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September 22, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of August 2014. Additionally, FPL is including the following revised Schedules:

• January 2014 through June 2014; A3 & A4 revised due to a formula error resulting in incorrect heat rates assigned to the gas units.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler

John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of September 2014, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

	T							1	
			FOR THE MONTH	OF: 1 2014					
			FOR THE MONTH	OF: January 2014					
Line			Curren	t Month			Year T	Γο Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)			,	***			·	
2	Heavy Oil (1)	47,123	1,183,949	(1,136,825)	(96.0%)	47,123	1,183,949	(1,136,825)	(96.0%)
3	Light Oil (1)	762,028	72,089	689,939	957.1%	762,028	72,089	689,939	957.1%
4	Coal	13,345,550	10,094,722	3,250,828	32.2%	13,345,550	10,094,722	3,250,828	32.2%
5	Gas ⁽²⁾	218,270,938	204,229,626	14,041,312	6.9%	218,270,938	204,229,626	14,041,312	6.9%
6	Nuclear	17,279,295	17,528,000	(248,705)	(1.4%)	17,279,295	17,528,000	(248,705)	(1.4%)
7	Total	249,704,935	233,108,385	16,596,550	7.1%	249,704,935	233,108,385	16,596,550	7.1%
8	System Net Generation (MWh)								
9	Heavy Oil	80	7,312	(7,232)	(98.9%)	80	7,312	(7,232)	(98.9%)
10	Light Oil	4,389	568	3,821	672.6%	4,389	568	3,821	672.6%
11	Coal	419,562	360,814	58,748	16.3%	419,562	360,814	58,748	16.3%
12	Gas	5,562,254	5,531,628	30,626	0.6%	5,562,254	5,531,628	30,626	0.6%
13	Nuclear Solar ⁽⁴⁾	2,622,754	2,567,188	55,566	(56.8%)	2,622,754	2,567,188	55,566	2.2% (56.8%)
15	Total	3,980 8,613,018	9,217 8,476,727	(5,237) 136,291	1.6%	3,980 8,613,018	9,217 8,476,727	(5,237) 136,291	1.6%
16	Units of Fuel Burned (Unit) (3)	0,013,016	6,470,727	130,291	1.0%	0,013,016	0,470,727	130,291	1.0%
17	Heavy Oil (1)	508	12,664	(12,156)	(96.0%)	508	12,664	(12,156)	(96.0%)
18	Light Oil (1)	6,095	719	5,376	747.7%	6,095	719	5,376	747.7%
19	Coal	255,465	211,828	43,637	20.6%	255,465	211,828	43,637	20.6%
20	Gas ⁽²⁾	39,057,132	38,202,064	855,068	2.2%	39,057,132	38,202,064	855,068	2.2%
21	Nuclear	27,822,208	27,109,985	712,223	2.6%	27,822,208	27,109,985	712,223	2.6%
22	BTU Burned (MMBTU)								
23	Heavy Oil	3,232	81,051	(77,819)	(96.0%)	3,232	81,051	(77,819)	(96.0%)
24	Light Oil	35,625	4,191	31,434	750.0%	35,625	4,191	31,434	750.0%
25	Coal	4,687,512	3,830,354	857,158	22.4%	4,687,512	3,830,354	857,158	22.4%
26	Gas	39,689,518	38,202,064	1,487,454	3.9%	39,689,518	38,202,064	1,487,454	3.9%
27	Nuclear	27,822,208	27,109,985	712,223	2.6%	27,822,208	27,109,985	712,223	2.6%
28	Total	72,238,095	69,227,645	3,010,450	4.3%	72,238,095	69,227,645	3,010,450	4.3%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.09%	(0.09%)	(98.9%)	0.00%	0.09%	(0.09%)	(98.9%)
31	Light Oil	0.05%	0.01%	0.04%	660.4%	0.05%	0.01%	0.04%	660.4%
32	Coal	4.87% 64.58%	4.26% 65.26%	0.61%	14.4%	4.87% 64.58%	4.26% 65.26%	0.61% (0.68%)	14.4% (1.0%)
34	Gas Nuclear	30.45%	30.29%	0.17%	(1.0%) 0.5%	30.45%	30.29%	0.17%	0.5%
35	Solar ⁽⁴⁾	0.05%	0.11%	(0.06%)	(57.5%)	0.05%	0.11%	(0.06%)	(57.5%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)	100.0070	100.0070	(0.0070)	(0.070)	100.0078	100.0076	(0.0070)	(0.070)
38	Heavy Oil (1)	92.7625	93.4893	(0.7268)	(0.8%)	92.7625	93.4893	(0.7268)	(0.8%)
39	Light Oil (1)	125.0251	100.2625	24.7626	24.7%	125.0251	100.2625	24.7626	24.7%
40	Coal	52.2403	47.6553	4.5850	9.6%	52.2403	47.6553	4.5850	9.6%
41	Gas ⁽²⁾	5.5885	5.3460	0.2425	4.5%	5.5885	5.3460	0.2425	4.5%
42	Nuclear	0.6211	0.6466	(0.0255)	(3.9%)	0.6211	0.6466	(0.0255)	(3.9%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	14.5802	14.6075	(0.0272)	(0.2%)	14.5802	14.6075	(0.0272)	(0.2%)
45	Light Oil (1)	21.3903	17.2008	4.1894	24.4%	21.3903	17.2008	4.1894	24.4%
46	Coal	2.8470	2.6355	0.2116	8.0%	2.8470	2.6355	0.2116	8.0%
47	Gas (2)	5.4995	5.3460	0.1534	2.9%	5.4995	5.3460	0.1534	2.9%
48	Nuclear	0.6211	0.6466	(0.0255)	(3.9%)	0.6211	0.6466	(0.0255)	(3.9%)
49	Total	3.4567	3.3673	0.0894	2.7%	3.4567	3.3673	0.0894	2.7%
50	BTU Burned per KWH (BTU/KWH)	40.500	44.00-	00.11=	005.401	40.500	44.00-	00 115	205 401
51	Heavy Oil	40,503	11,085	29,418	265.4%	40,503	11,085	29,418	265.4%
52 53	Light Oil Coal	8,118 11,172	7,379 10,616	739 557	10.0% 5.2%	8,118 11,172	7,379 10,616	739 557	10.0% 5.2%
54	Gas	7,136	6,906	229	3.3%	7,136	6,906	229	3.3%
55	Nuclear	10,608	10,560	48	0.5%	10,608	10,560	48	0.5%
56	Total	8,387	8,167	220	2.7%	8,387	8,167	220	2.7%
57	Generated Fuel Cost per KWH (cents/KWH)	-,-51	2,.07			2,201	2,.07		/0
58	Heavy Oil (1)	59.0518	16.1919	42.8599	264.7%	59.0518	16.1919	42.8599	264.7%
59	Light Oil (1)	17.3638	12.6917	4.6721	36.8%	17.3638	12.6917	4.6721	36.8%
60	Coal	3.1808	2.7978	0.3831	13.7%	3.1808	2.7978	0.3831	13.7%
61	Gas (2)	3.9241	3.6920	0.2321	6.3%	3.9241	3.6920	0.2321	6.3%
62	Nuclear	0.6588	0.6828	(0.0239)	(3.5%)	0.6588	0.6828	(0.0239)	(3.5%)
63	Total	2.8992	2.7500	0.1492	5.4%	2.8992	2.7500	0.1492	5.4%
64									
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.				1	
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON					L	L	1	
68	(4) The Fuel Cost of System Net Generation reflected on Scho	dules A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 due to the r	eversal and correction	on of a \$14 non fuel	related entry booked	in December 2013
69	(5) Actuals do not include Martin 8 solar							1	
70								1	
71								1	
72								1	
73								1	
74								 	
	1								

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					FOR	THE MONTH OF:	January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		2,219					2,511	5.917	14,858	342,152	15.4171	136.26
3	Gas		588,178					3,866,173	1.020	3,943,496	21,692,516	3.6881	5.61
4	Plant Unit Info	1,229		66.3	85.3	66.5	6,705						
5	<u>Desoto Solar</u>												
6	Solar		2,888					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		15.5	N/A	15.5	N/A						
8	Everglades 1-12												
9	Light Oil		6					15	6	83	1,651	27.9912	110.10
10	Gas		69					1,144	1.019	1,166	6,414	9.2822	5.61
11	Plant Unit Info	383		0.0	100.0	28.1	16,653						
12	Fort Myers 1-12												
13	Light Oil		0					144	5.804	836	17,073	0.0000	118.56
14	Plant Unit Info	627		0.0	100.0	0.0	0						
15	Fort Myers 2												
16	Gas		681,896					4,928,337	1.018	5,017,047	27,597,941	4.0472	5.60
17	Plant Unit Info	1,426		69.1	97.6	69.1	7,357						
18	Fort Myers 3A												
19	Light Oil		18					37	5.769	213	4,387	24.9248	118.56
20	Gas		3,558					44,453	1.018	45,253	248,929	6.9955	5.60
21	Plant Unit Info	161		3.3	98.5	64.1	12,714						
22	Fort Myers 3B												
23	Light Oil		66					140	5.769	808	16,599	25.1113	118.56
24	Gas		3,775					47,620	1.018	48,477	266,664	7.0641	5.60
25	Plant Unit Info	161		3.5	100.0	63.4	12,831						
26	Lauderdale 1-12												
27	Light Oil		3					9	5.537	50	814	27.1317	90.44
28	Gas		36					831	1.019	847	4,659	12.9422	5.61
29	Plant Unit Info	383		0.0	95.4	5.2	23,000						
30	Lauderdale 13-24												
31	Light Oil		9					28	5.537	155	2,532	28.7760	90.44
32	Gas		46					981	1.019	1,000	5,501	11.9066	5.61
33	Plant Unit Info	383		0.0	99.0	7.3	21,000						
34													

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					FOR	THE MONTH OF:	January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		149					231	5.537	1,279	27,846	18.7516	120.55
3	Gas		164,063					1,387,156	1.019	1,413,512	7,775,494	4.7393	5.61
4	Plant Unit Info	448		51.2	92.8	63.4	8,616						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		150,153					1,269,542	1.019	1,293,663	7,116,225	4.7393	5.61
8	Plant Unit Info	448		46.8	89.4	62.1	8,616						
9	Manatee 1												
10	Heavy Oil		54					121	6.386	773	11,235	20.9218	92.85
11	Gas		11,913					213,167	1.013	215,938	1,187,839	9.9711	5.57
12	Plant Unit Info	797		2.1	97	28.0	18,110						
13	Manatee 2												
14	Heavy Oil		28					110	6.386	702	10,214	36.2186	92.85
15	Gas		2,361					82,373	1.013	83,444	459,012	19.4447	5.57
16	Plant Unit Info	797		0.4	97.8	24.9	35,227						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		489,163					3,419,667	1.013	3,464,123	19,055,565	3.8955	5.57
20	Plant Unit Info	1,126		61.7	93.1	65.0	7,082						
21	Martin 1												
22	Heavy Oil		(139)					0	N/A	0	0	0.0000	0.00
23	Gas		(139)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.0)	0.0	0.0	0						
25	Martin 2												
26	Heavy Oil		135					263	6.341	1,668	24,366	18.0756	92.65
27	Gas		11,216					178,007	1.019	181,389	997,791	8.8960	5.61
28	Plant Unit Info	807		1.9	100.0	24.3	16,127						
29	Martin 3												
30	Gas		65,232					491,559	1.013	497,949	2,739,135	4.1991	5.57
31	Plant Unit Info	451		21.1	45.0	45.2	7,634						
32	Martin 4												
33	Gas		82,591					637,023	1.013	645,304	3,549,710	4.2979	5.57
34	Plant Unit Info	451		27.3	99.3	66.3	7,813						

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					FOR	THE MONTH OF:	January 2014						
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-	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		615					688	5.874	4,041	74,346	12.0868	108.06
3	Gas		460,505					3,211,068	1.013	3,252,812	17,893,178	3.8856	5.57
4	Plant Unit Info	1,153		57.8	79.8	59.2	7,063						
5	Putnam 1												
6	Light Oil		61					128	5.809	744	12,084	19.6809	94.41
7	Gas		20,961					264,129	1.020	269,412	1,481,991	7.0701	5.61
8	Plant Unit Info	242		12.5	100.0	44.2	12,851						
9	Putnam 2												
10	Light Oil		160					337	5.809	1,958	31,815	19.8349	94.41
11	Gas		11,024					142,560	1.020	145,411	799,882	7.2557	5.61
12	Plant Unit Info	242		6.7	90.3	43.2	13,176						
13	Riviera 5												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		189,516					124,966	1.019	127,340	635,910	0.3355	5.09
16	Plant Unit Info	0		0.00	100.00	37.97	672						
17	Sanford 4												
18	Gas		254,402					1,947,586	1.020	1,986,538	10,927,615	4.2954	5.61
19	Plant Unit Info	1,020		36.3	98.2	53.0	7,809						
20	Sanford 5												
21	Gas		241,648					1,839,768	1.020	1,876,563	10,322,661	4.2718	5.61
22	Plant Unit Info	1,020		34.7	72.8	50.6	7,766						
23	Scherer 4												
24	Light Oil		590					1,204	5.817	7,004	164,203	27.8216	136.38
25	Coal (1)(5)		277,067					3,287,989	-	3,287,989	8,540,375	3.0824	2.60
26	Plant Unit Info (3)(4)	640		60.5	70.1	86.9	11,867						
27	St Johns #1												
28	Coal (1)		70,854					32,284	21.696	700,442	2,381,330	3.3609	73.76
29	Gas		246					2,433	-	2,433	19,144	7.7788	7.87
30	Plant Unit Info (3)(4)	130		75.1	99.8	75.1	9,886						
31	St Johns #2												
32	Coal (1)		71,641					32,861	21.274	699,081	2,423,845.47	3.3833	73.76
33	Gas		186					1,820	-	1,820	14,318	7.6772	7.87
34	Plant Unit Info (3)(4)	130		75.9	100.0	75.9	9,758						

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					FOR	THE MONTH OF:	January 2014						
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<u> </u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		747,528					7,659,597	-	7,659,597	5,068,552	0.6780	0.66
3	Plant Unit Info	1,003		102.4	100.0	102.4	10,247						
4	St Lucie 2												
5	Nuclear		643,921					7,646,041	-	7,646,041	3,887,979	0.6038	0.51
6	Plant Unit Info	860		103.0	99.8	103.0	10,113						
7	Space Coast												
8	Solar		1,092					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		14.7	N/A	14.7	N/A						
10	Turkey Point 1												
11	Heavy Oil		2					14	6.376	89	1,309	81.8000	93.49
12	Gas		772					44,485	1.019	45,330	249,353	32.2912	5.61
13	Plant Unit Info	387		0.3	100.0	31.8	58,696						
14	Turkey Point 3												
15	Nuclear		610,221					6,683,818	-	6,683,818	4,038,610	0.6618	0.60
16	Plant Unit Info	839		101.1	99.8	101.1	10,953						
17	Turkey Point 4												
18	Nuclear		621,084					5,832,752	-	5,832,752	4,284,154	0.6898	0.73
19	Plant Unit Info	848		101.7	100.0	101.7	9,391						
20	<u>Turkey Point 5</u>												
21	Light Oil		492					623	5.774	3,597	66,527	13.5080	106.78
22	Gas		484,170					3,470,749	1.019	3,536,693	19,454,760	4.0182	5.61
23	Plant Unit Info	1,126		62.0	99.3	62.0	7,305						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		450,049					3,296,304	1.013	3,339,156	18,368,142	4.0814	5.57
27	Plant Unit Info	1,217		50.2	73.0	50.3	7,420						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		617,499					3,904,931	1.013	3,955,695	21,759,620	3.5238	5.57
31	Plant Unit Info	1,217		68.9	94.2	69.0	6,406						
32													
33													
34													

					SYSTEM	NET GENERATIO	N AND FUEL COS	ST					
					FOR	THE MONTH OF:	January 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A4 Schedule	Net Capability	Net Generation	Capacity Factor	Equivalent Availability	Net Output	Average Net Heat Rate	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per KWH	Cost of Fuel
No.	A4 Schedule	(MW)	(MWh)	(%)	Factor (%)	Factor (%)	(BTU/KWH)	(Units)	(MMBTU/Unit) (2)	(MMBTU)	Cost (\$)	(Cents/KWH)	(\$/Unit)
1	WCEC 03				, ,							Ì	
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		577,163					4,242,554	1.013	4,297,707	23,640,971	4.0961	5.57
4	Plant Unit Info	1,217		64.4	97.3	64.5	7,446						
5	System Totals												
6	Total	24,219	8,613,018	-	-	-	8,387		-	72,238,095	249,704,935	2.8992	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE N	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	HE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	RATION RECEIVED	NET OF LINE LO	SSES					
13	⁽⁵⁾ SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	:						
14	⁽⁶⁾ DATA PROVIDED FOR RIVIERA	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
15													
16	NOTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to the re	eversal and correc	tion of a \$14 non fu	uel related entry bo	oked in December	2013.	
17													
18													
19													
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SCHEDULE: A4

FOR THE MONTH OF: January 2014

(1) (2)

Line No. A4.1 Schedule FPL 1 System Totals: 6,603 2 BBLS 6,603 3 MCF 39,057,132 4 MMBTU (Coal - Scherer) 3,287,989 5 Tons (Coal - SJRPP) 65,145 6 MMBTU (Nuclear) 27,822,208 7		.,	
1 System Totals: 2 BBLS 6,603 3 MCF 39,057,132 4 MMBTU (Coal - Scherer) 3,287,989 5 Tons (Coal - SJRPP) 65,145 6 MMBTU (Nuclear) 27,822,208 7	Line	A4.1 Schedule	FPL
2 BBLS 6,603 3 MCF 39,057,132 4 MMBTU (Coal - Scherer) 3,287,989 5 Tons (Coal - SJRPP) 65,145 6 MMBTU (Nuclear) 27,822,208 7		System Totals:	1
3 MCF 39,057,132 4 MMBTU (Coal - Scherer) 3,287,989 5 Tons (Coal - SJRPP) 65,145 6 MMBTU (Nuclear) 27,822,208 7			6,603
4 MMBTU (Coal - Scherer) 5 Tons (Coal - SJRPP) 6 5,145 6 MMBTU (Nuclear) 7			
5 Tons (Coal - SJRPP) 65,145 6 MMBTU (Nuclear) 27,822,208 7			
6 MMBTU (Nuclear) 27,822,208 7			
7			
9 Fuel Cost Per KWH (Cents/KWH) 2.8992 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
9 Fuel Cost Per KWH (Cents/KWH) 2.8992 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	8	Average Net Heat Rate (BTU/KWH)	8,387
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37		, ,	
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
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19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

