



DIANNE TRIPLETT  
ASSOCIATE GENERAL COUNSEL

October 20, 2014

**Via Electronic Filing**

Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of September, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Dianne M. Triplett".

Dianne M. Triplett  
Associate General Counsel

DMT/db  
Enclosures

cc: Parties of record

**Duke Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of September have been furnished to the following individuals via e-mail on this 20th day of October, 2014.

  
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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

SEPTEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	136,179,503	131,196,571	4,982,933	3.8	3,125,662	3,291,823	(166,161)	(5.1)	4,3568	3,9855	0,3713	9.3
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	459,489	(10,827,697)	11,287,186	(104.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	136,638,992	120,368,874	16,270,119	13.5	3,125,662	3,291,823	(166,161)	(5.1)	4,3715	3,6566	0,7149	19.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	14,666,091	20,625,684	(5,959,593)	(28.9)	302,655	366,154	(63,499)	(17.3)	4,8458	5,6331	(0,7873)	(14.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,692	0	2,692	0.0	75	0	75	0.0	3,5897	0.0000	3,5897	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,245,857	1,429,756	1,816,101	127.0	67,065	23,519	43,546	185.2	4,8398	6,0792	(1,2394)	(20.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,657,193	11,445,495	(1,788,303)	(15.6)	207,238	249,411	(42,173)	(16.9)	4,6600	4,5890	0,0710	1.6
12 TOTAL COST OF PURCHASED POWER	27,571,832	33,500,935	(5,929,103)	(17.7)	577,033	639,084	(62,051)	(9.7)	4,7782	5,2420	(0,4638)	(8.9)
13 TOTAL AVAILABLE MWH					3,702,695	3,930,907	(228,212)	(5.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(120,129)	(6,071)	(114,058)	1,878.7	(4,640)	(206)	(4,434)	2,152.4	2,5890	2,9471	(0,3581)	(12.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(27,913)	(1,275)	(26,638)	2,089.3	(4,640)	(206)	(4,434)	2,152.4	0,6016	0,6189	(0,0173)	(2.8)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	5,583	0	5,583	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(5,396,582)	(4,688,095)	(708,487)	15.1	(134,518)	(125,722)	(8,796)	7.0	4,0118	3,7289	0,2829	7.6
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(5,539,042)	(4,695,441)	(843,601)	18.0	(139,158)	(125,928)	(13,230)	10.5	3,9804	3,7287	0,2517	6.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					26,364	0	26,364					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	158,671,783	149,174,368	9,497,415	6.4	3,589,901	3,804,979	(215,078)	(5.7)	4,4199	3,9205	0,4994	12.7
21 NET UNBILLED	(21,237,896)	(10,778,052)	(10,459,844)	97.1	480,501	274,915	205,586	74.8	(0,5551)	(0,2794)	(0,2757)	98.7
22 COMPANY USE	468,593	470,461	18,132	3.9	(11,054)	(12,000)	946	(7.9)	0,0128	0,0122	0,0006	4.9
23 T & U LOSSES	10,308,867	8,264,539	2,044,328	24.7	(233,235)	(210,803)	(22,432)	10.6	0,2694	0,2143	0,0551	25.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	158,671,783	149,174,368	9,497,415	6.4	3,826,113	3,857,091	(30,978)	(0.8)	4,1471	3,8675	0,2796	7.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,157,936)	(1,088,973)	(1,068,963)	98.2	(51,819)	(28,347)	(23,472)	82.8	4,1644	3,8416	0,3228	8.4
26 JURISDICTIONAL KWH SALES	156,513,846	148,085,395	8,428,452	5.7	3,774,294	3,828,744	(54,450)	(1.4)	4,1468	3,8677	0,2791	7.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	156,745,487	148,307,523	8,437,964	5.7	3,774,294	3,828,744	(54,450)	(1.4)	4,1530	3,8735	0,2795	7.2
28 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	3,774,294	3,828,744	(54,450)	(1.4)	0,0733	0,0722	0,0011	1.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,774,294	3,828,744	(54,450)	(1.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,774,294	3,828,744	(54,450)	(1.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	159,511,752	151,073,788	8,437,964	5.6	3,774,294	3,828,744	(54,450)	(1.4)	4,2263	3,9457	0,2806	7.1
30 REVENUE TAX FACTOR									1,00072	1,00072	0,0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4,2293	3,9485	0,2808	7.1
32 GPIF	271,871	271,871			3,774,294	3,828,744			0,0072	0,0071	0,0001	1.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4,237	3,956	0,281	7.1

