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October 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of September 2014. Additionally, FPL is including the following revised August 2014 Schedules:

• A1, A1YTD & A2 revised to reflect the energy imbalance inadvertently omitted from the true-up calculation in August.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2014, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

SCHEDULE: A1

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: August 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line			Doll	ars			MV	/H			Cents/	KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	336,083,648	340,367,893	(4,284,245)	(1.3%)	11,017,607	11,053,407	(35,800)	(0.3%)	3.0504	3.0793	(0.0289)	(0.9%)
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,278,095	0	2,278,095	N/A			0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(315,192)	0	(315,192)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	335,768,456	340,367,893	(4,599,437)	(1.4%)	11,017,607	11,053,407	(35,800)	(0.3%)	3.0476	3.0793	(0.0317)	(1.0%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,356,662	17,516,399	9,840,263	56.2%	721,423	499,081	222,342	44.6%	3.7920	3.5097	0.2823	8.0%
7	Energy Cost of Economy/OS Purchases (A9)	10,058,351	1,651,400	8,406,951	509.1%	211,533	26,100	185,433	710.5%	4.7550	6.3272	(1.5722)	(24.8%)
8	Energy Payments to Qualifying Facilities (A8)	12,174,094	16,712,729	(4,538,635)	(27.2%)	287,428	378,422	(90,994)	(24.0%)	4.2355	4.4164	(0.1809)	(4.1%)
9	TOTAL COST OF PURCHASED POWER	49,589,107	35,880,528	13,708,579	38.2%	1,220,384	903,604	316,780	35.1%	4.0634	3.9708	0.0926	2.3%
10	TOTAL AVAILABLE (LINE 5+9)	385,357,563	376,248,421	9,109,142	2.4%	12,237,991	11,957,010	280,981	2.3%	3.1489	3.1467	0.0022	0.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(1,933,729)	(6,075,600)	4,141,871	(68.2%)	(65,702)	(80,000)	14,298	(17.9%)	2.9432	7.5945	(4.6513)	(61.2%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(312,500)	(391,207)	78,707	(20.1%)	(54,769)	(52,999)	(1,770)	3.3%	0.5706	0.7381	(0.1675)	(22.7%)
14	Gains from Off-System Sales (A6)	(482,731)	(775,000)	292,269	(37.7%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(2,728,960)	(7,241,807)	4,512,847	(62.3%)	(120,471)	(132,999)	12,528	(9.4%)	2.2652	5.4450	(3.1798)	(58.4%)
16	Incremental Personnel, Software, and Hardware Costs	33,043	38,736	(5,693)	(14.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	88,783	120,800	(32,017)	(26.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	121,826	159,536	(37,710)	(23.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	382,750,804	369,166,525	13,584,279	3.7%	12,117,520	11,824,011	293,509	2.5%	3.1587	3.1222	0.0365	1.2%
21													
22	Net Unbilled Sales (1)	13,673,193	3,314,472	10,358,721	312.5%	432,874	106,159	326,715	307.8%	0.1234	0.0300	0.0934	311.9%
23	Company Use (1)	370,354	405,863	(35,509)	(8.7%)	11,725	12,999	(1,274)	(9.8%)	0.0033	0.0037	(0.0004)	(10.0%)
24	T & D Losses (1)	18,624,070	20,033,972	(1,409,902)	(7.0%)	589,612	641,667	(52,055)	(8.1%)	0.1680	0.1811	(0.0131)	(7.2%)
25	SYSTEM SALES KWH	382,750,804	369,166,525	13,584,279	3.7%	11,083,309,188	11,063,186,267	20,122,921	0.2%	3.4534	3.3369	0.1165	3.5%
26	Wholesale Sales KWH	20,775,561	17,566,309	3,209,252	18.3%	601,597,158	526,427,841	75,169,317	14.3%	3.4534	3.3369	0.1165	3.5%
27	Jurisdictional KWH Sales	361,975,243	351,600,216	10,375,027	3.0%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.4534	3.3369	0.1165	3.5%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	362,586,982	352,194,420	10,392,562	3.0%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.4592	3.3425	0.1167	3.5%
30	TRUE-UP	12,313,801	12,313,801	0	N/A	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	0.1175	0.1169	0.0006	0.5%
31	TOTAL JURISDICTIONAL FUEL COST	374,900,783	364,508,221	10,392,562	2.9%	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	3.5767	3.4594	0.1173	3.4%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.5793	3.4619	0.1174	3.4%
34	GPIF (3)	1,723,331	1,723,331	0	N/A	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	0.0164	0.0164		N/A
35	Fuel Factor Including GPIF									3.5957	3.4783	0.1174	3.4%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.596	3.478	0.118	3.4%
37													

^{38 (1)} For Informational Purposes Only.

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁴⁰ $^{(3)}$ Generating Performance Incentive Factor is $(20,679,970\,/\,12)$ - See Order No. PSC-13-0665-FOF-EI.

^{1 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

(12)

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(13)

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: August 2014

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(7)

(8)

(55.046.396)

(55,046,396)

(0.1%)

(0.1%)

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1.00072

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0.0199

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(9)

(10)

(11)

Line	A1.1 Schedule		Dolla	ars			MW	/H			Cents/	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	2,411,617,102	2,415,901,347	(4,284,245)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2158	3.2199	(0.0042)	(0.1%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	17,569,625	0	17,569,625	0.0%	0.0500		0.0500	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,431,657)	(1,116,465)	(315,192)	28.2%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,418,975,157	2,423,574,594	(4,599,437)	(0.2%)	74,993,440	75,029,239	(35,799)	(0.0%)	3.2256	3.2302	(0.0046)	(0.1%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	140,333,429	130,493,166	9,840,263	7.5%	3,714,209	3,491,867	222,342	6.4%	3.7783	3.7371	0.0412	1.1%
7	Energy Cost of Economy/OS Purchases (A9)	18,830,092	10,423,141	8,406,951	80.7%	380,657	195,224	185,433	95.0%	4.9467	5.3391	(0.3923)	(7.3%)
8	Energy Payments to Qualifying Facilities (A8)	71,854,162	76,392,797	(4,538,635)	(5.9%)	1,750,717	1,841,711	(90,994)	(4.9%)	4.1043	4.1479	(0.0437)	(1.1%)
9	TOTAL COST OF PURCHASED POWER	231,017,683	217,309,104	13,708,579	6.3%	5,845,583	5,528,803	316,780	5.7%	3.9520	3.9305	0.0215	0.5%
10	TOTAL AVAILABLE (LINE 5+9)	2,649,992,840	2,640,883,698	9,109,142	0.3%	80,839,023	80,558,042	280,981	0.3%	3.2781	3.2782	(0.0001)	(0.0%)

(5)

12	Fuel Cost of Economy and Other Power Sales (A6)	(52,058,411)	(56,200,282)	4,141,871	(7.4%)	(1,588,534)	(1,602,832)	14,298	(0.9%)	3.2771	3.5063	(0.2292)	(6.5%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,450,196)	(3,528,903)	78,707	(2.2%)	(455,746)	(453,976)	(1,770)	0.4%	0.7570	0.7773	(0.0203)	(2.6%)
14	Gains from Off-System Sales (A6)	(38,845,162)	(39,137,431)	292,269	(0.7%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(94,353,769)	(98,866,616)	4,512,847	(4.6%)	(2,044,280)	(2,056,808)	12,528	(0.6%)	4.6155	4.8068	(0.1913)	(4.0%)
16	Incremental Personnel, Software, and Hardware Costs	262,409	268,102	(5,693)	(2.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,053,188	1,085,205	(32,017)	(3.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	1,315,597	1,353,307	(37,710)	(2.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	4,398	4,398	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,556,959,067	2,543,374,788	13,584,279	0.5%	78,794,743	78,501,234	293,509	0.4%	3.2451	3.2399	0.0052	0.2%
21													
22	Net Unbilled Sales (1)	63,367,757	52,680,974	10,686,783	20.3%	1,952,721	1,626,006	326,715	20.1%	0.0872	0.0726	0.0147	20.3%
23	Company Use (1)	2,651,362	2,688,405	(37,043)	(1.4%)	81,704	82,978	(1,274)	(1.5%)	0.0037	0.0037	(0.0001)	(1.4%)
24	T & D Losses (1)	134,086,216	135,557,873	(1,471,657)	(1.1%)	4,131,959	4,184,014	(52,055)	(1.2%)	0.1846	0.1867	(0.0021)	(1.1%)
25	SYSTEM SALES KWH	2,556,959,067	2,543,374,788	13,584,279	0.5%	72,628,358,751	72,608,235,830	20,122,921	0.0%	3.5206	3.5029	0.0177	0.5%
26	Wholesale Sales KWH	117,576,759	114,367,507	3,209,252	2.8%	3,290,782,330	3,215,613,013	75,169,317	2.3%	3.5206	3.5029	0.0177	0.5%
27	Jurisdictional KWH Sales	2,439,382,308	2,429,007,281	10,375,027	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5206	3.5029	0.0177	0.5%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,443,504,866	2,433,112,304	10,392,562	0.4%	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	3.5241	3.5063	0.0178	0.5%
30	TRUE-UP	98,510,408	98,510,408	0	N/A	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)	0.1421	0.1420	0.0001	0.1%

0.4% 69.337.576.421 69.392.622.817

N/A 69,337,576,421 69,392,622,817

38 (1) For Informational Purposes Only

Fuel Factor Including GPIF

Revenue Tax Factor

34 GPIF (3)

Fuel Factor Adjusted for Taxes

TOTAL JURISDICTIONAL FUEL COST

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

2.542.015.274

13,786,648

2,531,622,712

13,786,648

(2)

(3)

(4)

(1)