	1								
			FOR THE MONTH	OF: February 2014					
Line	A3 Schedule			t Month				To Date	
No.	Fuel Cost of System Not Consession (\$)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	759	230,112	(229,353)	(99.7%)	47,882	1,414,060	(1,366,178)	(96.6%)
3	Light Oil (1)	1,041,038	16,248	1,024,790	6,307.0%	1,803,066	88,337	1,714,729	1,941.1%
4	Coal	12,473,549	7,475,072	4,998,477	66.9%	25,819,099	17,569,794	8,249,305	47.0%
5	Gas ⁽²⁾	232,998,461	189,491,935	43,506,526	23.0%	451,269,399	393,721,561	57,547,838	14.6%
7	Nuclear Total	15,184,666 261,698,473	15,831,000 213,044,367	(646,334) 48,654,106	(4.1%) 22.8%	32,463,962 511,403,408	33,359,000 446,152,752	(895,038) 65,250,656	(2.7% 14.6%
8	System Net Generation (MWh)	201,090,473	213,044,307	40,034,100	22.076	311,403,400	440,132,732	03,230,030	14.070
9	Heavy Oil	(725)	1,147	(1,872)	(163.2%)	(645)	8,459	(9,104)	(107.6%)
10	Light Oil	4,953	58	4,895	8,439.8%	9,342	626	8,716	1,392.3%
11	Coal	415,391	266,997	148,394	55.6%	834,953	627,811	207,142	33.0%
12	Gas Nuclear	5,076,910 2,350,979	5,122,080 2,318,753	(45,170) 32,226	(0.9%)	10,639,163 4,973,733	10,653,708 4,885,941	(14,544) 87,792	(0.1%
14	Solar ⁽⁴⁾	4,746	10,455	(5,709)	(54.6%)	8,726	19,672	(10,946)	(55.6%)
15	Total	7,852,254	7,719,490	132,764	1.7%	16,465,271	16,196,217	269,055	1.7%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1) Light Oil (1)	9 8,374	2,462 134	(2,454)	(99.7%)	517	15,126 853	(14,610)	1,596.2%
19	Coal	238,791	157,539	8,240 81,252	6,149.3% 51.6%	14,469 494,255	369,367	13,616 124,888	33.8%
20	Gas ⁽²⁾	37,324,229	35,717,664	1,606,565	4.5%	76,381,361	73,919,728	2,461,633	3.3%
21	Nuclear	25,950,984	24,486,449	1,464,535	6.0%	53,773,192	51,596,434	2,176,758	4.2%
22	BTU Burned (MMBTU)								
23	Heavy Oil	54	15,755	(15,701)	(99.7%)	3,286	96,806	(93,520)	(96.6%)
24 25	Light Oil Coal	48,912 4,324,348	740 2,843,485	48,172 1,480,863	6,509.7% 52.1%	84,537 9,011,860	4,931 6,673,839	79,606 2,338,021	1,614.4% 35.0%
26	Gas	37,934,296	35,717,664	2,216,632	6.2%	77,623,813	73,919,728	3,704,085	5.0%
27	Nuclear	25,950,984	24,486,449	1,464,535	6.0%	53,773,192	51,596,434	2,176,758	4.2%
28	Total	68,258,594	63,064,093	5,194,501	8.2%	140,496,688	132,291,738	8,204,950	6.2%
29	Generation Mix (%)	(0.040()	0.040/	(0.000()	(100.10()	(0.000()	0.05%	(0.000())	(407.50/)
30	Heavy Oil Light Oil	(0.01%)	0.01%	(0.02%) 0.06%	(162.1%) 8,295.4%	(0.00%)	0.05%	(0.06%) 0.05%	1,367.9%
32	Coal	5.29%	3.46%	1.83%	52.9%	5.07%	3.88%	1.19%	30.8%
33	Gas	64.66%	66.35%	(1.70%)	(2.6%)	64.62%	65.78%	(1.16%)	(1.8%)
34	Nuclear (4)	29.94%	30.04%	(0.10%)	(0.3%)	30.21%	30.17%	0.04%	0.1%
35	Solar (4)	0.06%	0.14%	(0.07%)	(55.4%)	0.05%	0.12%	(0.07%)	(56.4%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
38	Heavy Oil (1)	89.2871	93.4654	(4.1783)	(4.5%)	92.7053	93.4854	(0.7801)	(0.8%)
39	Light Oil (1)	124.3179	121.2562	3.0617	2.5%	124.6158	103.5605	21.0554	20.3%
40	Coal Gas ⁽²⁾	52.2364	47.4490	4.7873	10.1%	52.2384	47.5673	4.6711	9.8%
41	Nuclear	6.2426 0.5851	5.3053 0.6465	0.9373 (0.0614)	17.7% (9.5%)	5.9081 0.6037	5.3263 0.6465	0.5818 (0.0428)	10.9%
43	Fuel Cost per MMBTU (\$/MMBTU)	0.3031	0.0403	(0.0014)	(9.576)	0.0037	0.0403	(0.0428)	(0.070)
44	Heavy Oil (1)	14.0544	14.6056	(0.5512)	(3.8%)	14.5716	14.6072	(0.0356)	(0.2%)
45	Light Oil (1)	21.2839	21.9572	(0.6733)	(3.1%)	21.3287	17.9146	3.4141	19.1%
46	Coal Gas ⁽²⁾	2.8845	2.6288	0.2557	9.7%	2.8650	2.6326	0.2324	8.8%
47 48	Nuclear	6.1422 0.5851	5.3053 0.6465	0.8369 (0.0614)	15.8% (9.5%)	5.8135 0.6037	5.3263 0.6465	0.4872 (0.0428)	9.1% (6.6%)
49	Total	3.8339	3.3782	0.4557	13.5%	3.6400	3.3725	0.2675	7.9%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	(75)	13,736	(13,811)	(100.5%)	(5,093)	11,444	(16,537)	(144.5%)
52 53	Light Oil Coal	9,875 10,410	12,759 10,650	(2,884)	(22.6%)	9,049 10,793	7,877 10,630	1,172 163	14.9% 1.5%
53	Gas	7,472	6,973	(240) 499	7.2%	7,296	6,938	358	5.2%
55	Nuclear	11,038	10,560	478	4.5%	10,811	10,560	251	2.4%
56	Total	8,693	8,169	523	6.4%	8,533	8,168	365	4.5%
57	Generated Fuel Cost per KWH (cents/KWH)		_						
58 59	Heavy Oil (1) Light Oil (1)	(0.1047) 21.0180	20.0621 28.0144	(20.1667) (6.9964)	(100.5%) (25.0%)	(7.4199) 19.3013	16.7166 14.1114	(24.1366) 5.1900	(144.4%)
60	Coal	3.0028	2.7997	0.2032	7.3%	3.0923	2.7986	0.2937	10.5%
61	Gas ⁽²⁾	4.5894	3.6995	0.8899	24.1%	4.2416	3.6956	0.5460	14.8%
62	Nuclear	0.6459	0.6827	(0.0369)	(5.4%)	0.6527	0.6828	(0.0300)	(4.4%)
63	Total	3.3328	2.7598	0.5730	20.8%	3.1060	2.7547	0.3513	12.8%
64 65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	ignition, prewarming	etc. in Fossil Steam	Plants is included in	Heaw Oil and Light	Oil. Values may no	t agree with Schedu	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima				, on and Light	sauce may no			
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON								
68	(4) Actuals do not include Martin 8 solar								
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70									
71 72									
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					EOD.	THE MONTH OF:	Fobruary 2014						
					FUR	THE WONTH OF.	i colualy 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(3)	(4)	(3)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 (Cape Canaveral 3	-	_							-			
2	Light Oil		2,380					2,689	5.917	15,911	366,406	15.3946	136.26
3	Gas		515,272					3,381,147	1.020	3,448,770	21,278,593	4.1296	6.29
4	Plant Unit Info	1,229		64.4	94.6	64.6	6,693						
5 <u>/</u>	<u>Desoto Solar</u>												
6	Solar		3,463					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		20.6	N/A	20.6	N/A						
8 <u>#</u>	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		22					403	1.019	411	2,536	11.5265	6.29
11	Plant Unit Info	383		0.0	100.0	21.1	18,682						
12 <u>/</u>	Fort Myers 1-12												
13	Light Oil		1,248					3,696	5.804	21,452	441,958	35.4020	119.58
14	Plant Unit Info	627		0.3	96.8	7.6	17,184						
15 <u>/</u>	Fort Myers 2												
16	Gas		633,890					4,513,643	1.018	4,594,889	28,350,041	4.4724	6.28
17	Plant Unit Info	1,426		71.1	92.3	71.1	7,249						
18 <i>I</i>	Fort Myers 3A												
19	Light Oil		9					18	5.793	104	2,152	23.1440	119.58
20	Gas		6,658					76,280	1.018	77,653	479,112	7.1964	6.28
21	Plant Unit Info	161		6.8	100.0	79.2	11,663						
22 <u>I</u>	Fort Myers 3B												
23	Light Oil		14					27	5.793	156	3,229	22.5776	119.58
24	Gas		5,607					62,786	1.018	63,916	394,356	7.0337	6.28
25	Plant Unit Info	161		5.7	97.8	85.0	11,399						
26 <u>I</u>	Lauderdale 1-12												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		2,118					35,821	1.019	36,502	225,214	10.6333	6.29
29	Plant Unit Info	383		0.9	98.5	59.8	17,234	-			-		
30 <u>/</u>	Lauderdale 13-24												
31	Light Oil		7					22	5.537	122	1,990	29.6964	90.44
32	Gas		1,330					25,175	1.019	25,653	158,277	11.8978	6.29
33	Plant Unit Info	383		0.6	95.5	37.7	19,278	-		·	-		
34							-						

		I	ı	ı	STSTEW	NET GENERATIO	N AND FUEL COS	71			ı	1	
					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		162,243					1,349,823	1.019	1,375,470	8,486,523	5.2307	6.29
4	Plant Unit Info	448		56.0	97.6	68.4	8,478						
5	Lauderdale 5												
6	Light Oil		71					113	5.537	626	13,622	19.2125	120.55
7	Gas		129,680					1,075,900	1.019	1,096,342	6,764,329	5.2162	6.29
8	Plant Unit Info	448		44.8	85.8	67.9	8,454						
9	Manatee 1												
10	Heavy Oil		0					1	6.386	6	62	15.4150	61.66
11	Gas		8,424					128,825	1.013	130,500	805,173	9.5585	6.25
12	Plant Unit Info	797		1.6	83	35.7	15,492						
13	Manatee 2												
14	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
15	Gas		(546)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	35.9	0.0	0						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		416,907					2,921,578	1.013	2,959,559	18,260,206	4.3799	6.25
20	Plant Unit Info	1,126		58.2	92.2	61.8	7,099						
21	Martin 1												
22	Heavy Oil		(182)					0	N/A	0	0	0.0000	0.00
23	Gas		(182)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	Martin 2												
26	Heavy Oil		0					1	6.341	3	43	14.2933	85.76
27	Gas		12,406					173,198	1.019	176,489	1,088,921	8.7775	6.29
28	Plant Unit Info	807		2.3	100.0	28.9	14,226						
29	Martin 3												
30	Gas		83,345					619,915	1.013	627,974	3,874,542	4.6488	6.25
31	Plant Unit Info	451		29.8	72.0	69.8	7,535						
32	Martin 4												
33	Gas		76,266					594,046	1.013	601,769	3,712,859	4.8683	6.25
34	Plant Unit Info	451		28.0	83.9	64.5	7,890						

					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		495					595	5.874	3,495	64,296	12.9970	108.06
3	Gas		449,025					3,131,970	1.013	3,172,686	19,575,180	4.3595	6.25
4	Plant Unit Info	1,153		62.4	82.4	62.4	7,066						
5	Putnam 1												
6	Light Oil		53					106	5.809	616	10,007	18.9889	94.41
7	Gas		24,900					302,887	1.020	308,945	1,906,162	7.6553	6.29
8	Plant Unit Info	242		16.4	100.0	45.4	12,406						
9	Putnam 2												
10	Light Oil		54					111	5.809	645	10,479	19.3343	94.41
11	Gas		12,328					155,364	1.020	158,471	977,751	7.9312	6.29
12	Plant Unit Info	242		8.2	100.0	49.8	12,850						
13	Riviera 5												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		74,058					1,297,445	1.019	1,322,096	7,086,249	9.5685	5.46
16	Plant Unit Info	0		0.00	100.00	52.87	17,852						
17	Sanford 4												
18	Gas		203,031					1,541,093	1.020	1,571,915	9,698,571	4.7769	6.29
19	Plant Unit Info	1,020		32.1	78.9	56.1	7,742						
20	Sanford 5												
21	Gas		372,047					2,759,215	1.020	2,814,399	17,364,582	4.6673	6.29
22	Plant Unit Info	1,020		59.1	100.0	62.5	7,565						
23	Scherer 4												
24	Light Oil		363					673	5.817	3,915	92,301	25.4414	137.15
25	Coal (1)(5)		268,466					2,897,107	-	2,897,107	7,526,692	2.8036	2.60
26	Plant Unit Info (3)(4)	640		64.2	75.0	85.8	10,791						
27	St Johns #1						-						
28	Coal (1)		73,300					33,329	21.508	716,836	2,478,463	3.3813	74.36
29	Gas		447					4,371	-	4,371	39,626	8.8650	9.07
30	Plant Unit Info (3)(4)	130		86.3	99.8	86.3	9,780						
31	St Johns #2												
32	Coal (1)		73,625					33,193	21.402	710,405	2,468,394.00	3.3527	74.36
33	Gas		202					1,954	-	1,954	17,712	8.7468	9.07
34	Plant Unit Info (3)(4)	130		86.4	100.0	86.4	9,649	,		,,,,,	, :-		
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					FOR	THE MONTH OF:	February 2014						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(44)	(40)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		675,593					6,918,810	-	6,918,810	4,578,538	0.6777	0.66
3	Plant Unit Info	1,003		102.5	100.0	102.5	10,241						
4	St Lucie 2												
5	Nuclear		583,368					6,919,008	-	6,919,008	3,433,093	0.5885	0.50
6	Plant Unit Info	860		103.3	100.0	103.3	10,101						
7	Space Coast												
8	Solar		1,283					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		19.1	N/A	19.1	N/A						
10	Turkey Point 1												
11	Heavy Oil		2					7	6.376	45	654	28.4522	93.49
12	Gas		3,145					64,746	1.019	65,976	407,066	12.9429	6.29
13	Plant Unit Info	387		1.2	99.7	27.6	20,976						
14	Turkey Point 3												
15	Nuclear		542,737					6,057,005	-	6,057,005	3,303,458	0.6087	0.55
16	Plant Unit Info	839		99.6	100.0	99.6	11,160						
17	Turkey Point 4												
18	Nuclear		549,281					6,056,161	-	6,056,161	3,869,577	0.7045	0.64
19	Plant Unit Info	848		99.6	100.0	99.6	11,026						
20	Turkey Point 5												
21	Light Oil		259					324	5.774	1,871	34,598	13.3584	106.78
22	Gas		332,287					2,358,414	1.019	2,403,224	14,827,670	4.4623	6.29
23	Plant Unit Info	1,126		47.1	62.6	47.1	7,232						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		477,533					3,345,684	1.013	3,389,178	20,910,916	4.3789	6.25
27	Plant Unit Info	1,217		59.0	88.3	59.1	7,097						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		600,734					4,082,761	1.013	4,135,837	25,517,733	4.2478	6.25
31	Plant Unit Info	1,217		74.2	100.0	74.3	6,885						
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					FOR	THE MONTH OF:	February 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		473,733					3,326,108	1.013	3,369,347	20,788,560	4.3882	6.25
4	Plant Unit Info	1,217		58.6	78.2	63.4	7,112						
5	System Totals												
6	Total	24,219	7,852,254	-	-	-	8,693		-	68,258,594	261,698,473	3.3328	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2013 FOR	SCHERER, THE N	MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW OF	R HIGH AS THE RI	ESULT OF THE SU	JRVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	JEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	;						
14	⁽⁶⁾ DATA PROVIDED FOR RIVIERA I	REFLECTS DATA	PRIOR TO COMM	ERCIAL OPERATI	ON								
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SCHEDULE: A4

FOR THE MONTH OF: February 2014

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Line No.	A4.1 Schedule	FPL
1	System Totals:	1
2	BBLS	8,383
3	MCF	37,324,229
4	MMBTU (Coal - Scherer)	2,897,107
	Tons (Coal - SJRPP)	66,522
6	MMBTU (Nuclear)	25,950,984
7		
8	Average Net Heat Rate (BTU/KWH)	8,693
9	Fuel Cost Per KWH (Cents/KWH)	3.3328
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: March 2014					
Line			Curren	t Month			Year T	o Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	6,411,747	965,877	5,445,871	563.8%	6,459,630	2,379,937	4,079,693	171.4%
3	Light Oil (1)	490,520	0	490,520	N/A	2,293,587	88,337	2,205,250	2,496.4%
5	Coal Gas ⁽²⁾	2,505,992 256,026,559	1,689,950 246,044,886	816,043 9,981,673	48.3% 4.1%	28,325,091 707,295,959	19,259,743 639,766,447	9,065,348 67,529,512	47.1% 10.6%
6	Nuclear	11,293,311	9,218,000	2,075,311	22.5%	43,757,273	42,577,000	1,180,273	2.8%
7	Total	276,728,131	257,918,712	18,809,418	7.3%	788,131,539	704,071,464	84,060,075	11.9%
8	System Net Generation (MWh)								
9	Heavy Oil	38,715	3,961	34,754	877.4%	38,070	12,420	25,650	206.5%
10	Light Oil	3,293	0	3,293	N/A	12,635	626	12,009	1,918.3%
11	Coal	70,079	42,006	28,073	66.8%	905,032	669,817	235,215	35.1%
12	Gas Nuclear	6,549,529 1,684,820	6,947,787 1,691,208	(398,259)	(5.7%)	17,188,692 6,658,553	17,601,495 6,577,149	(412,803) 81,404	(2.3%)
14	Solar ⁽⁴⁾	6,108	18,398	(12,290)	(66.8%)	14,834	38,070	(23,236)	(61.0%)
15	Total	8,352,545	8,703,360	(350,816)	(4.0%)	24,817,816	24,899,577	(81,761)	(0.3%)
16	Units of Fuel Burned (Unit) (3)			,				, , ,	
17	Heavy Oil (1)	69,233	10,334	58,899	570.0%	69,750	25,460	44,290	174.0%
18	Light Oil (1)	4,560	0	4,560	N/A	19,029	853	18,176	2,130.8%
19	Coal	32,392	22,108	10,284	46.5%	526,648	391,475	135,173	34.5%
20	Gas ⁽²⁾	45,672,463	49,002,821	(3,330,358)	(6.8%)	122,053,823	122,922,549	(868,725)	(0.7%)
21	Nuclear BTU Burned (MMBTU)	18,110,315	17,963,668	146,647	0.8%	71,883,507	69,560,102	2,323,405	3.3%
23	Heavy Oil	439,007	66,138	372,869	563.8%	442,293	162,944	279,349	171.4%
24	Light Oil	26,383	0	26,383	N/A	110,920	4,931	105,989	2,149.4%
25	Coal	707,831	486,370	221,461	45.5%	9,719,691	7,160,209	2,559,482	35.7%
26	Gas	46,474,783	49,002,821	(2,528,038)	(5.2%)	124,098,596	122,922,549	1,176,048	1.0%
27	Nuclear	18,110,315	17,963,668	146,647	0.8%	71,883,507	69,560,102	2,323,405	3.3%
28	Total	65,758,319	67,518,997	(1,760,677)	(2.6%)	206,255,008	199,810,735	6,444,273	3.2%
29	Generation Mix (%)	0.400/	0.05%	2 400/	040.5%	0.450/	0.05%	0.400/	007.5%
30	Heavy Oil Light Oil	0.46%	0.05%	0.42%	918.5% N/A	0.15% 0.05%	0.05%	0.10% 0.05%	207.5% 1,925.0%
32	Coal	0.84%	0.48%	0.36%	73.8%	3.65%	2.69%	0.96%	35.6%
33	Gas	78.41%	79.83%	(1.42%)	(1.8%)	69.26%	70.69%	(1.43%)	(2.0%)
34	Nuclear	20.17%	19.43%	0.74%	3.8%	26.83%	26.41%	0.42%	1.6%
35	Solar (4)	0.07%	0.21%	(0.14%)	(65.4%)	0.06%	0.15%	(0.09%)	(60.9%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1) Light Oil (1)	92.6111	93.4659	(0.8548)	(0.9%)	92.6118	93.4775	(0.8656)	(0.9%)
40	Coal	107.5702 77.3636	0.0000 76.4406	107.5702 0.9229	N/A 1.2%	120.5311 53.7838	103.5605 49.1979	16.9707 4.5859	9.3%
41	Gas (2)	5.6057	5.0210	0.5847	11.6%	5.7950	5.2046	0.5903	11.3%
42	Nuclear	0.6236	0.5131	0.1104	21.5%	0.6087	0.6121	(0.0034)	(0.5%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	14.6051	14.6040	0.0012	0.0%	14.6049	14.6059	(0.0010)	(0.0%)
45	Light Oil (1)	18.5923	0.0000	18.5923	N/A		17.9146	2.7632	15.4%
46	Coal Gas ⁽²⁾	3.5404	3.4746	0.0658	1.9%	2.9142	2.6898	0.2244	8.3%
47		5.5089 0.6236	5.0210	0.4879	9.7%	5.6995 0.6087	5.2046	0.4948 (0.0034)	9.5%
48	Nuclear Total	4.2083	0.5131 3.8199	0.1104 0.3883	21.5% 10.2%	3.8212	0.6121 3.5237	0.2975	(0.5%) 8.4%
50	BTU Burned per KWH (BTU/KWH)	1.2000	0.0100	0.0000	10.2%	0.02.12	0.0207	0.2010	0.170
51	Heavy Oil	11,339	16,697	(5,358)	(32.1%)	11,618	13,119	(1,502)	(11.4%)
52	Light Oil	8,012	0	8,012	N/A	8,779	7,877	902	11.5%
53	Coal	10,100	11,579	(1,478)	(12.8%)	10,740	10,690	50	0.5%
54	Gas	7,096	7,053	43	0.6%	7,220	6,984	236	3.4%
55	Nuclear	10,749	10,622	127	1.2%	10,796	10,576	220	2.1%
56	Total	7,873	7,758	115	1.5%	8,311	8,025	286	3.6%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	16.5612	24.3847	(7.8235)	(32.1%)	16.9677	19.1621	(2.1944)	(11.5%)
58	Light Oil (1)	14.8954	0.0000	(7.8235) 14.8954	(32.1%) N/A	18.1529	19.1621	4.0416	28.6%
60	Coal	3.5759	4.0231	(0.4472)	(11.1%)	3.1297	2.8754	0.2544	8.8%
61	Gas ⁽²⁾	3.9091	3.5413	0.3677	10.4%	4.1149	3.6347	0.4802	13.2%
62	Nuclear	0.6703	0.5451	0.1252	23.0%	0.6572	0.6473	0.0098	1.5%
63	Total	3.3131	2.9634	0.3497	11.8%	3.1757	2.8276	0.3480	12.3%
64	(1)								
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standb				n Heavy Oil and Ligh	t Oil. Values may no	t agree with Schedu	ie A5.	
66	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TO			AD.					
67 68	(4) Actuals do not include Martin 8 solar	J J., Jus - MIGF, MUCH	July - IVIIVID I U						
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					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		282					318	5.917	1,882	43,331	15.3602	136.26
3	Gas		434,942					2,846,168	1.021	2,905,938	15,976,037	3.6731	5.61
4	Plant Unit Info	1,229		49.0	66.9	69.0	6,681						
5	Desoto Solar												
6	Solar		4,453					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		24.0	N/A	24.0	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		0					0	N/A	0	0	0.0000	0.00
11	Plant Unit Info	383		0.0	100.0	0.0	0						
12	Fort Myers 1-12												
13	Light Oil		0					164	5.804	952	19,614	0.0000	119.59
14	Plant Unit Info	627		0.0	94.7	0.0	0						
15	Fort Myers 2												
16	Gas		768,176					5,488,474	1.018	5,587,267	30,717,236	3.9987	5.60
17	Plant Unit Info	1,426		77.9	99.0	77.9	7,273						
18	Fort Myers 3A												
19	Light Oil		5					9	5.757	52	1,076	22.4240	119.59
20	Gas		1,545					17,000	1.018	17,306	95,144	6.1574	5.60
21	Plant Unit Info	161		1.4	100.0	86.6	11,199						
22	Fort Myers 3B												
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0	N/A	0	0	0.0000	0.00
25	Plant Unit Info	161		0.0	14.0	0.0	0						
26	Lauderdale 1-12												
27	Light Oil		23					74	5.537	410	6,692	29.6128	90.44
28	Gas		151					2,920	1.020	2,978	16,372	10.8497	5.61
29	Plant Unit Info	383		0.1	94.8	15.8	19,527						
30	Lauderdale 13-24												
31	Light Oil		11					33	5.537	183	2,984	28.1555	90.44
32	Gas		280					5,086	1.020	5,188	28,522	10.1720	5.61
33	Plant Unit Info	383		0.1	98.5	26.5	18,457						
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					FOR	THE MONTH OF:	March 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 4												
2	Light Oil		68					104	5.537	576	12,537	18.4636	120.55
3	Gas		189,631					1,578,439	1.020	1,610,008	8,851,375	4.6677	5.61
4	Plant Unit Info	448		59.2	89.2	62.4	8,490						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		202,325					1,665,986	1.020	1,699,306	9,342,311	4.6175	5.61
8	Plant Unit Info	448		63.2	92.2	66.2	8,399						
9	Manatee 1												
10	Heavy Oil		0					4	6.386	26	299	0.0000	74.74
11	Gas		17,326					291,453	1.015	295,825	1,626,363	9.3868	5.58
12	Plant Unit Info	797		3.0	98	26.1	17,076						
13	Manatee 2												
14	Heavy Oil		(983)					4	6.386	26	299	0.0304	74.74
15	Gas		(983)					4,267	1.015	4,331	23,811	2.4222	5.58
16	Plant Unit Info	797		(0.3)	0.0	0.0	0						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		598,632					4,107,872	1.015	4,169,490	22,922,693	3.8292	5.58
20	Plant Unit Info	1,126		75.6	99.7	75.6	6,965						
21	Martin 1												
22	Heavy Oil		40,243					69,222	6.341	438,937	6,410,872	15.9302	92.61
23	Gas		43,499					498,435	1.020	508,404	2,795,063	6.4256	5.61
24	Plant Unit Info	815		14.1	31.9	45.1	11,313						
25	Martin 2												
26	Heavy Oil		2					3	6.341	19	278	18.5226	92.61
27	Gas		23,362					360,025	1.020	367,226	2,018,906	8.6420	5.61
28	Plant Unit Info	807		4.0	100.0	27.2	15,719						
29	Martin 3												
30	Gas		190,140					1,404,331	1.015	1,425,396	7,836,430	4.1214	5.58
31	Plant Unit Info	451		61.5	86.1	79.8	7,497						
32	Martin 4												
33	Gas		181,540					1,352,001	1.015	1,372,281	7,544,418	4.1558	5.58
34	Plant Unit Info	451		60.2	98.6	76.0	7,559						

