

# AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

August 25, 2014

## ELECTRONIC FILING

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

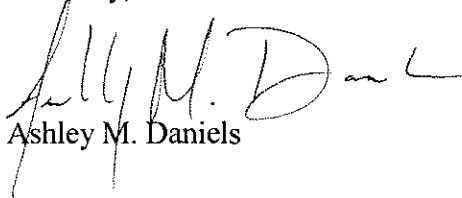
Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of July 2014.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne  
Attachment

cc: All Parties of Record (w/attachment)  
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25<sup>th</sup> day of August 2014 to the following:

Ms. Martha F. Barrera  
Senior Attorney  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[mbarrera@psc.state.fl.us](mailto:mbarrera@psc.state.fl.us)

Mr. John T. Burnett  
Ms. Dianne M. Triplett  
Duke Energy Florida, Inc.  
Post Office Box 14042  
St. Petersburg, FL 33733  
[John.burnett@duke-energy.com](mailto:John.burnett@duke-energy.com)  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)

Mr. Matthew R. Bernier  
Mr. Paul Lewis, Jr.  
Duke Energy Florida, Inc.  
106 East College Avenue  
Suite 800  
Tallahassee, FL 32301-7740  
[matthew.bernier@duke-energy.com](mailto:matthew.bernier@duke-energy.com)  
[paul.lewisjr@duke-energy.com](mailto:paul.lewisjr@duke-energy.com)

Mr. Jon C Moyle, Jr.  
Moyle Law Firm  
118 N. Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Ms. Patricia A. Christensen  
Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399-1400  
[christensen.patty@leg.state.fl.us](mailto:christensen.patty@leg.state.fl.us)

Ms. Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 S. Monroe St., Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Ms. Cheryl Martin  
Director/Regulatory Affairs  
Florida Public Utilities Company  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409  
[Cheryl\\_Martin@fpuc.com](mailto:Cheryl_Martin@fpuc.com)

Mr. John T. Butler  
Assistant General Counsel - Regulatory  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
[john.butler@fpl.com](mailto:john.butler@fpl.com)

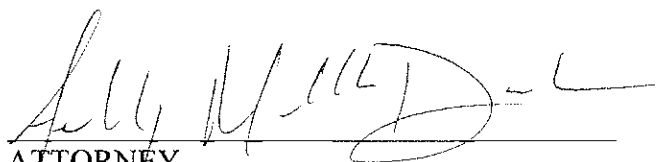
Mr. Kenneth Hoffman  
Vice President, Regulatory Relations  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Mr. Jeffrey A. Stone  
Mr. Russell A. Badders  
Mr. Steven R. Griffin  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32591-2950  
[jas@beggslane.com](mailto:jas@beggslane.com)  
[rab@beggslane.com](mailto:rab@beggslane.com)  
[srg@beggslane.com](mailto:srg@beggslane.com)

Mr. Robert L. McGee, Jr.  
Regulatory and Pricing Manager  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780  
[rlmcgee@southernco.com](mailto:rlmcgee@southernco.com)

Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Gardner, Bist, Wiener, Wadsworth,  
Bowden, Bush, Dee, LaVia & Wright, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[Schef@gbwlegal.com](mailto:Schef@gbwlegal.com)  
[Jlavia@gbwlegal.com](mailto:Jlavia@gbwlegal.com)

Mr. James W. Brew  
Mr. F. Alvin Taylor  
Brickfield, Burchette, Ritts & Stone, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201  
[jbrew@bbrslaw.com](mailto:jbrew@bbrslaw.com)  
[ataylor@bbrslaw.com](mailto:ataylor@bbrslaw.com)