\*Line 15a - MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,224,361,830	1,099,103,671	125,258,159	11.4	27,224,841	27,053,277	171,564	0.6	4.4972	4.0627	0.4345	10.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(13,849,046)	(96,216,607)	82,367,561	(85.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,210,512,784	1,002,887,064	207,625,720	20.7	27,224,841	27,053,277	171,564	0.6	4.4464	3.7071	0.7393	19.9
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	114,691,365	153,385,935	(38,694,570)	(25.2)	2,214,840	2,641,482	(426,642)	(16.2)	5.1783	5.8068	(0.6285)	(10.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	70,552	0	70,552	0.0	1,617	0	1,617	0.0	4.3631	0.0000	4.3631	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	22,871,371	10,270,194	12,601,177	122.7	441,219	148,332	292,887	197.5	5.1837	6.9238	(1.7401)	(25.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	86,402,172	103,158,737	(16,756,565)	(16.2)	1,931,529	2,277,693	(346,164)	(15.2)	4.4733	4.5291	(0.0558)	(1.2)
12 TOTAL COST OF PURCHASED POWER	224,035,461	266,814,866	(42,779,405)	(16.0)	4,589,206	5,067,507	(478,301)	(9.4)	4.8818	5.2652	(0.3834)	(7.3)
13 TOTAL AVAILABLE MWH					31,814,047	32,120,784	(306,737)	(1.0)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,695,310)	(3,419,481)	(1,275,829)	37.3	(125,825)	(88,857)	(36,968)	41.6	3.7316	3.8483	(0.1167)	(3.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,519,487)	(7,18,091)	(4,801,396)	668.6	(125,825)	(88,857)	(36,968)	41.6	4.3866	0.8081	3.5785	442.8
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,031,993	0	1,031,993	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(32,499,682)	(28,049,876)	(4,449,806)	15.9	(768,746)	(745,591)	(23,155)	3.1	4.2276	3.7621	0.4655	12.4
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(41,682,486)	(32,187,448)	(9,495,038)	29.5	(694,571)	(834,448)	(60,123)	7.2	4.6595	3.8573	0.8022	20.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					176,166	0	176,166					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,392,865,759	1,237,514,482	155,351,276	12.6	31,095,642	31,286,336	(190,694)	(0.6)	4.4793	3.9554	0.5239	13.3
21 NET UNBILLED	21,056,721	26,662,839	(5,606,118)	(21.0)	(470,090)	(656,208)	186,118	(28.4)	0.0734	0.0926	(0.0192)	(20.7)
22 COMPANY USE	5,738,893	4,271,265	1,467,628	34.4	(128,120)	(108,000)	(20,120)	18.6	0.0200	0.0148	0.0052	35.1
23 T & D LOSSES	81,005,420	68,236,012	12,769,408	18.7	(1,808,441)	(1,725,161)	(83,280)	4.8	0.2824	0.2370	0.0454	19.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,392,865,759	1,237,514,482	155,351,276	12.6	28,688,991	28,796,967	(107,976)	(0.4)	4.8551	4.2974	0.5577	13.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(14,429,915)	(7,241,833)	(7,188,082)	99.3	(300,134)	(170,499)	(129,635)	76.0	4.8078	4.2474	0.5604	13.2
26 JURISDICTIONAL KWH SALES	1,378,435,844	1,230,272,649	148,163,195	12.0	28,388,856	28,626,468	(237,612)	(0.8)	4.8556	4.2977	0.5579	13.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	1,380,478,676	1,232,118,058	148,360,617	12.0	28,388,856	28,626,468	(237,612)	(0.8)	4.8627	4.3041	0.5586	13.0
28 PRIOR PERIOD TRUE-UP	24,896,387	24,896,385	2	0.0	28,388,856	28,626,468	(237,612)	(0.8)	0.0877	0.0870	0.0007	0.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	28,388,856	28,626,468	(237,612)	(0.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	28,388,856	28,626,468	(237,612)	(0.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,405,375,063	1,257,014,443	148,360,619	11.8	28,388,856	28,626,468	(237,612)	(0.8)	4.9504	4.3911	0.5593	12.7
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.9540	4.3943	0.5597	12.7
32 GPIF	2,446,835	2,446,839			28,388,856	28,626,468			0.0086	0.0085	0.0001	98.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.963	4.403	0.560	12.7