10.392.562

0

43 44

31

32

33

35

36

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: August 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	onth			Year To D	ate	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation	\$336,083,648	\$340,367,893	(\$4,284,245)	(1.3%)	\$2,411,617,103	\$2,415,901,347	(\$4,284,244)	(0.2%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(2,246,228)	(6,466,807)	4,220,579	(65.3%)	(55,508,606)	(59,729,185)	4,220,579	(7.1%)
5	Gains from Off-System Sales (Per A6)	(482,731)	(775,000)	292,269	(37.7%)	(38,845,160)	(39,137,430)	292,270	(0.7%)
6	Fuel Cost of Purchased Power (Per A7)	27,356,660	17,516,399	9,840,261	56.2%	140,333,427	130,493,166	9,840,261	7.5%
7	Energy Payments to Qualifying Facilities (Per A8)	12,174,094	16,712,729	(4,538,635)	(27.2%)	71,854,160	76,392,795	(4,538,635)	(5.9%)
8	Energy Cost of Economy Purchases (Per A9)	10,058,351	1,651,400	8,406,951	509.1%	18,830,092	10,423,141	8,406,951	80.7%
9	Total Fuel Costs & Net Power Transactions	\$382,943,794	\$369,006,614	\$13,937,180	3.8%	\$2,557,070,727	\$2,543,133,547	\$13,937,180	0.5%
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	33,043	38,736	(5,693)	(14.7%)	262,409	268,102	(5,693)	(2.1%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	88,783	120,800	(32,017)	(26.5%)	1,053,188	1,085,205	(32,017)	(3.0%)
14	Total	121,826	159,536	(37,710)	(23.6%)	1,315,597	1,353,307	(37,710)	(2.8%)
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	4,398	4,398	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(297,325)	0	(297,325)	N/A	(960,259)	(662,934)	(297,325)	N/A
20	Inventory Adjustments	(481,307)	0	(481,307)	N/A	(226,040)	255,266	(481,306)	N/A
21	Non Recoverable Oil/Tank Bottoms	463,439	0	463,439	N/A	(245,359)	(708,798)	463,439	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$382,750,803	\$369,166,525	\$13,584,278	3.7%	\$2,556,959,064	\$2,543,374,787	\$13,584,277	0.5%
23					-				
24	kWh Sales								
25	Jurisdictional kWh Sales	10,481,712,030	10,536,758,426	(55,046,396)	(0.5%)	69,337,576,421	69,392,622,817	(55,046,396)	(0.1%)
26	Sale for Resale	601,597,158	526,427,841	75,169,317	14.3%	3,290,782,330	3,215,613,013	75,169,317	2.3%
27	Sub-Total Sales	11,083,309,188	11,063,186,267	20,122,921	0.2%	72,628,358,751	72,608,235,830	20,122,921	0.0%
28	Total Sales	11,083,309,188	11,063,186,267	20,122,921	0.2%	72,628,358,751	72,608,235,830	20,122,921	0.0%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.57204%	95.24163%	(0.66959%)	(0.7%)	N/A	N/A	N/A	N/A
30					-				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	346,614,092	343,566,881	3,047,211	0.9%	2,277,701,596	2,274,654,385	3,047,211	0.1%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(98,510,409)	(98,510,408)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth		Year To Date				
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(13,776,720)	(13,776,720)	0	0.0%	
2	Jurisdictional Fuel Revenues Applicable to Period	\$332,578,201	\$329,530,990	\$3,047,211	0.9%	\$2,165,414,467	\$2,162,367,256	\$3,047,211	0.1%	
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$382,750,803	\$369,166,525	\$13,584,278	3.7%	\$2,556,959,064	\$2,543,374,786	\$13,584,278	0.5%	
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	382,750,803	369,166,525	13,584,278	3.7%	2,556,959,064	2,543,374,787	13,584,277	0.5%	
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.57204%	95.24163%	(0.66959%)	N/A	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$362,586,981	\$352,194,420	\$10,392,561	3.0%	\$2,443,504,862	\$2,433,112,302	\$10,392,560	0.4%	
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$30,008,780)	(\$22,663,430)	(\$7,345,350)	32.4%	(\$278,090,395)	(\$270,745,046)	(\$7,345,349)	2.7%	
8	Interest Provision for the Month (Line 24)	(17,272)	(15,750)	(1,522)	9.7%	(87,287)	(85,765)	(1,522)	1.8%	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(309,720,635)	(309,720,635)	(0)	0.0%	(147,765,613)	(147,765,613)	0	0.0%	
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A	
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	98,510,409	98,510,409	0_	0.0%	
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$327,531,368)	(\$320,184,496)	(\$7,346,872)	2.3%	(\$327,531,368)	(\$320,184,496)	(\$7,346,872)	2.3%	
13	•				-					
14	Interest Provision									
15	Beginning True-up Amount (Lns 9+10)	(\$309,819,117)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$327,514,096)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
17	Total of Beginning & Ending True-up Amount	(\$637,333,214)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Average True-up Amount (50% of Line 17)	(\$318,666,607)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
24	Interest Provision (Line 18 x Line 23)	(\$17,272)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
25	·									

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-El, Docket No. 120015-El.

32 NOTE: Amounts may not agree to the General Ledger due to rounding.

33 34 35

^{27 (2)} Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

^{28 (3)} Line 4 x Line 5 x 1.00169

^{29 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: September 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11) (12)(13)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % 3.0845 Fuel Cost of System Net Generation (A3) 295,997,373 315,856,058 (19,858,685)(6.3%)9,969,158 10,240,125 (270,967)(2.6%)2.9691 (0.1154)(3.7%)0 2,258,265 2,258,265 2 Nuclear Fuel Disposal Costs 0 0 N/A 0 N/A 0.0000 N/A 3 Coal Cars Depreciation Return 0 0 0 N/A 0 0 0.0% 0.0000 0.0000 0.0000 N/A 4 Adjustments to Fuel Cost (A2) (350,747)0 (350,747)N/A 0 0 0 N/A 0.0000 0.0000 0.0000 N/A (6.4%) 2 9656 5 TOTAL COST OF GENERATED POWER 295,646,626 315.856.058 (20,209,432) 9.969.158 10.240.125 (270,967)(2.6%)3 0845 (0.1189)(3.9%)Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 6 22.825.188 16.451.748 6.373.440 38.7% 632.767 462.885 169.882 36.7% 3.6072 3.5542 0.0530 1.5% Energy Cost of Economy/OS Purchases (A9) 358,360 1,669,200 (1,310,840) (78.5%)7.698 30,800 (23,102)(75.0%)4.6552 5.4195 (0.7642)(14.1%)8 Energy Payments to Qualifying Facilities (A8) 9,142,206 15,899,726 (6,757,520) (42.5%)240,593 365,925 (125, 332)(34.3%) 3.7999 4.3451 (0.5452)(12.5%)9 TOTAL COST OF PURCHASED POWER 32.325.754 34.020.673 (5.0%) 859.610 2.5% 3.6690 3.9577 (0.2887)(1,694,919) 881.058 21,448 (7.3%)10 TOTAL AVAILABLE (LINE 5+9) 327,972,380 349,876,731 (21,904,351) (6.3%) 10,850,216 11,099,735 (249,519) (2.2%)3.0227 3.1521 (0.1294)(4.1%) 11 (63.6%) 12 Fuel Cost of Economy and Other Power Sales (A6) (2,639,872) (5,616,800) 2,976,928 (53.0%) (90, 295)(70,000)(20.295)29.0% 2.9236 8.0240 (5.1004)13 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (408,812)(365,968)(42,844)11.7% (51,979)(49,580)(2.399)4.8% 0.7865 0.7381 0.0484 6.6% 14 Gains from Off-System Sales (A6) (753,154) (626,000) (127, 154)20.3% N/A N/A N/A N/A N/A 15 TOTAL FUEL COST AND GAINS OF POWER SALES. (3,801,838) (6.608.768) 2,806,930 (42.5%) (142,274)(119,580) (22,694)19.0% 2 6722 5 5267 (2.8545)(51.6%)16 Incremental Personnel Software and Hardware Costs 49 161 15 195 30.9% N/A N/A 64.356 N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs over 514,000 MWh 17 136.346 105.700 30.646 29.0% N/A N/A N/A N/A N/A N/A N/A N/A Threshold (Per A6) 18 Incremental Optimization Costs (Line 16+Line 17) (2) 200,702 154,861 45,841 29.6% N/A N/A N/A N/A N/A N/A N/A N/A 19 Dodd Frank Fees (4) 375 375 0 N/A 0 0 0 0.0% 0.0000 0.0000 N/A ADJUSTED TOTAL FUEL & NET POWER 20 324,371,619 343,423,199 (19,051,580) (5.5%)10,707,942 10,980,156 (272,214) (2.5%)3.0293 3.1277 (0.0984)(3.1%)TRANS.(LNS 5+9+15+18+19) 21 22 Net Unbilled Sales (1) (32,483,984) (21,281,177) (11,202,807) 52.6% (1,072,326) (680,416)(391,910) 57.6% (0.2904)(0.1937)(0.0967)49.9% 23 Company Use (1) 338,153 377,651 (39,498)(10.5%)11,163 12,075 (912) (7.6%)0.0030 0.0034 (0.0004)(12.7%)24 17,615,348 20,737,010 (3,121,662) (15.1%) 581.499 663,018 (81,519) (12.3%)0.1575 0.1888 (0.0313)(16.6%)T & D Losses (1) 25 SYSTEM SALES KWH 324,371,619 343,423,199 (19,051,580) (5.5%) 11,187,606,693 10,985,479,685 202,127,008 1.8% 2.8994 3.1262 (0.2268)(7.3%) 8.7% 26 Wholesale Sales KWH 18,576,471 17,084,995 1,491,476 640,703,938 546,517,614 94,186,324 17.2% 2.8994 3.1262 (0.2268)(7.3%)Jurisdictional KWH Sales 326,338,204 (20,543,056) 10,546,902,755 10,438,962,071 107,940,684 3.1262 27 305,795,148 (6.3%)1.0% 2 8994 (0.2268)(7.3%)28 Jurisdictional Loss Multiplier 1 00169 1.00169 0.00000 N/A Jurisdictional KWH Sales Adjusted for Line Losses 306,311,942 326,889,715 (20,577,773) 10,546,902,755 10,438,962,071 107,940,684 2.9043 3.1314 29 (6.3%)1.0% (0.2272)(7.3%)30 TRUE-UP 12,313,801 12,313,801 0 N/A 10,546,902,755 10,438,962,071 107,940,684 1.0% 0.1168 0.1180 (0.0012)(1.0%)TOTAL JURISDICTIONAL FUEL COST 318,625,743 31 339,203,516 (20,577,773) (6.1%)10,546,902,755 10,438,962,071 107,940,684 1.0% 3.0210 3.2494 (0.2284)(7.0%)32 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A 33 Fuel Factor Adjusted for Taxes 3.0232 3.2517 (0.2285)(7.0%)34 GPIF (3) 1,723,331 1,723,331 0 10.546.902.755 10.438.962.071 107.940.684 1.0% 0.0163 0.0165 (0.0002)(1.2%)35 3.0395 3.2682 Fuel Factor Including GPIF (0.2287)(7.0%)FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 36 3.040 3.268 (0.228)(7.0%)

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (&}quot;Dedd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