  
ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

July 2014

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	70,453,102	69,894,111	558,991	0.8%	1,866,327	1,851,830	14,497	0.8%	3.77496	3.77433	0.00063	0.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	366,401	353,160	13,241	3.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>70,819,503</b>	<b>70,247,271</b>	<b>572,232</b>	<b>0.8%</b>	<b>1,866,327</b>	<b>1,851,830</b>	<b>14,497</b>	<b>0.8%</b>	<b>3.79459</b>	<b>3.79340</b>	<b>0.00120</b>	<b>0.0%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	1,396,663	1,108,000	288,663	26.1%	26,970	23,780	3,190	13.4%	5.17858	4.65938	0.51920	11.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,228,375	2,517,540	(1,289,165)	-51.2%	26,047	58,190	(32,143)	-55.2%	4.71599	4.32641	0.38958	9.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	822,462	744,650	77,812	10.4%	27,759	22,640	5,119	22.6%	2.96287	3.28909	(0.32622)	-9.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,447,500</b>	<b>4,370,190</b>	<b>(922,690)</b>	<b>-21.1%</b>	<b>80,776</b>	<b>104,610</b>	<b>(23,834)</b>	<b>-22.8%</b>	<b>4.26798</b>	<b>4.17760</b>	<b>0.09037</b>	<b>2.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,947,103</b>	<b>1,956,440</b>	<b>(9,337)</b>	<b>-0.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	45,703	32,300	13,403	41.5%	1,662	1,010	652	64.6%	2.74988	3.19802	(0.44814)	-14.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	171,432	0	171,432	0.0%	6,354	0	6,354	0.0%	2.69802	0.00000	2.69802	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	60,523	307,015	(246,492)	-80.3%	2,166	8,300	(6,134)	-73.9%	2.79423	3.69898	(0.90475)	-24.5%
18. Gains on Sales	27,007	32,152	(5,145)	-16.0%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>304,665</b>	<b>371,467</b>	<b>(66,802)</b>	<b>-18.0%</b>	<b>10,182</b>	<b>9,310</b>	<b>872</b>	<b>9.4%</b>	<b>2.99219</b>	<b>3.98998</b>	<b>(0.99779)</b>	<b>-25.0%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(1,275)	0	(1,275)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					1,110	0	1,110	0.0%				
22. Interchange and Wheeling Losses					1,264	166	1,098	662.9%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>73,962,338</b>	<b>74,245,994</b>	<b>(283,656)</b>	<b>-0.4%</b>	<b>1,935,492</b>	<b>1,946,964</b>	<b>(11,472)</b>	<b>-0.6%</b>	<b>3.82137</b>	<b>3.81342</b>	<b>0.00795</b>	<b>0.2%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	106,731 (a)	(250,122) (a)	356,853	-142.7%	2,793	(6,559)	9,352	-142.6%	3.82137	3.81342	0.00795	0.2%
25. Company Use	114,832 (a)	105,632 (a)	9,200	8.7%	3,005	2,770	235	8.5%	3.82136	3.81343	0.00793	0.2%
26. T & D Losses	2,890,180 (a)	5,408,972 (a)	(2,518,792)	-46.6%	75,632	141,840	(66,208)	-46.7%	3.82137	3.81342	0.00795	0.2%
27. System KWH Sales	73,962,338	74,245,994	(283,656)	-0.4%	1,854,062	1,808,913	45,149	2.5%	3.98921	4.10445	(0.11525)	-2.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	73,962,338	74,245,994	(283,656)	-0.4%	1,854,062	1,808,913	45,149	2.5%	3.98921	4.10445	(0.11525)	-2.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	73,962,338	74,245,994	(283,656)	-0.4%	1,854,062	1,808,913	45,149	2.5%	3.98921	4.10445	(0.11525)	-2.8%
32. Other	0	0	0	0.0%	1,854,062	1,808,913	45,149	2.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,854,062	1,808,913	45,149	2.5%	(0.07025)	(0.07201)	0.00175	-2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	72,659,792	72,943,448	(283,656)	-0.4%	1,854,062	1,808,913	45,149	2.5%	3.91895	4.03245	(0.11349)	-2.8%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	72,712,107	72,995,967	(283,860)	-0.4%	1,854,062	1,808,913	45,149	2.5%	3.92177	4.03535	(0.11358)	-2.8%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,854,062	1,808,913	45,149	2.5%	(0.00529)	(0.00542)	0.00013	-2.4%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>72,614,019</b>	<b>72,897,879</b>	<b>(283,860)</b>	<b>-0.4%</b>	<b>1,854,062</b>	<b>1,808,913</b>	<b>45,149</b>	<b>2.5%</b>	<b>3.91648</b>	<b>4.02993</b>	<b>(0.11345)</b>	<b>-2.8%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.916</b>	<b>4.030</b>	<b>(0.114)</b>	<b>-2.8%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: July 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	411,483,977	399,492,945	11,991,032	3.0%	10,772,412	10,707,512	64,900	0.6%	3.81979	3.73096	0.08883	2.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	2,628,599	2,514,569	114,030	4.5%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>414,112,576</b>	<b>402,007,514</b>	<b>12,105,062</b>	<b>3.0%</b>	<b>10,772,412</b>	<b>10,707,512</b>	<b>64,900</b>	<b>0.6%</b>	<b>3.84420</b>	<b>3.75444</b>	<b>0.08975</b>	<b>2.4%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	7,133,732	3,537,490	3,596,242	101.7%	126,386	84,850	41,536	49.0%	5.64440	4.16911	1.47529	35.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	12,759,702	11,354,330	1,405,372	12.4%	271,856	279,110	(7,254)	-2.6%	4.69355	4.06805	0.62550	15.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,437,914	4,966,760	471,154	9.5%	168,095	154,950	13,145	8.5%	3.23502	3.20540	0.02963	0.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>25,331,348</b>	<b>19,858,580</b>	<b>5,472,768</b>	<b>27.6%</b>	<b>566,337</b>	<b>518,910</b>	<b>47,427</b>	<b>9.1%</b>	<b>4.47284</b>	<b>3.82698</b>	<b>0.64586</b>	<b>16.9%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>11,338,749</b>	<b>11,226,422</b>	<b>112,327</b>	<b>1.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	529,238	197,270	331,968	168.3%	16,591	6,360	10,231	160.9%	3.18991	3.10173	0.08818	2.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	994,737	0	994,737	0.0%	29,594	0	29,594	0.0%	3.36128	0.00000	3.36128	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,551,916	3,231,050	320,866	9.9%	96,703	99,300	(2,597)	-2.6%	3.67302	3.25383	0.41919	12.9%
