



Matthew R. Bernier
SENIOR COUNSEL
Duke Energy Florida, Inc.

September 20, 2014

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of August, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Sincerely,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB:at
Attachments

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August have been furnished to the following individuals via e-mail on this 19th day of September, 2014.

/s/ Matthew R. Bernier
Attorney

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2014

	\$				MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT		AMOUNT		%				AMOUNT		AMOUNT		%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	152,791,406	143,678,496	9,112,910	6.3	3,607,492	3,589,413	18,079	0.5	4.2354	4.0028	0.2326	5.8	
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,375,972)	(10,824,426)	9,448,453	(87.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
5	TOTAL COST OF GENERATED POWER	151,415,434	132,854,070	18,561,364	14.0	3,607,492	3,589,413	18,079	0.5	4.1972	3.7013	0.4959	13.4	
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	22,287,759	23,634,893	(1,347,134)	(5.7)	442,763	432,941	9,822	2.3	5.0338	5.4591	(0.4253)	(7.8)	
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	4,631	0	4,631	0.0	148	0	148	0.0	3.1289	0.0000	3.1289	0.0	
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,920,246	1,234,821	2,685,425	217.5	79,970	13,228	66,742	504.6	4.9022	9.3349	(4.4327)	(47.5)	
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,227,341	11,857,186	(1,629,845)	(13.8)	230,621	259,087	(28,466)	(11.0)	4.4347	4.5765	(0.1418)	(3.1)	
12	TOTAL COST OF PURCHASED POWER	36,439,977	36,726,900	(286,923)	(0.8)	753,501	705,256	48,245	6.8	4.8361	5.2076	(0.3715)	(7.1)	
13	TOTAL AVAILABLE MWH					4,360,993	4,294,669	66,324	1.5					
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(171,620)	(1,087,424)	915,804	(84.2)	(4,768)	(27,843)	23,075	(82.9)	3.5994	3.9056	(0.3062)	(7.8)	
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(68,964)	(228,359)	159,395	(69.8)	(4,768)	(27,843)	23,075	(82.9)	1.4464	0.8202	0.6262	76.4	
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	13,793	0	13,793	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
17	FUEL COST OF STRATIFIED SALES	(3,999,505)	(4,681,223)	681,718	(14.6)	(98,553)	(126,297)	27,744	(22.0)	4.0582	3.7065	0.3517	9.5	
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(4,226,295)	(5,997,006)	1,770,710	(29.5)	(103,321)	(154,140)	50,819	(33.0)	4.0905	3.8906	0.1999	5.1	
19	NET INADVERTENT AND WHEELED INTERCHANGE					22,984	0	22,984						
20	TOTAL FUEL AND NET POWER TRANSACTIONS	183,629,115	163,583,964	20,045,151	12.3	4,280,656	4,140,529	140,127	3.4	4.2897	3.9508	0.3389	8.6	
21	NET UNBILLED	(52,635)	2,188,214	(2,240,849)	(102.4)	1,227	(55,387)	56,614	(102.2)	(0.0013)	0.0569	(0.0582)	(102.3)	
22	COMPANY USE	734,162	474,096	260,066	54.9	(17,114)	(12,000)	(5,114)	42.6	0.0182	0.0123	0.0059	48.0	
23	T & D LOSSES	9,545,534	9,033,990	511,544	5.7	(222,520)	(228,662)	6,142	(2.7)	0.2361	0.2350	0.0011	0.5	
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	183,629,115	163,583,964	20,045,151	12.3	4,042,249	3,844,480	197,769	5.1	4.5427	4.2550	0.2877	6.8	
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,689,388)	(1,145,088)	(544,300)	47.5	(37,113)	(26,898)	(10,215)	38.0	4.5520	4.2571	0.2949	6.9	
26	JURISDICTIONAL KWH SALES	181,939,727	162,438,876	19,500,851	12.0	4,005,136	3,817,582	187,554	4.9	4.5427	4.2550	0.2877	6.8	
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	182,208,998	162,682,534	19,526,464	12.0	4,005,136	3,817,582	187,554	4.9	4.5494	4.2614	0.2880	6.8	
28	PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	4,005,136	3,817,582	187,554	4.9	0.0691	0.0725	(0.0034)	(4.7)	
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	4,005,136	3,817,582	187,554	4.9	0.0000	0.0000	0.0000	0.0	
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	4,005,136	3,817,582	187,554	4.9	0.0000	0.0000	0.0000	0.0	
29	TOTAL JURISDICTIONAL FUEL COST	184,975,263	165,448,799	19,526,464	11.8	4,005,136	3,817,582	187,554	4.9	4.6185	4.3339	0.2846	6.6	
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0	
31	FUEL COST ADJUSTED FOR TAXES									4.6218	4.3370	0.2848	6.6	
32	GPIF	271,871	271,871			4,005,136	3,817,582			0.0068	0.0071	(0.0003)	(4.2)	
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.629	4.344	0.285	6.6	

