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COMMISSION
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August 21, 2014

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Re: Docket No. **140003-GU**
Purchased Gas Cost Recovery for period ending December 31, 2015

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket are an original and seven (7) copies of St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factors;
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,


Andy Shoaf
V-President

Enclosures
Copies: All known parties of record

COM	<u>5</u>
AFD	_____
APA	_____
ECO	<u>1</u>
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	<u>Lot rep.</u>



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Very truly yours,


Andy Shoaf
V-President

Enclosures

Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
)

Docket No. 140003-GU
Submitted for filing
August 21, 2014

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED
GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED
DURING THE TWELVE MONTH PERIOD ENDING DECEMBER 31, 2015.

St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve month period ending December 31, 2015 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2013 through December 31, 2013, actual true-up and interest from January 1, 2014 through July 31, 2014, estimated true-up and interest from August 1st through December 31, 2014 and estimated purchased gas costs, without interest, from January 1, 2015 through December 31, 2015.


5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2015. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve month period ending December 31, 2015 to be \$1,016,068.00. Based upon estimated total sales of 1,382,719 therms, SJNG seeks a maximum WACOG of 74.10 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 74.10 cents per therm to be applied to customer bills rendered during the twelve month period ending December 31, 2015.

Dated this 21st day of August, 2014.

Respectfully submitted,



Andy Shoaf, V-President
St. Joe Natural Gas Company, Inc.
Post Office Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216

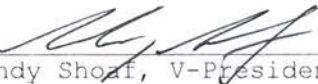
BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
)
_____)

Docket No. 140003-GU
Submitted for filing
August 21, 2014

CERTIFICATE OF SERVICE
=====

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the attached Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been served upon all known parties of record on this 21st day of August 2014.



Andy Shoaf, V-President

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
)
_____)

Docket No. 140003-GU
Submitted for filing
August 21, 2014

DIRECT TESTIMONY OF ANDY SHOAF ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.

=====

Q. Please state your name, business address, by whom
you are employed and in what capacity.

A. Andy Shoaf, 301 Long Avenue, Port St. Joe,
Florida 32456, St. Joe Natural Gas Company in the
capacity of V-President and Regulatory Affairs.

Q. What is the purpose of your testimony?

A. My purpose is to submit known and estimated gas
costs and therm sales from January 1, 2014 through
December 31, 2014, used in developing the maximum twelve
month levelized purchased gas cost factor to be applied
to customer bills from January 1, 2015 through
December 31, 2015.

Q. Have you prepared any exhibits in conjunction with
your testimony?

A. Yes, I have prepared and filed on August 21, 2014
Schedules E-1 through E-5.

Q. What Purchased Gas Cost Recovery Factor does

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St. Joe Natural Gas seek approval through its petition for
the period January 1, 2015 through December 31, 2015?

A. 74.10 cents per therm

Q. Does this conclude your testimony?

A. Yes

St. Joe Natural Gas Company Inc.
Docket No. 140003-GU
August 21, 2014

Gunster Law Firm
Beth Keating
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Tallahassee, Fl. 32301

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Paula Brown
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PO Box 111
Tampa, Fl. 33601-0111

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Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Florida City Gas
Carolyn Bermudez
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Hialeah, FL 33013-3403

AGL Resources Inc.
Elizabeth Wade/Brian Sulmonetti
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Office of Public Counsel
c/o The Florida Legislature
111 W. Madison St, Rm 812
Tallahassee, FL 32399-1400