⁴³ 44

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: September 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	44404545	Dollars					MW	'H		Cents/KWH			
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	2,707,614,475	2,731,757,405	(24,142,930)	(0.9%)	84,962,598	85,269,364	(306,766)	(0.4%)	3.1868	3.2037	(0.0168)	(0.5%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	19,827,890	0	19,827,890	0.0%	0.0443		0.0443	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,782,404)	(1,116,465)	(665,939)	59.6%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	2,714,621,783	2,739,430,652	(24,808,869)	(0.9%)	84,962,598	85,269,364	(306,766)	(0.4%)	3.1951	3.2127	(0.0176)	(0.5%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	163,158,617	146,944,914	16,213,703	11.0%	4,346,976	3,954,752	392,224	9.9%	3.7534	3.7157	0.0377	1.0%
7	Energy Cost of Economy/OS Purchases (A9)	19,188,452	12,092,341	7,096,111	58.7%	388,355	226,024	162,331	71.8%	4.9410	5.3500	(0.4091)	(7.6%)
8	Energy Payments to Qualifying Facilities (A8)	80,996,368	92,292,523	(11,296,155)	(12.2%)	1,991,310	2,207,637	(216,327)	(9.8%)	4.0675	4.1806	(0.1131)	(2.7%)
9	TOTAL COST OF PURCHASED POWER	263,343,437	251,329,777	12,013,660	4.8%	6,726,641	6,388,413	338,228	5.3%	3.9149	3.9342	(0.0192)	(0.5%)
10	TOTAL AVAILABLE (LINE 5+9)	2,977,965,220	2,990,760,429	(12,795,209)	(0.4%)	91,689,239	91,657,777	31,462	0.0%	3.2479	3.2630	(0.0151)	(0.5%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(54,698,283)	(61,817,082)	7,118,799	(11.5%)	(1,678,829)	(1,672,832)	(5,997)	0.4%	3.2581	3.6954	(0.4372)	(11.8%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,859,008)	(3,894,871)	35,863	(0.9%)	(507,725)	(503,555)	(4,170)	0.8%	0.7601	0.7735	(0.0134)	(1.7%)
14	Gains from Off-System Sales (A6)	(39,598,316)	(39,763,431)	165,115	(0.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(98,155,607)	(105,475,384)	7,319,777	(6.9%)	(2,186,554)	(2,176,387)	(10,167)	0.5%	4.4891	4.8464	(0.3573)	(7.4%)
16	Incremental Personnel, Software, and Hardware Costs	326,765	317,263	9,502	3.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,189,534	1,190,905	(1,371)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	1,516,299	1,508,168	8,131	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	4,773	4,773	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	2,881,330,686	2,886,797,987	(5,467,301)	(0.2%)	89,502,685	89,481,390	21,295	0.0%	3.2193	3.2261	(0.0068)	(0.2%)
21	ABOUTED TO THE TOLE WILL TO THE WILL TO THE TOTAL TO THE	2,001,000,000	2,000,797,907	(3,407,301)	(0.270)	69,302,063	09,401,390	21,295	0.076	3.2193	5.2201	(0.0000)	(0.270)
22	Net Unbilled Sales (1)	28,342,551	30,505,685	(2,163,134)	(7.1%)	880,395	945,590	(65,195)	(6.9%)	0.0338	0.0365	(0.0027)	(7.3%)
23	Company Use (1)	2,989,645	3,066,490	(76,845)	(2.5%)	92,866	95,053	(2,186)	(2.3%)	0.0036	0.0037	(0.0001)	(2.8%)
24	T & D Losses (1)	151,740,366	156,370,087	(4,629,721)	(3.0%)	4,713,458	4,847,032	(133,573)	(2.8%)	0.1810	0.1871	(0.0060)	(3.2%)
25	SYSTEM SALES KWH	2,881,330,686	2,886,797,987	(5,467,301)	(0.2%)	83,815,965,444	83,593,715,515	222,249,929	0.3%	3.4377	3.4534	(0.0157)	(0.5%)
26	Wholesale Sales KWH	136,153,230	131,452,502	4,700,728	3.6%	3,931,486,268	3,762,130,627	169,355,641	4.5%	3.4377	3.4534	(0.0157)	(0.5%)
27	Jurisdictional KWH Sales	2,745,177,456	2,755,345,485	(10,168,029)	(0.4%)	79,884,479,176	79,831,584,888	52,894,288	0.1%	3.4377	3.4534	(0.0157)	(0.5%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	2,749,816,808	2,760,002,019	(10,185,211)	(0.4%)	79,884,479,176	79,831,584,888	52,894,288	0.1%	3.4422	3.4573	(0.0150)	(0.4%)
30	TRUE-UP	110,824,209	110,824,209	0	N/A	79,884,479,176	79,831,584,888	52,894,288	0.1%	0.1387	0.1388	(0.0001)	(0.1%)
31	TOTAL JURISDICTIONAL FUEL COST	2,860,641,017	2,870,826,228	(10,185,211)	(0.4%)	79,884,479,176	79,831,584,888	52,894,288	0.1%	3.5810	3.5961	(0.0151)	(0.4%)
32	Revenue Tax Factor						_	_	_	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						_	_	_	3.5836	3.5987	(0.0151)	(0.004)
34	GPIF (3)	15,509,979	15,509,979	0	N/A	79,884,479,176	79,831,584,888	52,894,288	0.1%	0.0194	0.0194	(0.0000)	(0.1%)
35	Fuel Factor Including GPIF									3.6030	3.6181	(0.0152)	(0.4%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.603	3.618	(0.015)	(0.4%)
37													

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{41 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: September 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line	I	T	Current M	lonth	I		Year To D	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions				-				
2	Fuel Cost of System Net Generation	\$295,997,373	\$315,856,058	(\$19,858,685)	(6.3%)	\$2,707,614,476	\$2,731,757,405	(\$24,142,929)	(0.9%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(3,048,684)	(5,982,768)	2,934,085	(49.0%)	(58,557,289)	(65,711,953)	7,154,664	(10.9%)
5	Gains from Off-System Sales (Per A6)	(753,154)	(626,000)	(127,154)	20.3%	(39,598,314)	(39,763,430)	165,116	(0.4%)
6	Fuel Cost of Purchased Power (Per A7)	22,825,189	16,451,748	6,373,442	38.7%	163,158,616	146,944,913	16,213,703	11.0%
7	Energy Payments to Qualifying Facilities (Per A8)	9,142,206	15,899,726	(6,757,520)	(42.5%)	80,996,366	92,292,521	(11,296,155)	(12.2%)
8	Energy Cost of Economy Purchases (Per A9)	358,360	1,669,200	(1,310,840)	(78.5%)	19,188,453	12,092,341	7,096,112	58.7%
9	Total Fuel Costs & Net Power Transactions	\$324,521,291	\$343,267,963	(\$18,746,671)	(5.5%)	\$2,881,592,018	\$2,886,401,509	(\$4,809,491)	(0.2%)
10					_				
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	64,356	49,161	15,195	30.9%	326,765	317,263	9,502	3.0%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	136,346	105,700	30,646	29.0%	1,189,534	1,190,905	(1,371)	(0.1%)
14	Total	200,702	154,861	45,841	29.6%	1,516,299	1,508,168	8,131	0.5%
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	4,773	4,773	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(265,805)	0	(265,805)	N/A	(1,226,064)	(662,934)	(563,130)	N/A
20	Inventory Adjustments	(20,483)	0	(20,483)	N/A	(246,524)	255,266	(501,790)	N/A
21	Non Recoverable Oil/Tank Bottoms	(64,458)	0	(64,458)	N/A	(309,817)	(708,798)	398,981	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$324,371,621	\$343,423,199	(\$19,051,578)	(5.5%)	\$2,881,330,685	\$2,886,797,986	(\$5,467,301)	(0.2%)
23					_				
24	kWh Sales								
25	Jurisdictional kWh Sales	10,546,902,755	10,438,962,071	107,940,684	1.0%	79,884,479,176	79,831,584,888	52,894,288	0.1%
26	Sale for Resale	640,703,938	546,517,614	94,186,324	17.2%	3,931,486,268	3,762,130,627	169,355,641	4.5%
27	Sub-Total Sales	11,187,606,693	10,985,479,685	202,127,008	1.8%	83,815,965,444	83,593,715,515	222,249,929	0.3%
28	Total Sales	11,187,606,693	10,985,479,685	202,127,008	1.8%	83,815,965,444	83,593,715,515	222,249,929	0.3%
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.27309%	95.02509%	(0.75200%)	(0.8%)	N/A	N/A	N/A	N/A
30					_				
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	348,343,820	340,378,084	7,965,736	2.3%	2,626,045,415	2,615,032,468	11,012,947	0.4%
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(110,824,210)	(110,824,209)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: September 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current M	lonth		Year To Date					
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff		
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(15,498,810)	(15,498,810)	0	0.0%		
2	Jurisdictional Fuel Revenues Applicable to Period	\$334,307,928	\$326,342,193	\$7,965,735	2.4%	\$2,499,722,395	\$2,488,709,449	\$11,012,946	0.4%		
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$324,371,621	\$343,423,199	(\$19,051,577)	(5.5%)	\$2,881,330,685	\$2,886,797,984	(\$5,467,299)	(0.2%)		
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	324,371,621	343,423,199	(19,051,578)	(5.5%)	2,881,330,685	2,886,797,986	(5,467,301)	(0.2%)		
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.27309%	95.02509%	(0.75200%)	N/A	N/A	N/A	N/A	N/A		
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$306,311,944	\$326,889,715	(\$20,577,771)	(6.3%)	\$2,749,816,806	\$2,760,002,018	(\$10,185,212)	(0.4%)		
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$27,995,984	(\$547,522)	\$28,543,506	(5,213.2%)	(\$250,094,411)	(\$271,292,569)	\$21,198,158	(7.8%)		
8	Interest Provision for the Month (Line 24)	(16,660)	(15,715)	(945)	6.0%	(103,947)	(101,480)	(2,467)	2.4%		
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(327,432,886)	(320,086,014)	(7,346,872)	2.3%	(147,765,613)	(147,765,613)	0	0.0%		
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A		
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	110,824,210	110,824,210	0	0.0%		
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$287,238,243)	(\$308,433,933)	\$21,195,690	(6.9%)	(\$287,238,243)	(\$308,433,932)	\$21,195,689	(6.9%)		
13					•						
14	Interest Provision										
15	Beginning True-up Amount (Lns 9+10)	(\$327,531,368)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$287,221,583)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
17	Total of Beginning & Ending True-up Amount	(\$614,752,951)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
18	Average True-up Amount (50% of Line 17)	(\$307,376,476)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
19	Interest Rate - First Day Reporting Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
20	Interest Rate - First Day Subsequent Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
24	Interest Provision (Line 18 x Line 23)	(\$16,660)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

32 NOTE: Amounts may not agree to the General Ledger due to rounding.

33 34

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²⁷ $^{(2)}$ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