*Line 15a - MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,088,182,327	967,907,101	120,275,226	12.4	24,099,179	23,761,454	337,725	1.4	4.5154	4.0734	0.4420	10.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,308,535)	(85,388,910)	71,080,375	(83.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,073,873,792	882,518,191	191,355,601	21.7	24,099,179	23,761,454	337,725	1.4	4.4561	3.7141	0.7420	20.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	100,025,275	132,760,251	(32,734,976)	(24.7)	1,912,185	2,275,328	(363,143)	(16.0)	5.2309	5.8348	(0.6039)	(10.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	67,860	0	67,860	0.0	1,542	0	1,542	0.0	4.4008	0.0000	4.4008	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	19,625,515	8,840,438	10,785,077	122.0	374,154	124,813	249,341	199.8	5.2453	7.0829	(1.8376)	(25.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	76,744,979	91,713,242	(14,968,263)	(16.3)	1,724,292	2,028,282	(303,990)	(15.0)	4.4508	4.5217	(0.0709)	(1.6)
12 TOTAL COST OF PURCHASED POWER	196,463,629	233,313,931	(36,850,302)	(15.8)	4,012,173	4,428,423	(416,250)	(9.4)	4.8967	5.2686	(0.3719)	(7.1)
13 TOTAL AVAILABLE MWH					28,111,352	28,189,877	(78,525)	(0.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,575,181)	(3,413,410)	(1,161,771)	34.0	(121,185)	(88,651)	(32,534)	36.7	3.7754	3.8504	(0.0750)	(2.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,491,573)	(716,816)	(4,774,757)	666.1	(121,185)	(88,651)	(32,534)	36.7	4.5316	0.8086	3.7230	460.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,026,410	0	1,026,410	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(27,103,100)	(23,361,781)	(3,741,319)	16.0	(634,228)	(619,869)	(14,359)	2.3	4.2734	3.7688	0.5046	13.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(36,143,444)	(27,492,007)	(8,651,437)	31.5	(755,413)	(708,520)	(46,893)	6.6	4.7846	3.8802	0.9044	23.3
19 NET INADVERTENT AND WHEELED INTERCHANGE					149,802	0	149,802					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,234,193,976	1,088,340,115	145,853,861	13.4	27,505,741	27,481,357	24,384	0.1	4.4870	3.9603	0.5267	13.3
21 NET UNBILLED	42,653,412	37,440,891	5,212,521	13.9	(950,591)	(931,122)	(19,469)	2.1	0.1716	0.1501	0.0215	14.3
22 COMPANY USE	5,252,807	3,800,804	1,452,003	38.2	(117,066)	(96,000)	(21,066)	21.9	0.0211	0.0152	0.0059	38.8
23 T & D LOSSES	70,680,145	59,971,473	10,708,672	17.9	(1,575,206)	(1,514,359)	(60,847)	4.0	0.2843	0.2405	0.0438	18.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,234,193,976	1,088,340,115	145,853,861	13.4	24,862,878	24,939,876	(76,998)	(0.3)	4.9640	4.3639	0.6001	13.8
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,271,979)	(6,152,860)	(6,119,118)	99.5	(248,315)	(142,152)	(106,163)	74.7	4.9421	4.3284	0.6137	14.2
26 JURISDICTIONAL KWH SALES	1,221,921,998	1,082,187,255	139,734,743	12.9	24,614,563	24,797,724	(183,161)	(0.7)	4.9642	4.3641	0.6001	13.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,223,733,189	1,083,810,536	139,922,653	12.9	24,614,563	24,797,724	(183,161)	(0.7)	4.9716	4.3706	0.6010	13.8
28 PRIOR PERIOD TRUE-UP	22,130,122	22,130,120	2	0.0	24,614,563	24,797,724	(183,161)	(0.7)	0.0899	0.0892	0.0007	0.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	24,614,563	24,797,724	(183,161)	(0.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	24,614,563	24,797,724	(183,161)	(0.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,245,863,311	1,105,940,656	139,922,655	12.7	24,614,563	24,797,724	(183,161)	(0.7)	5.0615	4.4598	0.6017	13.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0651	4.4630	0.6021	13.5
32 GPIF	2,174,965	2,174,968			24,614,563	24,797,724			0.0088	0.0088	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.074	4.472	0.602	13.5

*Line 15a. MWH Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$152,791,406	143,678,496	\$9,112,910	6.3	\$1,088,182,327	\$967,907,101	\$120,275,226	12.4
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(171,620)	(1,087,424)	915,804	(84.2)	(4,575,181)	(3,413,410)	(1,161,771)	34.0
2a. GAIN ON POWER SALES	(55,171)	(228,359)	173,188	(75.8)	(4,465,163)	(716,816)	(3,748,347)	522.9
3 . FUEL COST OF PURCHASED POWER	22,287,759	23,634,893	(1,347,134)	(5.7)	100,025,275	132,760,251	(32,734,976)	(24.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	10,227,341	11,857,186	(1,629,845)	(13.8)	76,744,979	91,713,242	(14,968,263)	(16.3)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	3,924,877	1,234,821	2,690,056	217.9	19,693,375	8,840,438	10,852,937	122.8
5 . TOTAL FUEL & NET POWER TRANSACTIONS	189,004,592	179,089,612	9,914,980	5.5	1,275,605,611	1,197,090,806	78,514,806	6.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,999,505)	(4,681,223)	681,718	(14.6)	(27,103,100)	(23,361,781)	(3,741,319)	16.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,375,972)	(10,824,426)	9,448,453	(87.3)	(14,308,535)	(85,388,910)	71,080,375	(83.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$183,629,115	\$163,583,964	\$20,045,151	12.3	\$1,234,193,976	\$1,088,340,115	\$145,853,861	13.4

