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October 7, 2014

BY E-PORTAL/ELECTRONIC FILING

Ms. Carlotta Stauffer
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 140001-EI: Fuel and Purchased Power Cost Recovery Clause with
Generating Performance Incentive Factor**

Dear Ms. Stauffer:

Attached for electronic filing, please find the amended pages ("second revised") 16 - 17 of the Direct Panel Testimony of Mr. Curtis Young and Mr. Mark Cutshaw, as well as revised pages 8, 14, and 22 of Revised Exhibit CDY-3. The revisions to the referenced pages reflect the approval of new base rates for the Company in Docket No. 140025-EI.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc:/(Certificate of Service)

1 normalize the swings expected in fuel costs over the next several years.
2 Amortizing one third of this under-recovery in calendar year 2015 will
3 result in a collection of \$969,188 in the January through December 2015
4 year.

5 **Q. What is the amount of under-recovery the Company is requesting to**
6 **collect over the January through December 2015 period?**

7 The Company has an under-recovery of \$969,188, which is 1/3 of the total
8 under recovery that is expected at December 31, 2014. Based on
9 estimated sales during this period on a consolidated electric basis, it will
10 be necessary to add .15649 cents per KWH to collect this under-recovery.

11 **Q. What will the total consolidated fuel adjustment factor, excluding**
12 **demand cost recovery, be for the consolidated electric division for**
13 **the period?**

14 A. The total fuel adjustment factor as shown on line 43, Schedule E-1 is
15 6.183¢ per KWH.

16 **Q. Please advise what a residential customer using 1,000 KWH will pay**
17 **for the period January - December 2015 including base rates,**
18 **conservation cost recovery factors, gross receipts tax and fuel**
19 **adjustment factor and after application of a line loss multiplier.**

20 A. As shown on consolidated Schedule E-10 in Composite Exhibit Number
21 CDY-3, a residential customer using 1,000 KWH will pay \$137.89. This is
22 an increase of \$4.58 over the previous period in the Northwest Division

1 and an increase of **\$12.42** over the previous period in the Northeast
2 Division.

3 **Q. If the Commission approves FPUC’s request in Docket No. 140025-EI**
4 **to consolidate the Company’s current outdoor lighting (OL-2) and**
5 **street lighting (SL-3) rate classes into a single Lighting Service (LS)**
6 **rate class, what is the appropriate consolidated fuel rate for the new**
7 **LS rate class?**

8 **A.** The consolidated fuel rate for the new Lighting Service (LS) rate class is
9 7.751 cents per KWH. The computation of this fuel rate is provided in
10 Attachment A of Composite Exhibit Number CDY-3.

11 **Q. Does this conclude your testimony?**

12 **A.** Yes.

**FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
RESIDENTIAL BILL COMPARISON**

ESTIMATED FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

JANUARY 2015	FEBRUARY 2015	MARCH 2015	APRIL 2015	MAY 2015	JUNE 2015	JULY 2015
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BASE RATE REVENUES ** \$	34.67	34.67	34.67	34.67	34.67	34.67	34.67
FUEL RECOVERY FACTOR CENTS/KWH	9.98	9.98	9.98	9.98	9.98	9.98	9.98
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	99.77	99.77	99.77	99.77	99.77	99.77	99.77
GROSS RECEIPTS TAX	3.45	3.45	3.45	3.45	3.45	3.45	3.45
TOTAL REVENUES *** \$	137.89	137.89	137.89	137.89	137.89	137.89	137.89

AUGUST 2015	SEPTEMBER 2015	OCTOBER 2015	NOVEMBER 2015	DECEMBER 2015
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PERIOD TOTAL

BASE RATE REVENUES ** \$	34.67	34.67	34.67	34.67	34.67	416.04
FUEL RECOVERY FACTOR CENTS/KWH	9.98	9.98	9.98	9.98	9.98	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	99.77	99.77	99.77	99.77	99.77	1,197.24
GROSS RECEIPTS TAX	3.45	3.45	3.45	3.45	3.45	41.40
TOTAL REVENUES *** \$	137.89	137.89	137.89	137.89	137.89	1,654.68