Michael Lawson
FPSC
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2015		Through DECEMBER 2015											Exhibit#	
		PROJECTION											Docket#140003-GU	
		CAS-2												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$134,601	\$102,879	\$96,064	\$57,696	\$54,449	\$55,550	\$43,904	\$46,619	\$44,950	\$57,946	\$76,370	\$100,467	\$871,495
5	DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$11,137	\$91,465
6	OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000
LESS END-USE CONTRACT														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														\$0
10														\$0
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$150,526	\$117,541	\$111,764	\$72,811	\$63,223	\$64,187	\$52,616	\$55,347	\$53,524	\$66,741	\$91,595	\$116,192	\$1,016,068
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14	TOTAL THERM SALES	\$150,498	\$117,499	\$111,723	\$72,792	\$63,197	\$64,168	\$52,600	\$55,335	\$53,501	\$66,714	\$91,570	\$116,168	\$1,015,766
THERMS PURCHASED														
15	COMMODITY (Pipeline)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27	TOTAL THERM SALES	192,454	178,387	166,567	120,242	97,378	68,143	67,021	77,907	79,486	75,094	111,377	148,089	1,382,144
CENTS PER THERM														
28	COMMODITY (Pipeline) (1/15)	0.00410	0.00338	0.00338	0.00281	0.00327	0.00478	0.00383	0.00350	0.00331	0.00452	0.00402	0.00398	0.00369
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000
32	DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185
33	OTHER (6/20)													
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.78193	0.65861	0.67068	0.60537	0.64891	0.94143	0.78472	0.71021	0.67301	0.88813	0.82205	0.78437	0.73483
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40	TOTAL THERM SALES (11/27)	0.78214	0.65891	0.67098	0.60554	0.64925	0.94195	0.78507	0.71042	0.67338	0.88876	0.82239	0.78461	0.73514
41	TRUE-UP (E-2)	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206
42	TOTAL COST OF GAS (40+41)	0.78420	0.66096	0.67304	0.60760	0.65131	0.94401	0.78712	0.71248	0.67543	0.89082	0.82444	0.78667	0.73719
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXE! (42x43)	0.78814	0.66429	0.67643	0.61065	0.65458	0.94875	0.79108	0.71606	0.67883	0.89530	0.82859	0.79062	0.74090
45	PGA FACTOR ROUNDED TO NEAREST .001	0.788	0.664	0.676	0.611	0.655	0.949	0.791	0.716	0.679	0.895	0.829	0.791	0.741

COST OF GAS PURCHASED	ACTUAL						REVISED PROJECTION						TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$2.80	\$2.31	\$1.98	-\$124.14	-\$107.10	-\$82.22	-\$84.96	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$941.67
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4 COMMODITY (Other)	\$98,820.68	\$62,957.66	\$54,133.89	\$38,989.12	\$24,640.14	\$20,733.39	\$24,689.29	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$477,206.17
5 DEMAND	\$11,136.75	\$10,059.00	\$11,136.75	\$10,777.50	\$4,454.70	\$4,311.00	\$4,454.70	\$4,454.70	\$4,311.00	\$4,454.70	\$10,777.50	\$11,136.75	\$91,465.05
6 OTHER	\$13,723.69	\$3,742.67	\$3,204.50	\$2,152.62	\$3,196.69	\$3,442.37	\$3,444.80	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$52,907.34
LESS END-USE CONTRACT													
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$123,683.92	\$76,761.64	\$68,477.12	\$51,795.10	\$32,184.43	\$28,404.54	\$32,503.83	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$622,520.23
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13 COMPANY USE	\$37.38	\$34.53	\$23.20	\$17.57	\$17.04	\$20.52	\$16.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$166.77
14 TOTAL THERM SALES	\$93,169.15	\$89,474.77	\$62,206.84	\$46,445.60	\$34,442.14	\$34,564.50	\$27,054.84	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$596,067.48
THERMS PURCHASED													
15 COMMODITY (Pipeline)	140,210	115,640	99,200	64,320	55,490	42,600	44,020	50,690	48,622	63,560	75,961	97,572	897,885
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	206,548	109,512	107,860	81,789	50,286	46,177	55,762	52,687	50,538	66,064	78,954	101,416	1,007,592
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	140,210	115,640	99,200	64,320	55,490	42,600	44,020	50,690	48,622	63,560	75,961	97,572	897,885
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	68	63	42	32	31	38	30	0	0	0	0	0	305
27 TOTAL THERM SALES	170,250	163,499	110,492	84,871	62,938	63,162	49,438	50,690	48,622	63,560	75,961	97,572	1,041,053
CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	0.00002	0.00002	0.00002	-0.00193	-0.00193	-0.00193	-0.00193	0.00397	0.00397	0.00396	0.00396	0.00396	0.00105
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.47844	0.57489	0.50189	0.47670	0.49000	0.44900	0.44277	0.43540	0.43540	0.43540	0.43541	0.43540	0.47361
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.88213	0.66380	0.69029	0.80527	0.58000	0.66677	0.73839	0.62331	0.62745	0.58953	0.65106	0.61165	0.69332
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.54725	0.54725	0.54725	0.54725	0.54724	0.54724	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.54725
40 TOTAL THERM SALES (11/27)	0.72649	0.46949	0.61975	0.61028	0.51137	0.44971	0.65747	0.62331	0.62745	0.58953	0.65106	0.61165	0.59797
41 TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738
42 TOTAL COST OF GAS (40+41)	0.74387	0.48687	0.63713	0.62766	0.52875	0.46709	0.67485	0.64069	0.64483	0.60691	0.66844	0.62903	0.61535
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74761	0.48932	0.64033	0.63082	0.53141	0.46944	0.67824	0.64391	0.64808	0.60997	0.67181	0.63219	0.61845
45 PGA FACTOR ROUNDED TO NEAREST .001	0.748	0.489	0.64	0.631	0.531	0.469	0.678	0.644	0.648	0.610	0.672	0.632	0.618