^{28 (3)} Line 4 x Line 5 x 1.00169

^{29 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

			FOR THE MONTH	OF: September 201	4				
Line	A3 Schedule			t Month			Year T		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Fuel Cost of System Net Generation (\$) Heavy Oil (1)	956	6,238,334	(6,237,378)	(100.0%)	30,696,765	42,771,280	(12,074,515)	(28.2%)
3	Light Oil (1)	154,443	1,631,045	(1,476,603)	(90.5%)	22,141,251	24,382,510	(2,241,259)	(9.2%)
4	Coal	11,456,394	16,392,551	(4,936,157)	(30.1%)	101,952,064	109,418,638	(7,466,575)	(6.8%)
5	Gas ⁽²⁾	268,027,228	275,767,427	(7,740,199)	(2.8%)	2,415,196,591	2,416,994,220	(1,797,629)	(0.1%)
6	Nuclear	16,358,353	15,826,700	531,653	3.4%	137,627,759	138,190,711	(562,952)	(0.4%)
7	Total System Net Generation (MWh)	295,997,373	315,856,058	(19,858,685)	(6.3%)	2,707,614,429	2,731,757,359	(24,142,930)	(0.9%)
9	Heavy Oil	6	34,833	(34,827)	(100.0%)	192,678	260,993	(68,315)	(26.2%)
10	Light Oil	888	6,889	(6,001)	(87.1%)	119,996	127,649	(7,653)	(6.0%)
11	Coal	409,435	583,274	(173,839)	(29.8%)	3,319,549	3,643,453	(323,904)	(8.9%)
12	Gas	7,295,436	7,348,034	(52,598)	(0.7%)	61,449,040	61,113,808	335,232	0.5%
13 14	Nuclear Solar ⁽⁴⁾	2,258,265 5,128	2,251,099 15,996	7,166	0.3%	19,827,890 53,444	20,047,432 76,029	(219,542)	(1.1%)
15	Total	9,969,158	10,240,125	(10,868) (270,967)	(67.9%) (2.6%)	84,962,598	85,269,364	(22,585)	(0.4%)
16	Units of Fuel Burned (Unit) (3)	2,020,102	,,	(=: =,==:)	(2.273)	0.,000,000	00,200,000	(000,000)	(01170)
17	Heavy Oil (1)	13	65,785	(65,772)	(100.0%)	330,979	458,524	(127,544)	(27.8%)
18	Light Oil (1)	1,330	13,825	(12,495)	(90.4%)	183,082	199,075	(15,993)	(8.0%)
19	Coal Gas ⁽²⁾	230,477	339,841	(109,364)	(32.2%)	1,914,240 445,408,144	2,106,541	(192,301)	(9.1%)
20	Nuclear	51,920,140 25,678,457	52,156,487 24,267,538	(236,347) 1,410,919	(0.5%) 5.8%	445,408,144 220,314,312	441,422,228 220,016,098	3,985,916 298,214	0.9%
22	BTU Burned (MMBTU)	20,0,0,701	21,231,000	.,.10,019	0.070			200,214	0.170
23	Heavy Oil	83	421,019	(420,936)	(100.0%)	2,098,181	2,915,549	(817,368)	(28.0%)
24	Light Oil	7,682	80,606	(72,924)	(90.5%)	1,060,521	1,157,958	(97,437)	(8.4%)
25	Coal	4,015,014	6,140,181	(2,125,167)	(34.6%)	34,847,787	38,364,368	(3,516,581)	(9.2%)
26 27	Gas Nuclear	53,148,869 25,678,457	52,156,487 24,267,538	992,382 1,410,919	1.9% 5.8%	454,295,417 220,314,312	447,789,943 220,016,098	6,505,474 298,214	1.5% 0.1%
28	Total	82,850,105	83,065,831	(215,726)	(0.3%)	712,616,218	710,243,916	2,372,302	0.3%
29	Generation Mix (%)	,,,,,		(2,7 3,7	(, , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		7- 7	
30	Heavy Oil	0.00%	0.34%	(0.34%)	(100.0%)	0.23%	0.31%	(0.08%)	(25.9%)
31	Light Oil	0.01%	0.07%	(0.06%)	(86.8%)	0.14%	0.15%	(0.01%)	(5.7%)
32	Coal	4.11%	5.70%	(1.59%)	(27.9%)	3.91%	4.27%	(0.37%)	(8.6%)
33 34	Gas Nuclear	73.18% 22.65%	71.76% 21.98%	1.42% 0.67%	2.0% 3.0%	72.32% 23.34%	71.67% 23.51%	0.65% (0.17%)	(0.7%)
35	Solar (4)	0.05%	0.16%	(0.10%)	(67.1%)	0.06%	0.09%	(0.03%)	(29.5%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1)	72.4447	94.8291	(22.3844)	(23.6%)	92.7452	93.2804	(0.5352)	(0.6%)
39 40	Light Oil (1) Coal	116.1223 49.7072	117.9780 48.2359	(1.8557) 1.4713	(1.6%)	120.9363 53.2598	122.4790 51.9423	(1.5428) 1.3175	(1.3%)
41	Gas ⁽²⁾	5.1623	5.2873	(0.1250)	(2.4%)	5.4224	51.9423	(0.0530)	(1.0%)
42	Nuclear	0.6370	0.6522	(0.0151)	(2.3%)	0.6247	0.6281	(0.0034)	(0.5%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil (1)	11.5213	14.8172	(3.2959)	(22.2%)	14.6302	14.6701	(0.0399)	(0.3%)
45 46	Light Oil (1) Coal	20.1045 2.8534	20.2348	(0.1303) 0.1837	(0.6%) 6.9%	20.8777 2.9256	21.0565 2.8521	(0.1788) 0.0735	(0.8%)
46	Gas ⁽²⁾	5.0430	5.2873	(0.2444)	(4.6%)	5.3164	5.3976	(0.0813)	(1.5%)
48	Nuclear	0.6370	0.6522	(0.0151)	(2.3%)	0.6247	0.6281	(0.0034)	(0.5%)
49	Total	3.5727	3.8025	(0.2298)	(6.0%)	3.7995	3.8462	(0.0467)	(1.2%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	13,128	12,087	1,042	8.6%	10,890	11,171	(281)	(2.5%)
52 53	Light Oil Coal	8,654 9,806	11,701 10,527	(3,046)	(26.0%)	8,838 10,498	9,071 10,530	(233)	(2.6%)
54	Gas	7,285	7,098	187	2.6%	7,393	7,327	66	0.9%
55	Nuclear	11,371	10,780	591	5.5%	11,111	10,975	137	1.2%
56	Total	8,311	8,112	199	2.5%	8,387	8,329	58	0.7%
57	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	25.55		,p =	,,=	40000	40.00-	/A	
58 59	Light Oil (1)	15.0594 17.4002	17.9093 23.6761	(2.8499)	(15.9%) (26.5%)	15.9316 18.4516	16.3879 19.1012	(0.4563)	(2.8%)
60	Coal	2.7981	2.8104	(0.0123)	(0.4%)	3.0713	3.0032	0.0681	2.3%
61	Gas ⁽²⁾	3.6739	3.7529	(0.0790)	(2.1%)	3.9304	3.9549	(0.0245)	(0.6%)
62	Nuclear	0.7244	0.7031	0.0213	3.0%	0.6941	0.6893	0.0048	0.7%
63	Total	2.9691	3.0845	(0.1154)	(3.7%)	3.1868	3.2037	(0.0168)	(0.5%)
64	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,	anition prewarming	etc in Fossil Steam	Plants is included in	Heaw Oil and Light	Oil Values may no	t agree with School	le A5	
65 66	(2) Includes gas used for Fossil Steam Plants start-up. Estima				Outy Oil and Light	. S values may no	. agree war ouredu		
67	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON								
68	(4) Actuals do not include Martin 8 solar								
69									
70									
71									
72 73									
73									

					FOR	THE MONTH OF:	September 2014						
							Сортонност 20 г.						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	` '	, ,	, ,	, ,		, ,		•		, ,		, ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Cape Canaveral 3	-			-								
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		579,195					3,730,278	1.031	3,845,917	19,393,119	3.3483	5.20
4	Plant Unit Info	1,210		67.3	87.3	67.4	6,640						
5	<u>Desoto Solar</u>												
6	Solar		3,798					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		21.1	N/A	21.2	N/A						
8	Everglades 1-12												
9	Light Oil		0					0	0	0	0	0.0000	0.00
10	Gas		0					61	1.032	63	318	0.0000	5.20
11	Plant Unit Info	342		0.0	98.6	0.0	0						
12	Fort Myers 1-12												
13	Light Oil		0					165	5.804	958	19,829	0.0000	120.18
14	Plant Unit Info	552		0.0	89.1	0.0	0						
15	Fort Myers 2												
16	Gas		756,583					5,412,489	1.018	5,509,914	27,783,860	3.6723	5.13
17	Plant Unit Info	1,353		79.2	96.9	79.2	7,283						
18	Fort Myers 3A												
19	Light Oil		33					65	5.753	374	7,812	23.3181	120.18
20	Gas		5,072					58,073	1.018	59,118	298,104	5.8780	5.13
21	Plant Unit Info	148		4.9	100.0	76.8	11,654						
22	Fort Myers 3B												
23	Light Oil		13					26	5.753	150	3,125	23.4934	120.18
24	Gas		4,097					47,257	1.018	48,108	242,586	5.9215	5.13
25	Plant Unit Info	148		3.9	89.8	76.5	11,742						
26	Lauderdale 1-12												
27	Light Oil		7					20	5.537	111	1,983	30.0507	99.17
28	Gas		2,382					41,042	1.032	42,355	213,576	8.9647	5.20
29	Plant Unit Info	342		1.0	98.2	107.9	17,776						
30	Lauderdale 13-24												
31	Light Oil		8					21	5.537	116	2,083	26.3609	99.17
32	Gas		542					8,157	1.032	8,418	42,448	7.8303	5.20
33	Plant Unit Info	342		0.2	96.8	24.9	15,516						
34													