\*Line 15a. MWh Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 FUEL COST OF SYSTEM NET GENERATION	\$136,179,503	131,156,571	\$4,982,933	3.8	\$1,224,361,830	\$1,099,103,671	\$125,258,159	11.4
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(120,129)	(6,071)	(114,058)	1.878.7	(4,695,310)	(3,419,481)	(1,275,829)	37.3
2a GAIN ON POWER SALES	(22,331)	(1,275)	(21,056)	1.651.4	(4,487,494)	(7,718,091)	(3,769,403)	524.9
3 FUEL COST OF PURCHASED POWER	14,666,091	20,625,684	(5,959,593)	(28.9)	114,691,365	153,385,935	(38,694,570)	(25.2)
3a ENERGY PAYMENTS TO QUALIFYING FAC	9,657,193	11,445,495	(1,788,303)	(15.6)	86,402,172	103,158,737	(16,756,565)	(16.2)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	3,248,549	1,429,756	1,818,793	127.2	22,941,923	10,270,194	12,671,729	123.4
5 TOTAL FUEL & NET POWER TRANSACTIONS	163,608,876	164,690,160	(1,081,284)	(0.7)	1,439,214,487	1,361,780,966	77,433,521	5.7
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(5,396,582)	(4,688,095)	(708,487)	15.1	(32,499,682)	(28,049,876)	(4,449,806)	15.9
6b OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	459,489	(10,827,697)	11,287,186	(104.2)	(13,849,046)	(96,216,607)	82,367,561	(85.6)
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7 ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$158,671,783</b>	<b>\$149,174,368</b>	<b>\$9,497,415</b>	<b>6.4</b>	<b>\$1,392,865,759</b>	<b>\$1,237,514,482</b>	<b>\$155,351,276</b>	<b>12.6</b>
<b>FOOTNOTE - DETAIL OF LINE 6b ABOVE</b>								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0		\$57	\$0	\$57	
N/A - Not used	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,360	0	1,360		9,380	0	9,380	
N/A - Not used	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	479,366	0	479,366		479,366	1,052,374	(573,008)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(1,356,496)	0	(1,356,496)	
RRSSA Refund	0	(10,812,833)	10,812,833		0	(97,169,861)	97,169,861	
Interest Amortized for Fuel Refund	(21,305)	(14,864)	(6,441)		(166,913)	(99,120)	(67,793)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		40,166	0	40,166	
Barlow Outage Replacement Power	0	0	0		(12,858,004)	0	(12,858,004)	
Derivative Collateral Interest	68	0	68		3,398	0	3,398	
N/A - Not used	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$459,489</b>	<b>(\$10,827,697)</b>	<b>\$11,287,186</b>		<b>(\$13,849,046)</b>	<b>(\$96,216,607)</b>	<b>\$82,367,561</b>	
<b>B KWH SALES</b>								
1 JURISDICTIONAL SALES	3,768,059,723	3,828,744,000	(60,684,277)	(1.6)	28,386,677,234	28,626,468,000	(239,790,766)	(0.8)
2 NON JURISDICTIONAL (WHOLESALE) SALES	51,819,189	28,347,000	23,472,189	82.8	300,134,313	170,499,000	129,635,313	76.0
3 TOTAL SALES	3,819,878,912	3,857,091,000	(37,212,088)	(1.0)	28,686,811,547	28,796,967,000	(110,155,453)	(0.4)
4 JURISDICTIONAL SALES % OF TOTAL SALES	98.64	99.27	(0.63)	(0.6)	98.95	99.41	(0.46)	(0.5)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C TRUE UP CALCULATION</b>								
1 JURISDICTIONAL FUEL REVENUE	\$165,334,342	\$164,623,677	\$710,666	0.4	\$1,232,513,042	\$1,230,846,045	\$1,666,997	0.1
2 ADJUSTMENTS	10,750,000	0	10,750,000	0.0	96,750,000	0	96,750,000	0.0
2a REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	7,500,000	0	7,500,000	0.0
2b INCREASE IN RETAIL FUEL RATE PER RRSSA	(3,768,060)	0	(3,768,060)	0.0	(28,386,677)	0	(28,386,677)	0.0
2c TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(24,896,387)	(24,896,385)	(2)	0.0
2d INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(2,446,835)	(2,446,839)	4	0.0
2e OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	170,111,480	161,585,541	8,525,940	5.3	1,281,033,143	1,203,502,821	77,530,322	6.4
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	158,671,783	149,174,368	9,497,415	6.4	1,392,965,759	1,237,514,482	155,351,276	12.6
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.64	99.27	(0.63)	(0.6)	98.95	99.41	(0.46)	(0.5)
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	156,745,487	148,307,523	8,437,964	5.7	1,380,478,676	1,232,118,058	148,360,617	12.0
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	13,365,993	13,278,018	87,976	0.7	(99,445,533)	(28,615,237)	(70,830,296)	247.5
8 INTEREST PROVISION FOR THE MONTH (LINE D10)	(5,351)	(2,245)	(3,107)	138.4	(28,224)	(17,126)	(11,098)	64.8
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(97,254,297)	(52,973,200)	(44,281,097)	83.6	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10 TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	24,896,387	24,896,385	2	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(81,127,390)	(36,931,162)	(44,196,228)	119.7	(80,538,460)	(36,931,162)	(43,607,298)	118.1
12 OTHER	0				(588,930)		(588,930)	
13 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$81,127,390)	(\$36,931,162)	(\$44,196,228)	119.7	(\$81,127,390)	(\$36,931,162)	(\$44,196,228)	119.7
<b>D INTEREST PROVISION</b>								
1 BEGINNING TRUE UP (LINE C9)	(\$97,254,297)	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(81,122,039)	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	(178,376,336)	N/A	--	--			NOT	
4 AVERAGE TRUE UP (50% OF LINE D3)	(89,188,168)	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.080	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.060	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	0.140	N/A	--	--				
8 AVERAGE INTEREST RATE (50% OF LINE D7)	0.070	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
10 INTEREST PROVISION (LINE D4 * LINE D9)	(\$5,351)	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:32:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	794,961	1,555,189	(760,228)	(48.9%)
3 - COAL	42,059,070	37,982,278	4,076,792	10.7%
4 - GAS	93,325,472	91,659,104	1,666,368	1.8%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>136,179,503</b>	<b>131,196,571</b>	<b>4,982,932</b>	<b>3.8%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	3,103	2,526	577	22.8%
11 - COAL	1,050,980	1,084,738	(33,758)	(3.1%)
12 - GAS	2,071,579	2,204,559	(132,980)	(6.0%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>3,125,662</b>	<b>3,291,823</b>	<b>(166,161)</b>	<b>(5.0%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	4,543	11,626	(7,083)	(60.9%)
19 - COAL (TON)	472,418	493,941	(21,523)	(4.4%)
20 - GAS (MCF)	16,120,906	17,357,273	(1,236,367)	(7.1%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	36,323	67,394	(31,071)	(46.1%)
26 - COAL	10,958,447	11,613,891	(655,444)	(5.6%)
27 - GAS	16,468,042	17,357,273	(889,231)	(5.1%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>27,462,812</b>	<b>29,038,558</b>	<b>(1,575,746)</b>	<b>(5.4%)</b>

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:32:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.1	0.08	0.0	29.4%
34 - COAL	33.6	32.95	0.7	2.0%
35 - GAS	66.3	66.97	(0.7)	(1.0%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	174.99	133.77	41.22	30.8%
42 - COAL (\$/TON)	89.03	76.90	12.13	15.8%
43 - GAS (\$/MCF)	5.79	5.28	0.51	9.6%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.89	23.08	(1.19)	(5.2%)
49 - COAL	3.84	3.27	0.57	17.4%
50 - GAS	5.67	5.28	0.39	7.3%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.96</b>	<b>4.52</b>	<b>0.44</b>	<b>9.8%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,706	26,680	(14,974)	(56.1%)
57 - COAL	10,427	10,707	(280)	(2.6%)
58 - GAS	7,950	7,873	76	1.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,786</b>	<b>8,821</b>	<b>(35)</b>	<b>(0.4%)</b>



# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:32:34PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	25.62	61.57	(35.95)	(58.4%)
65 - COAL	4.00	3.50	0.50	14.3%
66 - GAS	4.51	4.16	0.35	8.4%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.36</u>	<u>3.99</u>	<u>0.37</u>	<u>9.3%</u>