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0		\$57	\$0	\$57
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	920	0	920		8,020	0	8,020
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0		0	1,052,374	(1,052,374)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	(1,356,496)	0	(1,356,496)		(1,356,496)	0	(1,356,496)
NEIL Replacement Power Reimbursement	0	(10,809,566)	10,809,566		0	(86,357,028)	86,357,028
Interest Amortized for Fuel Refund	(20,497)	(14,860)	(5,637)		(145,609)	(84,256)	(61,353)
Gain/Loss on Disposition of Oil	0	0	0		0	0	0
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		0	0	0
NET METER SETTLEMENT	0	0	0		40,166	0	40,166
Bartow Outage Replacement Power	0	0	0		(12,858,004)	0	(12,858,004)
Derivative Collateral Interest	101	0	101		3,331	0	3,331
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	0	0	0		0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,375,972)	(\$10,824,426)	\$9,448,453		(\$14,308,535)	(\$85,388,910)	\$71,080,375

B. KWH SALES								
1 . JURISDICTIONAL SALES	4,006,148,608	3,817,582,000	188,566,608	4.9	24,618,617,511	24,797,724,000	(179,106,489)	(0.7)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	37,113,103	26,898,000	10,215,103	38.0	248,315,124	142,152,000	106,163,124	74.7
3 . TOTAL SALES	4,043,261,711	3,844,480,000	198,781,711	5.2	24,866,932,635	24,939,876,000	(72,943,365)	(0.3)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.08	99.30	(0.22)	(0.2)	99.00	99.43	(0.43)	(0.4)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$176,516,345	\$164,143,746	\$12,372,598	7.5	\$1,067,178,700	\$1,066,222,368	\$956,332	0.1
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	86,000,000	0	86,000,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	6,666,667	0	6,666,667	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(4,006,149)	0	(4,006,149)	0.0	(24,618,618)	0	(24,618,618)	0.0
2c. TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(22,130,122)	(22,130,120)	(2)	0.0
2d. INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(2,174,965)	(2,174,968)	3	0.0
2e. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	181,055,393	161,105,610	19,949,783	12.4	1,110,921,662	1,041,917,280	69,004,382	6.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	183,629,115	163,583,964	20,045,151	12.3	1,234,193,976	1,088,340,115	145,853,861	13.4
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.08	99.30	(0.22)	(0.2)	99.00	99.43	(0.43)	(0.4)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	182,208,998	162,682,534	19,526,464	12.0	1,223,733,189	1,083,810,536	139,922,653	12.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(1,153,605)	(1,576,924)	423,319	(26.8)	(112,811,526)	(41,893,255)	(70,918,271)	169.3
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(5,883)	(2,675)	(3,208)	119.9	(22,873)	(14,881)	(7,992)	53.7
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(98,861,075)	(54,159,866)	(44,701,209)	82.5	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10. TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	22,130,122	22,130,120	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(97,254,297)	(52,973,200)	(44,281,097)	83.6	(96,665,367)	(52,973,200)	(43,692,167)	82.5
12. OTHER:	0				(588,930)		(588,930)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$97,254,297)	(52,973,200)	(44,281,097)	83.6	(\$97,254,297)	(52,973,200)	(44,281,097)	83.6
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$98,861,075)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(97,248,414)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(196,109,488)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(98,054,744)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.060	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.140	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.070	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$5,883)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:07:30PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	2,121,836	3,130,137	(1,008,301)	(32.2%)
3 - COAL	45,368,510	39,851,367	5,517,143	13.8%
4 - GAS	105,301,060	100,696,992	4,604,068	4.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	152,791,406	143,678,496	9,112,910	6.3%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	7,555	6,864	691	10.1%
11 - COAL	1,146,157	1,133,700	12,457	1.1%
12 - GAS	2,453,781	2,448,849	4,932	0.2%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,607,492	3,589,413	18,079	0.5%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	17,936	23,873	(5,937)	(24.9%)
19 - COAL (TON)	505,443	515,293	(9,850)	(1.9%)
20 - GAS (MCF)	19,367,460	19,499,283	(131,823)	(0.7%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	103,679	138,377	(34,698)	(25.1%)
26 - COAL	11,825,674	12,131,475	(305,801)	(2.5%)
27 - GAS	19,773,360	19,499,283	274,077	1.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	31,702,713	31,769,135	(66,422)	(0.2%)

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:07:30PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.19	0.0	9.5%
34 - COAL	31.8	31.58	0.2	0.6%
35 - GAS	68.0	68.22	(0.2)	(0.3%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	118.30	131.12	(12.82)	(9.8%)
42 - COAL (\$/TON)	89.76	77.34	12.42	16.1%
43 - GAS (\$/MCF)	5.44	5.16	0.27	5.3%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	20.47	22.62	(2.15)	(9.5%)
49 - COAL	3.84	3.28	0.55	16.8%
50 - GAS	5.33	5.16	0.16	3.1%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>4.82</u>	<u>4.52</u>	<u>0.30</u>	<u>6.6%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	13,724	20,160	(6,436)	(31.9%)
57 - COAL	10,318	10,701	(383)	(3.6%)
58 - GAS	8,058	7,963	96	1.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,788</u>	<u>8,851</u>	<u>(63)</u>	<u>(0.7%)</u>

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
 Run Date: 9/17/2014 2:07:30PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	28.09	45.60	(17.52)	(38.4%)
65 - COAL	3.96	3.52	0.44	12.6%
66 - GAS	4.29	4.11	0.18	4.4%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.24</u>	<u>4.00</u>	<u>0.23</u>	<u>5.8%</u>