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

Exhibit# _____

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2015

Through

DECEMBER 2015

Docket#140003-GU

CAS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$134,600.70	\$789.00	\$11,136.75	\$4,000.00	72.69
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$102,878.75	\$603.00	\$10,059.00	\$4,000.00	74.26
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$96,064.15	\$563.00	\$11,136.75	\$4,000.00	75.62
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$57,695.95	\$338.00	\$10,777.50	\$4,000.00	82.03
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$54,449.20	\$319.00	\$4,454.70	\$4,000.00	75.47
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$55,550.30	\$326.00	\$4,311.00	\$4,000.00	75.11
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$43,904.25	\$257.00	\$4,454.70	\$4,000.00	77.90
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$46,619.30	\$273.00	\$4,454.70	\$4,000.00	77.17
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$44,950.10	\$263.00	\$4,311.00	\$4,000.00	77.40
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$57,946.20	\$340.00	\$4,454.70	\$4,000.00	74.87
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$76,369.80	\$448.00	\$10,777.50	\$4,000.00	77.96
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$100,466.60	\$589.00	\$11,136.75	\$4,000.00	75.17
13											
14											
15											
16											
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21											
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23											
24											
25											
26											
27											
28											
29											
30											
31											
32 TOTAL				1,340,762	0	1,340,762	\$871,495.30	\$5,108.00	\$91,465.05	\$48,000.00	75.78

COMPANY: ST JOE NATURAL GAS CALCULATION OF TRUE-UP AMOUNT
 PROJECTED PERIOD
 ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2015 Through DECEMBER 2015

Schedule E-4
 Exhibit# _____
 Docket#140003-GU
 St. Joe Natural Gas Company
 CAS-5

	PRIOR PERIOD: JAN 13 - DEC 13			CURRENT PERIOD: JAN 14 - DEC 14	
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$609,826	A-2 Line 6 \$581,312	Col.2 - Col.1 -\$28,514	E-2 Line 6 \$630,445	Col.3 + Col.4 \$601,931
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$58,362	A-2 Line 7 \$47,596	Col.2 - Col.1 -\$10,766	E-2 Line 7 \$7,925	Col.3 + Col.4 -\$2,841
			\$0		\$0
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 \$29	A-2 Line 8 \$30	Col.2 - Col.1 \$1	E-2 Line 8 -\$1	Col.3 + Col.4 \$0
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$58,391	Line 2 + Line 3 \$47,626	Col.2 - Col.1 -\$10,765	Line 2 + Line 3 \$7,925	Col.3 + Col.4 -\$2,840

NOTE: SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES		
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)			
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)	-\$2,840.32	=	-0.00206
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)	1,382,144		
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)			