18. Gains on Sales	2,371,025	333,379	2,037,646	611.2%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>7,446,916</b>	<b>3,761,699</b>	<b>3,685,217</b>	<b>98.0%</b>	<b>142,888</b>	<b>105,660</b>	<b>37,228</b>	<b>35.2%</b>	<b>5.21172</b>	<b>3.56019</b>	<b>1.65152</b>	<b>46.4%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(301)	0	(301)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					10,978	0	10,978	0.0%				
22. Interchange and Wheeling Losses					13,126	1,798	11,328	629.9%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>431,997,008</b>	<b>418,104,395</b>	<b>13,892,613</b>	<b>3.3%</b>	<b>11,193,412</b>	<b>11,118,964</b>	<b>74,448</b>	<b>0.7%</b>	<b>3.85939</b>	<b>3.76028</b>	<b>0.09910</b>	<b>2.6%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,424,429 (a)	8,516,745 (a)	907,684	10.7%	237,511	226,180	11,331	5.0%	3.96800	3.76547	0.20252	5.4%
25. Company Use	745,900 (a)	728,720 (a)	17,180	2.4%	19,342	19,390	(48)	-0.2%	3.85637	3.75823	0.09815	2.6%
26. T & D Losses	16,696,249 (a)	19,173,885 (a)	(2,477,636)	-12.9%	432,317	509,508	(77,191)	-15.2%	3.86204	3.76322	0.09882	2.6%
27. System KWH Sales	431,997,008	418,104,395	13,892,613	3.3%	10,504,242	10,363,886	140,356	1.4%	4.11260	4.03424	0.07835	1.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	431,997,008	418,104,395	13,892,613	3.3%	10,504,242	10,363,886	140,356	1.4%	4.11260	4.03424	0.07835	1.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	431,997,008	418,104,395	13,892,613	3.3%	10,504,242	10,363,886	140,356	1.4%	4.11260	4.03424	0.07835	1.9%
32. Other	0	0	0	0.0%	10,504,242	10,363,886	140,356	1.4%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(9,117,822)	(9,117,822)	0	0.0%	10,504,242	10,363,886	140,356	1.4%	(0.08680)	(0.08798)	0.00118	-1.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	422,879,186	408,986,573	13,892,613	3.4%	10,504,242	10,363,886	140,356	1.4%	4.02579	3.94627	0.07953	2.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	423,183,660	409,281,044	13,902,616	3.4%	10,504,242	10,363,886	140,356	1.4%	4.02869	3.94911	0.07958	2.0%
37. GPIF * (Already Adjusted for Taxes)	(686,616)	(686,616)	0	0.0%	10,504,242	10,363,886	140,356	1.4%	(0.00654)	(0.00663)	0.00009	-1.3%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>422,497,044</b>	<b>408,594,428</b>	<b>13,902,616</b>	<b>3.4%</b>	<b>10,504,242</b>	<b>10,363,886</b>	<b>140,356</b>	<b>1.4%</b>	<b>4.02215</b>	<b>3.94248</b>	<b>0.07967</b>	<b>2.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.022</b>	<b>3.942</b>	<b>0.080</b>	<b>2.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	70,453,102	69,894,111	558,991	0.8%	411,483,977	399,492,945	11,991,032	3.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	277,658	339,315	(61,657)	-18.2%	5,075,891	3,428,320	1,647,571	48.1%
2a. GAINS FROM SALES	27,007	32,152	(5,145)	-16.0%	2,371,025	333,379	2,037,646	611.2%
3. FUEL COST OF PURCHASED POWER	1,396,663	1,108,000	288,663	26.1%	7,133,732	3,537,490	3,596,242	101.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	822,462	744,650	77,812	10.4%	5,437,914	4,966,760	471,154	9.5%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,228,375</u>	<u>2,517,540</u>	<u>(1,289,165)</u>	<u>-51.2%</u>	<u>12,759,702</u>	<u>11,354,330</u>	<u>1,405,372</u>	<u>12.4%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	73,595,937	73,892,834	(296,897)	-0.4%	429,368,409	415,589,826	13,778,583	3.3%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	366,401	353,160	13,241	3.7%	2,628,599	2,514,569	114,030	4.5%
6b. ADJUSTMENTS TO FUEL COST	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>73,962,338</u></u>	<u><u>74,245,994</u></u>	<u><u>(283,656)</u></u>	<u><u>-0.4%</u></u>	<u><u>431,997,008</u></u>	<u><u>418,104,395</u></u>	<u><u>13,892,613</u></u>	<u><u>3.3%</u></u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,854,062	1,808,913	45,149	2.5%	10,504,242	10,363,886	140,356	1.4%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,854,062</u></u>	<u><u>1,808,913</u></u>	<u><u>45,149</u></u>	<u><u>2.5%</u></u>	<u><u>10,504,242</u></u>	<u><u>10,363,886</u></u>	<u><u>140,356</u></u>	<u><u>1.4%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	73,369,553	71,390,746	1,978,807	2.8%	408,791,568	403,620,138	5,171,430	1.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	9,117,822	9,117,822	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	686,616	686,616	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>74,770,187</u>	<u>72,791,380</u>	<u>1,978,807</u>	<u>2.7%</u>	<u>418,596,006</u>	<u>413,424,576</u>	<u>5,171,430</u>	<u>1.3%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,962,338	74,245,994	(283,656)	-0.4%	431,997,008	418,104,395	13,892,613	3.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	73,962,338	74,245,994	(283,656)	-0.4%	431,997,008	418,104,395	13,892,613	3.3%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	73,962,338	74,245,994	(283,656)	-0.4%	431,997,008	418,104,395	13,892,613	3.3%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>73,962,338</u>	<u>74,245,994</u>	<u>(283,656)</u>	<u>-0.4%</u>	<u>431,997,008</u>	<u>418,104,395</u>	<u>13,892,613</u>	<u>3.3%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	807,849	(1,454,614)	2,262,463	-155.5%	(13,401,002)	(4,679,819)	(8,721,183)	186.4%	
8. INTEREST PROVISION FOR THE MONTH	846	483	363	75.2%	10,962	12,244	(1,282)	-10.5%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	17,168,744	4,601,827	12,566,917	273.1%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>16,674,893</u>	<u>1,845,150</u>	<u>14,829,743</u>	<u>803.7%</u>	-----NOT APPLICABLE-----				