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:08:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	200,378.00	54			9,544	Gas	1,862,152	1.027	1,912,430	9,529,714	4.756	5.118
		184,695.00					Gas	2,230,952	1.027	2,291,188	11,417,078	6.182	5.118
TOTAL UNIT 2	490	184,695.00	51			12,405				2,291,188	11,417,078	6.182	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	370	107,903.00	39			11,025	Coal No 2	49,080 795	24.146 5.771	1,185,086 4,588	5,305,592 114,216	4.917 0.000	108.101 143.668
		197,452.00					Coal No 2	85,037 436	24.146 5.771	2,053,303 2,516	9,192,575 62,639	4.656 0.000	108.101 143.668
TOTAL UNIT 2	499	197,452.00	53			10,412				2,055,820	9,255,215	4.687	
Crystal River 4 & 5													
TOTAL UNIT 4	712	409,328.00	77			10,320	Coal No 2	182,244 1,658	23.126 5.771	4,214,575 9,569	15,150,931 238,215	3.701 0.000	83.135 143.676
		433,830.00					Coal No 2	189,082 1,349	23.126 5.771	4,372,710 7,785	15,719,411 193,819	3.623 0.000	83.135 143.676
TOTAL UNIT 5	710	433,830.00	82			10,097				4,380,496	15,913,231	3.668	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:08:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,892.00	62			14,315	Gas	179,700	1.027	184,552	935,130	7.254	5.204
TOTAL UNIT 2	29	13,358.00	62			14,506	Gas	188,681	1.027	193,775	981,865	7.350	5.204
TOTAL UNIT 3	71	26,651.00	50			11,629	Gas	301,775	1.027	309,923	1,570,388	5.892	5.204
TOTAL Steam:	3,410	1,586,487.00				10,553				16,742,001	70,411,574	4.438	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:08:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		6.97					No 2	20	5.816	116	2,114	30.309	105.679
		508.53					Gas	8,260	1.027	8,483	41,773	8.214	5.057
TOTAL APP	48	515.50	1			16,682				8,599	43,886	8.513	
Bartow Combined Cycle													
		719,818.00					Gas	4,768,666	1.016	4,844,965	26,631,669	3.700	5.585
TOTAL BCC	1,074	719,818.00	90			6,731				4,844,965	26,631,669	3.700	
Bartow Peaker													
		2,419.10					Gas	33,854	1.027	34,768	171,034	7.070	5.052
TOTAL BAP	91	2,419.10	4			14,372				34,768	171,034	7.070	
Debary Peaker													
		2,843.10					No 2	6,947	5.776	40,124	796,560	28.017	114.662
		13,435.90					Gas	184,631	1.027	189,616	938,114	6.982	5.081
TOTAL DEP	637	16,279.00	3			14,113				229,740	1,734,674	10.656	
Higgins Peaker													
		2,454.00					Gas	45,088	1.027	46,305	229,533	9.353	5.091
TOTAL HGP	105	2,454.00	3			18,869				46,305	229,533	9.353	
Hines Energy													
		1,032,809.00					Gas	7,279,421	1.021	7,432,289	41,035,505	3.973	5.637
TOTAL HEP	1,422	1,032,809.00	98			7,196				7,432,289	41,035,505	3.973	
Intercession City Peaker													
		446.42					No 2	1,031	5.802	5,981	108,135	24.223	104.884
		61,507.25					Gas	811,141	1.016	824,119	4,524,768	7.356	5.578
TOTAL ICP	843	61,953.67	10			13,399				830,101	4,632,904	7.478	
Rio Pinar Peaker													
		12.00					No 2	37	5.814	215	4,160	34.670	112.444
TOTAL RPP	12	12.00	0			17,926				215	4,160	34.670	
Suwannee Peaker													
		1,495.36					No 2	3,582	5.805	20,792	329,385	22.027	91.956
		5,294.64					Gas	71,683	1.027	73,618	375,032	7.083	5.232
TOTAL SRP	155	6,790.00	6			13,904				94,410	704,418	10.374	
Tiger Bay Cogen													
		142,866.00					Gas	1,087,898	1.016	1,105,304	5,515,212	3.860	5.070
TOTAL TBP	205	142,866.00	94			7,737				1,105,304	5,515,212	3.860	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:08:03PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	58	563.00	1			21,300	No 2	2,081	5.763	11,992	272,592	48.418	130.991
										11,992	272,592	48.418	
Univ of Florida Cogen													
TOTAL UFP	46	34,526.20	101			9,327	No 2 Gas	0 313,558	0.000 1.027	0 322,024	0 1,404,244	0.000 4.067	0.000 4.478
										322,024	1,404,244	4.067	
TOTAL Gas Turbine:													
	4,696	2,021,005.47				7,403				14,960,712	82,379,832	4.076	
SYSTEM TOTAL:													
	8,106	3,607,492.47				8,788				31,702,713	152,791,406	4.235	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:08:34PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	2	23,873	(23,871)	(100.0%)
20 - UNIT COST (\$/BBL)	236,383.14	131.12	236,252.02	180185.2%
21 - AMOUNT (\$)	472,766	3,130,137	(2,657,371)	(84.9%)
22 - BURNED				
23 - UNITS (BBL)	17,936	23,873	(5,937)	(24.9%)
24 - UNIT COST (\$/BBL)	118.30	131.12	(12.82)	(9.8%)
25 - AMOUNT (\$)	2,121,836	3,130,137	(1,008,301)	(32.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,041,042	1,062,688	(21,646)	(2.0%)
31 - UNIT COST (\$/BBL)	116.27	131.12	(14.85)	(11.3%)
32 - AMOUNT (\$)	121,044,920	139,339,651	(18,294,731)	(13.1%)
33 -				
34 - DAYS SUPPLY	1,799	1,335	464	34.7%