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					FOR	THE MONTH OF:	March 2014						
	(4)	(6)	(6)	(0)	(F)	(6)	(7)	(6)	(6)	(40)	(4.1)	(40)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		262					308	5.874	1,809	33,283	12.7179	108.06
3	Gas		498,108					3,393,259	1.015	3,444,158	18,935,020	3.8014	5.58
4	Plant Unit Info	1,153		62.6	79.1	62.6	6,914						
5	Putnam 1												
6	Light Oil		89					198	5.809	1,150	18,693	20.9323	94.41
7	Gas		7,749					105,543	1.021	107,759	592,429	7.6452	5.61
8	Plant Unit Info	242		4.7	81.7	46.4	13,895						
9	Putnam 2												
10	Light Oil		229					455	5.809	2,643	42,955	18.7741	94.41
11	Gas		13,763					167,825	1.021	171,349	942,029	6.8444	5.61
12	Plant Unit Info	242		8.3	100.0	51.6	12,435						
13	Riviera 5												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		284,092					473,315	1.020	482,781	3,169,277	1.1156	6.70
16	Plant Unit Info	0		0.00	100.00	59.47	1,699						
17	Sanford 4												
18	Gas		441,819					3,259,970	1.021	3,328,429	18,298,774	4.1417	5.61
19	Plant Unit Info	1,020		63.2	99.8	63.2	7,533						
20	Sanford 5												
21	Gas		444,493					3,269,460	1.021	3,338,119	18,352,047	4.1288	5.61
22	Plant Unit Info	1,020		63.8	100.0	63.9	7,510						
23	Scherer 4												
24	Coal (1)(5)		(1,735)					1,418	-	1,418	82,342	4.7460	58.07
25	Plant Unit Info (3)(4)	640		(0.5)	0.0	0.0							
26	St Johns #1												
27	Coal (1)		71,814					32,392	21.808	706,413	2,423,650	3.3749	74.82
28	Gas		205					2,019	-	2,019	17,181	8.3726	8.51
29	Plant Unit Info (3)(4)	130		76.3	100.0	76.3	9,837						
30	St Johns #2												
31	Coal (1)		0					0	N/A	0	0.00	0.0000	0.00
32	Gas		0					0	-	0	0	0.0000	0.00
33	Plant Unit Info (3)(4)	130		(0.8)	0.0	0.0	0						
34													

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					FOR	THE MONTH OF:	March 2014						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(44)	(10)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		748,171					7,650,066	-	7,650,066	5,089,085	0.6802	0.67
3	Plant Unit Info	1,003		102.6	100.0	102.7	10,225						
4	St Lucie 2												
5	Nuclear		32,878					429,961	-	429,961	159,428	0.4849	0.37
6	Plant Unit Info	860		5.3	5.6	87.1	11,006						
7	Space Coast												
8	Solar		1,655					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		22.3	N/A	22.3	N/A						
10	<u>Turkey Point 1</u>												
11	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
12	Gas		(546)					21,217	1.020	21,641	118,976	21.7746	5.61
13	Plant Unit Info	387		(0.4)	63.7	0.0	0						
14	Turkey Point 3												
15	Nuclear		295,759					3,335,255	-	3,335,255	1,766,218	0.5972	0.53
16	Plant Unit Info	839		49.1	49.6	95.7	11,277						
17	Turkey Point 4												
18	Nuclear		608,012					6,695,033	-	6,695,033	4,278,581	0.7037	0.64
19	Plant Unit Info	848		99.7	100.0	99.7	11,011						
20	Turkey Point 5												
21	Light Oil		2,326					2,897	5.774	16,727	309,355	13.3027	106.78
22	Gas		504,183					3,555,421	1.020	3,626,529	19,937,645	3.9544	5.61
23	Plant Unit Info	1,126		64.9	87.9	64.9	7,193						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		636,873					4,370,885	1.015	4,436,448	24,390,354	3.8297	5.58
27	Plant Unit Info	1,217		71.2	95.0	71.3	6,966						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		644,191					4,483,563	1.015	4,550,816	25,019,117	3.8838	5.58
31	Plant Unit Info	1,217		72.0	93.9	72.1	7,064						
32													
33													
34													

FOR THE MONTH OF: March 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) Line No. A4 Schedule Net Capability (MWH) Net Generation (WMH) (MWH) Pactor (%) Factor (%) Fac	(13) Cost of Fuel (\$/Unit) 0.00 5.58
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)	Cost of Fuel (\$/Unit) 0.00 5.58
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Net Generation (MWh) Net Generation (MWh) Net Capability Factor (%) 1 WCEC 03 2 Light Oil 9 Capacity Factor (%) 1 Gas 424,032 47.4 64.5 59.9 7,060 5 System Totals 6 Total 7 Oil MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2014 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 10 WEEC 03 11 WCEC 03 12 Light Oil 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cost of Fuel (\$/Unit) 0.00 5.58
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Net Generation (MWh) Net Generation (MWh) Net Capability Factor (%) Factor (%) A4 Schedule Net Cutput Factor (%) Factor (%) Factor (%) Factor (%) Factor (%) Factor (%) Factor (%) Factor (%) Factor (%) Factor (%) Factor (%) Fuel Burned (MMBTU/Unit) (2) Fuel Burned (MBTU/Init) (2) Fuel Burned (MMBTU/Unit) (2) Fu	Cost of Fuel (\$/Unit) 0.00 5.58
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Line Ad Schedule Net Capability Net Gapacity Pactor (%) Factor (%) Red Rate Factor (%) Fact	(\$/Unit) 0.00 5.58
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3 Gas 424,032 2 2,949,548 1.015 2,993,791 16,459,028 3.88 4 Plant Unit Info 1,217 47.4 64.5 59.9 7,060 5 5 System Totals 6 Total 24,219 8,352,545 7,873 - 65,758,319 276,728,131 3.31: 7 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 10 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 11 (3) NET CAPABILITY (MW) IS FPL'S SHARE 12 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 (6) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 (6) DATA PROVIDED FOR RIVIERA REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECT A TRUE-UP ADJUSTMENT FOR LAST MONTH'S ACTUAL BURN QUALITY 16 (7) SCHERER COAL MMBTU'S REFLECT A TRUE-UP ADJUSTMENT FOR LAST MONTH'S ACTUAL BURN QUALITY 16 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL DEVALUATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL DEVALUATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL DEVALUATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL DEVALUATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL DEVALUATION 15 (7) SCHERER COAL MMBTU'S REFLECTS DATA PRIOR TO COMMERCIAL DEVALUATION 15	5.58
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5 System Totals 6 Total 24,219 8,352,545 7,873 - 65,758,319 276,728,131 3.31: 7 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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15 (7) SCHERER COAL MMBTU'S REFLECT A TRUE-UP ADJUSTMENT FOR LAST MONTH'S ACTUAL BURN QUALITY 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19	
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SCHEDULE: A4

FOR THE MONTH OF: March 2014

(1) (2)

	(1)	(2)
Line	A4.1 Schedule	FPL
No.	System Totals:	
2	BBLS	73,793
3	MCF	45,672,463
4	MMBTU (Coal - Scherer)	1,418
5	Tons (Coal - SJRPP)	32,392
6	MMBTU (Nuclear)	18,110,315
7		
8	Average Net Heat Rate (BTU/KWH)	7,873
9	Fuel Cost Per KWH (Cents/KWH)	3.3131
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH	OF: April 2014					
Line No.	A3 Schedule	Actual	Curren Estimate	t Month \$ Diff	% Diff	Actual	Year T Estimate	o Date \$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)	Actual	Latinate	y Dill	/0 DIII	Actual	Latinate	ψЫП	/0 DIII
2	Heavy Oil (1)	15,042,565	3,395,847	11,646,718	343.0%	21,502,195	5,775,784	15,726,411	272.3%
3	Light Oil (1)	4,450,154	405,481	4,044,673	997.5%	6,743,741	493,818	6,249,923	1,265.6%
4	Coal	2,347,383	4,791,987	(2,444,604)	(51.0%)	30,672,474	24,051,730	6,620,744	27.5%
5	Gas ⁽²⁾	295,715,628	237,037,191	58,678,437	24.8%	1,003,011,587	876,803,638	126,207,948	14.4%
7	Nuclear Total	10,261,857 327,817,587	13,713,000 259,343,506	(3,451,143) 68,474,081	(25.2%) 26.4%	54,019,129 1,115,949,126	56,290,000 963,414,971	(2,270,871) 152,534,156	(4.0%) 15.8%
8	System Net Generation (MWh)	327,617,607	200,010,000	33,111,001	20.170	1,110,010,120	555,111,671	102,001,100	10.070
9	Heavy Oil	100,486	17,062	83,424	488.9%	138,556	29,482	109,074	370.0%
10	Light Oil	26,627	1,356	25,271	1,863.7%	39,262	1,982	37,280	1,880.9%
11	Coal	68,544 7,266,457	166,457	(97,913) 678,303	(58.8%)	973,576 24,455,149	836,274 24,189,649	137,302 265,500	16.4%
13	Gas Nuclear	1,456,898	6,588,154 1,981,889	(524,991)	(26.5%)	8,115,451	8,559,038	(443,587)	(5.2%)
14	Solar ⁽⁴⁾	6,697	21,524	(14,827)	(68.9%)	21,531	59,594	(38,063)	(63.9%)
15	Total	8,925,709	8,776,442	149,267	1.7%	33,743,526	33,676,019	67,506	0.2%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1) Light Oil (1)	162,312	36,211	126,101	348.2%	232,061	61,671	170,390	276.3%
18 19	Coal	33,066 23,002	3,344 98,306	29,722 (75,304)	888.8% (76.6%)	52,095 549,649	4,197 489,781	47,898 59,868	1,141.2% 12.2%
20	Gas ⁽²⁾	53,901,775	46,704,292	7,197,484	15.4%	175,955,599	169,626,841	6,328,758	3.7%
21	Nuclear	15,996,645	21,383,576	(5,386,931)	(25.2%)	87,880,152	90,943,678	(3,063,526)	(3.4%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	1,026,130	231,744	794,386	342.8%	1,468,424	394,688	1,073,736	272.0%
24 25	Light Oil Coal	195,204 642,431	19,498 1,792,987	175,706 (1,150,556)	901.2% (64.2%)	306,124 10,362,123	24,429 8,953,196	281,695 1,408,927	1,153.1% 15.7%
26	Gas	54,990,123	46,704,292	8,285,831	17.7%	179,088,719	169,626,841	9,461,879	5.6%
27	Nuclear	15,996,645	21,383,576	(5,386,931)	(25.2%)	87,880,152	90,943,678	(3,063,526)	(3.4%)
28	Total	72,850,534	70,132,097	2,718,437	3.9%	279,105,542	269,942,832	9,162,710	3.4%
29	Generation Mix (%)								
30	Heavy Oil	1.13%	0.19%	0.93%	479.1%	0.41% 0.12%	0.09%	0.32%	369.0%
32	Light Oil Coal	0.30% 0.77%	0.02% 1.90%	0.28%	1,830.8% (59.5%)	2.89%	0.01% 2.48%	0.11%	1,877.0% 16.2%
33	Gas	81.41%	75.07%	6.34%	8.5%	72.47%	71.83%	0.64%	0.9%
34	Nuclear	16.32%	22.58%	(6.26%)	(27.7%)	24.05%	25.42%	(1.37%)	(5.4%)
35	Solar (4)	0.08%	0.25%	(0.17%)	(69.4%)	0.06%	0.18%	(0.11%)	(63.9%)
36	Total	100.00%	100.00%	(0.00%)	(0.0%)	100.00%	100.00%	(0.00%)	(0.0%)
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	92.6771	93.7794	(1.1023)	(1.2%)	92.6575	93.6548	(0.9973)	(1.1%)
39	Light Oil (1)	134.5840	121.2562	13.3278	11.0%	129.4508	117.6597	11.7911	10.0%
40	Coal	102.0531	48.7456	53.3075	109.4%	55.8037	49.1071	6.6966	13.6%
41	Gas ⁽²⁾	5.4862	5.0753	0.4109	8.1%	5.7004	5.1690	0.5314	10.3%
42	Nuclear	0.6415	0.6413	0.0002	0.0%	0.6147	0.6190	(0.0043)	(0.7%)
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	14.6595	14.6534	0.0061	0.0%	14.6431	14.6338	0.0093	0.1%
45	Light Oil (1)	22.7975	20.7960	2.0014	9.6%	22.0294	20.2144	1.8150	9.0%
46	Coal	3.6539	2.6726	0.9813	36.7%	2.9601	2.6864	0.2737	10.2%
47	Gas ⁽²⁾	5.3776	5.0753	0.3023	6.0%	5.6006	5.1690	0.4316	8.4%
48	Nuclear	0.6415	0.6413	0.0002	0.0%	0.6147	0.6190	(0.0043)	(0.7%)
49 50	Total	4.4999	3.6979	0.8019	21.7%	3.9983	3.5690	0.4293	12.0%
51	BTU Burned per KWH (BTU/KWH) Heavy Oil	10,212	13,582	(3,371)	(24.8%)	10,598	13,387	(2,789)	(20.8%)
52	Light Oil	7,331	14,379	(7,048)	(49.0%)	7,797	12,325	(4,528)	(36.7%)
53	Coal	9,372	10,771	(1,399)	(13.0%)	10,643	10,706	(63)	(0.6%)
54	Gas	7,568	7,089	479	6.8%	7,323	7,012	311	4.4%
55	Nuclear Total	10,980	10,789	190	1.8%	10,829	10,625	203	1.9%
56 57	Total Generated Fuel Cost per KWH (cents/KWH)	8,162	7,991	171	2.1%	8,271	8,016	256	3.2%
58	Heavy Oil (1)	14.9698	19.9030	(4.9331)	(24.8%)	15.5188	19.5909	(4.0721)	(20.8%)
59	Light Oil (1)	16.7127	29.9027	(13.1900)	(44.1%)	17.1762	24.9151	(7.7389)	(31.1%)
60	Coal	3.4246	2.8788	0.5458	19.0%	3.1505	2.8761	0.2744	9.5%
61	Gas ⁽²⁾	4.0696	3.5979	0.4717	13.1%	4.1014	3.6247	0.4767	13.2%
62	Nuclear Total	0.7044 3.6727	0.6919 2.9550	0.0124 0.7177	1.8% 24.3%	0.6656 3.3072	0.6577 2.8608	0.0080 0.4463	1.2%
64	rotal	3.0121	2.9000	0.7177	24.3%	3.3012	2.0008	0.4403	13.0%
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	gnition, prewarming,	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedul	le A5.	
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima			A5.					
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON	S, Gas - MCF, Nucle	ar - MMBTU						
68	(4) Actuals do not include Martin 8 solar (5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules As	3 and A4 due to a ko	v nunch error in the	amount of \$50, corre	ection to be made in	May 2014
69 70	and cook of cycles real deficit about reflected off colle	auto AT dilu AZ UU	oo not no to the dillo	a on obligation A	and my due to dike	, panon onto in the	ount or \$00, come	Journ to be made III I	, 2017
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					FOR	THE MONTH OF:	April 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		1,262					1,418	5.917	8,390	193,218	15.3093	136.26
3	Gas		684,145					4,434,869	1.026	4,550,176	24,435,959	3.5718	5.51
4	Plant Unit Info	1,210		79.6	100.0	79.8	6,651						
5	Desoto Solar												
6	Solar		4,995					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		27.8	N/A	27.8	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		41					1,314	1.022	1,343	7,212	17.5911	5.49
11	Plant Unit Info	342		0.0	89.6	7.6	32,756						
12	Fort Myers 1-12												
13	Light Oil		192					712	5.804	4,132	85,164	44.2639	119.61
14	Plant Unit Info	552		0.1	100.0	20.4	21,476						
15	Fort Myers 2												
16	Gas		755,503					5,400,299	1.018	5,497,504	29,523,425	3.9078	5.47
17	Plant Unit Info	1,353		79.1	99.0	79.1	7,277						
18	Fort Myers 3A												
19	Light Oil		21					41	5.779	237	4,904	23.5773	119.61
20	Gas		8,626					100,736	1.018	102,549	550,722	6.3843	5.47
21	Plant Unit Info	148		8.2	80.0	74.7	11,887						
22	Fort Myers 3B												
23	Light Oil		50					98	5.779	566	11,722	23.2579	119.61
24	Gas		13,088					150,449	1.018	153,157	822,504	6.2846	5.47
25	Plant Unit Info	148		12.5	100.0	76.9	11,701						
26	Lauderdale 1-12												
27	Light Oil		55					167	5.537	925	15,103	27.5608	90.44
28	Gas		2,175					37,896	1.022	38,730	207,993	9.5642	5.49
29	Plant Unit Info	342		0.9	92.4	37.7	17,786						
30	Lauderdale 13-24												
31	Light Oil		29					93	5.537	515	8,411	29.3060	90.44
32	Gas		1,299					24,165	1.022	24,697	132,631	10.2079	5.49
33	Plant Unit Info	342		0.5	98.3	22.5	18,985						
34													

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					FOR	THE MONTH OF:	April 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		170,165					1,384,257	1.022	1,414,711	7,597,469	4.4648	5.49
4	Plant Unit Info	438		54.8	76.4	68.5	8,314						
5	<u>Lauderdale 5</u>												
6	Light Oil		150					226	5.537	1,251	27,243	18.1380	120.55
7	Gas		196,620					1,603,763	1.022	1,639,046	8,802,222	4.4768	5.49
8	Plant Unit Info	438		63.4	100.0	71.5	8,336						
9	Manatee 1												
10	Heavy Oil		1,049					1,967	6.397	12,584	183,234	17.4625	93.14
11	Gas		40,457					542,296	1.017	551,515	2,961,819	7.3209	5.46
12	Plant Unit Info	789		7.4	91	33.3	13,591						
13	Manatee 2												
14	Heavy Oil		74					131	6.397	839	12,221	16.6041	93.14
15	Gas		54,023					678,659	1.017	690,196	3,706,582	6.8611	5.46
16	Plant Unit Info	789		9.6	78.1	34.0	12,774						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		563,580					3,927,091	1.017	3,993,852	21,448,314	3.8057	5.46
20	Plant Unit Info	1,054		73.4	100.0	73.4	7,087						
21	Martin 1												
22	Heavy Oil		99,382					160,213	6.321	1,012,707	14,847,110	14.9394	92.67
23	Gas		88,194					944,821	1.022	965,607	5,185,631	5.8798	5.49
24	Plant Unit Info	807		32.7	89.4	49.5	10,547						
25	Martin 2												
26	Heavy Oil		(20)					0	N/A	0	0	0.0000	0.00
27	Gas		(20)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		0.0	100.0	0.0	0						
29	Martin 3												
30	Gas		202,200					1,505,209	1.017	1,530,798	8,220,895	4.0657	5.46
31	Plant Unit Info	423		67.5	92.1	72.9	7,571						
32	Martin 4												
33	Gas		204,213					1,519,582	1.017	1,545,415	8,299,393	4.0641	5.46
34	Plant Unit Info	423		69.9	94.5	71.0	7,568						

