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September 22, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of August 2014. Additionally, FPL is including the following revised Schedules:

- January 2014 through June 2014; A3 & A4 revised due to a formula error resulting in incorrect heat rates assigned to the gas units.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 22nd day of September 2014, to the following:

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By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		149					231	5.537	1,279	27,846	18.7516	120.55
3	Gas		164,063					1,387,156	1.019	1,413,512	7,775,494	4.7393	5.61
4	Plant Unit Info	448		51.2	92.8	63.4	8,616						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		150,153					1,269,542	1.019	1,293,663	7,116,225	4.7393	5.61
8	Plant Unit Info	448		46.8	89.4	62.1	8,616						
9	<u>Manatee 1</u>												
10	Heavy Oil		54					121	6.386	773	11,235	20.9218	92.85
11	Gas		11,913					213,167	1.013	215,938	1,187,839	9.9711	5.57
12	Plant Unit Info	797		2.1	97	28.0	18,110						
13	<u>Manatee 2</u>												
14	Heavy Oil		28					110	6.386	702	10,214	36.2186	92.85
15	Gas		2,361					82,373	1.013	83,444	459,012	19.4447	5.57
16	Plant Unit Info	797		0.4	97.8	24.9	35,227						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		489,163					3,419,667	1.013	3,464,123	19,055,565	3.8955	5.57
20	Plant Unit Info	1,126		61.7	93.1	65.0	7,082						
21	<u>Martin 1</u>												
22	Heavy Oil		(139)					0	N/A	0	0	0.0000	0.00
23	Gas		(139)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.0)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		135					263	6.341	1,668	24,366	18.0756	92.65
27	Gas		11,216					178,007	1.019	181,389	997,791	8.8960	5.61
28	Plant Unit Info	807		1.9	100.0	24.3	16,127						
29	<u>Martin 3</u>												
30	Gas		65,232					491,559	1.013	497,949	2,739,135	4.1991	5.57
31	Plant Unit Info	451		21.1	45.0	45.2	7,634						
32	<u>Martin 4</u>												
33	Gas		82,591					637,023	1.013	645,304	3,549,710	4.2979	5.57
34	Plant Unit Info	451		27.3	99.3	66.3	7,813						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		615					688	5.874	4,041	74,346	12.0868	108.06
3	Gas		460,505					3,211,068	1.013	3,252,812	17,893,178	3.8856	5.57
4	Plant Unit Info	1,153		57.8	79.8	59.2	7,063						
5	<u>Putnam 1</u>												
6	Light Oil		61					128	5.809	744	12,084	19.6809	94.41
7	Gas		20,961					264,129	1.020	269,412	1,481,991	7.0701	5.61
8	Plant Unit Info	242		12.5	100.0	44.2	12,851						
9	<u>Putnam 2</u>												
10	Light Oil		160					337	5.809	1,958	31,815	19.8349	94.41
11	Gas		11,024					142,560	1.020	145,411	799,882	7.2557	5.61
12	Plant Unit Info	242		6.7	90.3	43.2	13,176						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		189,516					124,966	1.019	127,340	635,910	0.3355	5.09
16	Plant Unit Info	0		0.00	100.00	37.97	672						
17	<u>Sanford 4</u>												
18	Gas		254,402					1,947,586	1.020	1,986,538	10,927,615	4.2954	5.61
19	Plant Unit Info	1,020		36.3	98.2	53.0	7,809						
20	<u>Sanford 5</u>												
21	Gas		241,648					1,839,768	1.020	1,876,563	10,322,661	4.2718	5.61
22	Plant Unit Info	1,020		34.7	72.8	50.6	7,766						
23	<u>Scherer 4</u>												
24	Light Oil		590					1,204	5.817	7,004	164,203	27.8216	136.38
25	Coal ⁽¹⁾⁽⁵⁾		277,067					3,287,989	-	3,287,989	8,540,375	3.0824	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		60.5	70.1	86.9	11,867						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		70,854					32,284	21.696	700,442	2,381,330	3.3609	73.76
29	Gas		246					2,433	-	2,433	19,144	7.7788	7.87
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.1	99.8	75.1	9,886						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		71,641					32,861	21.274	699,081	2,423,845.47	3.3833	73.76
33	Gas		186					1,820	-	1,820	14,318	7.6772	7.87
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		75.9	100.0	75.9	9,758						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	6,603
3	MCF	39,057,132
4	MMBTU (Coal - Scherer)	3,287,989
5	Tons (Coal - SJRPP)	65,145
6	MMBTU (Nuclear)	27,822,208
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8	Average Net Heat Rate (BTU/KWH)	8,387
9	Fuel Cost Per KWH (Cents/KWH)	2.8992
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		162,243					1,349,823	1.019	1,375,470	8,486,523	5.2307	6.29
4	Plant Unit Info	448		56.0	97.6	68.4	8,478						
5	<u>Lauderdale 5</u>												
6	Light Oil		71					113	5.537	626	13,622	19.2125	120.55
7	Gas		129,680					1,075,900	1.019	1,096,342	6,764,329	5.2162	6.29
8	Plant Unit Info	448		44.8	85.8	67.9	8,454						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					1	6.386	6	62	15.4150	61.66
11	Gas		8,424					128,825	1.013	130,500	805,173	9.5585	6.25
12	Plant Unit Info	797		1.6	83	35.7	15,492						
13	<u>Manatee 2</u>												
14	Heavy Oil		(546)					0	N/A	0	0	0.0000	0.00
15	Gas		(546)					0	N/A	0	0	0.0000	0.00
16	Plant Unit Info	797		(0.2)	35.9	0.0	0						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		416,907					2,921,578	1.013	2,959,559	18,260,206	4.3799	6.25