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:08:34PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	551,465	515,293	36,172	7.0%
37 - UNIT COST (\$/TON)	92.21	77.34	14.87	19.2%
38 - AMOUNT (\$)	50,849,056	39,851,367	10,997,689	27.6%
39 - BURNED				
40 - UNITS (TON)	505,443	515,293	(9,850)	(1.9%)
41 - UNIT COST (\$/TON)	89.76	77.34	12.42	16.1%
42 - AMOUNT (\$)	45,368,510	39,851,367	5,517,143	13.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	12,790			
45 - AMOUNT (\$)	1,356,496			
46 - ENDING INVENTORY				
47 - UNITS (TON)	926,576	954,458	(27,882)	(2.9%)
48 - UNIT COST (\$/TON)	89.56	77.34	12.22	15.8%
49 - AMOUNT (\$)	82,980,745	73,815,205	9,165,540	12.4%
50 -				
51 - DAYS SUPPLY	57	56	1	2.3%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 8/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:08:34PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	19,367,460	19,499,283	(131,823)	(0.7%)
68 - UNIT COST (\$/MCF)	5.44	5.16	0.27	5.3%
69 - AMOUNT (\$)	105,301,060	100,696,992	4,604,068	4.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
AUGUST 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
12,790	\$ 1,356,496.42	Aerial Survey Adjustment - Crystal River 1 & 2 Piles
12,790	\$1,356,496.42	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:11:42PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	16,567,275	18,417,782	(1,850,507)	(10.0%)
3 - COAL	340,206,461	288,836,951	51,369,510	17.8%
4 - GAS	731,408,591	660,652,366	70,756,225	10.7%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,088,182,327	967,907,099	120,275,228	12.4%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	59,111	33,252	25,859	77.8%
11 - COAL	8,161,327	8,031,791	129,536	1.6%
12 - GAS	15,878,741	15,696,411	182,330	1.2%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	24,099,180	23,761,454	337,726	1.4%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	133,233	138,188	(4,955)	(3.6%)
19 - COAL (TON)	3,565,542	3,609,889	(44,347)	(1.2%)
20 - GAS (MCF)	125,683,800	122,574,059	3,109,741	2.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	755,278	800,930	(45,652)	(5.7%)
26 - COAL	83,222,021	85,298,883	(2,076,862)	(2.4%)
27 - GAS	127,973,075	122,574,059	5,399,016	4.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	211,950,373	208,673,872	3,276,501	1.6%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:11:42PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.14	0.1	75.3%
34 - COAL	33.9	33.80	0.1	0.2%
35 - GAS	65.9	66.06	(0.2)	(0.3%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	124.35	133.28	(8.93)	(6.7%)
42 - COAL (\$/TON)	95.42	80.01	15.40	19.2%
43 - GAS (\$/MCF)	5.82	5.39	0.43	8.0%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.94	23.00	(1.06)	(4.6%)
49 - COAL	4.09	3.39	0.70	20.7%
50 - GAS	5.72	5.39	0.33	6.0%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.13</u>	<u>4.64</u>	<u>0.50</u>	<u>10.7%</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,777	24,087	(11,309)	(47.0%)
57 - COAL	10,197	10,620	(423)	(4.0%)
58 - GAS	8,059	7,809	250	3.2%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,795</u>	<u>8,782</u>	<u>13</u>	<u>0.1%</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:11:42PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	28.03	55.39	(27.36)	(49.4%)
65 - COAL	4.17	3.60	0.57	15.9%
66 - GAS	4.61	4.21	0.40	9.4%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.52</u>	<u>4.07</u>	<u>0.44</u>	<u>10.9%</u>

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:12:15PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	626,572.00	21			10,750	Gas	6,573,463	1.025	6,735,483	35,070,245	5.597	5.335
TOTAL UNIT 2	511	970,397.00	33			11,614	Gas	11,011,699	1.024	11,270,502	59,602,521	6.142	5.413
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	997,138.00	46			10,605	Coal No 2	434,229 5,556	24.279 5.803	10,542,509 32,240	47,919,462 820,398	4.806 0.000	110.355 147.660
TOTAL UNIT 2	503	1,549,243.00	53			10,292	Coal No 2	656,037 3,681	24.273 5.792	15,923,820 21,320	72,573,126 543,071	4.684 0.000	110.624 147.534
Crystal River 4 & 5													
TOTAL UNIT 4	721	2,700,848.00	64			10,300	Coal No 2	1,209,202 14,648	22.935 5.766	27,733,566 84,459	107,066,266 2,173,615	3.964 0.000	88.543 148.390
TOTAL UNIT 5	721	2,935,110.00	70			9,914	Coal No 2	1,266,075 13,250	22.923 5.766	29,022,125 76,405	112,647,607 1,975,062	3.838 0.000	88.974 149.061