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					FOR	THE MONTH OF:	April 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		747					886	5.874	5,204	95,742	12.8237	108.06
3	Gas		554,739					3,802,284	1.017	3,866,923	20,766,663	3.7435	5.46
4	Plant Unit Info	1,087		72.0	98.1	72.0	6,971						
5	Putnam 1												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		1,958					46,594	1.026	47,805	256,729	13.1145	5.51
8	Plant Unit Info	229		1.2	40.1	28.1	24,421						
9	Putnam 2												
10	Light Oil		37					72	5.809	418	6,797	18.1746	94.41
11	Gas		22,088					256,595	1.026	263,266	1,413,826	6.4008	5.51
12	Plant Unit Info	229		13.6	100.0	50.8	11,918						
13	Riviera 5												
14	Light Oil		23,416					28,535	5.917	168,842	3,914,500	16.7171	137.18
15	Gas		508,850					5,168,933	1.022	5,282,650	28,764,803	5.6529	5.56
16	Plant Unit Info	1,212		61.86	100.00	61.86	10,242						
17	Sanford 4												
18	Gas		392,248					2,887,727	1.026	2,962,808	15,911,265	4.0564	5.51
19	Plant Unit Info	955		57.9	99.9	57.9	7,553						
20	Sanford 5												
21	Gas		448,036					3,272,548	1.026	3,357,634	18,031,612	4.0246	5.51
22	Plant Unit Info	955		66.4	99.9	66.4	7,494						
23	Scherer 4												
24	Coal (1)(5)		(1,419)					(47,799)	-	(47,799)	(72,913)	5.1383	1.53
25	Plant Unit Info (3)(4)	632		(0.4)	0.0	0.0	33,685						
26	St Johns #1												
27	Coal (1)		69,963					31,846	21.674	690,230	2,420,296	3.4594	76.00
28	Gas		168					1,655	-	1,655	14,047	8.3715	8.49
29	Plant Unit Info (3)(4)	127		76.5	97.4	76.5	9,866						
30	St Johns #2												
31	Coal (1)		0					0	N/A	0	0.00	0.0000	0.00
32	Gas		0					0	-	0	0	0.0000	0.00
33	Plant Unit Info (3)(4)	127		(1.0)	0.0	0.0	0						
34													

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					FOR	THE MONTH OF:	April 2014						
	(4)	(0)	(0)	(1)	(5)	(0)	(7)	(0)	(0)	(10)	(44)	(40)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		721,917					7,411,357	-	7,411,357	4,930,944	0.6830	0.67
3	Plant Unit Info	981		102.2	100.0	102.2	10,266						
4	St Lucie 2												
5	Nuclear		115,227					1,541,414	-	1,541,414	811,491	0.7043	0.53
6	Plant Unit Info	840		19.3	20.8	87.5	11,253						
7	Space Coast												
8	Solar		1,702					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		23.6	N/A	23.6	N/A						
10	Turkey Point 1												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		15,593					217,032	1.022	221,807	1,191,177	7.6391	5.49
13	Plant Unit Info	385		5.7	54.9	31.3	14,225						
14	Turkey Point 3												
15	Nuclear		35,411					554,519	-	554,519	371,036	1.0478	0.67
16	Plant Unit Info	811		6.1	7.7	46.6	15,660						
17	Turkey Point 4												
18	Nuclear		584,343					6,489,355	-	6,489,355	4,148,386	0.7099	0.64
19	Plant Unit Info	821		98.9	100.0	98.9	11,105						
20	<u>Turkey Point 5</u>												
21	Light Oil		668					818	5.774	4,723	87,350	13.0783	106.78
22	Gas		569,818					3,942,990	1.022	4,029,736	21,641,023	3.7979	5.49
23	Plant Unit Info	1,064		75.4	96.4	75.4	7,072						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		637,192					4,354,343	1.017	4,428,367	23,781,804	3.7323	5.46
27	Plant Unit Info	1,219		73.5	97.0	73.6	6,950						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		662,697					4,511,329	1.017	4,588,022	24,639,204	3.7180	5.46
31	Plant Unit Info	1,219		76.4	96.2	76.5	6,923						
32													
33													
34													

					STSTEIN	NET GENERATIO	N AND FUEL COS	01					
					FOR	THE MONTH OF:	April 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line		Net Capability	Net Generation	Capacity Factor	Equivalent	Net Output	Average Net	Fuel Burned	Fuel Heat Rate	Fuel Burned	As Burned Fuel	Fuel Cost Per	Cost of Fuel
No.	A4 Schedule	(MW)	(MWh)	(%)	Availability Factor (%)	Factor (%)	Heat Rate (BTU/KWH)	(Units)	(MMBTU/Unit) (2)	(MMBTU)	Cost (\$)	KWH (Cents/KWH)	(\$/Unit)
1	WCEC 03				1 actor (70)		(BTO/RWIT)					(OCINS/ITWIT)	
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		468,761					3,185,992	1.017	3,240,154	17,400,705	3.7121	5.46
4	Plant Unit Info	1,219	,	54.1	71.0	54.1	6,912	5,100,000		2,210,101	,,		
	System Totals	.,					5,4.2						
6	Total	24,544	8,925,709	-	-	-	8,162		-	72,850,534	327,817,587	3.6727	-
7		= 1,2	5,525,155				5,122			,,	521,511,521	5131.21	
8	(1) IN MONTHS WHERE INVENTORY	/ ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APF	RIL 2014 FOR SCH	HERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HIG	GH AS THE RESU	LT OF THE SURVE	ΞΥ
9	BEING RECORDED IN THE CURRE	NT MONTH AND I	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN 1	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	;						
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 due to a key	punch error in the	amount of \$59, co	rrection to be mad	e in May 2014		
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SCHEDULE: A4

FOR THE MONTH OF: April 2014

(1) (2)

	(1)	(2)
Line	A4.1 Schedule	FPL
No.	System Totals:	
2	BBLS	195,378
3	MCF	53,901,775
4	MMBTU (Coal - Scherer)	(47,799)
5	Tons (Coal - SJRPP)	31,846
6	MMBTU (Nuclear)	15,996,645
7		.3,000,040
8	Average Net Heat Rate (BTU/KWH)	8,162
9	Fuel Cost Per KWH (Cents/KWH)	3.6727
10	. as. sest. of twent (sometime)	3.3721
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

			FOR THE MONTH (DF: May 2014						
				51 : may 251 :						
Line	A3 Schedule		Current	Month			Year T	o Date		
No.	Ao Suileddie	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Cost of System Net Generation (\$)									
2	Heavy Oil (1)	740	949,606	(948,866)	(99.9%)	21,502,935	6,725,390	14,777,545	219.7%	
3	Light Oil (1)	6,875,382	0	6,875,382	N/A	13,619,123	493,818	13,125,305	2,657.9%	
4	Coal Gas ⁽²⁾	11,724,986	13,244,647	(1,519,661)	(11.5%)	42,397,461	37,296,378	5,101,083	13.7%	
5		282,592,514	247,564,987	35,027,527	14.1%	1,285,604,101	1,124,368,625	161,235,476 (2,480,086)	14.3%	
7	Nuclear Total	17,284,784 318,478,407	17,494,000 279,253,240	(209,216) 39,225,167	(1.2%) 14.0%	71,303,914 1,434,427,533	73,784,000 1,242,668,210	191,759,323	(3.4%) 15.4%	
8	System Net Generation (MWh)	310,470,407	219,233,240	39,223,107	14.076	1,404,427,000	1,242,000,210	191,739,323	13.470	
9	Heavy Oil	8	3,523	(3,515)	(99.8%)	138,564	33,005	105,559	319.8%	
10	Light Oil	41,948	0	41,948	N/A	81,210	1,982	79,228	3,997.4%	
11	Coal	397,316	479,144	(81,828)	(17.1%)	1,370,892	1,315,418	55,474	4.2%	
12	Gas	7,004,978	6,816,431	188,547	2.8%	31,460,127	31,006,080	454,047	1.5%	
13	Nuclear	2,481,492	2,501,181	(19,689)	(0.8%)	10,596,943	11,060,219	(463,276)	(4.2%)	
14	Solar ⁽⁴⁾	7,426	21,836	(14,410)	(66.0%)	28,957	81,430	(52,473)	(64.4%)	
15	Total	9,933,167	9,822,115	111,052	1.1%	43,676,693	43,498,134	178,559	0.4%	
16	Units of Fuel Burned (Unit) (3)									
17	Heavy Oil (1)	14	10,115	(10,101)	(99.9%)	232,075	71,786	160,289	223.3%	
18	Light Oil (1)	50,782	0	50,782	N/A	102,877	4,197	98,680	2,351.2%	
19	Coal	235,972	282,396	(46,424)	(16.4%)	785,621	772,177	13,444	1.7%	
20	Gas ⁽²⁾	51,342,594	48,473,113	2,869,481	5.9%	227,298,192	218,099,954	9,198,239	4.2%	
21	Nuclear	27,738,935	27,094,244	644,691	2.4%	115,619,087	118,037,922	(2,418,835)	(2.0%)	
22	BTU Burned (MMBTU)	00	0.1700	(01.010)	/00.00**	4 400 545	450 40:	4.000.000	040.001	
23	Heavy Oil	88 299,981	64,736	(64,648) 299,981	(99.9%) N/A	1,468,512 606,105	459,424 24,429	1,009,088 581,676	219.6% 2,381.1%	
25	Light Oil Coal	4,144,201	5,080,381	(936,180)	(18.4%)	14,506,323	14,033,577	472,746	2,381.1%	
26	Gas	52,287,869	48,473,113	3,814,756	7.9%	231,376,588	218,099,954	13,276,634	6.1%	
27	Nuclear	27,738,935	27,094,244	644,691	2.4%	115,619,087	118,037,922	(2,418,835)	(2.0%)	
28	Total	84,471,073	80,712,474	3,758,599	4.7%	363,576,615	350,655,306	12,921,309	3.7%	
29	Generation Mix (%)	21,111,012	22,000,000	2,. 22,222	,.		200,000,000	12,021,000		
30	Heavy Oil	0.00%	0.04%	(0.04%)	(99.8%)	0.32%	0.08%	0.24%	318.1%	
31	Light Oil	0.42%	0.00%	0.42%	N/A	0.19%	0.00%	0.18%	3,980.6%	
32	Coal	4.00%	4.88%	(0.88%)	(18.0%)	3.14%	3.02%	0.11%	3.8%	
33	Gas	70.52%	69.40%	1.12%	1.6%	72.03%	71.28%	0.75%	1.0%	
34	Nuclear	24.98%	25.46%	(0.48%)	(1.9%)	24.26%	25.43%	(1.16%)	(4.6%)	
35	Solar ⁽⁴⁾	0.07%	0.22%	(0.15%)	(66.4%)	0.07%	0.19%	(0.12%)	(64.6%)	
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)	
37	Fuel Cost per Unit (\$/Unit)									
38	Heavy Oil (1)	53.6406	93.8810	(40.2404)	(42.9%)	92.6552	93.6866	(1.0315)	(1.1%)	
39	Light Oil (1)	135.3901	0.0000	135.3901	N/A	132.3826	117.6597	14.7229	12.5%	
40	Coal	49.6881	46.9010	2.7871	5.9%	53.9668	48.3003	5.6665	11.7%	
41	Gas (2)	5.5041	5.1073	0.3968	7.8%	5.6560	5.1553	0.5007	9.7%	
42	Nuclear	0.6231	0.6457	(0.0225)	(3.5%)	0.6167	0.6251	(0.0084)	(1.3%)	
43	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	8.4118	14.6689	(6.2571)	(42.7%)	14.6427	14.6387	0.0039	0.0%	
45	Light Oil (1)	22.9194	0.0000	22.9194	(42.7%) N/A	22.4699	20.2144	2.2555	11.2%	
46	Coal	22.9194	2.6070	0.2222	8.5%	2.9227	2.6577	0.2650	10.0%	
47	Gas (2)	5.4046	5.1073	0.2222	5.8%	5.5563	5.1553	0.4010	7.8%	
48	Nuclear	0.6231	0.6457	(0.0225)	(3.5%)	0.6167	0.6251	(0.0084)	(1.3%)	
49	Total	3.7703	3.4599	0.3104	9.0%	3.9453	3.5438	0.4015	11.3%	
50	BTU Burned per KWH (BTU/KWH)		-							
51	Heavy Oil	11,578	18,375	(6,798)	(37.0%)	10,598	13,920	(3,322)	(23.9%)	
52	Light Oil	7,151	0	7,151	N/A	7,463	12,325	(4,862)	(39.4%)	
53	Coal	10,431	10,603	(173)	(1.6%)	10,582	10,669	(87)	(0.8%)	
54	Gas	7,464	7,111	353	5.0%	7,355	7,034	320	4.6%	
55	Nuclear	11,178	10,833	346	3.2%	10,911	10,672	238	2.2%	
56	Total	8,504	8,217	287	3.5%	8,324	8,061	263	3.3%	
57	Generated Fuel Cost per KWH (cents/KWH)									
58	Heavy Oil (1)	9.7400	26.9545	(17.2145)	(63.9%)	15.5185	20.3769	(4.8584)	(23.8%)	
59	Light Oil (1)	16.3902	0.0000	16.3902	N/A	16.7702	24.9151	(8.1449)	(32.7%)	
60	Coal Gas ⁽²⁾	2.9511	2.7642	0.1868	6.8%	3.0927	2.8353	0.2574	9.1%	
61		4.0342	3.6319	0.4023	11.1%	4.0865	3.6263	0.4602	12.7%	
62	Nuclear Total	0.6965 3.2062	0.6994 2.8431	(0.0029) 0.3631	(0.4%) 12.8%	0.6729 3.2842	0.6671 2.8568	0.0058 0.4274	0.9% 15.0%	
64	i Otal	3.2002	2.0431	0.3631	12.0%	3.2042	2.0008	0.42/4	15.0%	
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	gnition, prewarming	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedul	e A5.		
66	(2) Includes gas used for Fossil Steam Plants start-up. Estima				,		5 Sonodul	-		
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON									
68	(4) Actuals do not include Martin 8 solar	,								
69	(5) The Fuel Cost of System Net Generation reflected on Scho	dules A1 and A2 doe	es not tie to the amou	unt on Schedules A3	and A4 in the amou	unt of \$177,864 due	to the following reas	ons: 1) a non-fuel (p	ayroll) charge which	will be
70	reversed in June 2014, 2) 1,265 barrels burned at Cape Cana									
71				-						
72										
73										
74						-				-

		r	ı		0.0.2		N AND FUEL COS	,,			r		1
					FOR	THE MONTH OF:	May 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	li .				Fauitolant		Average Net					Fuel Cost Dor	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		1,115					1,265	5.917	7,485	171,816	15.4095	135.82
3	Gas		609,251					4,004,990	1.022	4,093,100	22,119,780	3.6307	5.52
4	Plant Unit Info	1,210		68.6	91.7	68.8	6,718						
5	<u>Desoto Solar</u>												
6	Solar		5,585					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		30.0	N/A	30.0	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		10					302	1.018	307	1,659	16.5908	5.50
11	Plant Unit Info	342		0.0	76.7	5.8	30,700						
12	Fort Myers 1-12												
13	Light Oil		79					457	5.804	2,652	54,663	69.1932	119.61
14	Plant Unit Info	552		0.0	95.3	3.9	33,570						
15	Fort Myers 2												
16	Gas		785,999					5,606,796	1.018	5,707,718	30,845,439	3.9244	5.50
17	Plant Unit Info	1,353		79.6	98.2	79.6	7,262						
18	Fort Myers 3A												
19	Light Oil		30					57	5.774	329	6,818	22.8023	119.61
20	Gas		7,276					81,821	1.018	83,294	450,134	6.1865	5.50
21	Plant Unit Info	148		6.7	69.8	81.9	11,446						
22	Fort Myers 3B												
23	Light Oil		112					213	5.774	1,230	25,477	22.8292	119.61
24	Gas		10,642					119,744	1.018	121,899	658,762	6.1900	5.50
25	Plant Unit Info	148		9.9	100.0	81.9	11,450						
26	Lauderdale 1-12												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		2,713					45,513	1.018	46,332	250,386	9.2291	5.50
29	Plant Unit Info	342		1.1	97.3	79.2	17,078						
30	Lauderdale 13-24												
31	Light Oil		0					0	N/A	0	0	0.0000	0.00
32	Gas		1,121					19,966	1.018	20,325	109,840	9.7984	5.50
33	Plant Unit Info	342		0.4	99.7	32.7	18,131						
34													

				1									
					FOR	THE MONTH OF:	May 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>/</u>	Lauderdale 4												
2	Light Oil		155					233	5.537	1,290	28,087	18.1325	120.55
3	Gas		231,288					1,892,938	1.018	1,927,011	10,413,882	4.5026	5.50
4	Plant Unit Info	438		72.2	98.9	72.2	8,332						
5 <u>I</u>	Lauderdale 5												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		196,595					1,611,196	1.018	1,640,198	8,863,897	4.5087	5.50
8	Plant Unit Info	438		61.3	88.2	72.2	8,343						
9 /	Manatee 1												
10	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
11	Gas		55,657					686,159	1.016	697,138	3,767,447	6.7690	5.49
12	Plant Unit Info	789		9.5	69	34.6	12,526						
13 <u>/</u>	Manatee 2												
14	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
15	Gas		66,687					833,354	1.016	846,688	4,575,640	6.8614	5.49
16	Plant Unit Info	789		11.5	100.0	33.1	12,696						
17 <u>/</u>	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		501,022					3,502,068	1.016	3,558,101	19,228,558	3.8379	5.49
20	Plant Unit Info	1,054		63.2	82.2	67.5	7,102						
21 <u>/</u>	Martin 1												
22	Heavy Oil		2					4	6.321	24	368	18.3895	96.79
23	Gas		66,760					874,145	1.018	889,880	4,809,057	7.2035	5.50
24	Plant Unit Info	807		11.3	88.0	31.0	13,329						
25 <u>I</u>	Martin 2												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					1	1.018	1	5	0.0000	5.50
28	Plant Unit Info	799		0.0	100.0	0.0	0						
29 <u>I</u>	Martin 3												
30	Gas		212,508					1,575,799	1.017	1,602,588	8,660,647	4.0754	5.50
31	Plant Unit Info	423		68.7	98.9	73.9	7,541						
32 <u>/</u>	Martin 4												
33	Gas		208,819					1,552,590	1.017	1,578,984	8,533,087	4.0864	5.50
34	Plant Unit Info	423		69.1	94.7	73.8	7,561						

		1	1	1		BET GENERATIO					l .		1
<u> </u>					FOR	THE MONTH OF:	May 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		1,107					1,312	5.874	7,707	141,776	12.8049	108.06
3	Gas		546,075					3,737,606	1.017	3,801,145	20,542,007	3.7618	5.50
4	Plant Unit Info	1,087		68.6	96.0	68.6	6,961						
5	Putnam 1												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		14,750					188,504	1.022	192,651	1,041,117	7.0585	5.52
8	Plant Unit Info	229		8.8	69.2	46.7	13,061						
9	Putnam 2												
10	Light Oil		242					436	5.809	2,533	41,158	17.0216	94.40
11	Gas		45,629					493,967	1.022	504,834	2,728,205	5.9791	5.52
12	Plant Unit Info	229		27.3	100.0	54.8	11,061						
13	Riviera 5												
14	Light Oil		37,919					44,890	5.917	265,614	6,158,118	16.2401	137.18
15	Gas		368,394					2,540,760	1.018	2,586,494	13,977,835	3.7943	5.50
16	Plant Unit Info	1,212		45.70	87.01	53.23	7,019						
17	Sanford 4												
18	Gas		343,233					2,538,804	1.022	2,594,658	14,021,955	4.0853	5.52
19	Plant Unit Info	955		49.0	81.0	64.2	7,559						
20	Sanford 5												
21	Gas		440,609					3,236,398	1.022	3,307,599	17,874,804	4.0568	5.52
22	Plant Unit Info	955		63.2	97.7	65.2	7,507						
23	Scherer 4												
24	Light Oil		779					1,412	5.817	8,214	193,330	24.8081	136.92
25	Coal (1)(5)		319,446					3,366,931	-	3,366,931	9,087,130	2.8447	2.70
26	Plant Unit Info (3)(4)	632		68.3	76.0	90.3	10,540						
27	St Johns #1												
28	Coal (1)		74,509					33,333	22.458	748,593	2,492,775	3.3456	74.78
29	Gas		94					945	-	945	7,479	7.9480	7.91
30	Plant Unit Info (3)(4)	127		78.8	100.0	78.8	10,047						
31	St Johns #2												
32	Coal (1)		3,361					1,940	14.782	28,677	145,080.96	4.3166	74.78
33	Gas		838					7,150	-	7,150	56,611	6.7562	7.92
34	Plant Unit Info (3)(4)	127		2.6	7.6	52.5	8,533						