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:33:54PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Nuclear:</b>	0	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	501	159,138.00	44			10,711	Gas	1,656,488	1,029	1,704,526	9,020,319	5.668	5.445
		159,138.00								1,704,526	9,020,319	5.668	
TOTAL UNIT 2	490	63,810.00	18			11,466	Gas	711,014	1,029	731,633	3,871,789	6.068	5.445
		63,810.00								731,633	3,871,789	6.068	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	370	117,190.00	44			10,850	Coal No 2	52,553 478	24.142 5.796	1,268,735 2,770	5,568,119 69,756	4.751 0.000	105.952 145.932
		117,190.00								1,271,505	5,637,875	4.811	
TOTAL UNIT 2	499	181,969.00	51			10,477	Coal No 2	78,897 306	24.142 5.803	1,904,731 1,776	8,359,330 44,655	4.594 0.000	105.952 145.932
		181,969.00								1,906,507	8,403,986	4.618	
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	712	415,583.00	81			10,262	Coal No 2	186,488 1,208	22.832 5.772	4,257,894 6,973	15,386,223 176,243	3.702 0.000	82.505 145.896
		415,583.00								4,264,867	15,562,465	3.745	
TOTAL UNIT 5	710	338,554.00	66			10,456	Coal No 2	154,480 2,195	22.832 5.772	3,527,087 12,670	12,745,397 320,242	3.765 0.000	82.505 145.896
		338,554.00								3,539,758	13,065,640	3.859	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:33:54PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	6,667.00	33			15,476	Gas	100,268	1.029	103,176	545,606	8.184	5.441
TOTAL UNIT 2	29	12,578.00	60			15,096	Gas	184,531	1.029	189,882	1,004,121	7.983	5.441
TOTAL UNIT 3	71	27,867.00	55			11,558	Gas	313,007	1.029	322,084	1,703,219	6.112	5.441
<b>TOTAL Steam:</b>	<b>3,410</b>	<b>1,323,356.00</b>				<b>10,605</b>				<b>14,033,939</b>	<b>58,815,020</b>	<b>4.444</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:33:54PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
TOTAL APP	24	554.30	3			18,894	Gas	10,178	1.029	10,473	55,073	9.936	5.411
		554.30								10,473	55,073	9.936	
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,074	689,127.00	89			7,393	Gas	5,009,776	1.017	5,094,942	29,728,657	4.314	5.934
		689,127.00								5,094,942	29,728,657	4.314	
<b>Bartow Peaker</b>													
TOTAL BAP	91	446.60	1			17,340	Gas	7,526	1.029	7,744	41,840	9.369	5.559
		446.60								7,744	41,840	9.369	
<b>Debary Peaker</b>													
TOTAL DEP	247	9,771.00	5			14,017	Gas	133,100	1.029	136,960	722,919	7.399	5.431
		9,771.00								136,960	722,919	7.399	
<b>Higgins Peaker</b>													
TOTAL HGP	85	207.40	0			18,784	Gas	3,786	1.029	3,896	22,187	10.698	5.860
		207.40								3,896	22,187	10.698	
<b>Hines Energy</b>													
TOTAL HEP	1,422	896,191.00	88			7,140	Gas	6,260,832	1.022	6,398,570	37,359,000	4.169	5.967
		896,191.00								6,398,570	37,359,000	4.169	
<b>Intercession City Peaker</b>													
TOTAL ICP	557	20,791.00	5			13,344	No 2 Gas	724 268,670	5.808 1.017	4,205 273,237	4,827 1,617,571	1.532 7.900	6.667 6.021
		20,791.00								277,443	1,622,397	7.803	
<b>Rio Pinar Peaker</b>													
TOTAL RPP	12	12.00	0			16,480	No 2	34	5.816	198	3,823	31.859	112.444
		12.00								198	3,823	31.859	
<b>Suwannee Peaker</b>													
TOTAL SRP	104	4,145.00	6			13,786	Gas	55,534	1.029	57,144	305,340	7.366	5.498
		4,145.00								57,144	305,340	7.366	
<b>Tiger Bay Cogen</b>													
TOTAL TBP	205	146,914.00	100			7,616	Gas	1,100,220	1.017	1,118,924	5,888,717	4.008	5.352
		146,914.00								1,118,924	5,888,717	4.008	
<b>Turner Peaker</b>													
TOTAL TUP	78	463.00	1			16,696	No 2	1,339	5.773	7,730	175,415	37.887	131.004
		463.00								7,730	175,415	37.887	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:33:54PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		33,683.70					Gas	305,976	1.029	314,849	1,439,114	4.272	4.703
TOTAL UFP	46	33,683.70	102			9.347				314,849	1,439,114	4.272	
<b>TOTAL Gas Turbine:</b>													
	3,945	1,802,306.00				7.451				13,428,874	77,364,483	4.293	
<b>SYSTEM TOTAL:</b>													
	7,355	3,125,662.00				8.786				27,462,812	136,179,503	4.357	

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:33:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(12,711)	0	(12,711)	0.0%
3 - UNIT COST (\$/BBL)	68.10	0.00	68.10	- %
4 - AMOUNT (\$)	(865,615)	0	(865,615)	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	(5,461)			
11 - AMOUNT (\$)	(479,367)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	16,356	0	16,356	0.0%
14 - UNIT COST (\$/BBL)	32.02	0.00	32.02	0.0%
15 - AMOUNT (\$)	523,695	0	523,695	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	19	11,626	(11,607)	(99.8%)
20 - UNIT COST (\$/BBL)	7,418.66	133.77	7,284.89	5445.9%
21 - AMOUNT (\$)	140,954	1,555,189	(1,414,235)	(90.9%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	4,543	11,626	(7,083)	(60.9%)
24 - UNIT COST (\$/BBL)	174.99	133.77	41.22	30.8%
25 - AMOUNT (\$)	794,961	1,555,189	(760,228)	(48.9%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(1,741)			
28 - AMOUNT (\$)	(71,083)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,034,777	1,062,688	(27,911)	(2.6%)
31 - UNIT COST (\$/BBL)	116.28	133.77	(17.49)	(13.1%)
32 - AMOUNT (\$)	120,319,831	142,155,774	(21,835,943)	(15.4%)
33 -				
34 - DAYS SUPPLY	6,833	2,742	4,091	149.2%

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:33:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
35 - PURCHASES				
36 - UNITS (TON)	564,628	493,941	70,687	14.3%
37 - UNIT COST (\$/TON)	89.83	76.90	12.93	16.8%
38 - AMOUNT (\$)	50,720,963	37,982,278	12,738,685	33.5%
<b>39 - BURNED</b>				
40 - UNITS (TON)	472,418	493,941	(21,523)	(4.4%)
41 - UNIT COST (\$/TON)	89.03	76.90	12.13	15.8%
42 - AMOUNT (\$)	42,059,070	37,982,278	4,076,792	10.7%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,018,786	954,458	64,328	6.7%
48 - UNIT COST (\$/TON)	89.95	76.90	13.06	17.0%
49 - AMOUNT (\$)	91,642,639	73,394,384	18,248,255	24.9%
50 -				
51 - DAYS SUPPLY	65	58	7	11.6%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 9/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:33:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	16,120,906	17,357,273	(1,236,367)	(7.1%)
68 - UNIT COST (\$/MCF)	5.79	5.28	0.51	9.6%
69 - AMOUNT (\$)	93,325,472	91,659,104	1,666,368	1.8%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