					FOR	THE MONTH OF:	September 2014						
					. 3.1		p						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	()	()	(-)	,	(-)	(-)		(-)	(-)	(- /	,	. ,	(' ')
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		114					172	5.537	952	20,734	18.2517	120.55
3	Gas		213,316					1,732,549	1.032	1,787,991	9,015,983	4.2266	5.20
4	Plant Unit Info	438		68.8	92.4	68.9	8,382						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		193,868					1,562,725	1.032	1,612,732	8,132,236	4.1947	5.20
8	Plant Unit Info	438		62.5	83.9	62.6	8,319						
9	Manatee 1												
10	Heavy Oil		2					4	6.313	27	254	12.1055	60.53
11	Gas		38,411					555,418	1.017	564,860	2,848,319	7.4153	5.13
12	Plant Unit Info	789		6.8	100	28.2	14,705						
13	Manatee 2												
14	Heavy Oil		2					4	6.313	27	254	11.5552	60.53
15	Gas		46,587					639,908	1.017	650,786	3,281,602	7.0441	5.13
16	Plant Unit Info	789		8.3	97.5	28.4	13,969						
17	Manatee 3												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		601,026					4,092,356	1.017	4,161,926	20,986,601	3.4918	5.13
20	Plant Unit Info	1,081		78.3	98.2	79.6	6,925						
21	Martin 1												
22	Heavy Oil		2					5	6.320	30	448	21.3257	93.30
23	Gas		60,560					816,451	1.032	842,577	4,248,713	7.0157	5.20
24	Plant Unit Info	804		10.6	99.8	31.0	13,913						
25	Martin 2												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					2	1.032	2	10	0.0000	5.21
28	Plant Unit Info	799		0.0	0.0	0.0	0		502			2.2300	
29	Martin 3			0.0	0.0	0.0							
30	Gas		239,703					1,715,590	1.017	1,744,755	8,797,965	3.6704	5.13
31	Plant Unit Info	423	200,. 00	80.0	100.0	80.8	7,279	.,,		.,,. 30	2,7.07,000	3.3.34	5.76
32	Martin 4	120		30.0	.30.0	30.0	.,210						
33	Gas		98,098					718,931	1.017	731,153	3,686,855	3.7583	5.13
34	Plant Unit Info	423	22,000	32.8	42.9	71.1	7,453			, 100	5,555,566	3300	5.10
	. idii oili ilio	420		32.0	-₹ Z .0	, 1.1	7,400						
											l		

					FOR	THE MONTH OF:	Sentember 2014						
					1010	THE MONTH OF.	Ocpteriber 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	,	. ,		. ,	. ,	. ,	,	, ,	, ,	. ,	, ,	, ,	. ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		409					487	5.874	2,861	58,250	14.2456	119.61
3	Gas		571,077					3,928,928	1.017	3,995,720	20,148,504	3.5282	5.13
4	Plant Unit Info	1,087		74.0	96.7	74.0	6,997						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		11,098					142,777	1.031	147,203	742,274	6.6882	5.20
8	Plant Unit Info	229		6.8	91.9	47.4	13,264						
9	Putnam 2												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		26,195					288,954	1.031	297,912	1,502,228	5.7347	5.20
12	Plant Unit Info	229		16.1	100.0	55.8	11,373						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		523,640					3,404,542	1.032	3,513,487	17,716,834	3.3834	5.20
16	Plant Unit Info	1,212		60.86	89.91	60.86	6,710						
17	Sanford 4												
18	Gas		462,458					3,310,294	1.031	3,412,913	17,209,687	3.7214	5.20
19	Plant Unit Info	955		68.3	100.0	68.3	7,380						
20	Sanford 5												
21	Gas		467,306					3,328,519	1.031	3,431,703	17,304,436	3.7030	5.20
22	Plant Unit Info	955		69.3	96.7	69.3	7,344						
23	Scherer 4												
24	Light Oil		12					23	5.817	134	3,145	25.1633	136.76
25	Coal (1)(5)		293,516					3,150,968	-	3,150,968	8,558,522	2.9159	2.72
26	Plant Unit Info (3)(4)	632		67.8	100.0	67.8	10,735						
27	St Johns #1												
28	Coal (1)		52,708					17,141	22.090	378,645	1,240,217	2.3530	72.35
29	Gas		827					8,360	-	8,360	61,907	7.4830	7.41
30	Plant Unit Info (3)(4)	127		58.3	87.2	61.3	7,229						
31	St Johns #2												
32	Coal (1)		63,211					22,761	21.326	485,401	1,657,654.96	2.6224	72.83
33	Gas		185					1,653	=	1,653	11,496	6.2007	6.96
34	Plant Unit Info (3)(4)	127		69.2	100.0	69.2	7,683						

					FOR:	THE MONTH OF:	Sentember 2014						
					1010	THE MOINTH OF.	Ocptember 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(=)	(0)	(.)	(5)	(0)	(.)	(0)	(0)	(10)	(,	()	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		701,369					7,356,168	-	7,356,168	4,905,739	0.6995	0.67
3	Plant Unit Info	981		99.3	99.3	99.3	10,488						
4	St Lucie 2												
5	Nuclear		611,985					7,411,852	-	7,411,852	3,917,893	0.6402	0.53
6	Plant Unit Info	840		101.1	100.0	101.1	10,315						
7	Space Coast												
8	Solar		1,330					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		18.5	N/A	18.5	N/A						
10	Turkey Point 1												
11	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		7,609					138,172	1.032	142,594	719,033	9.4493	5.20
13	Plant Unit Info	385		2.8	91.7	27.4	18,739						
14	Turkey Point 3												
15	Nuclear		561,408					6,487,211	-	6,487,211	4,421,033	0.7875	0.68
16	Plant Unit Info	811		96.1	100.0	96.1	11,555						
17	Turkey Point 4												
18	Nuclear		383,503					4,423,226	-	4,423,226	3,113,689	0.8119	0.70
19	Plant Unit Info	821		64.9	67.9	93.6	11,534						
20	Turkey Point 5												
21	Light Oil		291					351	5.774	2,027	37,481	12.8625	106.78
22	Gas		631,047					4,252,609	1.032	4,388,693	22,130,079	3.5069	5.20
23	Plant Unit Info	1,078		83.4	100.0	83.4	6,955						
24	WCEC 01												
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		573,979					3,987,978	1.017	4,055,774	20,451,328	3.5631	5.13
27	Plant Unit Info	1,219		66.2	87.2	66.3	7,066						
28	WCEC 02												
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		629,635					4,262,692	1.017	4,335,158	21,860,128	3.4719	5.13
31	Plant Unit Info	1,219		72.6	93.9	72.7	6,885						
32													
33													
34													

FOR THE MONTH OF: September 2014	(Cents/KWH) 0 0.0000 0 3.4844	(13) Cost of Fuel (\$/Unit) 0.00 5.13
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) Line No. A4 Schedule Net Capability Net Generation (MWh) (MWh) Capability Factor (%)	Fuel Cost Per KWH (Cents/KWH) 0 0.0000 0 3.4844	Cost of Fuel (\$/Unit) 0.00 5.13
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Net Genera	Fuel Cost Per KWH (Cents/KWH) 0 0.0000 0 3.4844	Cost of Fuel (\$/Unit) 0.00 5.13
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Net Genera	Fuel Cost Per KWH (Cents/KWH) 0 0.0000 0 3.4844	Cost of Fuel (\$/Unit) 0.00 5.13
A Schedule Net Capacity Availability Net Output Heat Rate (Units) Net Output Net Ou	KWH (Cents/KWH) 0 0.0000 0 3.4844 3 2.9691	(\$/Unit) 0.00 5.13
No. A4 Schedule (MW) (MWh) (%) Availability Factor (%) Heat Rate (BTU/KWH) (Units) (MMBTU/Unit) (2) (MMBTU) Cost (\$) 1 WCEC 03 2 Light Oil 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(Cents/KWH) 0 0.0000 0 3.4844	(\$/Unit) 0.00 5.13
2 Light Oil 0 0 0 0 0 0 0 0 0	3.4844	5.13
3 Gas 550,939 550,939 63.6 84.4 63.6 6,910 7.017 3,807,024 19,197,000 4 Plant Unit Info 1,219 63.6 84.4 63.6 6,910 7.018	3.4844	5.13
Plant Unit Info	3 2.9691	-
5 System Totals 6 Total 24,582 9,969,158 8,311 - 82,850,105 295,997,373 7		
Total 24,582 9,969,158 8,311 - 82,850,105 295,997,373 8 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2014 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF A SCHERER AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 9 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH		
7 8 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2014 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH		
8 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2014 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH	LT OF THE SURVE	Y
9 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 10 ⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 11 ⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE 12 ⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 ⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 15 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	LT OF THE SURVE	EY
10 C HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE. 11 S NET CAPABILITY (MW) IS FPL'S SHARE 12 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 16 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 17 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 18 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 19 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 10 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 11 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 12 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 15 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 16 S O SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS		
11 (3) NET CAPABILITY (MW) IS FPL'S SHARE 12 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 15 16 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18		
12 (4) NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 13 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14 15 16 16 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19		
13 ⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 14		
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FOR THE MONTH OF: September 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	1,343
3	MCF	51,920,140
4	MMBTU (Coal - Scherer)	3,150,968
5	Tons (Coal - SJRPP)	39,902
6	MMBTU (Nuclear)	25,678,457
7		-,, -
8	Average Net Heat Rate (BTU/KWH)	8,311
9	Fuel Cost Per KWH (Cents/KWH)	2.9691
10	Tuci odstr ci rewii (ochis/twii)	2.3031
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SCHEDULE A5