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					FOR	THE MONTH OF:	May 2014						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(44)	(10)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		742,515					7,661,106	-	7,661,106	5,097,202	0.6865	0.67
3	Plant Unit Info	981		101.7	100.0	101.7	10,318						
4	St Lucie 2												
5	Nuclear		640,216					7,652,794	-	7,652,794	4,033,351	0.6300	0.53
6	Plant Unit Info	840		102.4	100.0	102.4	10,180						
7	Space Coast												
8	Solar		1,841					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		24.8	N/A	24.8	N/A						
10	Turkey Point 1												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		77,808					877,695	1.018	893,494	4,828,587	6.2058	5.50
13	Plant Unit Info	385		27.4	100.0	38.8	11,483						
14	Turkey Point 3												
15	Nuclear		597,444					6,697,787	-	6,697,787	4,491,762	0.7518	0.67
16	Plant Unit Info	811		99.0	99.1	99.0	11,211						
17	Turkey Point 4												
18	Nuclear		501,317					5,727,248	-	5,727,248	3,662,470	0.7306	0.64
19	Plant Unit Info	821		82.1	83.8	94.1	11,424						
20	<u>Turkey Point 5</u>												
21	Light Oil		410					507	5.774	2,927	54,140	13.1952	106.78
22	Gas		484,267					3,393,762	1.018	3,454,850	18,670,573	3.8554	5.50
23	Plant Unit Info	1,064		62.0	73.7	62.0	7,134						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		541,204					3,766,858	1.017	3,830,895	20,702,781	3.8253	5.50
27	Plant Unit Info	1,219		60.4	85.2	60.5	7,078						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		675,848					4,661,766	1.017	4,741,016	25,621,224	3.7910	5.50
31	Plant Unit Info	1,219		75.4	99.9	75.5	7,015						
32													
33													
34													

					SISILIVI	INL I GLINLINATIO	N AND FUEL COS) [
					FOR	THE MONTH OF:	May 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03				r actor (76)		(BTO/RWIT)					(Cents/RWII)	
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		509,882					3,499,089	1.017	3,558,574	19,231,114	3.7717	5.50
4	Plant Unit Info	1,219	000,002	56.9	86.0	58.0	6,979	5,100,000		0,000,01	10,201,111	0	0.00
5	System Totals	1,210					2,212						
6	Total	24,544	9,933,167	-	-	-	8,504		_	84,471,073	318,478,407	3.2062	-
7		,-	.,,				.,			. , , ,	, ., .		
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	I IRVEYS AS IN APF	RIL 2014 FOR SCH	ERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HI	GH AS THE RESU	LT OF THE SURVE	Y
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN 1	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND	AVERAGE NET HE	EAT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHEREF	R COAL IS NOT IN	CLUDED IN TONS							
14													
15	NOTE: The First Coat of Coate at Net												
	INUTE: The Fuel Cost of System Net	Generation reflect	ted on Schedules A	A1 and A2 does not	t tie to the amount	on Schedules A3 a	nd A4 in the amou	int of \$177,864 du	e to the following re	easons: 1) a non-fu	uel (payroll) charge	which will be rever	sed
16	•									,		which will be rever	sed
16 17	in June 2014, 2) 1,265 barrels burne									,		which will be rever	sed
	•									,		which will be rever	sed
17	•									,		which will be rever	sed
17 18	•									,		which will be rever	sed
17 18 19	•									,		which will be rever	sed
17 18 19 20	•									,		which will be rever	sed
17 18 19 20 21	•									,		which will be rever	sed
17 18 19 20 21 22	•									,		which will be rever	sed
17 18 19 20 21 22 23	•									,		which will be rever	sed
17 18 19 20 21 22 23 24	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25 26	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25 26 27	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25 26 27 28	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25 26 27 28 29	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25 26 27 28 29 30	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	•									,		which will be rever	sed
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	•									,		which will be rever	sed

SCHEDULE: A4

FOR THE MONTH OF: May 2014

(1) (2)

3 MCF 51,342,594 4 MMBTU (Coal - Scherer) 3,366,931 5 Tons (Coal - SJRPP) 35,273 6 MMBTU (Nuclear) 27,738,935 7		(')	(2)
1 System Totals: 2 BBLS 50,796 3 MCF 51,342,594 4 MMBTU (Coal - Scherer) 3,366,931 5 Tons (Coal - SJRPP) 35,273 6 MMBTU (Nuclear) 27,738,935 7	Line	A4.1 Schedule	FPL
2 BBLS 50,796 3 MCF 51,342,594 4 MMBTU (Coal - Scherer) 3,366,931 5 Tons (Coal - SJRPP) 35,273 6 MMBTU (Nuclear) 27,738,935 7			1
3 MCF 51,342,594 4 MMBTU (Coal - Scherer) 3,366,931 5 Tons (Coal - SJRPP) 35,273 6 MMBTU (Nuclear) 27,738,935 7			50,796
4 MMBTU (Coal - Scherer) 3,366,931 5 Tons (Coal - SJRPP) 35,273 6 MMBTU (Nuclear) 27,738,935 7			
5 Tons (Coal - SJRPP) 35,273 6 MMBTU (Nuclear) 27,738,935 7			
6 MMBTU (Nuclear) 27,738,935 7	5		
8 Average Net Heat Rate (BTU/KWH) 9 Fuel Cost Per KWH (Cents/KWH) 3.2062 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37	6	MMBTU (Nuclear)	
9 Fuel Cost Per KWH (Cents/KWH) 3.2062 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	7		
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	8		8,504
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	9	Fuel Cost Per KWH (Cents/KWH)	3.2062
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	10		
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

Bear Secretary				FOR THE MONTH	OF: June 2014						
Beach Continue C											
	Line	A3 Schedule									
1			Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
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Control 1,500.000 1,700.000 1,100.											
No. No.											-
No. No.											
Part March											
Page Page			314,000,030	200,000,020	10,000,200	0.470	1,740,001,001	1,000,020,000	210,000,040	10.770	H
19 19 19 19 19 19 19 19			18 457	44 104	(25.647)	(58.2%)	157 020	77 109	79 911	103.6%	
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10 Nome											
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19 Ceal 13/200 15/24			32 443	82 446	(50.003)	(60.6%)	264 518	154 232	110 286	71 5%	H
19 Cool											\vdash
10 10 10 10 10 10 10 10		•									
May May									<u> </u>		\vdash
Person P											\vdash
1899 1997 1997 1998			20,020,023	20,220,230	000,207	2.3%	142,440,010	174,200,100	(1,012,048)	(1.3%)	\vdash
March 183,341 33,342 148,799 446,756 787,846 37,770 73,475 1,201,556			206.024	527 SF0	(324 624)	/61 Nº/ \	1 674 525	097 002	697 AF2	EO E0/	
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Sear											
3.5 Schem See 3.3% 23.90% O.4.3% 1.8% 24.2% 25.14% (0.89%) (0.87%) (0.15%) (0.85%) (0.85%) (0.15%) (0.15%) (0.85%) (0.95%) (0.15%) (0.95%)									<u> </u>		<u> </u>
Solice											\vdash
Total											-
Per Per											
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190 Light Ce ⁽¹¹⁾ 113.0128 122.0063 0.0835 0.74% 127.7440 120.2251 7.5068 6.3% 120.0063 120.00											
Coal											
41 Gas ⁶¹ Suction S.4240 S.0460 O.03290 7.5% S.6130 S.1347 O.4763 9.3% 42 Nuclear O.6229 O.0467 O.03229 O.0467 O.03229 O.0476 O.03229 O.0476 O.0328 O.0179 O.0288 O.0109 (1.7%) 44 Heavy Olf ¹⁰ 14.6336 14.6612 O.0216 O.0316 O.0350 14.6423 14.6507 O.0044 O.030 O.030 45 Light Olf ¹⁰ 19.8607 2.9841 O.02463 O.0316 O.0350 21.8221 20.5337 1.1849 S.7% 46 Coal											
Nuclear											
Heary Off			0.6229	0.6457	(0.0228)	(3.5%)	0.6179	0.6288	(0.0109)	(1.7%)	
Light Oil 10											_
Coal		-									
47											
Nuclear 0.6229 0.6457 (0.0228) (3.5%) 0.6179 0.6288 (0.0109) (1.7%)											
49 Total 3.7191 3.5577 0.1615 4.5% 3.9022 3.5486 0.3557 0.1006 1.0006	47	Gas ^(c)									
Second Heavy Oil											
Heavy Oil	49		3.7191	3.5577	0.1615	4.5%	3.9022	3.5465	0.3557	10.0%	
Light Oil 10,976		BTU Burned per KWH (BTU/KWH)									
Coal 10.448 10.565 (117) (1.1%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 10.638 (95) (0.9%) 10.544 (95) (51	Heavy Oil	11,162	11,964	(801)	(6.7%)	10,664	12,801	(2,137)	(16.7%)	
Gas		Light Oil	10,976	17,443	(6,467)	(37.1%)	8,063	14,845	(6,783)	(45.7%)	
Nuclear	53	Coal	10,448	10,565		(1.1%)	10,544				
Total	54	Gas	7,606	7,136	470	6.6%	7,399	7,053	346	4.9%	
Fig.	55	Nuclear	11,301	10,833	468	4.3%	10,982	10,701	281	2.6%	
Heavy Oil (1) 16.3415 17.5405 (1.1990) (6.8%) 15.6152 18.7546 (3.1394) (16.7%) 19.7545 19.7546	56	Total	8,671	8,212	459	5.6%	8,388	8,090	298	3.7%	
Light Oil (1) 21.6015 36.5337 (14.9321) (40.9%) 17.5944 30.6366 (13.0422) (42.6%)	57										
Coal 3.0504 2.7459 0.3045 11.1% 3.0807 2.8092 0.2714 9.7% 61 Gas ^[2] 4.0414 3.6010 0.4404 12.2% 4.0779 3.6216 0.4563 12.6% 62 Nuclear 0.7039 0.6994 0.0045 0.6% 0.6786 0.6786 0.6729 0.0056 0.8% 63 Total 3.2248 2.9216 0.3033 10.4% 3.2730 2.8691 0.4039 14.1% 65 [Distillate & Propane (Bbis & \$)) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5. 67 [Si Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU 69 [Si The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177.864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge on the form Net Generation in May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the following reasons: 1) reversal of a non-fuel (payroll) charge on the fuel of the fuel of the fuel of the fuel of the fuel of the fuel of the fuel of the fuel of the fuel of the fuel of	58	-	16.3415	17.5405	(1.1990)	(6.8%)	15.6152	18.7546	(3.1394)	(16.7%)	
61 Gas ⁽²⁾ Nuclear 0.7039 0.6994 0.0045 0.6% 0.6786 0.6729 0.0056 0.8% 0.698	59	Light Oil (1)	21.6015	36.5337	(14.9321)	(40.9%)	17.5944	30.6366	(13.0422)	(42.6%)	
Nuclear 0.7039 0.6994 0.0045 0.6% 0.6786 0.6729 0.0056 0.8%	60		3.0504	2.7459	0.3045	11.1%	3.0807	2.8092	0.2714	9.7%	
63 Total 3.2248 2.9216 0.3033 10.4% 3.2730 2.8691 0.4039 14.1% 64	61	Gas ⁽²⁾	4.0414	3.6010	0.4404	12.2%	4.0779	3.6216	0.4563	12.6%	
64 Section S	62	Nuclear	0.7039	0.6994	0.0045	0.6%	0.6786	0.6729	0.0056	0.8%	$oldsymbol{ol}}}}}}}}}}}}}}$
66 1 Distillate & Propane (Bbis & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5. 67 2 Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. 68 3 Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU 69 4 Actuals do not include Martin 8 solar 69 5 The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge of the August One of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit of 51 form Net Generation in May 2014. 70 In Met Generation in May 2014. 71 In Met Generation in May 2014. 72 In Met Generation in May 2014. 73 In Met Generation in May 2014. 74 In Met Generation in May 2014. 75 In Met Generation in May 2014. 76 In Met Generation in May 2014. 77 In Met Generation in May 2014. 78 In Met Generation in May 2014. 79 In Met Generation in May 2014. 70 In Met Generation in May 2014. 70 In Met Generation in May 2014. 70 In Met Generation in May 2014. 70 In Met Generation in May 2014. 71 In Met Generation in May 2014. 70 In Met Generation in May 2014. 71 In Met Generation in May 2014. 70 In Met Generation in May 2014. 71 In Met Generation in May 2014. 72 In Met Generation in May 2014. 73 In Met Generation in May 2014. 74 In Met Generation in May 2014. 75 In Met Generation in May 2014. 76 In Met Generation in May 2014. 77 In Met Generation in May 2014. 78 In Met Generation in May 2014. 79 In Met Generation in May 2014. 70 In Met Generation in May 2014. 70 In Met Generation in May 2014. 70 In Met Generation in May 2014. 70 In Met Generation in May 2014. 71 In Met Generation in May 2014.	63	Total	3.2248	2.9216	0.3033	10.4%	3.2730	2.8691	0.4039	14.1%	L
66 C2 Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. Similar flower	64										L
67 3 Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU 68 4 Actuals do not include Martin 8 solar 69 5 The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge on the May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit from Net Generation in May 2014. 70 In May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit from Net Generation in May 2014. 71 In May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit from Net Generation in May 2014. 72 In May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit from Net Generation in May 2014.	65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	gnition, prewarming,	etc. in Fossil Steam	Plants is included in	Heavy Oil and Light	Oil. Values may no	t agree with Schedu	le A5.		L
68 (4) Actuals do not include Martin 8 solar 69 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge of in May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit from Net Generation in May 2014. 70 from Net Generation in May 2014. 71 from Net Generation in May 2014. 72	66	(2) Includes gas used for Fossil Steam Plants start-up. Estima	ted values may not a	agree with Schedule	A5.						
69 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge 70 in May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit 71 from Net Generation in May 2014.	67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:	S, Gas - MCF, Nucle	ear - MMBTU							
69 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$177,864 due to the following reasons: 1) reversal of a non-fuel (payroll) charge 70 in May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at Ft Myers inadvertently omit 71 from Net Generation in May 2014.		(4) Actuals do not include Martin 8 solar									
70 in May 2014, 2) correction of 1,265 barrels burned at Cape Canaveral inadvertently entered as an inventory adjustment rather than Net Generation in May 2014 and 3) correction of 31 barrels burned at F1 Myers inadvertently omit from Net Generation in May 2014. 71 from Net Generation in May 2014. 72 Seneration in May 2014. 73 Seneration in May 2014. 74 Seneration in May 2014. 75 Seneration in May 2014. 76 Seneration in May 2014. 77 Seneration in May 2014. 78 Seneration in May 2014. 79 Seneration in May 2014. 70 Seneration in May 2014. 71 Seneration in May 2014. 70 Seneration in May 2014. 71 Seneration in May 2014. 72 Seneration in May 2014. 73 Seneration in May 2014. 74 Seneration in May 2014. 75 Seneration in May 2014. 76 Seneration in May 2014. 77 Seneration in May 2014. 78 Seneration in May 2014. 79 Seneration in May 2014. 70 Seneration in May 2014. 70 Seneration in May 2014. 71 Seneration in May 2014. 72 Seneration in May 2014. 73 Seneration in May 2014. 74 Seneration in May 2014. 75 Seneration in May 2014. 76 Seneration in May 2014. 77 Seneration in May 2014. 78 Seneration in May 2014. 79 Seneration in May 2014. 70 Seneration in May 2014. 70 Seneration in May 2014. 71 Seneration in May 2014. 72 Seneration in May 2014. 73 Seneration in May 2014. 74 Seneration in May 2014. 75 Seneration in May 2014. 76 Seneration in May 2014. 77 Seneration in May 2014. 78 Seneration in May 2014. 79 Seneration in May 2014. 70 Seneration in May 2014. 70 Seneration in May 2014. 71 Seneration in May 2014. 72 Seneration in May 2014. 73 Seneration in May 2014. 74 Seneration in May 2014. 75 Seneration in May 2014. 76 Seneration in May 2014. 77 Seneration in May 2014. 78 Seneration in May 2014. 79 Seneration in May 2014. 70 Seneration in May 2014. 70 Seneration in May 2014. 71 Seneration in May 2014. 72 Seneration in May 2014. 73 Seneration in May 2014. 74		(5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A3	and A4 in the amou	int of \$177,864 due	to the following reas	ons: 1) reversal of a	non-fuel (payroll) ch	arge
71 from Net Generation in May 2014.											
72 73				,	. ,		, 2011 dir	,)	
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					FOR	THE MONTH OF:	June 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3												
2	Light Oil		1,805					2,049	5.917	12,124	264,412	14.6505	129.04
3	Gas		564,835					3,697,628	1.027	3,797,464	20,175,180	3.5719	5.46
4	Plant Unit Info	1,210		65.8	83.0	66.0	6,723						
5	<u>Desoto Solar</u>												
6	Solar		4,905					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		27.3	N/A	27.3	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		2,441					39,881	1.026	40,918	217,389	8.9057	5.45
11	Plant Unit Info	342		1.0	97.6	21.7	16,763						
12	Fort Myers 1-12												
13	Light Oil		4,581					11,516	5.804	66,839	1,377,451	30.0688	119.61
14	Plant Unit Info	552		1.2	99.8	31.7	14,590						
15	Fort Myers 2												
16	Gas		778,554					5,554,806	1.018	5,654,792	30,042,799	3.8588	5.41
17	Plant Unit Info	1,353		81.5	97.3	81.5	7,263						
18	Fort Myers 3A												
19	Light Oil		18					33	5.773	191	3,947	22.4272	119.61
20	Gas		18,478					204,481	1.018	208,162	1,105,924	5.9850	5.41
21	Plant Unit Info	148		17.6	100.0	84.9	11,265						
22	Fort Myers 3B												
23	Light Oil		43					80	5.773	462	9,569	22.4623	119.61
24	Gas		16,738					185,565	1.018	188,905	1,003,615	5.9959	5.41
25	Plant Unit Info	148		16.0	100.0	85.7	11,285						
26	Lauderdale 1-12												
27	Light Oil		2,756					8,462	5.537	46,854	765,295	27.7713	90.44
28	Gas		12,695					220,556	1.026	226,290	1,202,234	9.4699	5.45
29	Plant Unit Info	342		6.2	97.9	80.2	17,678						
30	Lauderdale 13-24												
31	Light Oil		419					1,257	5.537	6,960	113,682	27.1511	90.44
32	Gas		4,930					83,725	1.026	85,902	456,380	9.2566	5.45
33	Plant Unit Info	342		2.1	96.8	27.8	17,361						
34													

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					FOR	THE MONTH OF:	June 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		515					789	5.537	4,369	95,111	18.4860	120.55
3	Gas		227,852					1,885,960	1.026	1,934,995	10,280,248	4.5118	5.45
4	Plant Unit Info	438		73.6	97.8	73.6	8,492						
5	<u>Lauderdale 5</u>												
6	Light Oil		169					260	5.537	1,440	31,342	18.5017	120.55
7	Gas		229,923					1,904,328	1.026	1,953,841	10,380,374	4.5147	5.45
8	Plant Unit Info	438		74.1	99.8	74.2	8,498						
9	Manatee 1												
10	Heavy Oil		4,991					8,742	6.397	55,924	811,955	16.2697	92.88
11	Gas		103,297					1,231,102	1.015	1,249,569	6,638,715	6.4268	5.39
12	Plant Unit Info	789		19.2	100	37.0	12,056						
13	Manatee 2												
14	Heavy Oil		2,185					3,742	6.397	23,939	347,572	15.9050	92.88
15	Gas		166,222					1,888,617	1.015	1,916,946	10,184,358	6.1269	5.39
16	Plant Unit Info	789		29.9	100.0	35.5	11,525						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		190,025					1,388,515	1.015	1,409,343	7,487,563	3.9403	5.39
20	Plant Unit Info	1,054		24.8	32.3	51.9	7,417						
21	Martin 1												
22	Heavy Oil		11,333					19,959	6.321	126,160	1,856,588	16.3823	93.02
23	Gas		96,204					1,135,679	1.026	1,165,207	6,190,516	6.4348	5.45
24	Plant Unit Info	804		18.8	98.4	37.4	12,009						
25	Martin 2												
26	Heavy Oil		(52)					0	N/A	0	0	0.0000	0.00
27	Gas		(52)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		(0.0)	0.0	0.0	0						
29	Martin 3												
30	Gas		203,341					1,522,632	1.016	1,546,994	8,218,875	4.0419	5.40
31	Plant Unit Info	423		67.9	95.3	74.6	7,608						
32	Martin 4												
33	Gas		210,943					1,601,413	1.016	1,627,036	8,644,123	4.0978	5.40
34	Plant Unit Info	423		70.4	96.6	71.2	7,713						

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					FOR	THE MONTH OF:	June 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>/</u>	Martin 8												
2	Light Oil		1,140					1,372	5.874	8,059	148,259	13.0063	108.06
3	Gas		544,678					3,790,199	1.016	3,850,842	20,458,767	3.7561	5.40
4	Plant Unit Info	1,087		70.7	98.8	70.7	7,070						
5 <u>P</u>	Putnam 1												
6	Light Oil		41					75	5.809	436	7,087	17.3279	94.49
7	Gas		26,010					287,429	1.027	295,190	1,568,287	6.0297	5.46
8	Plant Unit Info	229		16.0	98.4	60.0	11,348						
9 <u>P</u>	Putnam 2												
10	Light Oil		45					83	5.809	482	7,843	17.6249	94.49
11	Gas		54,233					602,353	1.027	618,617	3,286,591	6.0601	5.46
12	Plant Unit Info	229		33.4	100.0	55.6	11,406						
13 <u>R</u>	Riviera 5												
14	Light Oil		4,652					5,352	5.917	31,668	724,326	15.5685	135.34
15	Gas		555,870					3,690,079	1.026	3,786,021	20,114,386	3.6185	5.45
16	Plant Unit Info	1,212		65.14	97.79	65.15	6,811						
17 <u>S</u>	Sanford 4												
18	Gas		449,662					3,261,227	1.027	3,349,280	17,794,067	3.9572	5.46
19	Plant Unit Info	955		66.4	99.9	69.0	7,448						
20 <u>S</u>	Sanford 5												
21	Gas		337,614					2,455,027	1.027	2,521,313	13,395,241	3.9676	5.46
22	Plant Unit Info	955		50.0	74.8	67.8	7,468						
23 <u>S</u>	Scherer 4												
24	Light Oil		(76)					(138)	5.817	(803)	(18,857)	24.9437	136.65
25	Coal (1)(5)		409,980					4,354,791	-	4,354,791	11,980,773	2.9223	2.75
26	Plant Unit Info (3)(4)	632		91.2	100.0	91.2	10,622						
27 <u>S</u>	St Johns #1												
28	Coal (1)		68,591					31,430	22.278	700,189	2,356,434	3.4355	74.98
29	Gas		360					3,677	-	3,677	29,991	8.3263	8.16
30	Plant Unit Info (3)(4)	127		75.3	99.0	75.6	10,208						
31 <u>S</u>	St Johns #2												
32	Coal (1)		65,371					30,078	20.876	627,904	2,255,083.06	3.4497	74.98
33	Gas		359					3,449	-	3,449	28,127	7.8327	8.16
34	Plant Unit Info (3)(4)	127		71.6	93.7	76.6	9,605						