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:12:15PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	75,051.00	46			14,110	Gas	1,034,592	1.024	1,058,943	5,728,462	7.633	5.537
TOTAL UNIT 2	29	79,701.00	47			14,385	Gas	1,120,564	1.023	1,146,490	6,020,392	7.554	5.373
TOTAL UNIT 3	73	213,369.00	50			11,631	Gas	2,426,381	1.023	2,481,775	13,231,251	6.201	5.453
TOTAL Steam:	3,410	10,147,429.00				10,459				106,129,638	465,371,477	4.586	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:12:15PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		183.92					No 2	585	5.809	3,399	61,886	33.648	105.787
		1,597.78					Gas	28,807	1.025	29,524	155,398	9.726	5.394
TOTAL APP	56	1,781.70	1			18,478				32,923	217,284	12.195	
Bartow Combined Cycle													
		4,678,430.00					Gas	35,356,978	1.015	35,891,684	210,614,157	4.502	5.957
TOTAL BCC	1,115	4,678,430.00	72			7,672				35,891,684	210,614,157	4.502	
Bartow Peaker													
		1,726.07					No 2	4,427	5.793	25,648	474,289	27.478	107.135
		5,942.43					Gas	86,193	1.024	88,298	461,094	7.759	5.350
TOTAL BAP	193	7,668.50	1			14,859				113,945	935,383	12.198	
Bayboro Peaker													
		6,081.90					No 2	14,503	5.434	78,812	1,920,852	31.583	132.445
TOTAL BYP	199	6,081.90	1			12,959				78,812	1,920,852	31.583	
Debary Peaker													
		10,665.38					No 2	25,783	5.782	149,082	2,922,369	27.401	113.345
		35,088.62					Gas	478,733	1.025	490,474	2,554,376	7.280	5.336
TOTAL DEP	684	45,754.00	1			13,978				639,556	5,476,745	11.970	
Higgins Peaker													
		24.86					No 2	80	5.825	466	7,914	31.831	98.919
		5,300.44					Gas	96,859	1.026	99,350	513,343	9.685	5.300
TOTAL HGP	108	5,325.30	1			18,744				99,816	521,256	9.788	
Hines Energy													
		8,078,627.56					Gas	57,452,656	1.018	58,471,274	344,102,593	4.259	5.989
TOTAL HEP	2,024	8,078,627.56	68			7,238				58,471,274	344,102,593	4.259	
Intercession City Peaker													
		8,526.39					No 2	19,775	5.795	114,603	2,242,495	26.301	113.401
		190,253.45					Gas	2,517,898	1.016	2,557,188	14,782,899	7.770	5.871
TOTAL ICP	1,060	198,779.84	3			13,441				2,671,791	17,025,394	8.565	
Rio Pinar Peaker													
		72.00					No 2	229	5.825	1,334	25,444	35.338	111.108
TOTAL RPP	14	72.00	0			18,527				1,334	25,444	35.338	
Suwannee Peaker													
		2,779.47					No 2	6,662	5.820	38,770	612,535	22.038	91.945
		13,199.29					Gas	179,590	1.025	184,112	978,543	7.414	5.449
TOTAL SRP	168	15,978.76	2			13,949				222,882	1,591,078	9.957	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:12:15PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	179	641,139.00	61			7,680	Gas	4,830,702	1.019	4,923,698	25,820,393	4.027	5.345
		641,139.00								4,923,698	25,820,393	4.027	
Turner Peaker													
TOTAL TUP	153	8,380.00	1			15,363	No 2	22,311	5.770	128,740	2,787,347	33.262	124.932
		8,380.00								128,740	2,787,347	33.262	
Univ of Florida Cogen													
TOTAL UFP	46	0.00	98			9,647	No 2	0	0.000	0	0	0.000	0.000
		263,732.50					Gas	2,488,685	1.022	2,544,281	11,772,924	4.464	4.731
		263,732.50								2,544,281	11,772,924	4.464	
TOTAL Gas Turbine:													
	5,999	13,951,751.06				7,585				105,820,735	622,810,850	4.464	
SYSTEM TOTAL:													
	9,409	24,099,180.06				8,795				211,950,373	1,088,182,327	4.515	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:12:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	509	0	509	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	34,528	0	34,528	0.0%
14 - UNIT COST (\$/BBL)	54.12	0.00	54.12	0.0%
15 - AMOUNT (\$)	1,868,676	0	1,868,676	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	119,591	138,188	(18,597)	(13.5%)
20 - UNIT COST (\$/BBL)	150.47	133.28	17.19	12.7%
21 - AMOUNT (\$)	17,994,787	18,417,782	(422,995)	(2.3%)
22 - BURNED				
23 - UNITS (BBL)	133,233	138,188	(4,955)	(3.6%)
24 - UNIT COST (\$/BBL)	124.35	133.28	(8.93)	(6.7%)
25 - AMOUNT (\$)	16,567,275	18,417,692	(1,850,417)	(10.0%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	(111,634)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,041,042	1,062,688	(21,646)	(2.0%)
31 - UNIT COST (\$/BBL)	116.27	131.12	(14.85)	(11.3%)
32 - AMOUNT (\$)	121,044,920	139,339,651	(18,294,731)	(13.1%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:12:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,731,446	3,609,889	121,557	3.4%
37 - UNIT COST (\$/TON)	93.34	80.01	13.32	16.7%
38 - AMOUNT (\$)	348,275,996	288,836,951	59,439,045	20.6%
39 - BURNED				
40 - UNITS (TON)	3,565,542	3,609,889	(44,347)	(1.2%)
41 - UNIT COST (\$/TON)	95.42	80.01	15.40	19.2%
42 - AMOUNT (\$)	340,206,461	288,836,951	51,369,510	17.8%
43 - ADJUSTMENTS				
44 - UNITS (TON)	12,790			
45 - AMOUNT (\$)	1,356,568			
46 - ENDING INVENTORY				
47 - UNITS (TON)	926,576	954,458	(27,882)	(2.9%)
48 - UNIT COST (\$/TON)	89.56	77.34	12.22	15.8%
49 - AMOUNT (\$)	82,980,745	73,815,205	9,165,540	12.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
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A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 8/1/2014
Run Date: 9/17/2014 2:12:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	125,683,800	122,574,059	3,109,741	2.5%
68 - UNIT COST (\$/MCF)	5.82	5.39	0.43	8.0%
69 - AMOUNT (\$)	731,408,591	660,652,366	70,756,225	10.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
August 2014