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF SEPTEMBER 2014

	i	,,_,_,	CURRENT MOI	NTH			PÉ	RIOD TO DATE	
				DIFFEREN	NCE			DIFFER	RENCE
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES			HEAVY OIL					
2	UNITS (BBL)	1,289	290,000	(288,711)	(100)	27,840	580,000	(552,160)	(95)
	UNIT COST (\$/BBL)	147.7145	104.0448	43.6697	42.0000	140.4302	103.5175	36.9127	35.7000
	AMOUNT (\$)	190,404		(29,982,576)			60,040,174	(56,130,598)	(94)
5	BURNED								j
6	UNITS (BBL)	(4,000)	65,785	(69,785)	(6)	317,860	406,009	(88,149)	(22)
7	UNIT COST (\$/BBL)	16.1145	94.8291	(78.7146)	(83.0000)	95.0011	93.8151	1.1860	1.3000
8	AMOUNT (\$)	(64,458)	6,238,334	(6,302,792)	(1)	30,197,048	38,089,774	(7,892,726)	(21)
9	ENDING INVENTORY								
10	UNITS (BBL)	2,373,381	2,611,042	(237,661)	(9)	2,373,381	2,611,042	(237,661)	(9)
	UNIT COST (\$/BBL)	92.9737	94.8079	(1.8342)	(1.9000)		94.8079	(1.8342)	
	AMOUNT (\$)	220,662,000	247,547,502	(26,885,502)	(1.9000)		247,547,502	(26,885,502)	
	OTHER USAGE (\$)	(73,224)	,,	(=5,000,002)	()	1,345,233	,5 ,552	(_1,100,002)	()
	DAYS SUPPLY	(18,398)	<u> </u>		<u> </u>	1,010,200		<u> </u>	
15	PURCHASES			LIGHT OIL					
13	PORCHASES			LIGHT OIL					i
16	UNITS (BBL)	8,740	41,836	(33,096)	(79)	92,692	200,838	(108,146)	(54)
17	UNIT COST (\$/BBL)	142.5966	139.6620	2.9346	2.1000	145.1988	139.5152	5.6836	4.1000
18	AMOUNT (\$)	1,246,294	5,842,898	(4,596,604)	(79)	13,458,768	28,019,956	(14,561,188)	(52)
19	BURNED								
20	UNITS (BBL)	1,330	13,825	(12,495)	(90)	183,083	56,972	126,111	>100.0
	UNIT COST (\$/BBL)	116.1226	117.9779	(12,495)			119.5140	2.4037	2.0000
	AMOUNT (\$)	154,443	1,631,045	(1,476,602)	(1.0000)		6,808,952	15,512,110	
23	ENDING INVENTORY								
	i 				_			/	i
	UNITS (BBL)	1,197,173	1,290,565	(93,392)			1,290,565	(93,392)	
	UNIT COST (\$/BBL) AMOUNT (\$)	119.4453 142,996,639	120.6825 155,748,610	(1.2372) (12,751,971)	(1.0000) (8)		120.6825 155,748,610	(1.2372) (12,751,971)	
	AMOUNT (\$) OTHER USAGE (\$)	142,996,639	155,748,610	(12,751,971)	(8)	142,996,639	155,748,610	(12,751,971)	(8)
	DAYS SUPPLY								
29	PURCHASES			COAL SJRPP					
	i 								İ
	UNITS (TON)	101,385	70,000	31,385	45	458,067	414,110	43,957	11
	UNIT COST (\$/TON) AMOUNT (\$)	73.5876 7,460,680	71.7657 5,023,602	1.8219 2,437,078	2.5000 49	74.9862 34,348,682	73.3942 30,393,255	1.5920 3,955,427	2.2000 13
52	VINICOIAI (5)	7,400,000	3,023,002	2,701,010	+5	04,040,002	50,595,255	3,333,427	13
33	BURNED								
	UNITS (TON)	39,902	72,578	(32,676)	(45)		468,530	3,183	1
	UNIT COST (\$/TON)	72.6247	71.7226	0.9021	1.3000	74.5739	74.2767	0.2972	0.4000
36	AMOUNT (\$)	2,897,872	5,205,483	(2,307,611)	(44)	35,177,470	34,800,844	376,626	1
37	ENDING INVENTORY								
38	UNITS (TON)	100,743	47,138	53,605	>100.0	100,743	47,138	53,605	>100.0
	UNIT COST (\$/TON)	74.3886	71.7226	2.6660	3.7000	74.3886	71.7226	2.6660	3.7000
	AMOUNT (\$)	7,494,135	3,380,860	4,113,275		7,494,135	3,380,860	4,113,275	
	OTHER USAGE (\$)			, .,		,		,	i
	DAYS SUPPLY				 				

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF SEPTEMBER 2014

		CURRENT MOI	NTH			PEI	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	ĆÉ %	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %
,						L		
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,060,370	4,647,575	(587,205)	(13)	26,676,001	32,908,705	(6,232,704)	(19
45 U. COST (\$/MMBTU)	2.7182	2.4098	0.3084	12.8000	2.6951	2.3671	0.3280	13.9000
46 AMOUNT (\$)	11,037,028	11,199,518	(162,490)	(2)	71,893,738	77,896,948	(6,003,210)	(8)
47 BURNED								
I 48 UNITS (MMBTU)	3,150,968	4,543,467	(1,392,499)	(31)	24,597,177	28,357,419	(3,760,242)	(13
49 U. COST (\$/MMBTU)	2.7221	2.4622	0.2599	10.6000	2.6731	2.4300	0.2431	10.0000
50 AMOUNT (\$)	8,577,406	11,187,068	(2,609,662)	(23)	65,751,013	68,908,609	(3,157,596)	(5
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,164,978	4,977,859	1,187,119	24	6,164,978	4,977,859	1,187,119	24
53 U. COST (\$/MMBTU)	2.7222	2.4622	0.2600	10.6000	2.7222	2.4622	0.2600	10.6000
54 AMOUNT (\$)	16,782,173	12,256,643	4,525,530	37	16,782,173	12,256,643	4,525,530	37
55 OTHER USAGE (\$)								
56 DAYS SUPPLY	!	L .					<u> </u>	
57 PURCHASES			GAS				İ	
58 UNITS (MMBTU)	53,518,076	-	53,518,076	100	454,678,798	-	454,678,798	100
59 U. COST (\$/MMBTU)	5.2377	-	5.2377	100.0000	5.5787	-	5.5787	100.0000
AMOUNT (\$)	280,312,821	-	280,312,821	100	2,536,537,189	-	536,537,189	100
61 BURNED								
62 UNITS (MMBTU)	53,148,869	52,156,487	992,382	2	454,295,418	431,371,544	22,923,874	5
63 U. COST (\$/MMBTU)	5.2493	5.2873	(0.0380)	(0.7000)		5.1855	0.3910	7.5000
64 AMOUNT (\$)	278,994,457	275,767,427	3,227,030	1	2,533,383,241	2,236,878,848	296,504,393	13
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,366,080	-	2,366,080	100	2,366,080	-	2,366,080	100
67 U. COST (\$/MMBTU)	4.2538	-	4.2538	100.0000	4.2538	-	4.2538	100.0000
68 AMOUNT (\$)	10,064,734	-	10,064,734	100	10,064,734	-	10,064,734	100
69 OTHER USAGE (\$) 70 DAYS SUPPLY			!			ļ	!	
71 BURNED			NUCLEAR				į	
72 UNITS (MMBTU)	25,678,457	24,267,538	1,410,919	6	220,314,312	222,619,702	(2,305,390)	(1)
73 U. COST (\$/MMBTU)	0.6370	0.6522	(0.0152)	(2.3000)	0.6247	0.6369	(0.0122)	(1.9000)
74 AMOUNT (\$)	16,358,353	15,826,700	531,653	3	137,627,759	141,777,300	(4,149,541)	(3)
75 BURNED	! !	· —	PROPANE					
76 UNITS (GAL)	555	-	555	100	5,005	-	5,005	100
77 UNIT COST (\$/GAL)	1.7225	-	1.7225	100.0000	1.6851	-	1.6851	100.0000
78 AMOUNT (\$) INES 9 & 23 EXCLUDE	956 (4.000)	- BARRELS,	956 \$ (64,458.44)	100 CURRENT M	8,434 ONTH AND	- (13 000)	8,434 BARRELS,	100 \$ (311,415)

LINES 9 & 23 EXCLUDE (4,000) BARREL PERIOD-TO-DATE.
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF

CURRENT MONTH AND

\$ 8,789,710.63 PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-	8/31/2014	-	-	-
Tons per survey	-	-	372,762	-	-	-
Tons per books	-	-	308,401	-	-	-
Tons Difference	-	-	64,361	-	-	-
Adjustment tons exceeding 3% of survey	-	-	53,178	-	-	-
Adjustment \$ (20% ownership)	-	-	796,680	-	-	-

SCHERER 4

	1	
Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14		
Nov-14		
Dec-14		

SCHEDULE A - NOTES SEP 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
00	7	
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(404)	(0.40,000,07)	
(431)	(\$40,292.37)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(711)	(\$66,072.03)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
357	\$33,140.60	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(785)	(\$73,223,80)	TOTAL-LFARS
0		TOTAL-SAP
\$ (785)	*	
(, 00)	(4: 0,220:00)	, cond
COAL	AMOUNT	NOTES ON COAL
UNITS	AMOUNT	NOTES ON COAL
C	0	SJRPP COAL CAR DEPRECIATION
040		
GAS UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
01113		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
Ü	-	
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: September 2014