20	Plant Unit Info	1,126		58.2	92.2	61.8	7,099						
21	<u>Martin 1</u>												
22	Heavy Oil		(182)					0	N/A	0	0	0.0000	0.00
23	Gas		(182)					0	N/A	0	0	0.0000	0.00
24	Plant Unit Info	815		(0.1)	0.0	0.0	0						
25	<u>Martin 2</u>												
26	Heavy Oil		0					1	6.341	3	43	14.2933	85.76
27	Gas		12,406					173,198	1.019	176,489	1,088,921	8.7775	6.29
28	Plant Unit Info	807		2.3	100.0	28.9	14,226						
29	<u>Martin 3</u>												
30	Gas		83,345					619,915	1.013	627,974	3,874,542	4.6488	6.25
31	Plant Unit Info	451		29.8	72.0	69.8	7,535						
32	<u>Martin 4</u>												
33	Gas		76,266					594,046	1.013	601,769	3,712,859	4.8683	6.25
34	Plant Unit Info	451		28.0	83.9	64.5	7,890						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		495					595	5.874	3,495	64,296	12.9970	108.06
3	Gas		449,025					3,131,970	1.013	3,172,686	19,575,180	4.3595	6.25
4	Plant Unit Info	1,153		62.4	82.4	62.4	7,066						
5	<u>Putnam 1</u>												
6	Light Oil		53					106	5.809	616	10,007	18.9889	94.41
7	Gas		24,900					302,887	1.020	308,945	1,906,162	7.6553	6.29
8	Plant Unit Info	242		16.4	100.0	45.4	12,406						
9	<u>Putnam 2</u>												
10	Light Oil		54					111	5.809	645	10,479	19.3343	94.41
11	Gas		12,328					155,364	1.020	158,471	977,751	7.9312	6.29
12	Plant Unit Info	242		8.2	100.0	49.8	12,850						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		74,058					1,297,445	1.019	1,322,096	7,086,249	9.5685	5.46
16	Plant Unit Info	0		0.00	100.00	52.87	17,852						
17	<u>Sanford 4</u>												
18	Gas		203,031					1,541,093	1.020	1,571,915	9,698,571	4.7769	6.29
19	Plant Unit Info	1,020		32.1	78.9	56.1	7,742						
20	<u>Sanford 5</u>												
21	Gas		372,047					2,759,215	1.020	2,814,399	17,364,582	4.6673	6.29
22	Plant Unit Info	1,020		59.1	100.0	62.5	7,565						
23	<u>Scherer 4</u>												
24	Light Oil		363					673	5.817	3,915	92,301	25.4414	137.15
25	Coal ⁽¹⁾⁽⁵⁾		268,466					2,897,107	-	2,897,107	7,526,692	2.8036	2.60
26	Plant Unit Info ⁽³⁾⁽⁴⁾	640		64.2	75.0	85.8	10,791						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		73,300					33,329	21.508	716,836	2,478,463	3.3813	74.36
29	Gas		447					4,371	-	4,371	39,626	8.8650	9.07
30	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.3	99.8	86.3	9,780						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		73,625					33,193	21.402	710,405	2,468,394.00	3.3527	74.36
33	Gas		202					1,954	-	1,954	17,712	8.7468	9.07
34	Plant Unit Info ⁽³⁾⁽⁴⁾	130		86.4	100.0	86.4	9,649						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	8,383
3	MCF	37,324,229
4	MMBTU (Coal - Scherer)	2,897,107
5	Tons (Coal - SJRPP)	66,522
6	MMBTU (Nuclear)	25,950,984
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,693
9	Fuel Cost Per KWH (Cents/KWH)	3.3328
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		68					104	5.537	576	12,537	18.4636	120.55
3	Gas		189,631					1,578,439	1.020	1,610,008	8,851,375	4.6677	5.61
4	Plant Unit Info	448		59.2	89.2	62.4	8,490						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		202,325					1,665,986	1.020	1,699,306	9,342,311	4.6175	5.61
8	Plant Unit Info	448		63.2	92.2	66.2	8,399						
9	<u>Manatee 1</u>												
10	Heavy Oil		0					4	6.386	26	299	0.0000	74.74
11	Gas		17,326					291,453	1.015	295,825	1,626,363	9.3868	5.58
12	Plant Unit Info	797		3.0	98	26.1	17,076						
13	<u>Manatee 2</u>												
14	Heavy Oil		(983)					4	6.386	26	299	0.0304	74.74
15	Gas		(983)					4,267	1.015	4,331	23,811	2.4222	5.58
16	Plant Unit Info	797		(0.3)	0.0	0.0	0						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		598,632					4,107,872	1.015	4,169,490	22,922,693	3.8292	5.58
20	Plant Unit Info	1,126		75.6	99.7	75.6	6,965						
21	<u>Martin 1</u>												
22	Heavy Oil		40,243					69,222	6.341	438,937	6,410,872	15.9302	92.61
23	Gas		43,499					498,435	1.020	508,404	2,795,063	6.4256	5.61
24	Plant Unit Info	815		14.1	31.9	45.1	11,313						
25	<u>Martin 2</u>												
26	Heavy Oil		2					3	6.341	19	278	18.5226	92.61
27	Gas		23,362					360,025	1.020	367,226	2,018,906	8.6420	5.61
28	Plant Unit Info	807		4.0	100.0	27.2	15,719						
29	<u>Martin 3</u>												
30	Gas		190,140					1,404,331	1.015	1,425,396	7,836,430	4.1214	5.58
31	Plant Unit Info	451		61.5	86.1	79.8	7,497						
32	<u>Martin 4</u>												
33	Gas		181,540					1,352,001	1.015	1,372,281	7,544,418	4.1558	5.58
34	Plant Unit Info	451		60.2	98.6	76.0	7,559						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	73,793
3	MCF	45,672,463
4	MMBTU (Coal - Scherer)	1,418
5	Tons (Coal - SJRPP)	32,392
6	MMBTU (Nuclear)	18,110,315
7	-----	
8	Average Net Heat Rate (BTU/KWH)	7,873
9	Fuel Cost Per KWH (Cents/KWH)	3.3131
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		170,165					1,384,257	1.022	1,414,711	7,597,469	4.4648	5.49
4	Plant Unit Info	438		54.8	76.4	68.5	8,314						
5	<u>Lauderdale 5</u>												
6	Light Oil		150					226	5.537	1,251	27,243	18.1380	120.55
7	Gas		196,620					1,603,763	1.022	1,639,046	8,802,222	4.4768	5.49
8	Plant Unit Info	438		63.4	100.0	71.5	8,336						
9	<u>Manatee 1</u>												