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	17,168,744	4,601,827	12,566,917	273.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	16,674,047	1,844,667	14,829,380	803.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	33,842,791	6,446,494	27,396,297	425.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	16,921,396	3,223,247	13,698,149	425.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.120	0.360	(0.240)	-66.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.060	0.180	(0.120)	-66.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	846	483	363	75.2%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	99,673	(99,673)	-100.0%	0	594,766	(594,766)	-100.0%
3 COAL	40,112,284	38,892,495	1,219,789	3.1%	226,358,683	232,274,908	(5,916,225)	-2.5%
4 NATURAL GAS	30,340,818	30,901,943	(561,125)	-1.8%	185,125,294	166,623,271	18,502,023	11.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	70,453,102	69,894,111	558,991	0.8%	411,483,977	399,492,945	11,991,032	3.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	408	(408)	-100.0%	0	2,429	(2,429)	-100.0%
10 COAL	1,150,702	1,131,040	19,662	1.7%	6,447,732	6,786,160	(338,428)	-5.0%
11 NATURAL GAS	715,625	720,382	(4,757)	-0.7%	4,324,680	3,918,923	405,757	10.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,866,327	1,851,830	14,497	0.8%	10,772,412	10,707,512	64,900	0.6%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	3,500	(3,500)	-100.0%	0	25,380	(25,380)	-100.0%
17 COAL (TON)	492,463	482,940	9,523	2.0%	2,775,706	2,894,850	(119,144)	-4.1%
18 NATURAL GAS (MCF)	5,347,409	5,488,140	(140,731)	-2.6%	31,982,213	28,848,350	3,133,863	10.9%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	4,380	(4,380)	-100.0%	0	26,110	(26,110)	-100.0%
23 COAL	11,882,737	11,554,910	327,827	2.8%	67,060,411	69,361,910	(2,301,499)	-3.3%
24 NATURAL GAS	5,467,277	5,632,140	(164,864)	-2.9%	32,602,069	29,601,700	3,000,369	10.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	17,350,013	17,191,430	158,583	0.9%	99,662,481	98,989,720	672,761	0.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	61.66%	61.08%	0.58%	0.9%	59.85%	63.38%	-3.52%	-5.6%
31 NATURAL GAS	38.34%	38.90%	-0.56%	-1.4%	40.15%	36.60%	3.55%	9.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	28.48	(28.48)	-100.0%	0.00	23.43	(23.43)	-100.0%
37 COAL (\$/TON)	81.45	80.53	0.92	1.1%	81.55	80.24	1.31	1.6%
38 NATURAL GAS (\$/MCF)	5.67	5.63	0.04	0.8%	5.79	5.78	0.01	0.2%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.76	(22.76)	-100.0%	0.00	22.78	(22.78)	-100.0%
43 COAL	3.38	3.37	0.01	0.3%	3.38	3.35	0.03	0.8%
44 NATURAL GAS	5.55	5.49	0.06	1.1%	5.68	5.63	0.05	0.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.06	4.07	(0.00)	-0.1%	4.13	4.04	0.09	2.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,747	(10,747)	-100.0%	0	10,750	(10,750)	-100.0%
50 COAL	10,327	10,216	111	1.1%	10,401	10,221	180	1.8%
51 NATURAL GAS	7,640	7,818	(178)	-2.3%	7,539	7,554	(15)	-0.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,296	9,283	13	0.1%	9,252	9,245	7	0.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.46	(24.46)	-100.0%	0.00	24.49	(24.49)	-100.0%
57 COAL	3.49	3.44	0.05	1.5%	3.51	3.42	0.09	2.6%
58 NATURAL GAS	4.24	4.29	(0.05)	-1.2%	4.28	4.25	0.03	0.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.77	3.77	0.00	0.0%	3.82	3.73	0.09	2.4%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	228,371	79.7	84.5	85.7	10,724	COAL	102,259	23,950,000	2,449,109.5	8,169,842	3.58	79.89
B.B.#2	385	241,129	84.2	89.0	93.8	10,295	COAL	102,830	24,140,000	2,482,325.9	8,215,462	3.41	79.89
B.B.#3	395	256,359	87.2	90.4	93.1	10,384	COAL	114,144	23,322,000	2,662,074.5	9,119,378	3.56	79.89
B.B.#4	407	271,121	89.5	89.1	99.2	10,119	COAL	117,763	23,296,000	2,743,401.7	9,408,513	3.47	79.89
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,190	5,749,678	18,343.0	436,216	-	136.74
<b>B.B. COAL</b>	<b>1,572</b>	<b>996,980</b>	<b>85.2</b>	<b>88.3</b>	<b>93.0</b>	<b>10,368</b>	-	-	-	-	<b>35,349,411</b>	<b>3.55</b>	-
B.B.C.T.#4 (GAS)	56	1,786	4.3	87.8	89.0	12,270	GAS	21,422	1,023,000	21,915.1	115,609	6.47	5.40