No. Schedule (000) Generation (000) Centas/WH) (centas/WH) (Centas/WH) (Celt(s) Col(s) Col(s) Col(s) System Sales (8 Col(s) Col(TIL MONTH OF. 3	opto			
Estimated Solution		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
OSIFCBBS OSIFCBBS OS		SOLD TO						Adjustment		Gain from Off System Sales (\$)
3 Off System	1	Estimated	-	-						_
St. Lucie Reliability Sales	2	OS/FCBBS								
Total OS/FCBBS 119,800	3	Off System	os	70,000	70,000	8.024	9.260	5,616,800	6,481,800	626,000
Total Estimated 119,580 119,580 5,003 5,727 5,982,768 6,847,768 626,000	4	St Lucie Reliability Sales	os	49,580	49,580	0.738	0.738	365,968	365,968	0
Total Estimated 119,580 119,580 5,003 6,727 5,982,768 6,847,768 628,000	5	Total OS/FCBBS		119,580	119,580	5.003	5.727	5,982,768	6,847,768	626,000
Actual St. Lucie Participation FMPA (St. 1) St. L. 30,729 30,729 0.742 0.742 228.065 228.065 0.02 0.02 0.02 0.02 0.03 0.03 0.03 0.03	6									
Scheme	7	Total Estimated		119,580	119,580	5.003	5.727	5,982,768	6,847,768	626,000
St. Lucie Participation St. Lucie Participation St. L. 30,729 30,729 0.742 0.742 228,065 228,065 0.742 0	8									
Tempa Temp	9	Actual								
12 OUC (SL 1)		•								
Total St. Lucie Participation 51,979 51,979 51,979 0.786 0.786 408,812 408,812 0.812 108,812		· ,								
14 15 OS/AF 16 Cargill Power Markets, LLC OS OS 350 350 2.963 4.300 10,371 15,050 2.962 17 EDF Trading North America, LLC. OS OS 6,640 6,640 2.748 4.007 182,491 266,075 56,275 18 Energy Authority, The OS OS 6,921 6,921 2.787 3.859 192,869 267,080 49,251 19 Exelon Generation Company, LLC. OS OS 4,549 4,549 2.693 3.848 122,494 175,067 36,012 20 Florida Municipal Power Agency OS OS 400 400 3.831 5.200 15,324 20,800 5.476 21 Homestead, City Of OS OS 270 270 2.712 4.006 7.324 10,817 2.431 22 Homestead, City of A/AF AF O O O 0.000 0.000 12 12 12 0.000 23 J.P. Morgan Ventures Energy Corporation OS OS 2,790 2.790 2.915 4.003 81,320 111,692 18,452 24 Morgan Stanley Capital Group, Inc. OS OS 4,745 4,745 2.758 4.046 130,890 191,971 44,691 25 New Smyrna Beach Utilities Commission, City of OS OS 3,748 3,748 2.869 4.005 107,527 150,107 42,293 26 Oglethorpe Power Corporation OS OS 1,690 1.690 2.694 3.919 45,526 66,225 84,600 15,047 28 Powersouth Energy Coopporative OS OS 1,850 1,650 1,650 3,775 5,127 62,295 84,600 15,047 29 Reedy Creek Improvement District OS OS 13,280 13,280 13,280 2.905 3,699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 4,815 4,815 2.705 3,999 130,245 190,620 48,286 32 Powersouth Energy Coopporative, Inc. OS OS 13,280 13,280 13,280 2.905 3,699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 9,25 925 2.890 4,626 26,731 42,788 13,111 32 Tampa Electric Coopperative, Inc. OS OS 4,897 4,897 3,024 4,182 146,095 204,786 6,906 34 PJM Interconnection, L.L.C. OS OS 8,4897 4,897 3,024 4,182 146,095 204,786 6,906		,	St. L.							0
15 OS/AF		Total St. Lucie Participation		51,979	51,979	0.786	0.786	408,812	408,812	0
16 Cargill Power Markets, LLC OS OS 350 350 2.963 4.300 10,371 15,050 2.982 17 EDF Trading North America, LLC. OS OS 6,640 6,640 2.748 4.007 182,491 266,075 56,276 18 Energy Authority, The OS OS 6,921 6,921 2.787 3.859 192,869 267,080 49,251 19 Exelon Generation Company, LLC. OS OS 4,549 4,549 2.693 3.848 122,494 175,067 36,012 20 Florida Municipal Power Agency OS OS 400 400 3.831 5.200 15,324 20,800 5,476 21 Homestead, City Of OS OS 270 270 2.712 4,006 7,324 10,817 2,431 22 Homestead, City Of A/AF AF O 0 0.000 0.000 12 12 12 12 12 12 12 12 12 12 12 12 12										
EDF Trading North America, LLC. OS										
18 Energy Authority, The OS OS 6,921 6,921 2,787 3,859 192,869 267,080 49,251 19 Exelon Generation Company, LLC. OS OS 4,549 4,549 2,693 3,848 122,494 175,067 36,012 20 Florida Municipal Power Agency OS OS 400 400 3,831 5,200 15,324 20,800 5,476 21 Homestead, City Of OS OS 270 270 2,712 4,006 7,324 10,817 2,431 22 Homestead, City of A/AF AF O O 0,000 0,000 12 12 C 23 J.P. Morgan Ventures Energy Corporation OS OS 2,790 2,790 2,915 4,003 81,320 111,692 18,452 24 Morgan Stanley Capital Group, Inc. OS OS 4,745 4,745 2,758 4,046 130,890 191,971 44,697 25 New Smyrma Beach Utilities Commission, City of OS OS 3,748 3,748										
Exelon Generation Company, LLC. OS		•								
Florida Municipal Power Agency OS OS 400 400 3.831 5.200 15,324 20,800 5,476 21 Homestead, City Of OS OS 270 270 2.712 4.006 7,324 10,817 2,431 22 Homestead, City of A/AF AF O O O 0.000 0.000 12 12 12 0 0 0 0.000 0.000 12 12 12 0 0 0 0.000 0.000 12 12 12 0 0 0 0.000 0.000 12 12 12 0 0 0 0.000 0.000 12 0 0.000 111,692 18,452 0.000 0.000 0.000 12 14 0.000 0.000 12 0.000 0.000 0.000 12 0 0.000 0.		• •								
21 Homestead, City Of OS OS 270 270 2.712 4.006 7,324 10,817 2,431 22 Homestead, City of AVAF AF 0 0 0.000 0.000 12 12 0 23 J.P. Morgan Ventures Energy Corporation OS OS 2,790 2,790 2,915 4.003 81,320 111,692 18,452 24 Morgan Stanley Capital Group, Inc. OS OS 4,745 4,745 2,758 4.046 130,890 191,971 44,691 25 New Smyrna Beach Utilities Commission, City of OS OS 3,748 3,748 2,869 4.005 107,527 150,107 42,293 26 Oglethorpe Power Corporation OS OS 1,690 1,690 2,694 3,919 45,526 66,225 13,204 27 Orlando Utilities Commission OS OS 1,650 1,650 3,775 5,127 62,295 84,600 15,047 28 Powersouth Energy Cooporative OS OS 4,815 4,815				•	•					36,012
Homestead, City of A/AF		, , ,								
J.P. Morgan Ventures Energy Corporation OS OS 2,790 2,790 2.915 4.003 81,320 111,692 18,452 14,691 Morgan Stanley Capital Group, Inc. OS OS 4,745 4,745 2.758 4.046 130,890 191,971 44,691 15 New Smyrna Beach Utilities Commission, City of OS OS 3,748 3,748 2.869 4.005 107,527 150,107 42,293 16 Oglethorpe Power Corporation OS OS 1,690 1,690 2.694 3.919 45,526 66,225 13,204 17 Orlando Utilities Commission OS OS 1,650 1,650 3.775 5.127 62,295 84,600 15,047 18 Powersouth Energy Cooporative OS OS 4,815 4,815 2.705 3.959 130,245 190,620 48,298 19 Reedy Creek Improvement District OS OS 10,280 10,280 10,280 3.055 3.910 314,082 401,960 87,876 19 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2.905 3.699 385,724 491,176 95,018 19 Southern Company Services, Inc. OS OS 20,909 20,909 3.061 4.306 640,104 900,385 209,386 19 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,908 19 JM Interconnection, L.L.C. OS OS 80 80 80 2.573 3.384 2,058 2,707 645		•								2,431
24 Morgan Stanley Capital Group, Inc. OS OS 4,745 4,745 2.758 4.046 130,890 191,971 44,691 25 New Smyrna Beach Utilities Commission, City of OS OS 3,748 3,748 2,869 4.005 107,527 150,107 42,293 26 Oglethorpe Power Corporation OS OS 1,690 1,690 2,694 3,919 45,526 66,225 13,204 27 Orlando Utilities Commission OS OS 1,650 1,650 3,775 5,127 62,295 84,600 15,047 28 Powersouth Energy Cooporative OS OS 4,815 4,815 2,705 3,959 130,245 190,620 48,298 29 Reedy Creek Improvement District OS OS 10,280 10,280 3,055 3,910 314,082 401,960 87,878 30 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2,905 3,699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS <		•								
25 New Smyrna Beach Utilities Commission, City of OS OS 3,748 3,748 2.869 4.005 107,527 150,107 42,293 26 Oglethorpe Power Corporation OS OS 1,690 1,690 2,694 3,919 45,526 66,225 13,204 27 Orlando Utilities Commission OS OS 1,650 1,650 3.775 5,127 62,295 84,600 15,047 28 Powersouth Energy Cooporative OS OS 4,815 4,815 2.705 3,959 130,245 190,620 48,296 29 Reedy Creek Improvement District OS OS 10,280 10,280 3,055 3,910 314,082 401,960 87,878 30 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2,905 3,699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 925 925 2,890 4,626 26,731 42,788 13,113 32 Tampa Electric Company OS OS		• • • •								
26 Oglethorpe Power Corporation OS OS 1,690 1,690 2,694 3,919 45,526 66,225 13,204 27 Orlando Utilities Commission OS OS 1,650 1,650 3,775 5,127 62,295 84,600 15,047 28 Powersouth Energy Cooporative OS OS 4,815 4,815 2,705 3,959 130,245 190,620 48,296 29 Reedy Creek Improvement District OS OS 10,280 10,280 3,055 3,910 314,082 401,960 87,878 30 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2,905 3,699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 925 925 2,890 4,626 26,731 42,788 13,113 32 Tampa Electric Company OS OS 20,909 20,909 3,061 4,306 640,104 900,385 209,386 33 Duke Energy Florida, Inc. OS OS 4,897				•	•					
27 Orlando Utilities Commission OS OS 1,650 1,650 3.775 5.127 62,295 84,600 15,047 28 Powersouth Energy Cooporative OS OS 4,815 4,815 2.705 3.959 130,245 190,620 48,296 29 Reedy Creek Improvement District OS OS 10,280 10,280 3.055 3.910 314,082 401,960 87,876 30 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2.905 3.699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 925 925 2.890 4.626 26,731 42,788 13,113 32 Tampa Electric Company OS OS 20,909 20,909 3.061 4.306 640,104 900,385 209,386 33 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,908 34 PJM Interconnection, L.L.C. OS OS 80				•	•					•
28 Powersouth Energy Cooporative OS OS 4,815 4,815 2.705 3.959 130,245 190,620 48,296 29 Reedy Creek Improvement District OS OS 10,280 10,280 3.055 3.910 314,082 401,960 87,878 30 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2.905 3.699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 925 925 2.890 4.626 26,731 42,788 13,113 32 Tampa Electric Company OS OS 20,909 20,909 3.061 4.306 640,104 900,385 209,386 33 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,908 34 PJM Interconnection, L.L.C. OS OS 80 80 2.573 3.384 2,058 2,707 645		• •								
29 Reedy Creek Improvement District OS OS 10,280 10,280 3.055 3.910 314,082 401,960 87,878 30 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2.905 3.699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 925 925 2.890 4.626 26,731 42,788 13,113 32 Tampa Electric Company OS OS 20,909 20,909 3.061 4.306 640,104 900,385 209,386 33 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,908 34 PJM Interconnection, L.L.C. OS OS 80 80 2.573 3.384 2,058 2,707 645										15,047
30 Seminole Electric Cooperative, Inc. OS OS 13,280 13,280 2.905 3.699 385,724 491,176 95,018 31 Southern Company Services, Inc. OS OS 925 925 2.890 4.626 26,731 42,788 13,113 32 Tampa Electric Company OS OS 20,909 20,909 3.061 4.306 640,104 900,385 209,386 33 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,908 34 PJM Interconnection, L.L.C. OS OS 80 80 2.573 3.384 2,058 2,707 648		• • •								
31 Southern Company Services, Inc. OS OS 925 925 2.890 4.626 26,731 42,788 13,113 32 Tampa Electric Company OS OS 20,909 20,909 3.061 4.306 640,104 900,385 209,386 33 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,906 34 PJM Interconnection, L.L.C. OS OS 80 80 2.573 3.384 2,058 2,707 648		· · · · · · · · · · · · · · · · · · ·								
32 Tampa Electric Company OS OS 20,909 20,909 3.061 4.306 640,104 900,385 209,386 33 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,908 34 PJM Interconnection, L.L.C. OS OS 80 80 2.573 3.384 2,058 2,707 648		•								
33 Duke Energy Florida, Inc. OS OS 4,897 4,897 3.024 4.182 148,095 204,786 6,908 34 PJM Interconnection, L.L.C. OS OS 80 80 2.573 3.384 2,058 2,707 648		• •								13,113
34 PJM Interconnection, L.L.C. OS OS 80 80 2.573 3.384 2,058 2,707 648		• •								209,386
		**								
		· ·	os							649
35 Total OS/AF 88,939 88,939 2.930 4.041 2,605,483 3,593,918 747,377	35	Total OS/AF		88,939	88,939	2.930	4.041	2,605,483	3,593,918	747,377