10	Heavy Oil		1,049					1,967	6.397	12,584	183,234	17.4625	93.14
11	Gas		40,457					542,296	1.017	551,515	2,961,819	7.3209	5.46
12	Plant Unit Info	789		7.4	91	33.3	13,591						
13	<u>Manatee 2</u>												
14	Heavy Oil		74					131	6.397	839	12,221	16.6041	93.14
15	Gas		54,023					678,659	1.017	690,196	3,706,582	6.8611	5.46
16	Plant Unit Info	789		9.6	78.1	34.0	12,774						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		563,580					3,927,091	1.017	3,993,852	21,448,314	3.8057	5.46
20	Plant Unit Info	1,054		73.4	100.0	73.4	7,087						
21	<u>Martin 1</u>												
22	Heavy Oil		99,382					160,213	6.321	1,012,707	14,847,110	14.9394	92.67
23	Gas		88,194					944,821	1.022	965,607	5,185,631	5.8798	5.49
24	Plant Unit Info	807		32.7	89.4	49.5	10,547						
25	<u>Martin 2</u>												
26	Heavy Oil		(20)					0	N/A	0	0	0.0000	0.00
27	Gas		(20)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		0.0	100.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		202,200					1,505,209	1.017	1,530,798	8,220,895	4.0657	5.46
31	Plant Unit Info	423		67.5	92.1	72.9	7,571						
32	<u>Martin 4</u>												
33	Gas		204,213					1,519,582	1.017	1,545,415	8,299,393	4.0641	5.46
34	Plant Unit Info	423		69.9	94.5	71.0	7,568						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	195,378
3	MCF	53,901,775
4	MMBTU (Coal - Scherer)	(47,799)
5	Tons (Coal - SJRPP)	31,846
6	MMBTU (Nuclear)	15,996,645
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8	Average Net Heat Rate (BTU/KWH)	8,162
9	Fuel Cost Per KWH (Cents/KWH)	3.6727
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		155					233	5.537	1,290	28,087	18.1325	120.55
3	Gas		231,288					1,892,938	1.018	1,927,011	10,413,882	4.5026	5.50
4	Plant Unit Info	438		72.2	98.9	72.2	8,332						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		196,595					1,611,196	1.018	1,640,198	8,863,897	4.5087	5.50
8	Plant Unit Info	438		61.3	88.2	72.2	8,343						
9	<u>Manatee 1</u>												
10	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
11	Gas		55,657					686,159	1.016	697,138	3,767,447	6.7690	5.49
12	Plant Unit Info	789		9.5	69	34.6	12,526						
13	<u>Manatee 2</u>												
14	Heavy Oil		3					5	6.397	32	186	6.6509	37.25
15	Gas		66,687					833,354	1.016	846,688	4,575,640	6.8614	5.49
16	Plant Unit Info	789		11.5	100.0	33.1	12,696						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		501,022					3,502,068	1.016	3,558,101	19,228,558	3.8379	5.49
20	Plant Unit Info	1,054		63.2	82.2	67.5	7,102						
21	<u>Martin 1</u>												
22	Heavy Oil		2					4	6.321	24	368	18.3895	96.79
23	Gas		66,760					874,145	1.018	889,880	4,809,057	7.2035	5.50
24	Plant Unit Info	807		11.3	88.0	31.0	13,329						
25	<u>Martin 2</u>												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					1	1.018	1	5	0.0000	5.50
28	Plant Unit Info	799		0.0	100.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		212,508					1,575,799	1.017	1,602,588	8,660,647	4.0754	5.50
31	Plant Unit Info	423		68.7	98.9	73.9	7,541						
32	<u>Martin 4</u>												
33	Gas		208,819					1,552,590	1.017	1,578,984	8,533,087	4.0864	5.50
34	Plant Unit Info	423		69.1	94.7	73.8	7,561						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		1,107					1,312	5.874	7,707	141,776	12.8049	108.06
3	Gas		546,075					3,737,606	1.017	3,801,145	20,542,007	3.7618	5.50
4	Plant Unit Info	1,087		68.6	96.0	68.6	6,961						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		14,750					188,504	1.022	192,651	1,041,117	7.0585	5.52
8	Plant Unit Info	229		8.8	69.2	46.7	13,061						
9	<u>Putnam 2</u>												
10	Light Oil		242					436	5.809	2,533	41,158	17.0216	94.40
11	Gas		45,629					493,967	1.022	504,834	2,728,205	5.9791	5.52
12	Plant Unit Info	229		27.3	100.0	54.8	11,061						
13	<u>Riviera 5</u>												
14	Light Oil		37,919					44,890	5.917	265,614	6,158,118	16.2401	137.18
15	Gas		368,394					2,540,760	1.018	2,586,494	13,977,835	3.7943	5.50
16	Plant Unit Info	1,212		45.70	87.01	53.23	7,019						
17	<u>Sanford 4</u>												
18	Gas		343,233					2,538,804	1.022	2,594,658	14,021,955	4.0853	5.52
19	Plant Unit Info	955		49.0	81.0	64.2	7,559						
20	<u>Sanford 5</u>												
21	Gas		440,609					3,236,398	1.022	3,307,599	17,874,804	4.0568	5.52
22	Plant Unit Info	955		63.2	97.7	65.2	7,507						
23	<u>Scherer 4</u>												
24	Light Oil		779					1,412	5.817	8,214	193,330	24.8081	136.92
25	Coal ⁽¹⁾⁽⁵⁾		319,446					3,366,931	-	3,366,931	9,087,130	2.8447	2.70
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		68.3	76.0	90.3	10,540						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		74,509					33,333	22.458	748,593	2,492,775	3.3456	74.78
29	Gas		94					945	-	945	7,479	7.9480	7.91
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		78.8	100.0	78.8	10,047						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		3,361					1,940	14.782	28,677	145,080.96	4.3166	74.78
33	Gas		838					7,150	-	7,150	56,611	6.7562	7.92
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		2.6	7.6	52.5	8,533						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: May 2014