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					FOR	THE MONTH OF:	June 2014						
	(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(10)	(44)	(40)	(40)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		712,070					7,406,385	-	7,406,385	4,927,944	0.6921	0.67
3	Plant Unit Info	981		100.8	99.9	100.8	10,401						
4	St Lucie 2												
5	Nuclear		601,077					7,255,882	-	7,255,882	3,826,096	0.6365	0.53
6	Plant Unit Info	840		99.3	98.0	99.3	10,281						
7	Space Coast												
8	Solar		1,526					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		21.2	N/A	21.2	N/A						
10	Turkey Point 1												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		22,201					328,334	1.026	336,871	1,789,729	8.0616	5.45
13	Plant Unit Info	385		8.1	98.6	46.5	15,174						
14	Turkey Point 3												
15	Nuclear		492,598					5,677,500	-	5,677,500	3,807,672	0.7730	0.67
16	Plant Unit Info	811		84.4	85.5	84.4	11,526						
17	Turkey Point 4												
18	Nuclear		568,164					6,486,756	-	6,486,756	4,149,203	0.7303	0.64
19	Plant Unit Info	821		96.1	100.0	96.1	11,417						
20	Turkey Point 5												
21	Light Oil		597					738	5.774	4,261	78,807	13.1917	106.78
22	Gas		503,999					3,504,053	1.026	3,595,158	19,100,368	3.7898	5.45
23	Plant Unit Info	1,071		66.7	77.5	66.7	7,133						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		578,056					3,956,376	1.015	4,015,722	21,334,742	3.6908	5.39
27	Plant Unit Info	1,219		66.7	95.8	66.7	6,947						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		389,572					2,744,857	1.015	2,786,030	14,801,630	3.7995	5.39
31	Plant Unit Info	1,219		44.9	58.8	61.4	7,152						
32													
33													
34													

					SYSTEM	NET GENERATIO	N AND FUEL COS	51 					
					FOR	THE MONTH OF:	June 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		509,059					3,487,861	1.015	3,540,179	18,808,276	3.6947	5.39
4	Plant Unit Info	1,219		58.7	94.0	59.5	6,954						
5	System Totals												
6	Total	24,548	9,757,543	-	-	-	8,671		-	84,607,484	314,666,090	3.2248	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN APP	RIL 2014 FOR SCH	IERER, THE MMB	TU'S REPORTED	MAY BE ARTIFICIA	ALLY LOW OR HIG	GH AS THE RESU	LT OF THE SURVE	Υ
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND FU	UEL CONSUMPTION	ON REPORTED OF	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS							
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 in the amou	nt of \$177,864 due	to the following re	asons: 1) reversal	of a non-fuel (payr	oll) charge booked	in
	May 2014, 2) correction of 1,265 bar									-			
17	Net Generation in May 2014.												
18	-												
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
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SCHEDULE: A4

FOR THE MONTH OF: June 2014

(1) (2)

Line No. A4.1 Schedule FPL 1 System Totals: 64,371 2 BBLS 64,371 3 MCF 50,652,685 4 MMBTU (Coal - Scherer) 4,354,791 5 Tons (Coal - SJRPP) 61,507 6 MMBTU (Nuclear) 26,826,523 7		,,	.,,
1 System Totals: 2 BBLS 64,371 3 MCF 50,652,685 4 MMBTU (Coal - Scherer) 4,354,791 5 Tons (Coal - SJRPP) 61,507 6 MMBTU (Nuclear) 26,826,523 7	Line	A4.1 Schedule	FPL
2 BBLS 64,371 3 MCF 50,652,685 4 MMBTU (Coal - Scherer) 4,354,791 5 Tons (Coal - SJRPP) 61,507 6 MMBTU (Nuclear) 26,826,523 7		System Totals:	•
3 MCF 50,652,685 4 MMBTU (Coal - Scherer) 4,354,791 5 Tons (Coal - SJRPP) 61,507 6 MMBTU (Nuclear) 26,826,523 7			64,371
4 MMBTU (Coal - Scherer) 4,354,791 5 Tons (Coal - SJRPP) 61,507 6 MMBTU (Nuclear) 26,826,523 7			
5 Tons (Coal - SJRPP) 61,507 6 MMBTU (Nuclear) 26,826,523 7			
6 MMBTU (Nuclear) 26,826,523 7			
7			
9 Fuel Cost Per KWH (Cents/KWH) 3.2248 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
9 Fuel Cost Per KWH (Cents/KWH) 3.2248 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	8	Average Net Heat Rate (BTU/KWH)	8,671
10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37		. ,	
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37			
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36			
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36			
22 23 24 25 26 27 28 29 30 31 32 33 34 35			
23 24 25 26 27 28 29 30 31 32 33 34 35 36			
24 25 26 27 28 29 30 31 32 33 34 35			
25 26 27 28 29 30 31 32 33 34 35 36			
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: August 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) 336,083,648 340,367,893 (4,284,245)(1.3%)11,017,607 11,053,407 (35,800)(0.3%)3.0504 3.0793 (0.0289)(0.9%)2,278,095 0 2,278,095 2 Nuclear Fuel Disposal Costs 0 0 N/A 0 N/A 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) (17,868)0 (17,868)N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A (1.3%) (4,302,113) 3.0793 5 TOTAL COST OF GENERATED POWER 336,065,780 340,367,893 11,017,607 11.053.407 (35.800)(0.3%)3.0503 (0.0290)(0.9%)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6 27.356.662 17.516.399 9.840.263 56.2% 721.423 499.081 222.342 44.6% 3.7920 3.5097 0.2823 8.0% Energy Cost of Economy/OS Purchases (A9) 10,058,351 1,651,400 8,406,951 509.1% 211,533 26,100 185,433 710.5% 4.7550 6.3272 (1.5722)(24.8%)8 Energy Payments to Qualifying Facilities (A8) 12,174,094 16,712,729 (4,538,635)(27.2%) 287.428 378,422 (90,994)(24.0%) 4.2355 4.4164 (0.1809)(4.1%)9 TOTAL COST OF PURCHASED POWER 49.589.107 35.880.528 13.708.579 38.2% 1.220.384 903.604 316,780 4.0634 3.9708 0.0926 2.3% 35.1% 10 TOTAL AVAILABLE (LINE 5+9) 385,654,887 376,248,421 9,406,466 2.5% 12,237,991 11,957,010 280,981 2.3% 3.1513 3.1467 0.0046 0.1% 11 7.5945 (61.2%) 12 Fuel Cost of Economy and Other Power Sales (A6) (1,933,729) (6,075,600) 4,141,871 (68.2%) (65,702)(80,000) 14,298 (17.9%)2.9432 (4.6513)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (312,500)(391,207)78,707 (20.1%)(54,769)(52,999)(1,770)3.3% 0.5706 0.7381 (0.1675)(22.7%)14 Gains from Off-System Sales (A6) (482,731) (775,000) 292,269 (37.7%)N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES (2,728,960)(7,241,807) 4,512,847 (62.3%)(120,471)(132,999) 12,528 (9.4%) 2 2652 5 4450 (3.1798)(58.4%) 16 Incremental Personnel Software and Hardware Costs 33 043 (5,693)(14.7%) N/A N/A 38 736 N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 88.783 120.800 (32.017) (26.5%) N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 121,826 159,536 (37,710)(23.6%)N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 383,048,128 369,166,525 13,881,603 3.8% 12,117,520 11,824,011 293,509 2.5% 3.1611 3.1222 0.0389 1.2% TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) 13,683,582 3,314,472 10,369,110 312.8% 432 874 106,159 326,715 307.8% 0.1235 0.0300 0.0935 312.2% 23 Company Use (1) 370,635 405,863 (35,228)(8.7%) 11,725 12,999 (1,274)(9.8%)0.0033 0.0037 (0.0004)(10.0%)24 18,638,221 20,033,972 (1,395,751) (7.0%)589.612 641,667 (52,055)(8.1%) 0.1682 0.1811 (0.0129)(7.1%)T & D Losses (1) 25 SYSTEM SALES KWH 383,048,128 369,166,525 13,881,603 3.8% 11,083,309,188 11,063,186,267 20,122,921 0.2% 3.4561 3.3369 0.1192 3.6% 18.4% 26 Wholesale Sales KWH 20,791,699 17,566,309 3,225,390 601,597,158 526,427,841 75,169,317 14.3% 3.4561 3.3369 0.1192 3.6% 362,256,429 351,600,216 10,656,213 10,481,712,030 10,536,758,426 (55,046,396) 27 Jurisdictional KWH Sales 3.0% (0.5%)3.4561 3 3369 0.1192 3.6% 28 Jurisdictional Loss Multiplier 1 00169 1 00169 0.00000 N/A Jurisdictional KWH Sales Adjusted for Line Losses 362,868,642 352,194,420 10,674,222 10,481,712,030 10,536,758,426 3.4619 29 3.0% (55,046,396) (0.5%)3.3425 0.1194 3.6% 30 TRUE-UP 12,313,801 12,313,801 0 N/A 10,481,712,030 10,536,758,426 (55,046,396) (0.5%)0.1175 0.1169 0.0006 0.5% TOTAL JURISDICTIONAL FUEL COST 10,536,758,426 31 375,182,443 364,508,221 10,674,222 2.9% 10,481,712,030 (55,046,396) (0.5%)3.5794 3.4594 0.1200 3.5% 32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.5820 3.4619 0.1201 3.5% 34 GPIF (3) 1,723,331 1,723,331 0 10,481,712,030 10.536.758.426 (55,046,396) (0.5%)0.0164 0.0164 N/A 35 3.5984 3.4783 0.1201 3.5% Fuel Factor Including GPIF FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.598 3.478 0.120 3.5% 37

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (&}quot;Dedd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

⁴³ 44

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A1.1 Schedule	Dollars Actual Estimated Diff Amount Diff %				MW	Н				KWH		
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	2,411,617,102	2,415,901,347	(4,284,245)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2158	3.2199	(0.0042)	(0.1%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	17,569,625	0	17,569,625	0.0%	0.0500		0.0500	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,134,333)	(1,116,465)	(17,868)	1.6%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,419,272,481	2,423,574,594	(4,302,113)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2260	3.2302	(0.0042)	(0.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	140,333,429	130,493,166	9,840,263	7.5%	3,714,209	3,491,867	222,342	6.4%	3.7783	3.7371	0.0412	1.1%
7	Energy Cost of Economy/OS Purchases (A9)	18,830,092	10,423,141	8,406,951	80.7%	380,657	195,224	185,433	95.0%	4.9467	5.3391	(0.3923)	(7.3%)
8	Energy Payments to Qualifying Facilities (A8)	71,854,162	76,392,797	(4,538,635)	(5.9%)	1,750,717	1,841,711	(90,994)	(4.9%)	4.1043	4.1479	(0.0437)	(1.1%)
9	TOTAL COST OF PURCHASED POWER	231,017,683	217,309,104	13,708,579	6.3%	5,845,583	5,528,803	316,780	5.7%	3.9520	3.9305	0.0215	0.5%
10	TOTAL AVAILABLE (LINE 5+9)	2,650,290,164	2,640,883,698	9,406,466	0.4%	80,839,023	80,558,042	280,981	0.3%	3.2785	3.2782	0.0002	0.0%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(52,058,411)	(56,200,282)	4,141,871	(7.4%)	(1,588,534)	(1,602,832)	14,298	(0.9%)	3.2771	3.5063	(0.2292)	(6.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,450,196)	(3,528,903)	78,707	(2.2%)	(455,746)	(453,976)	(1,770)	0.4%	0.7570	0.7773	(0.0203)	(2.6%)
14	Gains from Off-System Sales (A6)	(38,845,162)	(39,137,431)	292,269	(0.7%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(94,353,769)	(98,866,616)	4,512,847	(4.6%)	(2,044,280)	(2,056,808)	12,528	(0.6%)	4.6155	4.8068	(0.1913)	(4.0%)
16	Incremental Personnel, Software, and Hardware Costs	262,409	268,102	(5,693)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,053,188	1,085,205	(32,017)	(3.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	1,315,597	1,353,307	(37,710)	(2.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	4,398	4,398	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,557,256,391	2,543,374,788	13,881,603	0.5%	78,794,743	78,501,234	293,509	0.4%	3.2455	3.2399	0.0056	0.2%
21	,	2,007,200,001	2,040,074,700	10,001,000	0.570	70,704,740	70,001,204	255,565	0.470	0.2400	0.2000	0.0000	0.270
22	Net Unbilled Sales (1)	63,375,568	52,680,974	10,694,594	20.3%	1,952,721	1,626,006	326,715	20.1%	0.0873	0.0726	0.0147	20.3%
23	Company Use (1)	2,651,689	2,688,405	(36,716)	(1.4%)	81,704	82,978	(1,274)	(1.5%)	0.0037	0.0037	(0.0001)	(1.4%)
24	T & D Losses (1)	134,102,744	135,557,873	(1,455,129)	(1.1%)	4,131,959	4,184,014	(52,055)	(1.2%)	0.1846	0.1867	(0.0021)	(1.1%)
25	SYSTEM SALES KWH	2,557,256,391	2,543,374,788	13,881,603	0.5%	72,628,358,751	72,608,235,830	20,122,921	0.0%	3.5210	3.5029	0.0181	0.5%
26	Wholesale Sales KWH	117,592,897	114,367,507	3,225,390	2.8%	3,290,782,330	3,215,613,013	75,169,317	2.3%	3.5210	3.5029	0.0181	0.5%
27	Jurisdictional KWH Sales	2,439,663,494	2,429,007,281	10,656,213	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5210	3.5029	0.0181	0.5%
28	Jurisdictional Loss Multiplier	-	=	=	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,443,786,526	2,433,112,304	10,674,222	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5245	3.5063	0.0182	0.5%
30	TRUE-UP	98,510,408	98,510,408	0	N/A	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	0.1421	0.1420	0.0001	0.1%
31	TOTAL JURISDICTIONAL FUEL COST	2,542,296,934	2,531,622,712	10,674,222	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.6666	3.6483	0.0183	0.5%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.6692	3.6509	0.0183	0.005
34	GPIF (3)	13,786,648	13,786,648	0	N/A	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	0.0199	0.0199	0.0000	0.1%
35	Fuel Factor Including GPIF									3.6891	3.6708	0.0183	0.5%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.689	3.671	0.018	0.5%
37													

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: August 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$336,083,648	\$340,367,893	(\$4,284,245)	(1.3%)	\$2,411,617,103	\$2,415,901,347	(\$4,284,244)	(0.2%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(2,246,228)	(6,466,807)	4,220,579	(65.3%)	(55,508,606)	(59,729,185)	4,220,579	(7.1%)
5	Gains from Off-System Sales (Per A6)	(482,731)	(775,000)	292,269	(37.7%)	(38,845,160)	(39,137,430)	292,270	(0.7%)
6	Fuel Cost of Purchased Power (Per A7)	27,356,660	17,516,399	9,840,261	56.2%	140,333,427	130,493,166	9,840,261	7.5%
7	Energy Payments to Qualifying Facilities (Per A8)	12,174,094	16,712,729	(4,538,635)	(27.2%)	71,854,160	76,392,795	(4,538,635)	(5.9%)
8	Energy Cost of Economy Purchases (Per A9)	10,058,351	1,651,400	8,406,951	509.1%	18,830,092	10,423,141	8,406,951	80.7%
9	Total Fuel Costs & Net Power Transactions	\$382,943,794	\$369,006,614	\$13,937,180	3.8%	\$2,557,070,727	\$2,543,133,547	\$13,937,180	0.5%
10									
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	33,043	38,736	(5,693)	(14.7%)	262,409	268,102	(5,693)	(2.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	88,783	120,800	(32,017)	(26.5%)	1,053,188	1,085,205	(32,017)	(3.0%)
14	Total	121,826	159,536	(37,710)	(23.6%)	1,315,597	1,353,307	(37,710)	(2.8%)
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	4,398	4,398	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	0	0	0	N/A	(662,934)	(662,934)	0	N/A
20	Inventory Adjustments	(481,307)	0	(481,307)	N/A	(226,040)	255,266	(481,306)	N/A
21	Non Recoverable Oil/Tank Bottoms	463,439	0	463,439	N/A	(245,359)	(708,798)	463,439	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$383,048,128	\$369,166,525	\$13,881,603	3.8%	\$2,557,256,388	\$2,543,374,787	\$13,881,601	0.5%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)
26	Sale for Resale	601,597,158	526,427,841	75,169,317	14.3%	3,290,782,330	3,215,613,013	75,169,317	2.3%
27	Sub-Total Sales	11,083,309,188	11,063,186,267	20,122,921	0.2%	72,628,358,751	72,608,235,830	20,122,921	0.0%
28	Total Sales	11,083,309,188	11,063,186,267	20,122,921	0.2%	72,628,358,751	72,608,235,830	20,122,921	0.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.57204%	95.24163%	(0.66959%)	(0.7%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	346,614,092	343,566,881	3,047,211	0.9%	2,277,701,596	2,274,654,385	3,047,211	0.1%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(98,510,409)	(98,510,408)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: August 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(13,776,720)	(13,776,720)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$332,578,201	\$329,530,990	\$3,047,211	0.9%	\$2,165,414,467	\$2,162,367,256	\$3,047,211	0.1%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$383,048,128	\$369,166,525	\$13,881,603	3.8%	\$2,557,256,388	\$2,543,374,786	\$13,881,602	0.5%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	383,048,128	369,166,525	13,881,603	3.8%	2,557,256,388	2,543,374,787	13,881,601	0.5%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.57204%	95.24163%	(0.66959%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$362,868,642	\$352,194,420	\$10,674,222	3.0%	\$2,443,786,523	\$2,433,112,302	\$10,674,221	0.4%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$30,290,441)	(\$22,663,430)	(\$7,627,011)	33.7%	(\$278,372,056)	(\$270,745,046)	(\$7,627,010)	2.8%
8	Interest Provision for the Month (Line 24)	(17,279)	(15,750)	(1,530)	9.7%	(87,295)	(85,765)	(1,530)	1.8%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(309,720,635)	(309,720,635)	(0)	0.0%	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	98,510,409	98,510,409	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$327,813,037)	(\$320,184,496)	(\$7,628,541)	2.4%	(\$327,813,037)	(\$320,184,496)	(\$7,628,541)	2.4%
13	•				-				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$309,819,117)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$327,795,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$637,614,875)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$318,807,437)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$17,279)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	•								