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	14.00
CENTS/KWH	19.60
CONSERVATION FACTOR	<u>1.070</u>

34.67

EXHIBIT NO. _____

DOCKET NO. 140001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(Revised CDY-3)
PAGE 8 OF 22

*** EXCLUDES FRANCHISE TAXES

FLORIDA PUBLIC UTILITIES COMPANY
NORTHWEST FLORIDA DIVISION
 RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH

ESTIMATED FOR THE PERIOD: JANUARY 2015 - DECEMBER 2015

	JANUARY 2015	FEBRUARY 2015	MARCH 2015	APRIL 2015	MAY 2015	JUNE 2015	JULY 2015
BASE RATE REVENUES ** \$	34.67	34.67	34.67	34.67	34.67	34.67	34.67
FUEL RECOVERY FACTOR CENTS/KWH	10.00	10.00	10.00	10.00	10.00	10.00	10.00
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	100.03	100.03	100.03	100.03	100.03	100.03	100.03
GROSS RECEIPTS TAX	3.45	3.45	3.45	3.45	3.45	3.45	3.45
TOTAL REVENUES *** \$	138.15	138.15	138.15	138.15	138.15	138.15	138.15

	AUGUST 2015	SEPTEMBER 2015	OCTOBER 2015	NOVEMBER 2015	DECEMBER 2015	PERIOD TOTAL
BASE RATE REVENUES ** \$	34.67	34.67	34.67	34.67	34.67	416.04
FUEL RECOVERY FACTOR CENTS/KWH	10.00	10.00	10.00	10.00	10.00	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	100.03	100.03	100.03	100.03	100.03	1,200.36
GROSS RECEIPTS TAX	3.45	3.45	3.45	3.45	3.45	41.40
TOTAL REVENUES *** \$	138.15	138.15	138.15	138.15	138.15	1,657.80

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	14.00
CENTS/KWH	19.60
CONSERVATION FACTOR	1.070
	<u>34.67</u>

EXHIBIT NO. _____
 DOCKET NO. _140001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (Revised CDY-3)
 PAGE 14 OF 22

*** EXCLUDES FRANCHISE TAXES

**FLORIDA PUBLIC UTILITIES COMPANY
NORTHEAST FLORIDA DIVISION
RESIDENTIAL BILL COMPARISON**

ESTIMATED FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

JANUARY 2015	FEBRUARY 2015	MARCH 2015	APRIL 2015	MAY 2015	JUNE 2015	JULY 2015
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BASE RATE REVENUES ** \$	34.67	34.67	34.67	34.67	34.67	34.67	34.67
FUEL RECOVERY FACTOR CENTS/KWH	9.95	9.95	9.95	9.95	9.95	9.95	9.95
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	99.48	99.48	99.48	99.48	99.48	99.48	99.48
GROSS RECEIPTS TAX	3.44	3.44	3.44	3.44	3.44	3.44	3.44
TOTAL REVENUES *** \$	137.59	137.59	137.59	137.59	137.59	137.59	137.59

AUGUST 2015	SEPTEMBER 2015	OCTOBER 2015	NOVEMBER 2015	DECEMBER 2015
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PERIOD TOTAL

BASE RATE REVENUES ** \$	34.67	34.67	34.67	34.67	34.67	416.04
FUEL RECOVERY FACTOR CENTS/KWH	9.95	9.95	9.95	9.95	9.95	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	99.48	99.48	99.48	99.48	99.48	1,193.76
GROSS RECEIPTS TAX	3.44	3.44	3.44	3.44	3.44	41.28
TOTAL REVENUES *** \$	137.59	137.59	137.59	137.59	137.59	1,651.08

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:	
CUSTOMER CHARGE	14.00
CENTS/KWH	19.60
CONSERVATION FACTOR	1.070
	<u>34.67</u>

EXHIBIT NO. _____
DOCKET NO. 140001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(Revised CDY-3)
PAGE 22 OF 22

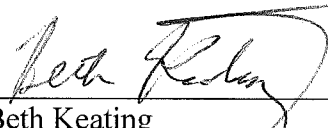
*** EXCLUDES FRANCHISE TAXES

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 7th day of October, 2014:

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