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	50,796
3	MCF	51,342,594
4	MMBTU (Coal - Scherer)	3,366,931
5	Tons (Coal - SJRPP)	35,273
6	MMBTU (Nuclear)	27,738,935
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,504
9	Fuel Cost Per KWH (Cents/KWH)	3.2062
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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		515					789	5.537	4,369	95,111	18.4860	120.55
3	Gas		227,852					1,885,960	1.026	1,934,995	10,280,248	4.5118	5.45
4	Plant Unit Info	438		73.6	97.8	73.6	8,492						
5	<u>Lauderdale 5</u>												
6	Light Oil		169					260	5.537	1,440	31,342	18.5017	120.55
7	Gas		229,923					1,904,328	1.026	1,953,841	10,380,374	4.5147	5.45
8	Plant Unit Info	438		74.1	99.8	74.2	8,498						
9	<u>Manatee 1</u>												
10	Heavy Oil		4,991					8,742	6.397	55,924	811,955	16.2697	92.88
11	Gas		103,297					1,231,102	1.015	1,249,569	6,638,715	6.4268	5.39
12	Plant Unit Info	789		19.2	100	37.0	12,056						
13	<u>Manatee 2</u>												
14	Heavy Oil		2,185					3,742	6.397	23,939	347,572	15.9050	92.88
15	Gas		166,222					1,888,617	1.015	1,916,946	10,184,358	6.1269	5.39
16	Plant Unit Info	789		29.9	100.0	35.5	11,525						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		190,025					1,388,515	1.015	1,409,343	7,487,563	3.9403	5.39
20	Plant Unit Info	1,054		24.8	32.3	51.9	7,417						
21	<u>Martin 1</u>												
22	Heavy Oil		11,333					19,959	6.321	126,160	1,856,588	16.3823	93.02
23	Gas		96,204					1,135,679	1.026	1,165,207	6,190,516	6.4348	5.45
24	Plant Unit Info	804		18.8	98.4	37.4	12,009						
25	<u>Martin 2</u>												
26	Heavy Oil		(52)					0	N/A	0	0	0.0000	0.00
27	Gas		(52)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		(0.0)	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		203,341					1,522,632	1.016	1,546,994	8,218,875	4.0419	5.40
31	Plant Unit Info	423		67.9	95.3	74.6	7,608						
32	<u>Martin 4</u>												
33	Gas		210,943					1,601,413	1.016	1,627,036	8,644,123	4.0978	5.40
34	Plant Unit Info	423		70.4	96.6	71.2	7,713						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		1,140					1,372	5.874	8,059	148,259	13.0063	108.06
3	Gas		544,678					3,790,199	1.016	3,850,842	20,458,767	3.7561	5.40
4	Plant Unit Info	1,087		70.7	98.8	70.7	7,070						
5	<u>Putnam 1</u>												
6	Light Oil		41					75	5.809	436	7,087	17.3279	94.49
7	Gas		26,010					287,429	1.027	295,190	1,568,287	6.0297	5.46
8	Plant Unit Info	229		16.0	98.4	60.0	11,348						
9	<u>Putnam 2</u>												
10	Light Oil		45					83	5.809	482	7,843	17.6249	94.49
11	Gas		54,233					602,353	1.027	618,617	3,286,591	6.0601	5.46
12	Plant Unit Info	229		33.4	100.0	55.6	11,406						
13	<u>Riviera 5</u>												
14	Light Oil		4,652					5,352	5.917	31,668	724,326	15.5685	135.34
15	Gas		555,870					3,690,079	1.026	3,786,021	20,114,386	3.6185	5.45
16	Plant Unit Info	1,212		65.14	97.79	65.15	6,811						
17	<u>Sanford 4</u>												
18	Gas		449,662					3,261,227	1.027	3,349,280	17,794,067	3.9572	5.46
19	Plant Unit Info	955		66.4	99.9	69.0	7,448						
20	<u>Sanford 5</u>												
21	Gas		337,614					2,455,027	1.027	2,521,313	13,395,241	3.9676	5.46
22	Plant Unit Info	955		50.0	74.8	67.8	7,468						
23	<u>Scherer 4</u>												
24	Light Oil		(76)					(138)	5.817	(803)	(18,857)	24.9437	136.65
25	Coal ⁽¹⁾⁽⁵⁾		409,980					4,354,791	-	4,354,791	11,980,773	2.9223	2.75
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		91.2	100.0	91.2	10,622						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		68,591					31,430	22.278	700,189	2,356,434	3.4355	74.98
29	Gas		360					3,677	-	3,677	29,991	8.3263	8.16
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		75.3	99.0	75.6	10,208						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		65,371					30,078	20.876	627,904	2,255,083.06	3.4497	74.98
33	Gas		359					3,449	-	3,449	28,127	7.8327	8.16
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		71.6	93.7	76.6	9,605						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: June 2014