**ATTACHMENT #1  
SCHEDULE A-5  
SEPTEMBER 2014**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(5,461)	(\$479,367.00)	Anclote - Heavy oil tank bottom adjustment
(5,461)	(\$479,367.00)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(1,741)	(\$71,083.00)	Intercession City Peaker #11 under Georgia Power ownership (June-Sept)
(1,741)	(\$71,083.00)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	TOTAL

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:37:55PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	17,362,235	19,972,971	(2,610,736)	(13.1%)
3 - COAL	382,265,530	326,819,229	55,446,301	17.0%
4 - GAS	824,734,064	752,311,470	72,422,594	9.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,224,361,829</b>	<b>1,099,103,670</b>	<b>125,258,159</b>	<b>11.4%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	62,214	35,778	26,436	73.9%
11 - COAL	9,212,307	9,116,529	95,778	1.1%
12 - GAS	17,950,321	17,900,970	49,351	0.3%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>27,224,842</b>	<b>27,053,277</b>	<b>171,565</b>	<b>0.6%</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	137,776	149,814	(12,038)	(8.0%)
19 - COAL (TON)	4,037,960	4,103,830	(65,870)	(1.6%)
20 - GAS (MCF)	141,804,706	139,931,332	1,873,374	1.3%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	791,601	868,324	(76,723)	(8.8%)
26 - COAL	94,180,468	96,912,774	(2,732,306)	(2.8%)
27 - GAS	144,441,117	139,931,332	4,509,785	3.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>239,413,186</b>	<b>237,712,430</b>	<b>1,700,756</b>	<b>0.7%</b>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:37:55PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.13	0.1	72.8%
34 - COAL	33.8	33.70	0.1	0.4%
35 - GAS	65.9	66.17	(0.2)	(0.4%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	126.02	133.32	(7.30)	(5.5%)
42 - COAL (\$/TON)	94.67	79.64	15.03	18.9%
43 - GAS (\$/MCF)	5.82	5.38	0.44	8.2%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.93	23.00	(1.07)	(4.6%)
49 - COAL	4.06	3.37	0.69	20.4%
50 - GAS	5.71	5.38	0.33	6.2%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.11</u>	<u>4.62</u>	<u>0.49</u>	<u>10.6%</u>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,724	24,270	(11,546)	(47.6%)
57 - COAL	10,223	10,630	(407)	(3.8%)
58 - GAS	8,047	7,817	230	2.9%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,794</u>	<u>8,787</u>	<u>7</u>	<u>0.1%</u>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:37:55PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.91	55.82	(27.92)	(50.0%)
65 - COAL	4.15	3.58	0.56	15.7%
66 - GAS	4.59	4.20	0.39	9.3%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<b>70 - SYSTEM (CENTS/KWH)</b>	<b>4.50</b>	<b>4.06</b>	<b>0.43</b>	<b>10.7%</b>

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:38:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (S)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
<b>TOTAL Nuclear:</b>	<b>0</b>	<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	506	785,710.00	24			10,742	Gas	8,229,951	1.026	8,440,009	44,090,564	5.612	5.357
TOTAL UNIT 2	511	1,034,207.00	31			11,605	Gas	11,722,713	1.024	12,002,136	63,474,311	6.137	5.415
<b>TOTAL UNIT 1</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>TOTAL UNIT 2</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>TOTAL UNIT 3</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Bartow</b>													
TOTAL UNIT 1	372	1,114,328.00	46			10,631	Coal No 2	486,782 6,034	24.264 5.802	11,811,244 35,011	53,487,581 890,153	4.800 0.000	109.880 147.523
TOTAL UNIT 2	503	1,731,212.00	53			10,312	Coal No 2	734,934 3,987	24.259 5.793	17,828,551 23,096	80,932,456 587,726	4.675 0.000	110.122 147.411
<b>TOTAL UNIT 1</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>TOTAL UNIT 2</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>TOTAL UNIT 3</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 4	721	3,116,431.00	66			10,295	Coal No 2	1,395,690 15,856	22.922 5.766	31,991,460 91,432	122,452,489 2,349,858	3.929 0.000	87.736 148.200
TOTAL UNIT 5	721	3,273,664.00	69			9,970	Coal No 2	1,420,555 15,445	22.913 5.767	32,549,212 89,076	125,393,004 2,295,304	3.830 0.000	88.270 148.611
<b>TOTAL UNIT 4</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>TOTAL UNIT 5</b>		<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:38:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
		81,718.00					Gas	1,134,860	1.024	1,162,119	6,274,068	7.678	5.528
TOTAL UNIT 1	28	81,718.00	45			14,221				1,162,119	6,274,068	7.678	
		92,279.00					Gas	1,305,095	1.024	1,336,372	7,024,512	7.612	5.382
TOTAL UNIT 2	29	92,279.00	49			14,482				1,336,372	7,024,512	7.612	
		241,236.00					Gas	2,739,388	1.024	2,803,860	14,934,470	6.191	5.452
TOTAL UNIT 3	73	241,236.00	50			11,623				2,803,860	14,934,470	6.191	
<b>TOTAL Steam:</b>	<b>3,410</b>	<b>11,470,785.00</b>				<b>10,476</b>				<b>120,163,577</b>	<b>524,186,496</b>	<b>4.570</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:38:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		182.94					No 2	585	5.809	3,399	61,886	33.828	105.787
		2,153.06					Gas	38,985	1.026	39,998	210,471	9.775	5.399
TOTAL APP	56	2,336.00	1			18,577				43,396	272,357	11.659	
<b>Bartow Combined Cycle</b>													
		5,367,557.00					Gas	40,366,754	1.015	40,986,626	240,342,814	4.478	5.954
TOTAL BCC	1,110	5,367,557.00	74			7,636				40,986,626	240,342,814	4.478	
<b>Bartow Peaker</b>													
		1,710.35					No 2	4,427	5.793	25,648	474,289	27.730	107.135
		6,404.75					Gas	93,719	1.025	96,042	502,935	7.853	5.366
TOTAL BAP	192	8,115.10	1			14,995				121,690	977,223	12.042	
<b>Bayboro Peaker</b>													
		6,081.90					No 2	14,503	5.434	78,812	1,920,852	31.583	132.445
TOTAL BYP	199	6,081.90	0			12,959				78,812	1,920,852	31.583	
<b>Debary Peaker</b>													
		10,660.17					No 2	25,783	5.782	149,082	2,922,369	27.414	113.345
		44,864.83					Gas	611,833	1.025	627,433	3,277,295	7.305	5.357
TOTAL DEP	683	55,525.00	1			13,985				776,516	6,199,664	11.166	
<b>Higgins Peaker</b>													
		24.86					No 2	80	5.825	466	7,914	31.833	98.919
		5,507.84					Gas	100,645	1.026	103,245	535,529	9.723	5.321
TOTAL HGP	108	5,532.70	1			18,745				103,711	543,443	9.822	
<b>Hines Energy</b>													
		8,974,818.56					Gas	63,713,488	1.018	64,869,844	381,461,594	4.250	5.987
TOTAL HEP	2,015	8,974,818.56	68			7,228				64,869,844	381,461,594	4.250	
<b>Intercession City Peaker</b>													
		8,845.27					No 2	20,499	5.796	118,808	2,247,322	25.407	109.631
		210,725.57					Gas	2,786,568	1.016	2,830,425	16,400,470	7.783	5.886
TOTAL ICP	1,056	219,570.84	3			13,432				2,949,233	18,647,792	8.493	
<b>Rio Pinar Peaker</b>													
		84.00					No 2	263	5.824	1,532	29,267	34.841	111.280
TOTAL RPP	13	84.00	0			18,235				1,532	29,267	34.841	
<b>Suwannee Peaker</b>													
		2,786.15					No 2	6,662	5.820	38,770	612,535	21.985	91.945
		17,337.61					Gas	235,124	1.026	241,256	1,283,882	7.405	5.460
TOTAL SRP	167	20,123.76	2			13,915				280,026	1,896,417	9.424	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:38:35PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
TOTAL TBP	183	788,053.00	66			7,668	Gas	5,930,922	1.019	6,042,621	31,709,110	4.024	5.346
<b>Turner Peaker</b>													
TOTAL TUP	151	8,843.00	1			15,433	No 2	23,650	5.770	136,470	2,962,762	33.504	125.275
<b>Univ of Florida Cogen</b>													
TOTAL UFP	46	0.00	98			9,613	No 2 Gas	0 2,794,661	0.000 1.023	0 2,859,130	0 13,212,038	0.000 4.442	0.000 4.728
<b>TOTAL Gas Turbine:</b>													
	5,978	15,754,057.06				7,569				119,249,609	700,175,333	4.444	
<b>SYSTEM TOTAL:</b>													
	9,388	27,224,842.06				8,794				239,413,186	1,224,361,829	4.497	



# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:39:08PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(12,711)	0	(12,711)	0.0%
3 - UNIT COST (\$/BBL)	68.06	0.00	68.06	- %
4 - AMOUNT (\$)	(865,106)	0	(865,106)	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	(5,461)			
11 - AMOUNT (\$)	(479,367)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	16,356	0	16,356	0.0%
14 - UNIT COST (\$/BBL)	32.02	0.00	32.02	0.0%
15 - AMOUNT (\$)	523,695	0	523,695	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	119,610	149,814	(30,204)	(20.2%)
20 - UNIT COST (\$/BBL)	151.62	133.32	18.31	13.5%
21 - AMOUNT (\$)	18,135,741	19,972,971	(1,837,230)	(9.2%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	137,776	149,814	(12,038)	(8.0%)
24 - UNIT COST (\$/BBL)	126.02	133.32	(7.30)	(5.5%)
25 - AMOUNT (\$)	17,362,235	19,972,881	(2,610,646)	(13.1%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(1,741)			
28 - AMOUNT (\$)	(182,717)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,034,777	1,062,688	(27,911)	(2.6%)
31 - UNIT COST (\$/BBL)	116.28	133.77	(17.49)	(13.1%)
32 - AMOUNT (\$)	120,319,831	142,155,774	(21,835,943)	(15.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:39:08PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
35 - PURCHASES				
36 - UNITS (TON)	4,296,074	4,103,830	192,244	4.7%
37 - UNIT COST (\$/TON)	92.87	79.64	13.24	16.6%
38 - AMOUNT (\$)	398,996,959	326,819,229	72,177,730	22.1%
<b>39 - BURNED</b>				
40 - UNITS (TON)	4,037,960	4,103,830	(65,870)	(1.6%)
41 - UNIT COST (\$/TON)	94.67	79.64	15.03	18.9%
42 - AMOUNT (\$)	382,265,530	326,819,229	55,446,301	17.0%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	12,790			
45 - AMOUNT (\$)	1,356,568			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,018,786	954,458	64,328	6.7%
48 - UNIT COST (\$/TON)	89.95	76.90	13.06	17.0%
49 - AMOUNT (\$)	91,642,639	73,394,384	18,248,255	24.9%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
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64				
65				

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 9/1/2014  
Run Date: 10/15/2014 1:39:08PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	141,804,706	139,931,332	1,873,374	1.3%
68 - UNIT COST (\$/MCF)	5.82	5.38	0.44	8.2%
69 - AMOUNT (\$)	824,734,064	752,311,470	72,422,594	9.6%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
September 2014