<b>B.B.C.T. #4 TOTAL</b>	<b>56</b>	<b>1,786</b>	<b>4.3</b>	<b>87.8</b>	<b>89.0</b>	<b>12,270</b>	<b>GAS</b>	<b>21,422</b>	<b>1,023,000</b>	<b>21,915.1</b>	<b>115,609</b>	<b>6.47</b>	<b>5.40</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,628</b>	<b>998,766</b>	<b>82.5</b>	<b>88.3</b>	<b>93.0</b>	<b>10,372</b>	-	-	-	<b>10,358,826.7</b>	<b>35,465,020</b>	<b>3.55</b>	-
POLK #1 GASIFIER	220	153,722	94.8	100.0	94.8	9,960	COAL	55,467	27,869,704	1,545,824.9	4,762,873	3.10	85.87
POLK #1 CT (GAS)	195	5,049	3.5	100.0	19.7	6,157	GAS	33,440	1,023,000	31,086.0	196,991	3.90	5.89
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>158,771</b>	<b>97.9</b>	<b>100.0</b>	<b>97.9</b>	<b>9,840</b>	-	-	-	<b>1,576,910.9</b>	<b>4,959,864</b>	<b>3.12</b>	-
POLK #2 CT (GAS)	151	3,489	3.1	99.0	78.2	12,401	GAS	42,295	1,023,000	43,268.0	252,219	7.23	5.96
POLK #2 CT (OIL)	159	0	0.0	99.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>3,489</b>	<b>3.1</b>	<b>99.0</b>	<b>78.2</b>	<b>12,401</b>	-	-	-	<b>43,268.0</b>	<b>252,219</b>	<b>7.23</b>	-
POLK #3 CT (GAS)	151	1,852	1.6	100.0	80.0	12,578	GAS	22,770	1,023,000	23,294.0	135,936	7.34	5.97
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>1,852</b>	<b>1.6</b>	<b>100.0</b>	<b>80.0</b>	<b>12,578</b>	-	-	-	<b>23,294.0</b>	<b>135,936</b>	<b>7.34</b>	-
<b>POLK #4 (GAS)</b>	<b>151</b>	<b>3,021</b>	<b>2.7</b>	<b>100.0</b>	<b>72.6</b>	<b>11,815</b>	<b>GAS</b>	<b>34,892</b>	<b>1,023,000</b>	<b>35,694.0</b>	<b>208,349</b>	<b>6.90</b>	<b>5.97</b>
<b>POLK #5 (GAS)</b>	<b>151</b>	<b>5,817</b>	<b>5.2</b>	<b>98.9</b>	<b>81.7</b>	<b>11,767</b>	<b>GAS</b>	<b>66,912</b>	<b>1,023,000</b>	<b>68,451.0</b>	<b>399,043</b>	<b>6.86</b>	<b>5.96</b>
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>172,950</b>	<b>28.5</b>	<b>99.6</b>	<b>96.0</b>	<b>10,019</b>	-	-	-	<b>1,747,617.9</b>	<b>5,955,411</b>	<b>3.44</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	103,816	59.9	98.9	60.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	56,080	48.3	88.8	83.4	11,412	GAS	625,581	1,023,000	639,969.0	3,544,469	6.32	5.67
BAYSIDE CT1B	156	61,066	52.6	100.0	84.2	11,518	GAS	687,526	1,023,000	703,339.0	3,895,442	6.38	5.67
BAYSIDE CT1C	156	77,499	66.8	97.6	82.1	11,601	GAS	878,883	1,023,000	899,097.0	4,979,648	6.43	5.67
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>298,461</b>	<b>57.2</b>	<b>89.8</b>	<b>57.9</b>	<b>7,513</b>	<b>GAS</b>	<b>2,191,990</b>	<b>1,023,000</b>	<b>2,242,405.0</b>	<b>12,419,559</b>	<b>4.16</b>	<b>5.67</b>
BAYSIDE ST 2	305	134,279	59.2	100.0	59.2	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	58,982	50.8	97.9	87.6	11,162	GAS	643,580	1,023,000	658,382.0	3,644,445	6.18	5.66
BAYSIDE CT2B	156	74,757	64.4	100.0	84.5	11,823	GAS	863,949	1,023,000	883,820.0	4,892,344	6.54	5.66
BAYSIDE CT2C	156	60,493	52.1	100.0	86.6	11,405	GAS	674,402	1,023,000	689,913.0	3,818,983	6.31	5.66
BAYSIDE CT2D	156	62,550	53.9	99.7	85.8	11,418	GAS	698,111	1,023,000	714,168.0	3,953,241	6.32	5.66
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>391,061</b>	<b>56.6</b>	<b>99.4</b>	<b>56.6</b>	<b>7,534</b>	<b>GAS</b>	<b>2,880,042</b>	<b>1,023,000</b>	<b>2,946,283.0</b>	<b>16,309,013</b>	<b>4.17</b>	<b>5.66</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>1,838</b>	<b>4.4</b>	<b>99.5</b>	<b>90.0</b>	<b>11,282</b>	<b>GAS</b>	<b>20,271</b>	<b>1,023,000</b>	<b>20,737.0</b>	<b>114,875</b>	<b>6.25</b>	<b>5.67</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>817</b>	<b>2.0</b>	<b>99.5</b>	<b>90.5</b>	<b>11,173</b>	<b>GAS</b>	<b>8,922</b>	<b>1,023,000</b>	<b>9,128.0</b>	<b>50,652</b>	<b>6.20</b>	<b>5.68</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>998</b>	<b>2.4</b>	<b>95.9</b>	<b>41.1</b>	<b>10,256</b>	<b>GAS</b>	<b>10,005</b>	<b>1,023,000</b>	<b>10,235.0</b>	<b>56,823</b>	<b>5.69</b>	<b>5.68</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>1,436</b>	<b>3.4</b>	<b>99.9</b>	<b>88.4</b>	<b>10,292</b>	<b>GAS</b>	<b>14,448</b>	<b>1,023,000</b>	<b>14,780.0</b>	<b>81,749</b>	<b>5.69</b>	<b>5.66</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>694,611</b>	<b>50.4</b>	<b>95.7</b>	<b>57.2</b>	<b>7,549</b>	<b>GAS</b>	<b>5,125,678</b>	<b>1,023,000</b>	<b>5,243,568.0</b>	<b>29,032,671</b>	<b>4.18</b>	<b>5.66</b>
<b>SYSTEM</b>	<b>4,306</b>	<b>1,866,327</b>	<b>58.3</b>	<b>93.6</b>	<b>75.6</b>	<b>9,296</b>	-	-	-	<b>17,350,012.6</b>	<b>70,453,102</b>	<b>3.77</b>	-