Line No.	(1) A4.1 Schedule	(2) FPL
1	System Totals:	
2	BBLs	64,371
3	MCF	50,652,685
4	MMBTU (Coal - Scherer)	4,354,791
5	Tons (Coal - SJRPP)	61,507
6	MMBTU (Nuclear)	26,826,523
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8	Average Net Heat Rate (BTU/KWH)	8,671
9	Fuel Cost Per KWH (Cents/KWH)	3.2248
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: August 2014

Line No.	A1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3)	336,083,648	340,367,893	(4,284,245)	(1.3%)	11,017,607	11,053,407	(35,800)	(0.3%)	3.0504	3.0793	(0.0289)	(0.9%)																																								
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,278,095	0	2,278,095	N/A	0.0000	0.0000	0.0000	N/A																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
4	Adjustments to Fuel Cost (A2)	(17,868)	0	(17,868)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																								
5	TOTAL COST OF GENERATED POWER	336,065,780	340,367,893	(4,302,113)	(1.3%)	11,017,607	11,053,407	(35,800)	(0.3%)	3.0503	3.0793	(0.0290)	(0.9%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,356,662	17,516,399	9,840,263	56.2%	721,423	499,081	222,342	44.6%	3.7920	3.5097	0.2823	8.0%																																								
7	Energy Cost of Economy/OS Purchases (A9)	10,058,351	1,651,400	8,406,951	509.1%	211,533	26,100	185,433	710.5%	4.7550	6.3272	(1.5722)	(24.8%)																																								
8	Energy Payments to Qualifying Facilities (A8)	12,174,094	16,712,729	(4,538,635)	(27.2%)	287,428	378,422	(90,994)	(24.0%)	4.2355	4.4164	(0.1809)	(4.1%)																																								
9	TOTAL COST OF PURCHASED POWER	49,589,107	35,880,528	13,708,579	38.2%	1,220,384	903,604	316,780	35.1%	4.0634	3.9708	0.0926	2.3%																																								
10	TOTAL AVAILABLE (LINE 5+9)	385,654,887	376,248,421	9,406,466	2.5%	12,237,991	11,957,010	280,981	2.3%	3.1513	3.1467	0.0046	0.1%																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,933,729)	(6,075,600)	4,141,871	(68.2%)	(65,702)	(80,000)	14,298	(17.9%)	2.9432	7.5945	(4.6513)	(61.2%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(312,500)	(391,207)	78,707	(20.1%)	(54,769)	(52,999)	(1,770)	3.3%	0.5706	0.7381	(0.1675)	(22.7%)																																								
14	Gains from Off-System Sales (A6)	(482,731)	(775,000)	292,269	(37.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,728,960)	(7,241,807)	4,512,847	(62.3%)	(120,471)	(132,999)	12,528	(9.4%)	2.2652	5.4450	(3.1798)	(58.4%)																																								
16	Incremental Personnel, Software, and Hardware Costs	33,043	38,736	(5,693)	(14.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	88,783	120,800	(32,017)	(26.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	121,826	159,536	(37,710)	(23.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	383,048,128	369,166,525	13,881,603	3.8%	12,117,520	11,824,011	293,509	2.5%	3.1611	3.1222	0.0389	1.2%																																								
21																																																					
22	Net Unbilled Sales ⁽¹⁾	13,683,582	3,314,472	10,369,110	312.8%	432,874	106,159	326,715	307.8%	0.1235	0.0300	0.0935	312.2%																																								
23	Company Use ⁽¹⁾	370,635	405,863	(35,228)	(8.7%)	11,725	12,999	(1,274)	(9.8%)	0.0033	0.0037	(0.0004)	(10.0%)																																								
24	T & D Losses ⁽¹⁾	18,638,221	20,033,972	(1,395,751)	(7.0%)	589,612	641,667	(52,055)	(8.1%)	0.1682	0.1811	(0.0129)	(7.1%)																																								
25	SYSTEM SALES KWH	383,048,128	369,166,525	13,881,603	3.8%	11,083,309,188	11,063,186,267	20,122,921	0.2%	3.4561	3.3369	0.1192	3.6%																																								
26	Wholesale Sales KWH	20,791,699	17,566,309	3,225,390	18.4%	601,597,158	526,427,841	75,169,317	14.3%	3.4561	3.3369	0.1192	3.6%																																								
27	Jurisdictional KWH Sales	362,256,429	351,600,216	10,656,213	3.0%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.4561	3.3369	0.1192	3.6%																																								
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	362,868,642	352,194,420	10,674,222	3.0%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.4619	3.3425	0.1194	3.6%																																								
30	TRUE-UP	12,313,801	12,313,801	0	N/A	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	0.1175	0.1169	0.0006	0.5%																																								
31	TOTAL JURISDICTIONAL FUEL COST	375,182,443	364,508,221	10,674,222	2.9%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.5794	3.4594	0.1200	3.5%																																								
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									3.5820	3.4619	0.1201	3.5%																																								
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	0.0164	0.0164	0.0000	N/A																																								
35	Fuel Factor Including GPIF									3.5984	3.4783	0.1201	3.5%																																								
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.598	3.478	0.120	3.5%																																								
37																																																					

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3)	2,411,617,102	2,415,901,347	(4,284,245)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2158	3.2199	(0.0042)	(0.1%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	17,569,625	0	17,569,625	0.0%	0.0500	0.0500	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,134,333)	(1,116,465)	(17,868)	1.6%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,419,272,481	2,423,574,594	(4,302,113)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2260	3.2302	(0.0042)	(0.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	140,333,429	130,493,166	9,840,263	7.5%	3,714,209	3,491,867	222,342	6.4%	3.7783	3.7371	0.0412	1.1%
7	Energy Cost of Economy/OS Purchases (A9)	18,830,092	10,423,141	8,406,951	80.7%	380,657	195,224	185,433	95.0%	4.9467	5.3391	(0.3923)	(7.3%)
8	Energy Payments to Qualifying Facilities (A8)	71,854,162	76,392,797	(4,538,635)	(5.9%)	1,750,717	1,841,711	(90,994)	(4.9%)	4.1043	4.1479	(0.0437)	(1.1%)
9	TOTAL COST OF PURCHASED POWER	231,017,683	217,309,104	13,708,579	6.3%	5,845,583	5,528,803	316,780	5.7%	3.9520	3.9305	0.0215	0.5%
10	TOTAL AVAILABLE (LINE 5+9)	2,650,290,164	2,640,883,698	9,406,466	0.4%	80,839,023	80,558,042	280,981	0.3%	3.2785	3.2782	0.0002	0.0%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(52,058,411)	(56,200,282)	4,141,871	(7.4%)	(1,588,534)	(1,602,832)	14,298	(0.9%)	3.2771	3.5063	(0.2292)	(6.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partps) (A6)	(3,450,196)	(3,528,903)	78,707	(2.2%)	(455,746)	(453,976)	(1,770)	0.4%	0.7570	0.7773	(0.0203)	(2.6%)
14	Gains from Off-System Sales (A6)	(38,845,162)	(39,137,431)	292,269	(0.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(94,353,769)	(98,866,616)	4,512,847	(4.6%)	(2,044,280)	(2,056,808)	12,528	(0.6%)	4.6155	4.8068	(0.1913)	(4.0%)
16	Incremental Personnel, Software, and Hardware Costs	262,409	268,102	(5,693)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,053,188	1,085,205	(32,017)	(3.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,315,597	1,353,307	(37,710)	(2.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	4,398	4,398	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,557,256,391	2,543,374,788	13,881,603	0.5%	78,794,743	78,501,234	293,509	0.4%	3.2455	3.2399	0.0056	0.2%
21													
22	Net Unbilled Sales ⁽¹⁾	63,375,568	52,680,974	10,694,594	20.3%	1,952,721	1,626,006	326,715	20.1%	0.0873	0.0726	0.0147	20.3%
23	Company Use ⁽¹⁾	2,651,689	2,688,405	(36,716)	(1.4%)	81,704	82,978	(1,274)	(1.5%)	0.0037	0.0037	(0.0001)	(1.4%)
24	T & D Losses ⁽¹⁾	134,102,744	135,557,873	(1,455,129)	(1.1%)	4,131,959	4,184,014	(52,055)	(1.2%)	0.1846	0.1867	(0.0021)	(1.1%)
25	SYSTEM SALES KWH	2,557,256,391	2,543,374,788	13,881,603	0.5%	72,628,358,751	72,608,235,830	20,122,921	0.0%	3.5210	3.5029	0.0181	0.5%
26	Wholesale Sales KWH	117,592,897	114,367,507	3,225,390	2.8%	3,290,782,330	3,215,613,013	75,169,317	2.3%	3.5210	3.5029	0.0181	0.5%
27	Jurisdictional KWH Sales	2,439,663,494	2,429,007,281	10,656,213	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5210	3.5029	0.0181	0.5%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,443,786,526	2,433,112,304	10,674,222	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5245	3.5063	0.0182	0.5%
30	TRUE-UP	98,510,408	98,510,408	0	N/A	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	0.1421	0.1420	0.0001	0.1%
31	TOTAL JURISDICTIONAL FUEL COST	2,542,296,934	2,531,622,712	10,674,222	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.6666	3.6483	0.0183	0.5%
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.6692	3.6509	0.0183	0.005
34	GPIF ⁽³⁾	13,786,648	13,786,648	0	N/A	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	0.0199	0.0199	0.0000	0.1%
35	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	3.6891	3.6708	0.0183	0.5%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	3.689	3.671	0.018	0.5%
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