Last refreshed 9/17/14 2:18 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		27,843		27,843	3.906	4.726	1,087,424.00	1,315,783.00	228,359.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of Tallahassee, FL	Schedule A	128		128	5.610	5.524	7,181.20	7,070.72	(110.48)
Florida Power & Light Company	CR-1	1,400		1,400	3.862	7.620	54,073.60	106,674.40	52,600.80
Reedy Creek Improvement District	CR-1	2,740		2,740	2.906	3.343	79,637.55	91,586.75	11,949.20
Tampa Electric Company	CR-1	500		500	6.146	7.050	30,727.50	35,251.50	4,524.00
Subtotal - Gain on Other Power Sales		4,768		4,768	3.599	5.046	171,619.85	240,583.37	68,963.52
CURRENT MONTH TOTAL		4,768		4,768	3.599	5.046	171,619.85	240,583.37	68,963.52
DIFFERENCE		(23,075)		(23,075)	(0.307)	0.320	(915,804.15)	(1,075,199.63)	(159,395.48)
DIFFERENCE %		(82.88)		(82.88)	(7.85)	6.77	(84.22)	(81.72)	(69.80)
CUMULATIVE ACTUAL		121,185		121,185	3.775	8.307	4,575,180.74	10,066,754.19	5,491,573.45
CUMULATIVE ESTIMATED		88,651		88,651	3.850	4.659	3,413,410.00	4,130,226.00	716,816.00
DIFFERENCE		32,534		32,534	(0.075)	3.648	1,161,770.74	5,936,528.19	4,774,757.45
DIFFERENCE %		36.70		36.70	(1.95)	78.30	34.04	143.73	666.11