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

32 NOTE: Amounts may not agree to the General Ledger due to rounding.

33 34

31

²⁷ $^{(2)}$ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

^{28 (3)} Line 4 x Line 5 x 1.00169

^{29 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

			FOR THE MONTH	OF: August 2014					
Line			Curren	t Month			Year T	o Date	
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1) Light Oil (1)	3,449,780	9,286,917	(5,837,137)	(62.9%)	30,695,808	36,532,946	(5,837,137)	(16.0%
3	Coal	1,603,613 14,834,635	2,368,269 17,365,053	(764,656) (2,530,417)	(32.3%)	21,986,808 90,495,670	22,751,464 93,026,087	(764,656) (2,530,417)	(3.4%
5	Gas ⁽²⁾	299,671,925	293,729,354	5,942,570	2.0%	2,147,169,363	2,141,226,793	5,942,570	0.3%
6	Nuclear	16,523,695	17,618,300	(1,094,605)	(6.2%)	121,269,407	122,364,011	(1,094,605)	(0.9%
7	Total	336,083,647	340,367,893	(4,284,246)	(1.3%)	2,411,617,056	2,415,901,302	(4,284,246)	(0.2%
8	System Net Generation (MWh)								
9	Heavy Oil	20,024	53,512	(33,488)	(62.6%)	192,672	226,160	(33,488)	(14.8%
10	Light Oil	6,421	8,073	(1,652)	(20.5%)	119,109	120,760	(1,652)	(1.4%
11	Coal Gas	458,955 8,247,550	609,019 7,859,721	(150,064) 387,830	(24.6%) 4.9%	2,910,115 54,153,604	3,060,179 53,765,774	(150,064) 387,830	(4.9% 0.7%
13	Nuclear	2,278,095	2,504,803	(226,708)	(9.1%)	17,569,625	17,796,333	(226,708)	(1.3%
14	Solar (4)	6,562	18,279	(11,717)	(64.1%)	48,316	60,033	(11,717)	(19.5%
15	Total	11,017,607	11,053,407	(35,799)	(0.3%)	74,993,440	75,029,239	(35,799)	(0.0%
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1) Light Oil (1)	37,105	98,877	(61,772)	(62.5%)	330,966	392,739	(61,772)	(15.7%
18 19	Coal	16,211 270,962	19,709 353,900	(3,498)	(17.7%) (23.4%)	181,752 1,683,762	185,250 1,766,700	(3,498)	(1.9%
20	Gas ⁽²⁾	60,045,209	55,822,946	4,222,263	7.6%	393,488,004	389,265,742	4,222,263	1.1%
21	Nuclear	25,934,298	27,047,003	(1,112,705)	(4.1%)	194,635,855	195,748,560	(1,112,705)	(0.6%
22	BTU Burned (MMBTU)								
23	Heavy Oil	236,376	632,808	(396,432)	(62.6%)	2,098,098	2,494,530	(396,432)	(15.9%
24	Light Oil	90,396	114,908	(24,512)	(21.3%)	1,052,839	1,077,352	(24,513)	(2.3%
25 26	Coal Gas	5,013,518 61,336,039	6,404,932 55,822,946	(1,391,414) 5,513,093	(21.7%) 9.9%	30,832,774 401,146,548	32,224,187 395,633,456	(1,391,413) 5,513,092	(4.3%
27	Nuclear	25,934,298	27,047,003	(1,112,705)	(4.1%)	194,635,855	195,748,560	(1,112,705)	(0.6%
28	Total	92,610,626	90,022,597	2,588,029	2.9%	629,766,113	627,178,085	2,588,028	0.4%
29	Generation Mix (%)								
30	Heavy Oil	0.18%	0.48%	(0.30%)	(62.5%)	0.26%	0.30%	(0.04%)	(14.8%
31	Light Oil	0.06%	0.07%	(0.01%)	(20.2%)	0.16%	0.16%	(0.00%)	(1.3%
32	Coal	4.17%	5.51%	(1.34%)	(24.4%)	3.88%	4.08%	(0.20%)	(4.9%
33 34	Gas Nuclear	74.86% 20.68%	71.11% 22.66%	3.75% (1.98%)	5.3% (8.8%)	72.21% 23.43%	71.66% 23.72%	0.55%	0.8%
35	Solar (4)	0.06%	0.17%	(0.11%)	(64.0%)	0.06%	0.08%	(0.02%)	(19.5%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37 38	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	92.9745	93.9239	(0.9495)	(1.0%)	92.7461	93.0210	(0.2750)	(0.3%)
39	Light Oil (1)	98.9213	120.1618	(21.2405)	(17.7%)	120.9715	122.8149	(1.8434)	(1.5%)
40	Coal	54.7480	49.0677	5.6803	11.6%	53.7461	52.6553	1.0908	2.1%
41	Gas ⁽²⁾	4.9908	5.2618	(0.2710)	(5.2%)	5.4568	5.5007	(0.0439)	(0.8%
42	Nuclear Fuel Cost per MMBTU (\$/MMBTU)	0.6371	0.6514	(0.0143)	(2.2%)	0.6231	0.6251	(0.0021)	(0.3%
44	Heavy Oil (1)	14.5945	14.6757	(0.0813)	(0.6%)	14.6303	14.6452	(0.0149)	(0.1%
45 46	Light Oil (1) Coal	17.7399 2.9589	20.6101	(2.8703) 0.2477	(13.9%) 9.1%	20.8833 2.9350	21.1179 2.8868	(0.2346) 0.0482	(1.1%
47	Gas (2)	4.8857	5.2618	(0.3761)	(7.1%)		5.4121	(0.0596)	(1.1%
48	Nuclear	0.6371	0.6514	(0.0143)	(2.2%)	0.6231	0.6251	(0.0021)	(0.3%
49	Total	3.6290	3.7809	(0.1519)	(4.0%)	3.8294	3.8520	(0.0226)	(0.6%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,805	11,826	(21)	(0.2%)	10,889	11,030	(140)	(1.3%
52 53	Light Oil Coal	14,077 10,924	14,234 10,517	(156) 407	(1.1%)	8,839 10,595	8,921 10,530	(82) 65	0.9%
54	Gas	7,437	7,102	334	4.7%	7,408	7,358	49	0.7%
55	Nuclear	11,384	10,798	586	5.4%	11,078	10,999	79	0.7%
56	Total	8,406	8,144	261	3.2%	8,398	8,359	39	0.5%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1) Light Oil (1)	17.2284	17.3548	(0.1265)	(0.7%)	15.9317	16.1536	(0.2219)	(1.4%
59 60	Coal	24.9733 3.2323	29.3357 2.8513	(4.3624) 0.3810	(14.9%) 13.4%	18.4595 3.1097	18.8402 3.0399	(0.3807) 0.0698	2.3%
61	Gas ⁽²⁾	3.6335	3.7371	(0.1037)	(2.8%)	3.9650	3.9825	(0.0175)	(0.4%
62	Nuclear	0.7253	0.7034	0.0219	3.1%	0.6902	0.6876	0.0026	0.4%
63	Total	3.0504	3.0793	(0.0289)	(0.9%)	3.2158	3.2199	(0.0042)	(0.1%
64	(I) Divini da Di			District		07.14:		1. 45	
65	 Distillate & Propane (Bbls & \$) used for firing, hot standby, i Includes gas used for Fossil Steam Plants start-up. Estima 				neavy Oil and Ligh	. ∪II. values may no	agree with Schedu	ie A5.	
66 67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON:			no.					
68	(4) Actuals do not include Martin 8 solar								
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						EOD:	THE MONTH OF	August 2014						
Machine Mach						FUR	THE WONTH OF.	August 2014						
Machine Mach		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(0)	(10)	(11)	(12)	(13)
As Schedule Net Option Net College Net Option Net College Net Option		(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Light Col		A4 Schedule				Availability		Heat Rate					KWH	
Second Control Contr	1	Cape Canaveral 3												
Part Unit Info	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
Solidar	3	Gas		601,162					3,871,722	1.031	3,991,745	19,501,771	3.2440	5.04
Solar	4	Plant Unit Info	1,210		67.6	86.0	76.7	6,640						
Part Unit Info	5	Desoto Solar												
8 Exercisions 1-12 Image: Contraction of the contra	6	Solar		4,944					N/A	N/A	N/A	N/A	N/A	N/A
Society Continue	7	Plant Unit Info	25		26.6	N/A	26.6	N/A						
The Company	8	Everglades 1-12												
Plant Unit Info 342 0.9 100.0 56.3 16,788	9	Light Oil		0					0	0	0	0	0.0000	0.00
12 Fort Movers 1-12 13 13 14 19 19 19 19 19 19 19	10	Gas		2,249					36,858	1.025	37,779	184,570	8.2068	5.01
13	11	Plant Unit Info	342		0.9	100.0	56.3	16,798						
14 Plant Unit Info	12	Fort Myers 1-12												
15	13	Light Oil		13					210	5.804	1,219	25,172	193.6328	119.87
16 Gas	14	Plant Unit Info	552		0.0	89.2	1.3	93,769						
Plant Unit Info	15	Fort Myers 2												
18 Fort Myers 3A	16	Gas		830,477					5,930,071	1.018	6,036,812	29,492,998	3.5513	4.97
19	17	Plant Unit Info	1,353		84.1	100.0	84.1	7,269						
20 Gas 29,727 Base of the position o	18	Fort Myers 3A												
Plant Unit Info	19	Light Oil		14					27	5.526	149	3,236	22.3202	119.87
Fort Meres 3B	20	Gas		29,727					327,053	1.018	332,940	1,626,587	5.4718	4.97
23 Light Oil 42 Secondary 78 5.526 431 9,350 22,3677 119,87 24 Gas 28,868 100,0 87.7 11,215 101 323,806 1,581,962 5,4799 4,97 25 Plant Unit Info 148 26.6 100,0 87.7 11,215	21	Plant Unit Info	148		27.4	100.0	86.5	11,200						
24 Gas 28,868 26.6 100.0 87.7 11,215 318,081 1.018 323,806 1,581,962 5.4799 4.97 25 Plant Unit Info 148 26.6 100.0 87.7 11,215 ————————————————————————————————————	22	Fort Myers 3B												
25 Plant Unit Info 148 26.6 100.0 87.7 11,215 ————————————————————————————————————	23	Light Oil		42					78	5.526	431	9,350	22.3677	119.87
26 Lauderdale 1-12 6 Lauderdale 1-12 6 11,530 5.537 63,842 1,114,101 27.7554 96.63 28 Gas 26,396 428,319 1.025 439,027 2,144,878 8.1258 5.01 29 Plant Unit Info 342 11.8 93.6 71.7 16,536 428,319 1.025 439,027 2,144,878 8.1258 5.01 30 Lauderdale 13-24 5.01 <td< td=""><td>24</td><td>Gas</td><td></td><td>28,868</td><td></td><td></td><td></td><td></td><td>318,081</td><td>1.018</td><td>323,806</td><td>1,581,962</td><td>5.4799</td><td>4.97</td></td<>	24	Gas		28,868					318,081	1.018	323,806	1,581,962	5.4799	4.97
26 Lauderdale 1-12 Month of the product	25	Plant Unit Info	148		26.6	100.0	87.7	11,215						
27 Light Oil 4,014 6.63 28 Gas 26,396 428,319 1.025 439,027 2,144,878 8.1258 5.01 29 Plant Unit Info 342 11.8 93.6 71.7 16,536 428,319 1.025 439,027 2,144,878 8.1258 5.01 30 Lauderdale 13-24 5.01 5	26	Lauderdale 1-12												
28 Gas 26,396 428,319 1.025 439,027 2,144,878 8.1258 5.01 29 Plant Unit Info 342 11.8 93.6 71.7 16,536 342	27			4,014					11,530	5.537	63,842	1,114,101	27.7554	96.63
29 Plant Unit Info 342 11.8 93.6 71.7 16,536 6 6 6 6 6 7 7 7 7 7 7 7 7 7 7 7 7 7 8 7 7 8 7 8 7 7 8 7 8 7 8 7 8 8 7 8 8 7 9 7 9 2 3 3 7 8 8 9 3 3 9 1 3 9 1 3 9 1 3 9 1 3 9 1 3 9 1 3 9 1 3 9 1 3 1 3 1 3 1 3 1 3 3 1 3 3 1 3 3 4 3 3 4 3 4 3 4 3 <		-												
30 Lauderdale 13-24 Secondary 13 (19th Oil) Lauderdale 13-24 Secondary 13 (19th Oil) Lauderdale 13-24 Light Oil Secondary 13 (19th Oil)			342		11.8	93.6	71.7	16,536						-
31 Light Oil 726 2,360 5.537 13,067 228,038 31.4232 96.63 32 Gas 13,987 257,266 1.025 263,698 1,288,303 9.2105 5.01 33 Plant Unit Info 342 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 34.7 18,811 5.7 92.3 92.3 92.3 92.3 92.3 92.3 9								.,.,.						
32 Gas 13,987 257,266 1.025 263,698 1,288,303 9.2105 5.01 33 Plant Unit Info 342 5.7 92.3 34.7 18,811				726					2,360	5.537	13,067	228,038	31.4232	96.63
33 Plant Unit Info 342 5.7 92.3 34.7 18,811														
			342	,	5.7	92.3	34.7	18.811				,,	5.2.30	
			0.2		0	52.0		,						
	 													

					FOR	THE MONTH OF:	August 2014						
					-		. 3						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	()	(-)	()	(-)	(-)		(-)	(-)	(- /	,	,	(' ')
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		242,858					1,976,120	1.025	2,025,523	9,895,744	4.0747	5.01
4	Plant Unit Info	438		75.7	100.0	75.7	8,340						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		238,081					1,937,885	1.025	1,986,332	9,704,275	4.0760	5.01
8	Plant Unit Info	438		74.2	99.1	74.3	8,343						
9	Manatee 1												
10	Heavy Oil		6,147					10,908	6.397	69,777	1,013,187	16.4821	92.89
11	Gas		111,150					1,326,299	1.016	1,347,520	6,583,343	5.9230	4.96
12	Plant Unit Info	789		20.1	89	34.1	12,083						
13	Manatee 2												
14	Heavy Oil		6,670					12,043	6.397	77,038	1,118,613	16.7708	92.89
15	Gas		78,343					991,205	1.016	1,007,064	4,920,037	6.2801	4.96
16	Plant Unit Info	789		14.6	100.0	32.5	12,752						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		577,168					3,978,111	1.016	4,041,761	19,746,126	3.4212	4.96
20	Plant Unit Info	1,081	, , , , , , , , , , , , , , , , , , , ,	72.8	85.8	72.8	7,003	- 7 7				-	
21	Martin 1	,					,						
22	Heavy Oil		6,470					12,457	6.321	78,741	1,159,334	17.9194	93.07
23	Gas		104,615					1,300,168	1.025	1,332,672	6,510,803	6.2236	5.01
24	Plant Unit Info	804	121,010	18.8	98.6	36.9	12,706	1,222,100	525	.,,-,-	2,212,000	1:230	2.0.
25	Martin 2				22.0	22.0	,. 30						
26	Heavy Oil		(69)					0	N/A	0	0	0.0000	0.00
27	Gas		(69)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799	(33)	(0.0)	0.0	0.0	0		13//	<u> </u>	ļ	0.0000	3.30
29	Martin 3	733		(0.0)	0.0	0.0	Ü						
30	Gas		228,897					1,654,564	1.016	1,681,037	8,212,749	3.5880	4.96
31	Plant Unit Info	423	220,097	74.0	90.8	80.0	7,344	1,004,004	1.510	1,001,037	0,212,749	3.3000	4.90
32	Martin 4	423		74.0	30.0	50.0	1,544						
33	Gas		0					0	N/A	0	0	0.0000	0.00
34	Plant Unit Info	423	-	0.0	0.0	0.0		0	IN/A	0	0	0.0000	0.00
34	ridiit Uliit IIIIU	423		0.0	0.0	0.0							

					FOR	THE MONTH OF:	August 2014						
		(2)	(2)	(1)		(2)		(2)	(2)	(15)		(15)	(15)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		814					959	5.874	5,633	109,117	13.4116	113.78
3	Gas		581,142					3,962,161	1.016	4,025,556	19,666,956	3.3842	4.96
4	Plant Unit Info	1,087		73.0	90.2	78.8	6,927						
5	Putnam 1												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		53,685					567,818	1.031	585,420	2,860,084	5.3275	5.04
8	Plant Unit Info	229		31.9	100.0	59.4	10,905						
9	Putnam 2												
10	Light Oil		53					93	5.809	540	8,797	16.4742	94.59
11	Gas		64,624					667,113	1.031	687,794	3,360,235	5.1997	5.04
12	Plant Unit Info	229		38.5	100.0	60.9	10,643						
13	Riviera 5												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		746,242					4,801,697	1.025	4,921,739	24,045,280	3.2222	5.01
16	Plant Unit Info	1,212		83.93	99.08	83.93	6,595						
17	Sanford 4												
18	Gas		393,746					2,829,574	1.031	2,917,291	14,252,499	3.6197	5.04
19	Plant Unit Info	955		56.2	75.8	56.4	7,409						
20	Sanford 5						,						
21	Gas		502,143					3,573,532	1.031	3,684,312	17,999,800	3.5846	5.04
22	Plant Unit Info	955		72.0	98.1	72.0	7,337	- / /-		2,12	,,		
23	Scherer 4						,						
24	Light Oil		71					134	5.817	779	18,237	25.6499	136.10
25	Coal (1)(5)		314,585					3,451,007	-	3,451,007	9,627,512	3.0604	2.79
26	Plant Unit Info (3)(4)	632	211,230	74.1	100.0	74.1	10,970	.,,		.,,	.,,2	3.3331	
27	St Johns #1				. 30.0		,						
28	Coal (1)		71,464					32,835	22.634	743,187	2,457,864	3.4393	74.86
29	Gas		184					1,917	-	1,917	15,204	8.2494	7.93
30	Plant Unit Info (3)(4)	127	104	75.7	99.7	75.7	10,399	1,517		1,517	10,204	0.2404	7.33
31	St Johns #2	127		75.7	33.1	7 3.1	10,000						
32	Coal (1)		72,906					36,728	22.308	819,324	2,749,259.47	3.7710	74.86
33	Gas		214					2,401	-	2,401	19,046	8.9125	7.93
34	Plant Unit Info (3)(4)	127	217	77.3	99.4	77.3	11,238	2,401		2,401	10,040	0.0120	7.33
37		121		11.5	33.4	11.5	11,230						

					FOR	THE MONTH OF:	August 2014						
							ragaet ze : :						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
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Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		733,960					7,659,349	-	7,659,349	5,108,043	0.6960	0.67
3	Plant Unit Info	981		100.6	100.0	100.6	10,436						
4	St Lucie 2												
5	Nuclear		526,805					6,417,927	-	6,417,927	3,390,890	0.6437	0.53
6	Plant Unit Info	840		84.3	83.9	99.9	10,366						
7	Space Coast												
8	Solar		1,618					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		21.8	N/A	21.8	N/A						
10	Turkey Point 1												
11	Heavy Oil		805					1,697	6.376	10,820	158,645	19.6977	93.49
12	Gas		16,106					272,684	1.025	279,501	1,365,509	8.4783	5.01
13	Plant Unit Info	385		6.0	100.0	29.9	17,167						
14	Turkey Point 3												
15	Nuclear		476,752					5,587,210	-	5,587,210	3,787,617	0.7945	0.68
16	Plant Unit Info	811		79.0	81.1	86.3	11,719						
17	Turkey Point 4												
18	Nuclear		540,578					6,269,812	-	6,269,812	4,237,144	0.7838	0.68
19	Plant Unit Info	821		88.5	90.3	88.5	11,598						
20	Turkey Point 5												
21	Light Oil		674					820	5.774	4,735	87,563	12.9858	106.78
22	Gas		663,319					4,543,700	1.025	4,657,292	22,753,318	3.4302	5.01
23	Plant Unit Info	1,078		84.9	99.8	84.9	7,021						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		722,570					4,945,998	1.016	5,025,134	24,550,419	3.3977	4.96
27	Plant Unit Info	1,219		80.7	100.0	80.7	6,955						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		724,949					4,912,576	1.016	4,991,177	24,384,522	3.3636	4.96
31	Plant Unit Info	1,219		80.9	97.5	81.0	6,885						
32													
33													
34													

_		Г	T	1		NET GENERATIO		·					
					FOR	THE MONTH OF:	August 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		664,717					4,634,635	1.016	4,708,789	23,004,908	3.4609	4.96
4	Plant Unit Info	1,219		74.2	92.3	74.3	7,084						
5	System Totals												
6	Total	24,582	11,017,607	-	-	-	8,406		-	92,610,626	336,083,647	3.0504	-
7													
8	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN JUL	Y 2014 FOR SCHI	ERER, THE MMBT	U'S REPORTED N	MAY BE ARTIFICIA	LLY LOW OR HIG	H AS THE RESUL	T OF THE SURVE	Y
9	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	UEL CONSUMPTION	ON REPORTED O	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	EAT RATE (BTU/K)	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUs	ONLY. SCHEREF	COAL IS NOT IN	CLUDED IN TONS							
14													
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FOR THE MONTH OF: August 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	53,316
3	MCF	60,045,209
4	MMBTU (Coal - Scherer)	3,451,007
5	Tons (Coal - SJRPP)	69,563
6	MMBTU (Nuclear)	25,934,298
7		20,001,200
8	Average Net Heat Rate (BTU/KWH)	8,406
9	Fuel Cost Per KWH (Cents/KWH)	3.0504
10	r der cost i er kwiri (cents/kwiri)	3.0004
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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