43
44

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	\$336,083,648	\$340,367,893	(\$4,284,245)	(1.3%)	\$2,411,617,103	\$2,415,901,347	(\$4,284,244)	(0.2%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(2,246,228)	(6,466,807)	4,220,579	(65.3%)	(55,508,606)	(59,729,185)	4,220,579	(7.1%)
5	Gains from Off-System Sales (Per A6)	(482,731)	(775,000)	292,269	(37.7%)	(38,845,160)	(39,137,430)	292,270	(0.7%)
6	Fuel Cost of Purchased Power (Per A7)	27,356,660	17,516,399	9,840,261	56.2%	140,333,427	130,493,166	9,840,261	7.5%
7	Energy Payments to Qualifying Facilities (Per A8)	12,174,094	16,712,729	(4,538,635)	(27.2%)	71,854,160	76,392,795	(4,538,635)	(5.9%)
8	Energy Cost of Economy Purchases (Per A9)	10,058,351	1,651,400	8,406,951	509.1%	18,830,092	10,423,141	8,406,951	80.7%
9	Total Fuel Costs & Net Power Transactions	<u>\$382,943,794</u>	<u>\$369,006,614</u>	<u>\$13,937,180</u>	3.8%	<u>\$2,557,070,727</u>	<u>\$2,543,133,547</u>	<u>\$13,937,180</u>	0.5%
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	33,043	38,736	(5,693)	(14.7%)	262,409	268,102	(5,693)	(2.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	88,783	120,800	(32,017)	(26.5%)	1,053,188	1,085,205	(32,017)	(3.0%)
14	Total	121,826	159,536	(37,710)	(23.6%)	1,315,597	1,353,307	(37,710)	(2.8%)
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	4,398	4,398	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	0	0	0	N/A	(662,934)	(662,934)	0	N/A
20	Inventory Adjustments	(481,307)	0	(481,307)	N/A	(226,040)	255,266	(481,306)	N/A
21	Non Recoverable Oil/Tank Bottoms	463,439	0	463,439	N/A	(245,359)	(708,798)	463,439	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$383,048,128</u>	<u>\$369,166,525</u>	<u>\$13,881,603</u>	3.8%	<u>\$2,557,256,388</u>	<u>\$2,543,374,787</u>	<u>\$13,881,601</u>	0.5%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)
26	Sale for Resale	601,597,158	526,427,841	75,169,317	14.3%	3,290,782,330	3,215,613,013	75,169,317	2.3%
27	Sub-Total Sales	<u>11,083,309,188</u>	<u>11,063,186,267</u>	<u>20,122,921</u>	0.2%	<u>72,628,358,751</u>	<u>72,608,235,830</u>	<u>20,122,921</u>	0.0%
28	Total Sales	<u>11,083,309,188</u>	<u>11,063,186,267</u>	<u>20,122,921</u>	0.2%	<u>72,628,358,751</u>	<u>72,608,235,830</u>	<u>20,122,921</u>	0.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.57204%</u>	<u>95.24163%</u>	<u>(0.66959%)</u>	(0.7%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	346,614,092	343,566,881	3,047,211	0.9%	2,277,701,596	2,274,654,385	3,047,211	0.1%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(98,510,409)	(98,510,408)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2014

Line No.		(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff															
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff								
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(13,776,720)	(13,776,720)	0	0.0%																												
2	Jurisdictional Fuel Revenues Applicable to Period	\$332,578,201	\$329,530,990	\$3,047,211	0.9%	\$2,165,414,467	\$2,162,367,256	\$3,047,211	0.1%																												
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$383,048,128	\$369,166,525	\$13,881,603	3.8%	\$2,557,256,388	\$2,543,374,786	\$13,881,602	0.5%																												
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	383,048,128	369,166,525	13,881,603	3.8%	2,557,256,388	2,543,374,787	13,881,601	0.5%																												
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.57204%	95.24163%	(0.66959%)	N/A	N/A	N/A	N/A	N/A																												
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$362,868,642	\$352,194,420	\$10,674,222	3.0%	\$2,443,786,523	\$2,433,112,302	\$10,674,221	0.4%																												
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$30,290,441)	(\$22,663,430)	(\$7,627,011)	33.7%	(\$278,372,056)	(\$270,745,046)	(\$7,627,010)	2.8%																												
8	Interest Provision for the Month (Line 24)	(17,279)	(15,750)	(1,530)	9.7%	(87,295)	(85,765)	(1,530)	1.8%																												
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(309,720,635)	(309,720,635)	(0)	0.0%	(147,765,613)	(147,765,613)	0	0.0%																												
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A																												
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	98,510,409	98,510,409	0	0.0%																												
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$327,813,037)	(\$320,184,496)	(\$7,628,541)	2.4%	(\$327,813,037)	(\$320,184,496)	(\$7,628,541)	2.4%																												
13																																					
14	Interest Provision																																				
15	Beginning True-up Amount (Lns 9+10)	(\$309,819,117)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$327,795,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
17	Total of Beginning & Ending True-up Amount	(\$637,614,875)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
18	Average True-up Amount (50% of Line 17)	(\$318,807,437)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												
24	Interest Provision (Line 18 x Line 23)	(\$17,279)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																												