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		206		206	2.947	3.566	6,071.00	7,346.00	1,275.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Reedy Creek Improvement District	CR-1	4,540		4,540	2.586	3.188	117,418.20	144,731.05	27,312.85
Tampa Electric Company	CR-1	100		100	2.711	3.313	2,711.16	3,313.46	602.30
Pennsylvania-New Jersey-Marylan	MR1	0		0	0.000	0.000	0.00	(1.70)	(1.70)
Subtotal - Gain on Other Power Sales		4,640		4,640	2.589	3.191	120,129.36	148,042.81	27,913.45
CURRENT MONTH TOTAL		4,640		4,640	2.589	3.191	120,129.36	148,042.81	27,913.45
DIFFERENCE		4,434		4,434	(0.358)	(0.375)	114,058.36	140,696.81	26,638.45
DIFFERENCE %		2,152.4		2,152.4	(12.1)	(10.5)	1,878.7	1,915.3	2,089.3
CUMULATIVE ACTUAL		125,825		125,825	3.732	8.118	4,695,310.10	10,214,797.00	5,519,486.90
CUMULATIVE ESTIMATED		88,857		88,857	3.848	4.656	3,419,481.00	4,137,572.00	718,091.00
DIFFERENCE		36,968		36,968	(0.116)	3.462	1,275,829.10	6,077,225.00	4,801,395.90
DIFFERENCE %		41.6		41.6	(3.0)	74.4	37.3	146.9	668.6

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$	(10) FUEL COST \$
ESTIMATED		366,154			366,154	5.633	5.633	20,625,684.00	20,625,684.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	76,625			76,625	6.836	6.836	5,237,807.12	5,237,807.12
Southern Company Services, Inc	Franklin	165,010			165,010	3.762	3.762	6,206,993.96	6,206,993.96
Southern Company Services, Inc	Scherer3	38,593			38,593	3.130	3.130	1,208,011.07	1,208,011.07
Vandolah Power Co. LLC (Northern Star)	TOLL	22,427			22,427	8.115	8.115	1,819,895.23	1,819,895.23
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	-			-	-	-	38,577.54	38,577.54
Shady Hills Power Company, LLC	TOLL	-			-	-	-	55,558.60	55,558.60
Southern Company Services, Inc	Franklin	-			-	-	-	1,403.31	1,403.31
Southern Company Services, Inc	Scherer3	-			-	-	-	97,843.92	97,843.92
CURRENT MONTH TOTAL		302,655			302,655	4.846	4.846	14,666,090.75	14,666,090.75
DIFFERENCE		(63,499)			(63,499)	(0.787)	(0.787)	(5,959,593.25)	(5,959,593.25)
DIFFERENCE %		(17.3)			(17.3)	(14.0)	(14.0)	(28.9)	(28.9)
CUMULATIVE ACTUAL		2,214,840			2,214,840	5.178	5.178	114,691,365.40	114,691,365.40
CUMULATIVE ESTIMATED		2,641,482			2,641,482	5.807	5.807	153,385,935.00	153,385,935.00
DIFFERENCE		(426,642)			(426,642)	(0.628)	(0.628)	(38,694,569.60)	(38,694,569.60)
DIFFERENCE %		(16.2)			(16.2)	(10.8)	(10.8)	(25.2)	(25.2)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		249,411	-	-	249,411	4.589	12,334	11,445,495.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	0	-
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	0	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	-	-	-	-	-	0	-
Citrus World (CITRUS) ADJ	CO-GEN	19	-	-	19	3.833	3,833	720.99
Lake County (LAKCOUNT) ADJ	CO-GEN	6,105	-	-	6,105	3.982	3,982	243,101.10
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	(53)	-	-	(53)	-	0	183,873.73
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	0	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,825	-	-	1,825	3.890	3,890	70,992.50
Orange Cogen (ORANGEAS) ADJ	CO-GEN	81	-	-	81	5.154	5,154	(3,133.65)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	-	-	-	-	-	-	4,174.74
Orange Cogen (ORANGEAS) ADJ	CO-GEN	11,777	-	-	11,777	4.493	4,493	1,633.43
Orlando Cogen Limited (ORLACOGGL) ADJ	CO-GEN	85,201	-	-	85,201	5.446	5,446	529,140.81
Orlando Cogen Limited (ORLACOGGL) ADJ	CO-GEN	26	-	-	26	-	0	18,988.57
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-	-	-	-	-	0	4,640,046.46
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,665	-	-	15,665	3.257	3,257	15,831.37
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	22	-	-	22	4.212	4,212	510,209.05
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	12	-	-	12	-	0	927.78
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	0	945.59
Pinellas County Resource Recovery ADJ	CO-GEN	33,263	-	-	33,263	3.252	3,252	584.67
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,008	-	-	38,008	3.654	3,654	1,081,712.78
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,278	-	-	17,278	5.592	5,592	4,947.36
Aubumdale Power Partners, L.P. (AUBBEST) ADJ	CO-GEN	-	-	-	-	-	0	1,315,732.32
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	0	19,838.60
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	0	968,185.76
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	0	50,407.57
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	0	-
CURRENT MONTH TOTAL		207,238			207,238	4.660	4,660	9,657,192.91
DIFFERENCE		(42,173)			(42,173)	0.071	-7.674	(1,788,302.09)
DIFFERENCE %		(16.9)			(16.9)	1.5	(167.2)	(15.6)
CUMULATIVE ACTUAL		1,931,529			1,931,529	4.473	4,473	86,402,172.29
CUMULATIVE ESTIMATED		2,277,693			2,277,693	4.529	4,529	103,158,737.00
CUMULATIVE DIFFERENCE		(346,164)			(346,164)	(0.056)	(0.056)	(18,756,564.71)
CUMULATIVE DIFFERENCE %		(15.2)			(15.2)	(1.2)	(1.2)	(16.2)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF  
SEPTEMBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		23,519	6.079	1,429,756.00	8.147	1,916,192.00	486,436.00
<b>ACTUAL:</b>							
Florida Municipal Power Agency	Schedule C	25	4.405	1,101.25	4.660	1,165.00	63.75
Florida Power & Light Company	Schedule C	50	3.182	1,591.00	4.177	2,088.50	497.50
<b>SubTotal - Energy Purchases (Broker)</b>		<b>75</b>	<b>3.590</b>	<b>2,692.25</b>	<b>4.338</b>	<b>3,253.50</b>	<b>561.25</b>
SEPA	Hydro	1,778	4.723	83,989.58	4.723	83,989.58	-
BP Energy Company	InternationalSwapsDerivativesAssoc	16,950	4.649	788,070.00	5.111	866,397.60	78,327.60
Calpine Energy Services, LP	EEI	25,796	4.655	1,200,730.00	5.001	1,290,053.42	89,323.42
City of Tallahassee, FL	Transmission Purchase	-	-	45,495.68	-	-	(45,495.68)
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	12,539	4.458	559,003.00	5.267	660,408.37	101,405.37
Florida Power & Light Company	Transmission Purchase	-	-	4,954.44	-	-	(4,954.44)
Florida Power & Light Company	Transmission Purchase	4,897	4.182	204,786.00	5.568	272,653.11	67,867.11
Jacksonville Electric Authority	Transmission Purchase	-	-	140,019.25	-	-	(140,019.25)
Morgan Stanley Capital Group, Inc	EEI	375	5.300	19,875.00	6.144	23,040.48	3,165.48
Orlando Utilities Commission	Schedule OS	1,147	3.368	38,626.00	5.179	59,407.84	20,781.84
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Southern Company Services, Inc	EEI	100	3.400	3,400.00	3.954	3,954.30	554.30
Tampa Electric Company	EEI2	1,250	3.650	45,625.00	3.940	49,254.25	3,629.25
The Energy Authority, Inc	EEI	2,233	4.684	109,064.00	5.775	128,953.60	19,889.60
<b>ADJUSTMENTS</b>							
BP Energy Company	InternationalSwapsDerivativesAssoc	-	-	(460.00)	-	-	460.00
Calpine Energy Services, LP	EEI	-	-	(600.00)	-	-	600.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	-	-	60.00	-	-	(60.00)
Florida Power & Light Company	Transmission Purchase	-	-	1,751.02	-	-	(1,751.02)
Jacksonville Electric Authority	Transmission Purchase	-	-	202.50	-	-	(202.50)
Pennsylvania-New Jersey-Maryland Int.	MR1	-	-	1,265.08	-	-	(1,265.08)
<b>SubTotal - Energy Purchases (Non-Broker)</b>		<b>67,066</b>	<b>4.840</b>	<b>3,246,656.55</b>	<b>5.127</b>	<b>3,436,112.56</b>	<b>192,256.00</b>
<b>CURRENT MONTH TOTAL</b>		<b>87,140</b>	<b>4.836</b>	<b>3,246,548.80</b>	<b>5.126</b>	<b>3,441,366.06</b>	<b>192,017.25</b>
<b>DIFFERENCE</b>		<b>43,621</b>	<b>(1,241)</b>	<b>1,818,792.80</b>	<b>(3,021)</b>	<b>1,525,174.06</b>	<b>(293,618.76)</b>
<b>DIFFERENCE %</b>		<b>186.6</b>	<b>(20.4)</b>	<b>127.2</b>	<b>(37.1)</b>	<b>79.8</b>	<b>(60.4)</b>
<b>CUMULATIVE ACTUAL</b>		<b>442,836</b>	<b>5.181</b>	<b>22,941,923.31</b>	<b>5.778</b>	<b>25,866,230.95</b>	<b>2,648,307.64</b>
<b>CUMULATIVE ESTIMATED</b>		<b>148,332</b>	<b>6.924</b>	<b>10,270,194.00</b>	<b>9.224</b>	<b>13,682,746.00</b>	<b>3,412,662.00</b>
<b>DIFFERENCE</b>		<b>294,504</b>	<b>(1,743)</b>	<b>12,671,729.31</b>	<b>(3,446)</b>	<b>11,905,484.95</b>	<b>(764,244.36)</b>
<b>DIFFERENCE %</b>		<b>198.8</b>	<b>(25.2)</b>	<b>123.4</b>	<b>(37.4)</b>	<b>67.0</b>	<b>(22.6)</b>

