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Jacksonville, Florida 32202-3139

9/23/2014



Donald P. Wucker
JEA
21 W. Church St.
Jacksonville, FL 32202

Lee Eng Tan
Senior Attorney
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

E L E C T R I C

Re: Docket No. 140000-0T-Undocketed Filings-2013 FEECA Report Data Collection,
Staff's First Data Request Letter, Dated September 3, 2014

W A T E R

Ms. Tan,

In response to subject data request JEA provides the attached response using the form provided by Staff in your letter to us.

S E W E R

Please do not hesitate to contact me if you require any clarifications or further information. My email address is wuckdp@jea.com and my direct phone is (904) 665-7065.

Best Regards,

A handwritten signature in blue ink, appearing to read 'Donald P. Wucker', with a long horizontal flourish extending to the right.

Donald P. Wucker
DSM Portfolio Management
JEA

Attachments

COMMISSIONERS:
 ART GRAHAM, CHAIRMAN
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 JULIE I. BROWN

STATE OF FLORIDA



OFFICE OF THE GENERAL COUNSEL
 S. CURTIS KISER
 GENERAL COUNSEL
 (850) 413-6199

Public Service Commission

September 3, 2014

Gary V. Perko
 Gperko@hgslaw.com
 JEA
 P.O. Box 6526
 Tallahassee, FL 32314

STAFF'S FIRST DATA REQUEST

RE: Docket No. 140000-OT- Undocketed Filings- 2014 FEECA Report Data Collection.

Dear Mr. Perko:

By this letter, the Commission staff requests that JEA, provide responses to the following data requests.

1. In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following in Excel format:
 - Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2005 – 2009. All savings should be at the generator.
 - For the 2010 - 2013 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

Cumulative Savings Achieved - vs - Cumulative Goals

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %
2005	1.2	0	---	1.6	0	---	4.6	0	---
2006	2.4	0	---	4.4	0	---	18.0	0	---
2007	2.6	0	---	4.3	0	---	31.1	0	---
2008	5.7	0	---	7.4	0	---	62.1	0	---
2009	9.8	0	---	12.6	0	---	96.2	0	---

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Cumulative Savings Achieved - vs - Cumulative Goals

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %	Achieved	Goal	+ (-) %
2010	3.9	1.4	179%	3.2	1.8	78%	27.0	15.5	74%
2011	9.6	2.9	231%	7.7	3.7	108%	67.3	31.1	116%
2012	14.8	4.3	244%	11.8	5.5	115%	105.2	46.5	126%
2013	19.2	5.7	237%	15.3	7.4	107%	137.3	62.1	121%

2. Please refer to Utility Company’s 2013 Annual Demand-Side Management report filed with the Commission in March 2014. Specifically, refer to the section in which demand and energy program savings are compared to Commission approved goals. If the company failed to meet its Commission approved goals in the Residential or Commercial/Industrial sector, please provide the following in Excel format:
 - a. Identify the name of the program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator. For each identified program, please complete the tables below in Excel format.

2013 Residential Programs that Did Not Meet Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

N/A - Met Goals

What actions will the Company take to increase the participation rate in it’s under performing residential programs in order to meet the Commission-approved goals?

2013 Commercial/Industrial Programs that Did Not Meet Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
N/A - Met Goals				

What actions will the Company take to increase the participation rate in its underperforming commercial/industrial programs in order to meet the Commission-approved goals?

- b. Identify the name and rate class of the programs that exceeded their projected participation levels, measured at the generator.

2013 Residential Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
N/A - Met Goals				

2013 Commercial/Industrial Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
N/A - Met Goals				

2013 Commercial/Industrial Programs that Exceeded Projected Participation Levels

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh
N/A - Met Goals				

3. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed during the 2010-2013 periods. Please provide Excel version with your response.

Customer Audits Performed during the 2010 - 2013 Periods

Type of Audit	# of Audits 2010	# of Audits 2011	# of Audits 2012	# of Audits 2013
Residential on-line	466	404	45	0*
Residential Main-in				
Residential in-home	3646	4502	3292	3644
Residential Total	4112	4906	3337	3644
Commercial Total	171	34	9	5
Industrial Total				

*JEA's new on-line audit "Utility Tracker" was under evaluation to determine savings impact; therefore, no participation was claimed during this period.

4. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor-owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2013, please complete the following table for each program. Please add columns as necessary to provide other pertinent information that may be helpful to staff in determining whether these programs have been successful. Please provide Excel version with your response.

Solar Programs Active in 2013

Name of Program	Program Implementation Date	Number of Installs (#)	Incentive Amount Paid to Customers (\$)	Total Program Expenditures (\$)
N/A - Not an IOU				

Solar Programs Active in 2013

Name of Program	Program Implementation Date	Number of Installs (#)	Incentive Amount Paid to Customers (\$)	Total Program Expenditures (\$)
N/A - Not an IOU				

Please file the original and five copies of the requested information by September 23, 2014, with Ms. Carlotta Stauffer, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6185 if you have any questions.

Respectfully,

/s/ Lee Eng Tan
Lee Eng Tan
Senior Attorney

TLT/dml

cc: Office of Commission Clerk