DUKE ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
AUGUST, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		432,941			432,941	5.459	5.459	23,634,893.00	23,634,893.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	124,398			124,398	6.220	6.220	7,737,877.72	7,737,877.72
Southern Company Services, Inc	Franklin	187,155			187,155	3.712	3.712	6,947,424.44	6,947,424.44
Southern Company Services, Inc	Scherer3	44,274			44,274	3.120	3.120	1,381,322.24	1,381,322.24
Vandolah Power Co. LLC (Northern Star)	TOLL	86,940			86,940	6.743	6.743	5,862,556.14	5,862,556.14
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(4)			(4)	(5,848.504)	(5,848.504)	233,940.14	233,940.14
Southern Company Services, Inc	Franklin	-			-	-	-	(26,374.29)	(26,374.29)
Shady Hills Power Company, LLC	TOLL	-			-	-	-	109,654.39	109,654.39
Southern Company Services, Inc	Scherer3	-			-	-	-	41,358.21	41,358.21
CURRENT MONTH TOTAL		442,763			442,763	5.034	5.034	22,287,758.99	22,287,758.99
DIFFERENCE		9,822			9,822	(0.425)	(0.425)	(1,347,134.01)	(1,347,134.01)
DIFFERENCE %		2.27			2.27	(7.79)	(7.79)	(5.70)	(5.70)
CUMULATIVE ACTUAL		1,912,185			1,912,185	5.231	5.231	100,025,274.65	100,025,274.65
CUMULATIVE ESTIMATED		2,275,328			2,275,328	5.835	5.835	132,760,251.00	132,760,251.00
DIFFERENCE		(363,143)			(363,143)	(0.604)	(0.604)	(32,734,976.35)	(32,734,976.35)
DIFFERENCE %		(15.96)			(15.96)	(10.35)	(10.35)	(24.66)	(24.66)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		259,087	-	-	259,087	4.577	12.033	11,857,186.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Florida Power Development (FLACRUSH)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Citrus World (CITRUS)	CO-GEN	11	-	-	11	3.709	3.709	389.45
ADJ		7	-	-	7	-	-	256.00
Lake County (LAKCOUNT)	CO-GEN	4,670	-	-	4,670	-	0	-
ADJ		-	-	-	-	-	-	38,763.40
Lake Cogen Limited (LAKORDER)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDADE)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Metro-Dade County (METRDDAS)	CO-GEN	2,955	-	-	2,955	3.997	3.997	118,111.35
ADJ		-	-	-	-	-	-	(6,431.65)
Orange Cogen (ORANGEAS)	CO-GEN	334	-	-	334	4.665	4.665	15,581.10
ADJ		-	-	-	-	-	-	(1,444.16)
Ornage Cogen (ORANGECO)	CO-GEN	25,762	-	-	25,762	4.482	4.482	1,154,652.84
ADJ		-	-	-	-	-	-	1,404.25
Orlando Cogen Limited (ORLACOGL)	CO-GEN	84,239	-	-	84,239	5.454	5.454	4,594,395.06
ADJ		28	-	-	28	-	-	(4,158.74)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,463	-	-	17,463	3.252	3.252	567,896.76
ADJ		-	-	-	-	-	-	12,901.19
PCS Phosphate (OCSWFCKR)	CO-GEN	10	-	-	10	3.491	3.491	360.97
ADJ		(34)	-	-	(34)	-	-	(1,344.48)
PCS Phosphate (OCWHSPRS)	CO-GEN	-	-	-	-	3.438	3.438	-
ADJ		-	-	-	-	-	-	0.03
Perpetual Energy (PRPETUAL)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Pinellas County Resource Recovery	CO-GEN	36,601	-	-	36,601	3.239	3.239	1,185,506.39
ADJ		-	-	-	-	-	-	20,774.58
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	40,468	-	-	40,468	3.642	3.642	1,473,844.56
ADJ		-	-	-	-	-	-	(1,734.03)
Wheeler Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	18,107	-	-	18,107	5.623	5.623	1,018,156.61
ADJ		-	-	-	-	-	-	39,459.50
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORANCECO)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Orange Cogen (ORNAGECO)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	-	-	-	-	-	0	-
ADJ		-	-	-	-	-	-	-
CURRENT MONTH TOTAL		230,621			230,621	4.435	4.435	10,227,340.98
DIFFERENCE		(28,466)			(28,466)	(0.142)	-7.598	(1,629,845.02)
DIFFERENCE %		(10.99)			(10.99)	(3.11)	(166.01)	(13.75)
CUMULATIVE ACTUAL		1,724,292			1,724,292	4.451	4.451	76,744,979.38
CUMULATIVE ESTIMATED		2,028,282			2,028,282	4.522	4.522	91,713,242.00
CUMULATIVE DIFFERENCE		(303,990)			(303,990)	(0.071)	-0.071	(14,968,262.62)
CUMULATIVE DIFFERENCE %		(14.99)			(14.99)	(1.57)	(1.57)	(16.32)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		13,228	9.335	1,234,821.00	12.456	1,647,712.00	412,891.00
ACTUAL:							
Florida Power & Light Company	Schedule C	148	3.129	4,630.80	4.160	6,156.62	1,525.82
SubTotal - Energy Purchases (Broker)		148	3.129	4,630.80	4.160	6,156.62	1,525.82
SEPA	Hydro	1,374	4.994	68,609.52	4.994	68,609.52	-
BP Energy Company	InternationalSwapsDerivativesAssoc	21,440	4.944	1,060,035.00	5.427	1,163,497.30	103,462.30
Calpine Energy Services, LP	EEI	31,527	4.578	1,443,379.00	5.138	1,619,867.16	176,488.16
City of Tallahassee, FL	Transmission Purchase	-	-	46,004.88	-	-	(46,004.88)
EDF Trading North America, LLC	EEI	918	5.800	53,244.00	6.548	60,114.72	6,870.72
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	13,797	4.636	639,586.00	5.644	778,666.43	139,080.43
Florida Power & Light Company		6,301	3.842	242,090.00	4.388	276,480.48	34,390.48
Florida Power & Light Company	Transmission Purchase	-	-	16,779.39	-	-	(16,779.39)
Jacksonville Electric Authority	Transmission Purchase	-	-	145,983.50	-	-	(145,983.50)
Morgan Stanley Capital Group, Inc	EEI	2,080	4.039	84,004.00	6.029	125,400.89	41,396.89
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Southern Company Services, Inc	EEI	373	4.301	16,041.00	4.995	18,629.54	2,588.54
Tampa Electric Company	EEI2	340	4.047	13,760.00	5.089	17,303.20	3,543.20
The Energy Authority, Inc.	EEI	1,820	4.779	86,980.00	5.080	92,462.00	5,482.00
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	-	-	3,722.81	-	-	(3,722.81)
Tampa Electric Company	Transmission Purchase	-	-	27.08	-	-	(27.08)
SubTotal - Energy Purchases (Non-Broker)		79,970	4.902	3,920,246.18	5.278	4,221,031.24	300,785.06
CURRENT MONTH TOTAL		80,118	4.899	3,924,876.98	5.276	4,227,187.86	302,310.88
DIFFERENCE		66,890	(4.436)	2,690,055.98	(7.180)	2,579,475.86	(110,580.12)
DIFFERENCE %		505.67	(47.52)	217.85	(57.64)	156.55	(26.78)
CUMULATIVE ACTUAL		375,696	5.242	19,693,374.51	5.895	22,146,864.90	2,453,490.39
CUMULATIVE ESTIMATED		124,813	7.083	8,840,438.00	9.427	11,766,554.00	2,926,116.00
DIFFERENCE		250,883	(1.841)	10,852,936.51	(3.532)	10,380,310.90	(472,625.61)
DIFFERENCE %		201.01	(25.99)	122.76	(37.47)	88.22	(16.15)

DUKE ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2014

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	3,108,487	0	0	0	0	24,499,121
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	4,220,830	0	0	0	0	34,494,031
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	0	0	0	0	11,866,160
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	0	0	0	0	28,246,620
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	0	0	0	0	47,994,072
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	659,566	650,875	648,085	656,826	639,905	0	0	0	0	5,369,997
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	1,751,466	1,752,081	0	0	0	0	14,652,116
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,124,735	3,127,739	0	0	0	0	25,501,445
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other: NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(29)	(9,882)	0	0	0	0	(400,005)
18 Levy Projected Expense				9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	8,246,352	8,616,919	0	0	0	0	71,648,758
19 CR-3 Projected Expense				5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	5,701,063	5,671,341	0	0	0	0	46,203,019
SUBTOTAL				39,583,656	40,949,390	39,459,933	39,898,016	39,403,424	39,775,768	38,620,104	38,140,776	0	0	0	0	315,831,067
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	4	4,907,605	4,840,609	3,357,493	3,292,712	4,691,002	9,367,731	9,631,378	9,592,528	0	0	0	0	49,681,057
TOTAL				44,491,261	45,789,999	42,817,426	43,190,728	44,094,427	49,143,498	48,251,482	47,733,304	0	0	0	0	365,512,124
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