DUKE ENERGY FLORIDA, INC  
 SCHEDULE A12 CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2014

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L P (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L P (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
4 Lake Cogen Limited (LAKORDER)	QF	119.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	3,108,487	3,108,127	0	0	0	27,607,248
7 Orlando Cogen Limited (ORLACOG1)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,128,910	4,170,901	4,220,830	4,237,193	0	0	0	38,731,224
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	0	0	0	13,349,430
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	0	0	0	31,777,448
10 Polk Power Partners, L P (MULBERRY)	QF	115.00	8/1/94 - 8/31/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	0	0	0	53,993,331
11 Wheelabrator Ridge Energy, Inc (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	659,568	650,875	648,085	656,826	639,905	645,601	0	0	0	6,015,599
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	16,415,677
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	1,733,824	1,766,828	2,445,593	1,751,466	1,752,081	1,763,561	0	0	0	29,009,684
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	3,572,485	3,125,039	3,193,093	3,124,735	3,127,739	3,508,239	0	0	0	0
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other NEEL insurance proceeds				(183,230)	(122,235)	(78,146)	(8,579)	(327)	(1,578)	(29)	(9,882)	(293)	0	0	0	(400,288)
17 Retail Wheeling				9,297,690	10,346,712	8,857,433	8,809,330	8,781,227	8,713,125	8,246,352	8,618,919	8,568,816	0	0	0	80,217,574
18 Levy Projected Expense				5,079,387	5,849,741	5,019,965	5,790,240	5,780,514	5,730,788	5,701,083	5,871,341	5,641,617	0	0	0	51,844,836
19 CR-3 Projected Expense																
<b>SUBTOTAL</b>				<b>39,583,656</b>	<b>40,949,390</b>	<b>39,459,933</b>	<b>39,868,016</b>	<b>39,403,424</b>	<b>39,775,768</b>	<b>38,620,104</b>	<b>38,140,778</b>	<b>38,486,228</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>354,317,295</b>
<b>Confidential Capacity Contracts (Announced):</b>																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,178	4	4,907,605	4,840,609	3,357,493	3,292,712	4,691,002	9,367,731	9,631,378	9,592,528	4,518,081	0	0	0	54,199,138
<b>TOTAL</b>				<b>44,491,261</b>	<b>45,789,999</b>	<b>42,817,426</b>	<b>43,160,728</b>	<b>44,094,427</b>	<b>49,143,499</b>	<b>48,251,482</b>	<b>47,733,304</b>	<b>43,004,309</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>408,516,433</b>