	,	·		MONTH OF	AUGUST	2014					
	!		CURRENT MOI	NTH		PERIOD TO DATE					
				DIFFEREN	ICE			DIFFER	ENCE		
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
1	PURCHASES			HEAVY OIL				AWOUNT	/0		
				İ							
	UNITS (BBL)	11	145,000	(144,989)	-	26,551	290,000	(263,449)	(91)		
	UNIT COST (\$/BBL)	744.1818	104.1948	639.9870	614.2000	140.0765	102.9903	37.0862	36.0000		
4	AMOUNT (\$)	8,186	15,108,240	(15,100,054)	(100)	3,719,172	29,867,194	(26,148,022)	(88)		
5	BURNED										
6	UNITS (BBL)	37,084	98,876	(61,792)	(63)	321,860	340,224	(18,364)	(5)		
7	UNIT COST (\$/BBL)	92.9894	93.9249	(0.9355)	(1.0000)	94.0207	93.6190	0.4017	0.4000		
8	AMOUNT (\$)	3,448,419	9,286,917	(5,838,498)	(63)	30,261,506	31,851,440	(1,589,934)	(5)		
9	ENDING INVENTORY										
10	UNITS (BBL)	2,367,307	2,386,827	(19,520)	(1)	2,367,307	2,386,827	(19,520)	(1)		
	UNIT COST (\$/BBL)	93.0737	93.6862	(0.6125)	(1) (0.7000)	93.0737	93.6862	(0.6125)	(1) (0.7000)		
	AMOUNT (\$)	220,333,913	223,612,855	(3,278,942)	(2)	220,333,913	223,612,855	(3,278,942)	(2)		
	OTHER USAGE (\$)	(318,056)		(5,275,5 f2) 	(- /	1,418,457		(5,275,572)	(2)		
	DAYS SUPPLY	1,979		 		1,110,107					
15	PURCHASES		İ	LIGHT OIL	į	į					
16	UNITS (BBL)	6,913	64,203	(57,290)	(89)	83,951	159,002	(75,051)	(47)		
17	UNIT COST (\$/BBL)	153.8423	139.3428	14.4995	10.4000	145.4715	139.4766	5.9949	4.3000		
18	AMOUNT (\$)	1,063,512	8,946,224	(7,882,712)	(88)	12,212,474	22,177,058	(9,964,584)	(45)		
19	BURNED			i							
20	UNITS (BBL)	20,609	19,709	900	5	181,752	43,147	138,605	>100.0		
	UNIT COST (\$/BBL)	100.2210	120.1618	(19.9408)	(16.6000)	121.9608	120.0062	1.9546	1.6000		
	AMOUNT (\$)	2,065,454	2,368,269	(302,815)	(13)	22,166,619	5,177,907	16,988,712			
23	ENDING INVENTORY										
24	UNITS (BBL)	1 100 205	1,262,554	(72.160)	(6)	1 100 305	1 262 554	(70.160)	(6)		
	UNITS (BBL) UNIT COST (\$/BBL)	1,190,385 119.2795	1,262,554	(72,169)¦ (0.7445)	(6) (0.6000)	1,190,385 119.2795	1,262,554 120.0240	(72,169) (0.7445)	(6) (0.6000)		
	AMOUNT (\$)	141,988,519	151,536,757	(9,548,238)	(6)	141,988,519	151,536,757	(9,548,238)	(6)		
	OTHER USAGE (\$)	111,000,010	101,000,707	(0,010,200)	(0)	111,000,010	101,000,707	(0,010,200)	(0)		
	DAYS SUPPLY					j					
29	PURCHASES			COAL SJRPP							
30	UNITS (TON)	57,526	70,000	(12,474)	(18)	356,682	344,110	12,572	4		
	UNIT COST (\$/TON)	74.7233	70,4552	4.2681	6.1000	75.3837	73.7254	1.6583	2.2000		
	AMOUNT (\$)	4,298,532	4,931,865	(633,333)	(13)	26,888,001	25,369,653	1,518,348	6		
33	BURNED										
		00 500		(0.405)	440	404.044		05.050			
	UNITS (TON)	69,563	77,728	(8,165)	(11)	431,811	395,952	35,859	9		
	UNIT COST (\$/TON) AMOUNT (\$)	74.8548	71.6619	3.1929	4.5000	74.7540	74.7448	0.0092	-		
30	AMOUNT (\$)	5,207,123	5,570,133	(363,010)	(7)	32,279,598	29,595,361	2,684,237	9		
37	ENDING INVENTORY										
38	UNITS (TON)	39,260	49,716	(10,456)	(21)	39,260	49,716	(10,456)	(21)		
	UNIT COST (\$/TON)	74.6645	71.6619	3.0026	4.2000	74.6645	71.6619	3.0026	4.2000		
	AMOUNT (\$)	2,931,327	3,562,741	(631,414)	(18)	2,931,327	3,562,741	(631,414)	(18)		
			i	1		i	i i		-		
41	OTHER USAGE (\$) DAYS SUPPLY	İ	İ	į	i						

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

MONTH OF AUGUST CURRENT MONTH PERIOD TO DATE DIFFERENCE **ESTIMATED** 43 PURCHASES COAL SCHERER 44 UNITS (MMBTU) 3,391,134 4,602,439 (1,211,305) (26)22,615,631 28,261,130 (5,645,499) (20)14.0000 45 U. COST (\$/MMBTU) 2 7473 2 4115 0.3358 13 9000 2.6909 2 3600 0.3309 **46** AMOUNT 9,316,379 11,098,599 (1,782,220)60,856,710 66,697,430 (5,840,720) (9) 47 BURNED (10) 48 UNITS (MMBTU) (1,243,913) 3.451.007 4.694.920 (27) 21.446.209 23.813.952 (2.367.743)49 U. COST (\$/MMBTU) 2.7251 2.5123 0.2128 8.5000 2.6659 2.4239 0.2420 10.0000 **50** AMOUNT (\$) 9,404,349 11,794,919 (2,390,570)(20)57,173,606 57,721,541 (547.935)(1) 51 ENDING INVENTORY 52 UNITS (MMBTU) 5,255,576 4,873,751 381,825 5,255,576 4,873,751 381,825 **53** U. COST (\$/MMBTU) 2.7252 2 5123 0.2129 8.5000 2.7252 2.5123 0.2129 8 5000 **54** AMOUNT (\$) 14,322,552 12,244,193 2,078,359 14,322,552 12,244,193 2,078,359 55 OTHER USAGE (\$) **56** DAYS SUPPLY **57 PURCHASES** GAS 58 UNITS (MMBTU) 61,276,690 61,276,690 100 401,160,722 401,160,722 100 **59** U. COST (\$/MMBTU) 4.9628 5.6242 100.0000 4.9628 100.0000 5.6242 60 AMOUNT 304,102,200 304,102,200 2,256,224,368 256,224,368 100 61 BURNED 62 UNITS (MMBTU) 61.336.039 55.822.946 5.513.093 401.146.549 379.215.057 21.931.492 10 6 63 U. COST (\$/MMBTU) 4.9649 5.2618 (0.2969)(5.6000)5.6199 5.1715 0.4484 8.7000 **64** AMOUNT (\$) 304,528,765 293 729 354 4 2,254,388,784 10.799.411 1.961.111.421 293.277.363 15 65 ENDING INVENTORY 66 UNITS (MMBTU) 1,996,873 1,996,873 100 1,996,873 1,996,873 100 67 U. COST (\$/MMBTU) 4.3800 4.3800 100.0000 4.3800 4.3800 100.0000 68 AMOUNT (\$) 8,746,370 8,746,370 8,746,370 8,746,370 100 69 OTHER USAGE (\$) 70 DAYS SUPPLY 71 BURNED NUCLEAR 72 UNITS (MMBTU) 25,934,298 27,047,003 (1,112,705) (4) 194,635,855 198,352,164 (3,716,309) (2) (1.9000) 73 U. COST (\$/MMBTU) (0.0143) 0.6371 0.6514 0.6231 0.6350 (0.0119)(2.2000)**74** AMOUNT 16,523,695 17,618,300 (1,094,605) 121,269,407 125,950,600 (6) (4,681,193)(4) 75 BURNED PROPANE 863 76 UNITS (GAL) 863 100 4 450 4 450 100 77 UNIT COST (\$/GAL) 1.5771 1.5771 100.0000 1.6804 1.6804 100.0000 78 AMOUNT 1,361 1,361 100 7,478 7,478 100 LINES 9 & 23 EXCLUDE 4,398 BARRELS, 461,841.48 CURRENT MONTH AND (9,000) BARRELS, \$ (246,957)

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

CURRENT MONTH AND

\$ 8,789,710.63 PERIOD-TO-DATE.

SCHEDULE A - NOTES AUG 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(1,605)	(\$150,044.66)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(1,026)	(\$95,326.52)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(781)	(\$72,684.92)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(3,412)	(\$318,056.10)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (3,412)	(\$318,056.10)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
		0.000
0	0	SJRPP COAL CAR DEPRECIATION
GAS	AMOUNT	NOTES ON CASISTOT 40 OU
UNITS		NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
	¢	NODMALIZED AD ILICTMENT OTOT #2 OIL (DDI C)
-	-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	l .	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	_
Tons per survey	-	-		-	-	-
Tons per books	ı	-		-	1	-
Tons Difference	ı	-		-	1	-
Adjustment tons exceeding 3% of survey	1	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: August 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	-	=	-	-	-	-	=	-
2	OS/FCBBS								
3	Off System	os	80,000	80,000	7.595	8.876	6,075,600	7,100,600	775,000
4	St Lucie Reliability Sales	os	52,999	52,999	0.738	0.738	391,207	391,207	0
5	Total OS/FCBBS		132,999	132,999	4.862	5.633	6,466,807	7,491,807	775,000
6									
7	Total Estimated		132,999	132,999	4.862	5.633	6,466,807	7,491,807	775,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,379	32,379	0.738	0.738	239,051	239,051	0
12	OUC (SL 1)	St. L.	22,390	22,390	0.328	0.328	73,449	73,449	0
13	Total St. Lucie Participation		54,769	54,769	0.571	0.571	312,500	312,500	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	os	13,169	13,169	3.310	3.970	435,847	522,860	87,013
17	EDF Trading North America, LLC. OS	os	4,848	4,848	2.977	3.824	144,334	185,391	34,026
18	Energy Authority, The OS	os	7,600	7,600	2.522	3.470	191,703	263,731	46,162
19	Exelon Generation Company, LLC. OS	os	4,192	4,192	2.634	4.007	110,427	167,961	37,895
20	Homestead, City Of OS	os	299	299	3.750	5.499	11,213	16,443	4,249
21	Homestead, City of A/AF	AF	41	41	16.657	22.108	6,829	9,064	0
22	J.P. Morgan Ventures Energy Corporation OS	os	3,005	3,005	2.569	3.815	77,196	114,645	
23	Morgan Stanley Capital Group, Inc. OS	os	3,410	3,410	2.572	3.788	87,718	129,185	
24	New Smyrna Beach Utilities Commission, City of OS	os	1,133	1,133	2.832	3.848	32,091	43,595	
25	Oglethorpe Power Corporation OS	os	400	400	2.595	4.025	10,382	16,100	
26	Orlando Utilities Commission OS	os	550	550	2.503	3.591	13,766	19,750	
27	Powersouth Energy Cooporative OS	os	280	280	2.511	3.464	7,031	9,700	
28	Reedy Creek Improvement District OS	os	1,600	1,600	3.088	4.000	49,405	64,000	14,595
29	Seminole Electric Cooperative, Inc. OS	os	4,728	4,728	2.780	3.576	131,449	169,092	
30	Southern Company Services, Inc. OS	os	5,381	5,381	3.146	3.578	169,281	192,516	
31	Tallahassee, City of OS	os	900	900	4.475	7.000	40,274	63,000	17,471
32	Tampa Electric Company OS	OS	7,271	7,271	3.147	4.356	228,834	316,738	•
33	Duke Energy Florida, Inc. OS	os	6,301	6,301	2.715	3.842	171,059	242,090	43,032
34	Total OS/AF		65,108	65,108	2.947	3.910	1,918,839	2,545,861	478,986

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: August 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	SOLD TO	Type & Schedule		KWH from Own Generation (000)		Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS	-	-				_		<u>-</u>
2	Energy Authority, The FCBBS	FCBBS	376	376	2.522	3.119	9,481	11,728	2,247
3	Orlando Utilities Commission FCBBS	FCBBS	25	25	3.117	3.441	779	860	81
4	Reedy Creek Improvement District FCBBS	FCBBS	20	20	2.767	3.153	553	631	77
5	Tampa Electric Company FCBBS	FCBBS	25	25	2.432	3.137	608	784	176
6	Duke Energy Florida, Inc. FCBBS	FCBBS	148	148	2.343	3.129	3,468	4,631	1,163
7	Total FCBBS		594	594	2.507	3.137	14,890	18,634	3,745
8									
9	Total Actual		120,471	120,471	1.865	2.388	2,246,229	2,876,996	482,731
10									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: August 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 482,731 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 0 482,731 Sub-Total (Schedule A1 and A2) 4 Third-Party Transmission Costs 5 (58)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (88,783)Net Gain from off System Sales (\$) 393,890 8 Other Estimate 9 10 775,000 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (120,800)12 13 Total 654,200 14 15 Current Month 16 Actual 120,471 120,471 1.865 2.388 2,246,229 2,876,996 393,890 132,999 17 Estimate 132,999 4.862 5.633 6,466,807 7,491,807 654,200 18 Difference (12,528)(12,528)(2.998)(3.245)(4,220,578)(4,614,812) (260,310) 19 Difference (%) (9.4%) (9.4%) (61.7%) (57.6%) (65.3%)(61.6%) (39.8%) 20 Period To Date 21 22 2,044,280 2,044,280 2.715 4.763 55,508,607 97,368,619 37,537,116 Actual 23 Estimate 2,056,808 2,056,808 2.904 4.958 59,729,185 101,983,431 38,052,226 24 (12,528)(12,528)(0.189)(0.195)(515,110) Difference (4,220,578)(4,614,812) 25 Difference (%) (3.9%)(7.1%)(1.4%)(0.6%)(0.6%)(6.5%)(4.5%)26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	I OF: August 201	4					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	215,102	0	215,102	215,102	0	215,102	4.205	\$9,044,918	\$0	\$9,044,918
3	SJRPP		238,600	0	238,600	238,600	0	238,600	3.432	\$8,188,000	\$0	\$8,188,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.625	\$283,481	\$0	\$283,481
5	Total Estimated		499,081	0	499,081	499,081	0	499,081	3.510	\$17,516,399	\$0	\$17,516,399
6												
7	Actual											
8	FMPA (SL 2)	SL 2	27,252	(6,149)	21,103	27,252	(6,149)	21,103	0.662	\$192,998	(\$53,366)	\$139,632
9	Jacksonville Electric Authority UPS	UPS	197,785	0	197,785	197,785	0	197,785	3.844	\$7,627,940	(\$24,359)	\$7,603,581
10	OUC (SL 2)	SL 2	18,845	(4,252)	14,593	18,845	(4,252)	14,593	(0.167)	\$89,402	(\$113,725)	(\$24,323)
11	Seminole Electric Cooperative, Inc. OS	os	8,400	0	8,400	8,400	0	8,400	6.069	\$509,780	\$0	\$509,780
12	Southern Company - Franklin PPA	PPA	91,019	0	91,019	91,019	0	91,019	4.134	\$3,762,840	\$0	\$3,762,840
13	Southern Company - Harris PPA	PPA	294,814	0	294,814	294,814	0	294,814	4.071	\$12,001,951	\$0	\$12,001,951
14	Southern Company - Scherer3 PPA	PPA	93,709	0	93,709	93,709	0	93,709	3.589	\$3,363,201	\$0	\$3,363,201
15	Total Actual		731,824	(10,401)	721,423	731,824	(10,401)	721,423	3.792	\$27,548,112	(\$191,450)	\$27,356,662

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: August 2014

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month	-				
2	Actual	721,423	721,423	3.792	\$27,356,662	
3	Estimate	499,081	499,081	3.510	\$17,516,399	
4	Difference	222,342	222,342	0.2823	\$9,840,263	
5	Difference (%)	44.6%	44.6%	8.0%	56.2%	
6						
7	Year to Date					
8	Actual	3,714,209	3,714,209	3.778	\$140,333,428	
9	Estimate	3,491,867	3,491,867	3.737	\$130,493,165	
10	Difference	222,342	222,342	0.0412	\$9,840,263	
11	Difference (%)	6.4%	6.4%	1.1%	7.5%	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2014

	(1)	(2)	(3)	(4)	(5)	Ü
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))	
1	Estimated					
2	Qualifying Facilities	378,422	378,422	4.416	\$16,712,729	
3	Total Estimated	378,422	378,422	4.416	\$16,712,729	
4						
5	Actual					
6	Broward County Resource Recovery - North AA QF	4,384	4,384	3.198	\$140,208	
7	Broward County Resource Recovery - North QF	6,425	6,425	2.661	\$170,936	
8	Broward County Resource Recovery - South QF	2,604	2,604	8.994	\$234,211	
9	Broward County Resource Recovery - South AA QF	7,651	7,651	1.030	\$78,824	
10	Cedar Bay Generating Company QF	110,489	110,489	3.600	\$3,977,051	
11	First Solar Inc. QF	36	36	4.606	\$1,658	
12	Georgia Pacific Corporation QF	708	708	3.598	\$25,479	
13	Indiantown Cogeneration LP. QF	96,338	96,338	5.994	\$5,774,933	
14	MMA Bee Ridge QF	28	28	4.455	\$1,265	
15	Okeelanta Power Limited Partnership QF	7,334	7,334	3.258	\$238,932	
16	Solid Waste Authority of Palm Beach QF	31,309	31,309	2.725	\$853,212	
17	Tropicana Products QF	2,059	2,059	4.019	\$82,749	
18	WM-Renewable LLC QF	3,209	3,209	3.181	\$102,076	
19	WM-Renewables LLC - Naples QF	1,966	1,966	3.219	\$63,268	
20	Miami-Dade South District Water Treatment	12,889	12,889	3.331	\$429,291	_
21	Total Actual	287,428	287,428	4.236	\$12,174,094	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2014 (4) (5)

(1) (2) (3)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				001(4))
2	Actual	287,428	287,428	4.236	\$12,174,094
3	Estimate	378,422	378,422	4.416	\$16,712,729
4	Difference	(90,994)	(90,994)	(0.181)	
5	Difference (%)	(24.0%)	(24.0%)	(4.1%)	
6	(,	(=,	(=, , ,	(,,	(=: := / = /
7	Year to Date				
8	Actual	1,750,717	1,750,717	4.104	\$71,854,162
9	Estimate	1,841,711	1,841,711	4.148	\$76,392,797
10	Difference	(90,994)	(90,994)	(0.044)	
11	Difference (%)	(4.9%)	(4.9%)	(1.1%)	
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	l OF: August 2014		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated		3	<u>-</u>			=	-
2	Economy							
3	Economy	OS/FCBBS		6.327	\$1,651,400	9.707	\$2,533,647	\$882,247
4	Total Economy		26,100	6.327	\$1,651,400	9.707	\$2,533,647	\$882,247
5	Total Estimated		26,100	6.327	\$1,651,400	9.707	\$2,533,647	\$882,247
6								
7	<u>Actual</u>							
8	Economy	00	00.504	4.070	60 507 007	5.050	#0.000.504	0475.004
9 10	Cargill Power Markets, LLC OS EDF Trading North America, LLC. OS	os os	60,564 12,700	4.273 5.703	\$2,587,837	5.058 7.882	\$3,063,531	\$475,694 \$276,739
11	Energy Authority, The OS	os	17,004	5.703	\$724,259 \$869,293	7.002	\$1,000,999 \$1,318,139	\$276,739 \$448,846
12	• •	os		4.744		6.394		
13	Exelon Generation Company, LLC. OS J.P. Morgan Ventures Energy Corporation OS	os	45,631 3,702	5.128	\$2,164,941 \$189,834	6.322	\$2,917,472 \$234,030	\$752,531 \$44,196
14	Morgan Stanley Capital Group, Inc. OS	os	15,205	5.126	\$169,634 \$794,762	6.979	\$1,061,127	\$44,196 \$266,365
15	Oglethorpe Power Corporation OS	os	100	2.000	\$2,000	2.429	\$1,061,127	\$429
16	Rainbow Energy Marketing Corp. OS	os	44,630	4.507	\$2,000	6.159	\$2,748,877	\$737,453
17	Seminole Electric Cooperative, Inc. OS	os	3,120	6.369	\$198,720	9.423	\$294,002	\$95,282
18	Southern Company Services, Inc. OS	os	138	5.815	\$8,025	6.501	\$8,971	\$946
19	Tampa Electric Company OS	os	7,260	5.291	\$384,128	8.141	\$591,061	\$206,933
20	Duke Energy Florida, Inc. OS	os	1,400	8.500	\$119,000	13.483	\$188,762	\$69,762
21	Total Economy	00	211,454	4.755	\$10,054,223	6.351	\$13,429,400	\$3,375,177
22	FCBBS		211,404	4.700	ψ10,004,220	0.001	ψ10,420,400	φο,οτο,ττ
23	Orlando Utilities Commission FCBBS	FCBBS	79	5.211	\$4,117	5.898	\$4,660	\$543
24	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	0	0.000	\$1	0.000	\$0	(\$1)
25	Tampa Electric Company FCBBS	FCBBS	0	0.000	\$10	0.000	\$0	(\$10)
26	Total FCBBS	3	79	5.225	\$4,128	5.898	\$4,660	\$532
27	Total Actual		211,533	4.755	\$10,058,351	6.351	\$13,434,060	\$3,375,709
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

NCLUDING LUNG TERM PURCHASES

FOR THE MONTH OF: August 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month	-	-	=			=	-
2	Actual		211,533	4.755	\$10,058,351	6.351	\$13,434,060	\$3,375,709
3	Estimate		26,100	6.327	\$1,651,400	9.707	\$2,533,647	\$882,247
4	Difference		185,433	(1.572)	\$8,406,951	(3.357)	\$10,900,413	\$2,493,462
5	Difference (%)		710.47%	(24.85%)	509.08%	(34.58%)	430.23%	282.63%
6								
7	Year to Date							
8	Actual		380,657	4.947	\$18,830,092	7.413	\$28,216,324	\$9,386,231
9	Estimate		195,224	5.339	\$10,423,141	8.870	\$17,315,911	\$6,892,770
10	Difference		185,433	(0.392)	\$8,406,951	(1.457)	\$10,900,413	\$2,493,462
11	Difference (%)		94.98%	(7.35%)	80.66%	(16.43%)	62.95%	36.18%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of

Total

Aug-14

23,244,820 23,622,928

Capacity

Term

Term

Contract			MW	Start	End	Туре							
Cedar Bay			250	1/25/1994	12/31/2024	QF							
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Nor	th - 1991 Agre	ement	11	1/1/1993	12/31/2026	QF							
Broward Sou	th - 1991 Agre	eement	3.5	1/1/1993	12/31/2026	QF							
SWAPC	_		40	1/1/2012	4/1/2032	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-da
	·	j			•		•		•				
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640					84,401,6
CL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884					92,395,2
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390					2,595,1
	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215					825,7
BS-NEG '91	.00,=.0	.00,=.0											

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23,623,265 23,628,645 23,617,296 23,628,851 23,625,996 23,636,729

Contract

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Aug-14

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	-	-	-	-
2	600	600	600	600	600	600	600	600	-	-	-	-
3	190	190	190	190	190	190	190	190	-	-	-	-
4	375	375	375	375	375	375	375	375	-	-	-	-
5	-	-	-	-	-	-	-	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	0	0	0	0

Year-to-date Short Term Capacity Payments 130,107,2