<sup>(1)</sup> As burned fuel cost system total includes ignition.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

**LEGEND:**

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL <sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	14,260	3,500	10,760	307.4%	44,057	25,380	18,677	73.6%
17 UNIT COST (\$/BBL)	138.66	138.83	(0.18)	-0.1%	139.68	140.08	(0.40)	-0.3%
18 AMOUNT (\$)	1,977,228	485,909	1,491,319	306.9%	6,153,845	3,555,177	2,598,668	73.1%
19 BURNED:								
20 UNITS (BBL)	0	3,500	(3,500)	-100.0%	0	25,380	(25,380)	-100.0%
21 UNIT COST (\$/BBL)	0.00	28.48	(28.48)	-100.0%	0.00	23.43	(23.43)	-100.0%
22 AMOUNT (\$)	0	99,673	(99,673)	-100.0%	0	594,766	(594,766)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,699	91,441	3,258	3.6%	94,699	91,441	3,258	3.6%
25 UNIT COST (\$/BBL)	132.91	133.86	(0.94)	-0.7%	132.91	133.86	(0.94)	-0.7%
26 AMOUNT (\$)	12,586,912	12,240,053	346,859	2.8%	12,586,912	12,240,053	346,859	2.8%
27								
28 DAYS SUPPLY: NORMAL	596	576	20	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	13	1	7.7%	-	-	-	-
<b>COAL <sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	377,395	446,600	(69,205)	-15.5%	2,636,340	2,956,200	(319,860)	-10.8%
32 UNIT COST (\$/TON)	80.18	82.39	(2.21)	-2.7%	80.02	78.67	1.35	1.7%
33 AMOUNT (\$)	30,259,877	36,795,271	(6,535,394)	-17.8%	210,967,223	232,562,428	(21,595,205)	-9.3%
34 BURNED:								
35 UNITS (TONS)	492,463	482,940	9,523	2.0%	2,775,706	2,894,850	(119,144)	-4.1%
36 UNIT COST (\$/TON)	81.45	80.53	0.92	1.1%	81.55	80.24	1.31	1.6%
37 AMOUNT (\$)	40,112,284	38,892,495	1,219,789	3.1%	226,358,683	232,274,908	(5,916,225)	-2.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	428,943	620,630	(191,687)	-30.9%	428,943	620,630	(191,687)	-30.9%
40 UNIT COST (\$/TON)	81.40	80.51	0.89	1.1%	81.40	80.51	0.89	1.1%
41 AMOUNT (\$)	34,917,429	49,967,180	(15,049,751)	-30.1%	34,917,429	49,967,180	(15,049,751)	-30.1%
42								
43 DAYS SUPPLY:	30	43	(13)	-30.0%	-	-	-	-
<b>NATURAL GAS <sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	5,096,991	5,488,140	(391,149)	-7.1%	32,131,983	29,091,541	3,040,442	10.5%
46 UNIT COST (\$/MCF)	5.65	5.64	0.00	0.1%	5.77	5.74	0.03	0.5%
47 AMOUNT (\$)	28,779,870	30,963,378	(2,183,508)	-7.1%	185,538,694	167,098,228	18,440,466	11.0%
48 BURNED:								
49 UNITS (MCF)	5,347,409	5,488,140	(140,731)	-2.6%	31,982,213	28,848,350	3,133,863	10.9%
50 UNIT COST (\$/MCF)	5.67	5.63	0.04	0.8%	5.79	5.78	0.01	0.2%
51 AMOUNT (\$)	30,340,818	30,901,943	(561,125)	-1.8%	185,125,294	166,623,271	18,502,023	11.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	740,756	972,762	(232,006)	-23.9%	740,756	972,762	(232,006)	-23.9%
54 UNIT COST (\$/MCF)	4.12	3.82	0.30	7.9%	4.12	3.82	0.30	7.9%
55 AMOUNT (\$)	3,049,582	3,711,400	(661,818)	-17.8%	3,049,582	3,711,400	(661,818)	-17.8%
56								
57 DAYS SUPPLY:	5	7	(2)	-28.6%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:			
	UNITS	DOLLARS	
START-UP FUEL	0	0	
IGNITION	(3,190)	(436,216)	
OTHER USAGE	(475)	(64,988)	
TOTAL	(3,665)	(501,204)	

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
FUEL ANALYSIS	44,885
IGNITION #2 OIL	436,216
WARM GAS CLEANUP CREDIT	0
AERIAL SURVEY ADJ.	0
ADDITIVES	97,480
TOTAL	578,581

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:	
	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	1,010.0	0.0	1,010.0	3.198	3.338	32,300.00	33,717.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	8,300.0	0.0	8,300.0	3.699	4.069	307,014.75	337,750.00	30,735.25
<b>TOTAL</b>			<b>9,310.0</b>	<b>0.0</b>	<b>9,310.0</b>	<b>3.645</b>	<b>3.990</b>	<b>339,314.75</b>	<b>371,467.00</b>	<b>32,152.25</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,662.2	0.0	1,662.2	2.750	3.025	45,703.40	50,273.74	2,519.16
FLORIDA POWER & LIGHT		SCH. - C	73.0	0.0	73.0	2.545	3.249	1,857.85	2,372.05	297.39
ORLANDO UTILITIES COMMISSION		SCH. - C	29.0	0.0	29.0	2.587	3.374	750.23	978.55	145.38
THE ENERGY AUTHORITY		SCH. - C	77.0	0.0	77.0	2.673	3.339	2,058.12	2,570.74	311.87
CITY OF HOMESTEAD		SCH. - C	38.0	0.0	38.0	2.964	3.768	1,126.28	1,431.86	200.80
PROGRESS ENERGY FLORIDA		SCH. - CB	2,950.0	0.0	2,950.0	2.544	3.106	75,033.69	91,636.00	7,972.56
FLORIDA POWER & LIGHT		SCH. - CB	670.0	0.0	670.0	2.776	3.414	18,601.79	22,871.06	2,079.82
REEDY CREEK		SCH. - CB	2,067.0	0.0	2,067.0	2.914	3.502	60,224.20	72,379.13	6,093.39
ORLANDO UTILITIES COMMISSION		SCH. - CB	165.0	0.0	165.0	2.563	3.098	4,229.51	5,112.44	404.13
SEMINOLE ELECTRIC		SCH. - CB	185.0	0.0	185.0	2.658	3.238	4,918.09	5,991.19	544.90
CITY OF LAKELAND		SCH. - CB	100.0	0.0	100.0	2.632	3.217	2,632.41	3,217.01	292.60
EXGEN		SCH. - MA	95.0	0.0	95.0	2.541	3.826	2,414.18	3,634.98	938.65
NEW SMYRNA BEACH		SCH. - MA	516.0	0.0	516.0	2.798	3.761	14,438.41	19,406.84	3,460.33
THE ENERGY AUTHORITY		SCH. - MA	921.0	0.0	921.0	2.797	3.683	25,761.72	33,920.77	5,332.30
EDF TRADING		SCH. - MA	44.0	0.0	44.0	2.527	3.830	1,111.98	1,685.25	442.59
JP MORGAN VENTURES		SCH. - MA	270.0	0.0	270.0	3.121	3.737	8,426.46	10,091.06	720.95
MORGAN STANLEY		SCH. - MA	320.0	0.0	320.0	2.615	3.530	8,369.46	11,296.97	2,001.86
LESS 20% - THRESHOLD EXCESS		SCH. - D								(503.83)
LESS 20% - THRESHOLD EXCESS		SCH. - C								(191.09)
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(3,477.48)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(2,579.34)
<b>SUB-TOTAL CURRENT MONTH</b>			<b>10,182.2</b>	<b>0.0</b>	<b>10,182.2</b>	<b>2.727</b>	<b>3.328</b>	<b>277,657.78</b>	<b>338,869.64</b>	<b>27,006.94</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,662.2	0.0	1,662.2	2.750	3.025	45,703.40	50,273.74	2,015.33
SUB-TOTAL SCHEDULE C POWER SALES			217.0	0.0	217.0	2.669	3.389	5,792.48	7,353.20	764.35
SUB-TOTAL SCHEDULE CB POWER SALES			6,137.0	0.0	6,137.0	2.699	3.279	165,639.69	201,206.83	13,909.92
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			2,166.0	0.0	2,166.0	2.794	3.695	60,522.21	80,035.87	10,317.34
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>10,182.2</b>	<b>0.0</b>	<b>10,182.2</b>	<b>2.727</b>	<b>3.328</b>	<b>277,657.78</b>	<b>338,869.64</b>	<b>27,006.94</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			872.2	0.0	872.2	(0.918)	(0.662)	(61,656.97)	(32,597.36)	(5,145.31)
DIFFERENCE %			9.4%	0.0%	9.4%	-25.2%	-16.6%	-18.2%	-8.8%	-16.0%
<b>PERIOD TO DATE:</b>										
ACTUAL			142,888.2	0.0	142,888.2	3.552	5.723	5,075,889.90	8,177,869.53	2,371,025.27
ESTIMATED			105,660.0	0.0	105,660.0	3.245	3.560	3,428,319.59	3,761,699.00	333,379.41
DIFFERENCE			37,228.2	0.0	37,228.2	0.307	2.163	1,647,570.31	4,416,170.53	2,037,645.86
DIFFERENCE %			35.2%	0.0%	35.2%	9.5%	60.8%	48.1%	117.4%	611.2%