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		242,858					1,976,120	1.025	2,025,523	9,895,744	4.0747	5.01
4	Plant Unit Info	438		75.7	100.0	75.7	8,340						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		238,081					1,937,885	1.025	1,986,332	9,704,275	4.0760	5.01
8	Plant Unit Info	438		74.2	99.1	74.3	8,343						
9	<u>Manatee 1</u>												
10	Heavy Oil		6,147					10,908	6.397	69,777	1,013,187	16.4821	92.89
11	Gas		111,150					1,326,299	1.016	1,347,520	6,583,343	5.9230	4.96
12	Plant Unit Info	789		20.1	89	34.1	12,083						
13	<u>Manatee 2</u>												
14	Heavy Oil		6,670					12,043	6.397	77,038	1,118,613	16.7708	92.89
15	Gas		78,343					991,205	1.016	1,007,064	4,920,037	6.2801	4.96
16	Plant Unit Info	789		14.6	100.0	32.5	12,752						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		577,168					3,978,111	1.016	4,041,761	19,746,126	3.4212	4.96
20	Plant Unit Info	1,081		72.8	85.8	72.8	7,003						
21	<u>Martin 1</u>												
22	Heavy Oil		6,470					12,457	6.321	78,741	1,159,334	17.9194	93.07
23	Gas		104,615					1,300,168	1.025	1,332,672	6,510,803	6.2236	5.01
24	Plant Unit Info	804		18.8	98.6	36.9	12,706						
25	<u>Martin 2</u>												
26	Heavy Oil		(69)					0	N/A	0	0	0.0000	0.00
27	Gas		(69)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		(0.0)	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		228,897					1,654,564	1.016	1,681,037	8,212,749	3.5880	4.96
31	Plant Unit Info	423		74.0	90.8	80.0	7,344						
32	<u>Martin 4</u>												
33	Gas		0					0	N/A	0	0	0.0000	0.00
34	Plant Unit Info	423		0.0	0.0	0.0							

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		814					959	5.874	5,633	109,117	13.4116	113.78
3	Gas		581,142					3,962,161	1.016	4,025,556	19,666,956	3.3842	4.96
4	Plant Unit Info	1,087		73.0	90.2	78.8	6,927						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		53,685					567,818	1.031	585,420	2,860,084	5.3275	5.04
8	Plant Unit Info	229		31.9	100.0	59.4	10,905						
9	<u>Putnam 2</u>												
10	Light Oil		53					93	5.809	540	8,797	16.4742	94.59
11	Gas		64,624					667,113	1.031	687,794	3,360,235	5.1997	5.04
12	Plant Unit Info	229		38.5	100.0	60.9	10,643						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		746,242					4,801,697	1.025	4,921,739	24,045,280	3.2222	5.01
16	Plant Unit Info	1,212		83.93	99.08	83.93	6,595						
17	<u>Sanford 4</u>												
18	Gas		393,746					2,829,574	1.031	2,917,291	14,252,499	3.6197	5.04
19	Plant Unit Info	955		56.2	75.8	56.4	7,409						
20	<u>Sanford 5</u>												
21	Gas		502,143					3,573,532	1.031	3,684,312	17,999,800	3.5846	5.04
22	Plant Unit Info	955		72.0	98.1	72.0	7,337						
23	<u>Scherer 4</u>												
24	Light Oil		71					134	5.817	779	18,237	25.6499	136.10
25	Coal ⁽¹⁾⁽⁵⁾		314,585					3,451,007	-	3,451,007	9,627,512	3.0604	2.79
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		74.1	100.0	74.1	10,970						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		71,464					32,835	22.634	743,187	2,457,864	3.4393	74.86
29	Gas		184					1,917	-	1,917	15,204	8.2494	7.93
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		75.7	99.7	75.7	10,399						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		72,906					36,728	22.308	819,324	2,749,259.47	3.7710	74.86
33	Gas		214					2,401	-	2,401	19,046	8.9125	7.93
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		77.3	99.4	77.3	11,238						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: August 2014

(1)	(2)
Line No.	A4.1 Schedule
1	System Totals:
2	BBLs 53,316
3	MCF 60,045,209
4	MMBTU (Coal - Scherer) 3,451,007
5	Tons (Coal - SJRPP) 69,563
6	MMBTU (Nuclear) 25,934,298
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,406
9	Fuel Cost Per KWH (Cents/KWH) 3.0504
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	MONTH OF AUGUST 2014							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,391,134	4,602,439	(1,211,305)	(26)	22,615,631	28,261,130	(5,645,499)	(20)
45 U. COST (\$/MMBTU)	2.7473	2.4115	0.3358	13.9000	2.6909	2.3600	0.3309	14.0000
46 AMOUNT (\$)	9,316,379	11,098,599	(1,782,220)	(16)	60,856,710	66,697,430	(5,840,720)	(9)
47 BURNED								
48 UNITS (MMBTU)	3,451,007	4,694,920	(1,243,913)	(27)	21,446,209	23,813,952	(2,367,743)	(10)
49 U. COST (\$/MMBTU)	2.7251	2.5123	0.2128	8.5000	2.6659	2.4239	0.2420	10.0000
50 AMOUNT (\$)	9,404,349	11,794,919	(2,390,570)	(20)	57,173,606	57,721,541	(547,935)	(1)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,255,576	4,873,751	381,825	8	5,255,576	4,873,751	381,825	8
53 U. COST (\$/MMBTU)	2.7252	2.5123	0.2129	8.5000	2.7252	2.5123	0.2129	8.5000
54 AMOUNT (\$)	14,322,552	12,244,193	2,078,359	17	14,322,552	12,244,193	2,078,359	17
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	61,276,690	-	61,276,690	100	401,160,722	-	401,160,722	100
59 U. COST (\$/MMBTU)	4.9628	-	4.9628	100.0000	5.6242	-	5.6242	100.0000
60 AMOUNT (\$)	304,102,200	-	304,102,200	100	2,256,224,368	-	256,224,368	100
61 BURNED								
62 UNITS (MMBTU)	61,336,039	55,822,946	5,513,093	10	401,146,549	379,215,057	21,931,492	6
63 U. COST (\$/MMBTU)	4.9649	5.2618	(0.2969)	(5.6000)	5.6199	5.1715	0.4484	8.7000
64 AMOUNT (\$)	304,528,765	293,729,354	10,799,411	4	2,254,388,784	1,961,111,421	293,277,363	15
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,996,873	-	1,996,873	100	1,996,873	-	1,996,873	100
67 U. COST (\$/MMBTU)	4.3800	-	4.3800	100.0000	4.3800	-	4.3800	100.0000
68 AMOUNT (\$)	8,746,370	-	8,746,370	100	8,746,370	-	8,746,370	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,934,298	27,047,003	(1,112,705)	(4)	194,635,855	198,352,164	(3,716,309)	(2)
73 U. COST (\$/MMBTU)	0.6371	0.6514	(0.0143)	(2.2000)	0.6231	0.6350	(0.0119)	(1.9000)
74 AMOUNT (\$)	16,523,695	17,618,300	(1,094,605)	(6)	121,269,407	125,950,600	(4,681,193)	(4)
75 BURNED	PROPANE							
76 UNITS (GAL)	863	-	863	100	4,450	-	4,450	100
77 UNIT COST (\$/GAL)	1.5771	-	1.5771	100.0000	1.6804	-	1.6804	100.0000
78 AMOUNT (\$)	1,361	-	1,361	100	7,478	-	7,478	100
LINES 9 & 23 EXCLUDE	4,398	BARRELS,	\$ 461,841.48	CURRENT MONTH AND	(9,000)	BARRELS,	\$ (246,957)	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	\$ 8,789,710.63	PERIOD-TO-DATE.			

