

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: 2014 FEECA Report Data Collection
 (Orlando Utilities Commission)

Docket No. 140000-OT - Undocketed Filings
Filed:

**ORLANDO UTILITIES COMMISSION RESPONSES TO STAFF'S
 FIRST DATA REQUEST**

The Orlando Utilities Commission (OUC), by and through its undersigned counsel, provides the following responses to Staff's First Data Request.

Staff Question 1.

1. In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following in Excel format:

- Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2005 – 2009. All savings should be at the generator.

For the 2010 - 2013 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

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OUC Response:

Year	Winter Peak MW Reduction				Summer Peak MW Reduction				GWh Energy Reduction			
	Annual Achieved	Cumulative Achieved	Goal	% Variance	Annual Achieved	Cumulative Achieved	Goal	% Variance	Annual Achieved	Cumulative Achieved	Goal	% Variance
2006	0.663	0.663	0	NA	0.88	0.88	0	NA	3.989	3.989	0	NA
2007	0.671	1.334	0	NA	0.873	1.753	0	NA	3.106	7.095	0	NA
2008	0.829	2.163	0	NA	1.069	2.822	0	NA	3.737	10.832	0	NA
2009	0.965	3.128	0	NA	1.083	3.905	0	NA	6.11	16.942	0	NA
2010	1.724	1.724	0.9	192%	2.667	2.667	1.2	222%	8.811	8.811	3.6	245%
2011	1.368	3.092	0.9	152%	1.564	4.231	1.2	130%	5.695	14.506	3.6	158%
2012	2.222	5.314	0.9	247%	2.365	6.596	1.2	197%	9.177	23.683	3.6	255%
2013	1.404	6.718	0.9	156%	1.612	8.208	1.2	134%	6.394	30.077	3.6	178%

Staff Question 2.

2. Please refer to Utility Company's 2013 Annual Demand-Side Management report filed with the Commission in March 2014. Specifically, refer to the section in which demand and energy program savings are compared to Commission approved goals. If the company **failed to meet its Commission approved goals** in the Residential or Commercial/Industrial sector, please provide the following in Excel format:

- a. Identify the name of the program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator. For each identified program, please complete the tables below in Excel format.

OUC Response: Not applicable. OUC met Commission approved goals.

What actions will the Company take to increase the participation rate in its under performing residential programs in order to meet the Commission-approved goals?

OUC Response: Not applicable. OUC met Commission approved goals.

What actions will the Company take to increase the participation rate in its under performing commercial/industrial programs in order to meet the Commission-approved goals?

- b. Identify the name and rate class of the programs that exceeded their projected participation levels, measured at the generator.

OUC Response: Not applicable. OUC met Commission approved goals.

3. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed during the 2010-2013 periods. Please provide Excel version with your response.

OUC Response:

Customer Audits Performed during the 2010 - 2013 Periods

Type of Audit	2010	2011	2012	2013
Residential on-line	1,940	854	1,169	858
Residential Mail-in/DVD	1,216	1,314	1,070	564
Residential in-home	2,933	2,391	1,828	1,518
Residential Total	6,089	4,559	4,067	2,940
Commercial Total	247	137	120	116
Industrial Total	NA	NA	NA	NA

4. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor-owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2013, please complete the following table for each program. Please add columns as necessary to provide other pertinent information that may be helpful to staff in determining whether these programs have been successful. Please provide Excel version with your response.

Solar Programs Active in 2013

Name of Program	Program Implementation Date	Number of Installs (#)	Incentive Amount Paid to Customers (\$)	Total Program Expenditures (\$)
1. Residential Thermal Solar	1/1/2012	29	\$ 29,000.00	\$ 39,150.00
2. Residential PV Solar	10/1/2007	13	\$ 30,547.00	\$ 38,347.00
3. Commercial Thermal Solar	10/1/2007	14	\$ 5,345.00	\$ 13,745.00
4. Commercial PV Solar	10/1/2007	5	\$ 106,465.00	\$ 112,465.00
Total		61	\$ 171,357.00	\$ 203,707.00

Respectfully submitted,



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