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
OLEANDER	SCH. - D	3,530.0	0.0	0.0	3,530.0	6.465	6.465	228,230.00
CALPINE	SCH. - D	3,370.0	0.0	0.0	3,370.0	6.432	6.432	216,750.00
PASCO COGEN	SCH. - D	16,880.0	0.0	0.0	16,880.0	3.928	3.928	663,020.00
<b>TOTAL</b>		<b>23,780.0</b>	<b>0.0</b>	<b>0.0</b>	<b>23,780.0</b>	<b>4.659</b>	<b>4.659</b>	<b>1,108,000.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	22,930.0	0.0	0.0	22,930.0	5.046	5.046	1,157,016.29
OLEANDER	SCH. - D	3,520.0	0.0	0.0	3,520.0	6.304	6.304	221,914.11
CALPINE	OATT	520.0	0.0	0.0	520.0	3.410	3.410	17,732.79
<b>SUB-TOTAL CURRENT MONTH</b>		<b>26,970.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26,970.0</b>	<b>5.179</b>	<b>5.179</b>	<b>1,396,663.19</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		26,450.0	0.0	0.0	26,450.0	5.213	5.213	1,378,930.40
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		520.0	0.0	0.0	520.0	3.410	3.410	17,732.79
<b>TOTAL</b>		<b>26,970.0</b>	<b>0.0</b>	<b>0.0</b>	<b>26,970.0</b>	<b>5.179</b>	<b>5.179</b>	<b>1,396,663.19</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		3,190.0	0.0	0.0	3,190.0	0.520	0.520	288,663.19
DIFFERENCE %		13.4%	0.0%	0.0%	13.4%	11.2%	11.2%	26.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		126,386.0	0.0	0.0	126,386.0	5.644	5.644	7,133,732.39
ESTIMATED		84,850.0	0.0	0.0	84,850.0	4.169	4.169	3,537,490.00
DIFFERENCE		41,536.0	0.0	0.0	41,536.0	1.475	1.475	3,596,242.39
DIFFERENCE %		49.0%	0.0%	0.0%	49.0%	35.4%	35.4%	101.7%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	COGEN.							
	FIRM	6,420.0	0.0	0.0	6,420.0	3.279	3.279	210,540.00
	AS AVAIL.	16,220.0	0.0	0.0	16,220.0	3.293	3.293	534,110.00
<b>TOTAL</b>		<b>22,640.0</b>	<b>0.0</b>	<b>0.0</b>	<b>22,640.0</b>	<b>3.289</b>	<b>3.289</b>	<b>744,650.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.916	2.916	228,729.94
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	109.0	0.0	0.0	109.0	2.901	2.901	3,162.43
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,522.0	0.0	0.0	1,522.0	2.964	2.964	45,118.28
CF INDUSTRIES INC.	COGEN.	700.0	0.0	0.0	700.0	3.032	3.032	21,224.70
IMC-AGRICO-NEW WALES	COGEN.	3,721.0	0.0	0.0	3,721.0	3.075	3.075	114,405.99
IMC-AGRICO-S. PIERCE	COGEN.	13,864.0	0.0	0.0	13,864.0	3.002	3.002	416,175.18
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR July 2014</b>		<b>27,759.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,759.0</b>	<b>2.986</b>	<b>2.986</b>	<b>828,816.52</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JUNE 2014</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	3.233	3.233	(245,409.08)
		7,590.0	0.0	0.0	7,590.0	3.150	3.150	239,054.41
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	(1.0)	0.0	0.0	(1.0)	2.767	2.767	(27.67)
		1.0	0.0	0.0	1.0	2.767	2.767	27.67
CARGILL RIDGEWOOD	COGEN.	(835.0)	0.0	0.0	(835.0)	3.355	3.355	(28,010.37)
		835.0	0.0	0.0	835.0	3.355	3.355	28,010.37
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,036.0)	0.0	0.0	(4,036.0)	3.216	3.216	(129,786.83)
		4,036.0	0.0	0.0	4,036.0	3.216	3.216	129,786.83
CF INDUSTRIES INC.	COGEN.	(58.0)	0.0	0.0	(58.0)	3.160	3.160	(1,832.73)
		58.0	0.0	0.0	58.0	3.160	3.160	1,832.73
IMC-AGRICO-NEW WALES	COGEN.	(2,135.0)	0.0	0.0	(2,135.0)	3.356	3.356	(71,650.32)
		2,135.0	0.0	0.0	2,135.0	3.356	3.356	71,650.32
IMC-AGRICO-S. PIERCE	COGEN.	(8,250.0)	0.0	0.0	(8,250.0)	3.162	3.162	(260,893.57)
		8,250.0	0.0	0.0	8,250.0	3.162	3.162	260,893.57
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(2.0)	0.0	0.0	(2.0)	3.058	3.058	(61.15)
		2.0	0.0	0.0	2.0	3.058	3.058	61.15
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JUNE 2014</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(6,354.67)</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>7,843.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7,843.0</b>	<b>2.835</b>	<b>2.835</b>	<b>222,375.27</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>19,916.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19,916.0</b>	<b>3.013</b>	<b>3.013</b>	<b>600,086.58</b>