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: September 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule		KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1		_	=	-			=		-
2	FCBBS								
3	Energy Authority, The FCBBS	FCBBS	1,056	1,056	2.466	3.089	26,039	32,618	6,580
4	Reedy Creek Improvement District FCBBS	FCBBS	190	190	2.537	3.116	4,820	5,920	1,100
5	Seminole Electric Cooperative, Inc. FCBBS	FCBBS	60	60	3.867	4.189	2,320	2,513	193
6	Duke Energy Florida, Inc. FCBBS	FCBBS	50	50	2.421	3.182	1,211	1,591	381
7	Total FCBBS		1,356	1,356	2.536	3.145	34,389	42,643	8,254
8									
9	Total Actual		142,274	142,274	2.143	2.843	3,048,684	4,045,373	755,630
10									
11									
12									

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: September 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold KWH from Own Total Cost Line Fuel Cost Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 755,630 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (2,476)Sub-Total (Schedule A1 and A2) 753,154 4 Third-Party Transmission Costs 5 (605)6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (136,346)Net Gain from off System Sales (\$) 616,203 8 9 Other Estimate 10 626,000 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (105,700) 12 13 Total 520,300 14 15 Current Month 16 Actual 142,274 142,274 2.143 2.843 3,048,684 4,045,373 616,203 17 Estimate 119,580 119,580 5.003 5.727 5,982,768 6,847,768 520,300 18 Difference 22,694 22,694 (2.860)(2.883)(2,934,085) (2,802,396)95,903 19 Difference (%) 19.0% 19.0% (57.2%) (50.3%) (49.0%)(40.9%)18.4% 20 Period To Date 21 22 2,186,554 2,186,554 2.678 4.638 58,557,290 101,413,992 38,153,319 Actual 23 Estimate 2,176,387 2,176,387 3.019 5.001 65,711,953 108,831,199 38,572,526 24 10,167 10,167 (0.341)(0.362)(7,417,207) (419,207) Difference (7,154,663) 25 Difference (%) 0.5% 0.5% (7.2%)(11.3%)(10.9%)(6.8%)(1.1%)26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: September 2014

					FOR THE MONTE	1 OF. September	2014					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated		-	-	-	-	-	-		=	=	-
2	Southern Company - UPS & R	UPS	197,311	0	197,311	197,311	0	197,311	4.254	\$8,392,934	\$0	\$8,392,934
3	SJRPP		221,654	0	221,654	221,654	0	221,654	3.512	\$7,784,000	\$0	\$7,784,000
4	St Lucie Reliability		43,920	0	43,920	43,920	0	43,920	0.626	\$274,814	\$0	\$274,814
5	Total Estimated		462,885	0	462,885	462,885	0	462,885	3.554	\$16,451,748	\$0	\$16,451,748
6												
7	Actual											
8	FMPA (SL 2)	SL 2	31,435	(27)	31,408	31,435	(27)	31,408	0.699	\$221,114	(\$1,496)	\$219,618
9	Jacksonville Electric Authority UPS	UPS	178,334	0	178,334	178,334	0	178,334	2.994	\$5,994,383	(\$655,419)	\$5,338,964
10	OUC (SL 2)	SL 2	21,738	(18)	21,720	21,738	(18)	21,720	0.809	\$142,036	\$33,613	\$175,648
11	Southern Company - Franklin PPA	PPA	71,513	0	71,513	71,513	0	71,513	4.353	\$3,113,232	\$0	\$3,113,232
12	Southern Company - Harris PPA	PPA	243,166	0	243,166	243,166	0	243,166	4.410	\$10,723,314	\$0	\$10,723,314
13	Southern Company - Scherer3 PPA	PPA	86,626	0	86,626	86,626	0	86,626	3.757	\$3,254,412	\$0	\$3,254,412

632,767

632,812

(45)

632,767

3.607

\$23,448,490

(\$623,302)

\$22,825,188

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

632,812

(45)

Total Actual

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: September 2014

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month			-		
2	Actual	632,767	632,767	3.607	\$22,825,188	
3	Estimate	462,885	462,885	3.554	\$16,451,748	
4	Difference	169,882	169,882	0.0530	\$6,373,441	
5	Difference (%)	36.7%	36.7%	1.5%	38.7%	
6						
7	Year to Date					
8	Actual	4,346,976	4,346,976	3.753	\$163,158,617	
9	Estimate	3,954,752	3,954,752	3.716	\$146,944,913	
10	Difference	392,224	392,224	0.0377	\$16,213,704	
11	Difference (%)	9.9%	9.9%	1.0%	11.0%	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: September 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	365,925	365,925	4.345	\$15,899,726
3	Total Estimated	365,925	365,925	4.345	\$15,899,726
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	2,238	2,238	2.367	\$52,957
7	Broward County Resource Recovery - North QF	7,266	7,266	2.322	\$168,702
8	Broward County Resource Recovery - South QF	2,510	2,510	2.324	\$58,322
9	Broward County Resource Recovery - South AA QF	6,525	6,525	2.392	\$156,110
10	Cedar Bay Generating Company QF	99,313	99,313	3.323	\$3,300,494
11	First Solar Inc. QF	30	30	2.840	\$856
12	Georgia Pacific Corporation QF	952	952	2.356	\$22,418
13	Indiantown Cogeneration LP. QF	78,566	78,566	5.549	\$4,359,618
14	MMA Bee Ridge QF	9	9	3.236	\$281
15	Okeelanta Power Limited Partnership QF	2,122	2,122	2.450	\$51,997
16	Solid Waste Authority of Palm Beach QF	29,165	29,165	2.329	\$679,277
17	Tropicana Products QF	252	252	4.611	\$11,605
18	WM-Renewable LLC QF	3,566	3,566	2.385	\$85,053
19	WM-Renewables LLC - Naples QF	2,315	2,315	2.346	\$54,303
20	Miami-Dade South District Water Treatment	5,765	5,765	2.432	\$140,213
21	Total Actual	240,593	240,593	3.800	\$9,142,206
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: September 2014 (4) (5)

(1) (2) (3)

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Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				001(4))
2	Actual	240,593	240,593	3.800	\$9,142,206
3	Estimate	365,925	365,925	4.345	\$15,899,726
4	Difference	(125,332)	(125,332)	(0.545)	
5	Difference (%)	(34.3%)	(34.3%)	(12.5%)	
6		(=370)	(2 70)	(70)	(/0)
7	Year to Date				
8	Actual	1,991,310	1,991,310	4.067	\$80,996,368
9	Estimate	2,207,637	2,207,637	4.181	\$92,292,523
10	Difference	(216,327)	(216,327)	(0.113)	
11	Difference (%)	(9.8%)	(9.8%)	(2.7%)	
12	26.6.166 (76)	(0.070)	(0.070)	(= 70)	(12.270)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

	FOR THE MONTH OF: September 2014										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))			
1	Estimated	-					-	-			
2	<u>Economy</u>										
3	Economy	OS/FCBBS	30,800	5.419	\$1,669,200	8.968					
4	Total Economy		30,800	5.419	\$1,669,200	8.968					
5	Total Estimated	:	30,800	5.419	\$1,669,200	8.968	\$2,762,088	\$1,092,888			
6	Antoni										
7 8	Actual Economy										
9	Cargill Power Markets, LLC OS	os	5,127	4.274	\$219,111	4.739	\$242,969	\$23,858			
10	EDF Trading North America, LLC. OS	os	775	6.050	\$46,887	5.398					
11	Energy Authority, The OS	os	1,084	4.738	\$51,364	5.548					
12	Exelon Generation Company, LLC. OS	os	427	6.137	\$26,206	10.345					
13	Morgan Stanley Capital Group, Inc. OS	os	210	5.544	\$11,643	5.244					
14	Orlando Utilities Commission OS	os	75	4.200	\$3,150	4.983	\$3,737				
15	Total Economy		7,698	4.655	\$358,360	5.246	\$403,869	\$45,509			
16	Total Actual		7,698	4.655	\$358,360	5.246	\$403,869	\$45,509			
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: September 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Current Month							
2	Actual		7,698	4.655	\$358,360	5.246	\$403,869	\$45,509
3	Estimate		30,800	5.419	\$1,669,200	8.968	\$2,762,088	\$1,092,888
4	Difference		(23,102)					
5 6	Difference (%)		(75.01%)	(14.10%)	(78.53%)	(41.50%)	(85.38%)	(95.84%)
7	Year to Date							
8	Actual		388,355	4.941	\$19,188,453	7.370	\$28,620,193	\$9,431,740
9	Estimate		226,024	5.350	\$12,092,341	8.883	\$20,077,999	\$7,985,658
10	Difference		162,331	(0.409)	\$7,096,112	(1.514)		\$1,446,083
11	Difference (%)		71.82%	(7.65%)	58.68%	(17.04%)	42.55%	18.11%
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

Contract

Total

For the Month of Sep-14

23,244,820 23,622,928

Capacity MW

Term

Start

Term

End

Cedar Bay	•			1/25/1994	12/31/2024	QF	•						
Indiantown			330	12/22/1995	12/1/2025	QF							
Broward Nor	th - 1991 Agre	ement	11	1/1/1993	12/31/2026	QF							
Broward Sou	ıth - 1991 Agre	ement	3.5	1/1/1993	12/31/2026	QF							
SWAPC			40	1/1/2012	4/1/2032	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640	10,584,595				94,986,210
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884	11,553,575				103,948,851
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390				2,919,510
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215				928,935
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600	1,073,600	1,073,600				9,484,400

23,623,265 23,628,645 23,617,296 23,628,851 23,625,996 23,636,729 23,639,375

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Contract

Type

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Sep-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	163	-	-	-
2	600	600	600	600	600	600	600	600	600	-	-	-
3	190	190	190	190	190	190	190	190	190	-	-	-
4	375	375	375	375	375	375	375	375	375	-	-	-
5	-	•	-	-	•	•	-	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	1,328	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	18,065,228	0	0	0

Year-to-date Short Term Capacity Payments	148,172,446
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