**SCHEDULE A - NOTES
AUG 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(1,605)	(\$150,044.66)	
(1,026)	(\$95,326.52)	
(781)	(\$72,684.92)	
(3,412)	(\$318,056.10)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (3,412)	(\$318,056.10)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	215,102	0	215,102	215,102	0	215,102	4.205	\$9,044,918	\$0	\$9,044,918
3	SJRPP		238,600	0	238,600	238,600	0	238,600	3.432	\$8,188,000	\$0	\$8,188,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.625	\$283,481	\$0	\$283,481
5	Total Estimated		<u>499,081</u>	<u>0</u>	<u>499,081</u>	<u>499,081</u>	<u>0</u>	<u>499,081</u>	<u>3.510</u>	<u>\$17,516,399</u>	<u>\$0</u>	<u>\$17,516,399</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	27,252	(6,149)	21,103	27,252	(6,149)	21,103	0.662	\$192,998	(\$53,366)	\$139,632
9	Jacksonville Electric Authority UPS	UPS	197,785	0	197,785	197,785	0	197,785	3.844	\$7,627,940	(\$24,359)	\$7,603,581
10	OUC (SL 2)	SL 2	18,845	(4,252)	14,593	18,845	(4,252)	14,593	(0.167)	\$89,402	(\$113,725)	(\$24,323)
11	Seminole Electric Cooperative, Inc. OS	OS	8,400	0	8,400	8,400	0	8,400	6.069	\$509,780	\$0	\$509,780
12	Southern Company - Franklin PPA	PPA	91,019	0	91,019	91,019	0	91,019	4.134	\$3,762,840	\$0	\$3,762,840
13	Southern Company - Harris PPA	PPA	294,814	0	294,814	294,814	0	294,814	4.071	\$12,001,951	\$0	\$12,001,951
14	Southern Company - Scherer3 PPA	PPA	93,709	0	93,709	93,709	0	93,709	3.589	\$3,363,201	\$0	\$3,363,201
15	Total Actual		<u>731,824</u>	<u>(10,401)</u>	<u>721,423</u>	<u>731,824</u>	<u>(10,401)</u>	<u>721,423</u>	<u>3.792</u>	<u>\$27,548,112</u>	<u>(\$191,450)</u>	<u>\$27,356,662</u>

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18 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: August 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	721,423	721,423	3.792	\$27,356,662
3	Estimate	499,081	499,081	3.510	\$17,516,399
4	Difference	222,342	222,342	0.2823	\$9,840,263
5	Difference (%)	44.6%	44.6%	8.0%	56.2%
6					
7	<u>Year to Date</u>				
8	Actual	3,714,209	3,714,209	3.778	\$140,333,428
9	Estimate	3,491,867	3,491,867	3.737	\$130,493,165
10	Difference	222,342	222,342	0.0412	\$9,840,263
11	Difference (%)	6.4%	6.4%	1.1%	7.5%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: August 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	378,422	378,422	4.416	\$16,712,729
3	Total Estimated	378,422	378,422	4.416	\$16,712,729
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	4,384	4,384	3.198	\$140,208
7	Broward County Resource Recovery - North QF	6,425	6,425	2.661	\$170,936
8	Broward County Resource Recovery - South QF	2,604	2,604	8.994	\$234,211
9	Broward County Resource Recovery - South AA QF	7,651	7,651	1.030	\$78,824
10	Cedar Bay Generating Company QF	110,489	110,489	3.600	\$3,977,051
11	First Solar Inc. QF	36	36	4.606	\$1,658
12	Georgia Pacific Corporation QF	708	708	3.598	\$25,479
13	Indiantown Cogeneration LP. QF	96,338	96,338	5.994	\$5,774,933
14	MMA Bee Ridge QF	28	28	4.455	\$1,265
15	Okeelanta Power Limited Partnership QF	7,334	7,334	3.258	\$238,932
16	Solid Waste Authority of Palm Beach QF	31,309	31,309	2.725	\$853,212
17	Tropicana Products QF	2,059	2,059	4.019	\$82,749
18	WM-Renewable LLC QF	3,209	3,209	3.181	\$102,076
19	WM-Renewables LLC - Naples QF	1,966	1,966	3.219	\$63,268
20	Miami-Dade South District Water Treatment	12,889	12,889	3.331	\$429,291
21	Total Actual	287,428	287,428	4.236	\$12,174,094
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of **Aug-14**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640					84,401,615
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884					92,395,276
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390					2,595,120
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215					825,720
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600	1,073,600					8,410,800
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	23,625,996	23,636,729	0	0	0	0	188,628,531

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For the Month of **Aug-14**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	-	-	-	-
2	600	600	600	600	600	600	600	600	-	-	-	-
3	190	190	190	190	190	190	190	190	-	-	-	-
4	375	375	375	375	375	375	375	375	-	-	-	-
5	-	-	-	-	-	-	-	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	0	0	0	0

Year-to-date Short Term Capacity Payments	130,107,217
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