<b>TOTAL</b>		<b>27,759.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,759.0</b>	<b>2.963</b>	<b>2.963</b>	<b>822,461.85</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		5,119.0	0.0	0.0	5,119.0	(0.326)	(0.326)	77,811.85
DIFFERENCE %		22.6%	0.0%	0.0%	22.6%	-9.9%	-9.9%	10.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		168,095.0	0.0	0.0	168,095.0	3.235	3.235	5,437,912.98
ESTIMATED		154,950.0	0.0	0.0	154,950.0	3.205	3.205	4,966,760.00
DIFFERENCE		13,145.0	0.0	0.0	13,145.0	0.030	0.030	471,152.98
DIFFERENCE %		8.5%	0.0%	0.0%	8.5%	0.9%	0.9%	9.5%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(B)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF (A) CENTS PER KWH	TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	Economy	58,190.0	0.0	58,190.0	4.326	2,517,540.00	4.830	2,810,739.30	293,199.30
<b>TOTAL</b>		<b>58,190.0</b>	<b>0.0</b>	<b>58,190.0</b>	<b>4.326</b>	<b>2,517,540.00</b>	<b>4.830</b>	<b>2,810,739.30</b>	<b>293,199.30</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	5,617.0	0.0	5,617.0	3.689	207,222.00	4.642	260,764.48	53,542.48
THE ENERGY AUTHORITY	SCH. - J	2,221.0	0.0	2,221.0	6.236	138,493.00	6.445	143,139.99	4,646.99
CALPINE	SCH. - J	8,643.0	0.0	8,643.0	4.966	429,201.00	5.237	452,621.14	23,420.14
SEMINOLE ELEC. CO-OP	SCH. - J	180.0	0.0	180.0	4.367	7,860.00	4.853	8,735.90	875.90
J P MORGAN VENTURES	SCH. - J	1,275.0	0.0	1,275.0	3.335	42,525.00	3.562	45,411.75	2,886.75
MORGAN STANLEY	SCH. - J	575.0	0.0	575.0	5.152	29,625.00	6.154	35,385.00	5,760.00
EDF TRADING	SCH. - J	2,300.0	0.0	2,300.0	5.087	117,000.00	5.541	127,443.00	10,443.00
EXGEN	SCH. - J	3,635.0	0.0	3,635.0	4.649	168,990.00	5.516	200,490.15	31,500.15
SOUTHERN COMPANY	SCH. - J	665.0	0.0	665.0	4.628	30,775.00	5.287	35,160.25	4,385.25
CALPINE (APP2)	SCH. - J	936.0	0.0	936.0	6.056	56,684.16	6.056	56,684.16	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>26,047.0</b>	<b>0.0</b>	<b>26,047.0</b>	<b>4.716</b>	<b>1,228,375.16</b>	<b>5.244</b>	<b>1,365,835.82</b>	<b>137,460.66</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		26,047.0	0.0	26,047.0	4.716	1,228,375.16	5.244	1,365,835.82	137,460.66
<b>TOTAL</b>		<b>26,047.0</b>	<b>0.0</b>	<b>26,047.0</b>	<b>4.716</b>	<b>1,228,375.16</b>	<b>5.244</b>	<b>1,365,835.82</b>	<b>137,460.66</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(32,143.0)	0.0	(32,143.0)	0.390	(1,289,164.84)	0.413	(1,444,903.48)	(155,738.64)
DIFFERENCE %		-55.2%	0.0%	-55.2%	9.0%	-51.2%	8.6%	-51.4%	-53.1%
<b>PERIOD TO DATE:</b>									
ACTUAL		271,856.0	0.0	271,856.0	4.694	12,759,702.09	5.789	15,738,724.77	2,979,022.68
ESTIMATED		279,110.0	0.0	279,110.0	4.068	11,354,330.00	4.617	12,887,452.52	1,533,122.52
DIFFERENCE		(7,254.0)	0.0	(7,254.0)	0.626	1,405,372.09	1.172	2,851,272.25	1,445,900.16
DIFFERENCE %		-2.6%	0.0%	-2.6%	15.4%	12.4%	25.4%	22.1%	94.3%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: July 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0					
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0					
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0					
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0					
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8	4.7	4.6					

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340						8,304,380
<b>TOTAL COGENERATION</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ 1,186,340</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 8,304,380</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 1,195,231</b>	<b>\$ 1,178,473</b>	<b>\$ 1,416,280</b>	<b>\$ 1,346,123</b>	<b>\$ 1,512,968</b>	<b>\$ 1,526,848</b>	<b>\$ 1,530,290</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,706,213</b>
<b>TOTAL CAPACITY</b>	<b>\$ 2,381,571</b>	<b>\$ 2,364,813</b>	<b>\$ 2,602,620</b>	<b>\$ 2,532,463</b>	<b>\$ 2,699,308</b>	<b>\$ 2,713,188</b>	<b>\$ 2,716,630</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 18,010,593</b>

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