



October 20, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of September 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				Page 1 of 3			
		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14							
		CURRENT MONTH: September 14				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$1,481	\$7,679	\$6,198	80.72	\$163,315	\$109,772	(\$53,543)	(48.78)
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$1	0.00	\$258,277	\$258,279	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$5,012,382	\$2,121,858	(\$2,890,524)	(136.23)	\$60,030,942	\$35,824,759	(\$24,206,183)	(67.57)
5	DEMAND	\$3,376,202	\$2,951,852	(\$424,350)	(14.38)	\$36,231,600	\$34,186,265	(\$2,045,335)	(5.98)
6	OTHER	\$199,935	\$193,248	(\$6,687)	(3.46)	\$1,715,670	\$1,941,363	\$225,693	11.63
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$290,798	\$280,859	(\$9,939)	(3.54)	\$2,987,411	\$3,062,873	\$75,462	2.46
10									
11	TOTAL CC (1+2+3+4+5+6)-(7+8+9+10)	\$8,324,293	\$5,018,869	(\$3,305,424)	(65.86)	\$95,412,393	\$69,257,565	(\$26,154,828)	(37.76)
12	NET UNBILLED	\$117,575	\$0	(\$117,575)	0.00	(\$1,147,721)	\$0	\$1,147,721	0.00
13	COMPANY USE	\$9,900	\$0	(\$9,900)	0.00	\$76,692	\$0	(\$76,692)	0.00
14	TOTAL THERM SALES (11)	\$8,044,463	\$5,018,869	(\$3,025,594)	(60.28)	\$102,688,164	\$69,257,565	(\$33,430,599)	(48.27)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,922,230	20,146,320	9,224,090	45.79	137,878,479	142,313,113	4,434,634	3.12
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	66,395,000	66,395,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	12,319,111	5,824,001	(6,495,110)	(111.52)	137,943,366	80,054,467	(57,888,899)	(72.31)
19	DEMAND	63,738,240	55,534,094	(8,204,146)	(14.77)	705,586,780	670,059,491	(35,527,289)	(5.30)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	12,319,111	5,824,001	(6,495,110)	(111.52)	137,943,366	80,054,467	(57,888,899)	(72.31)
25	NET UNBILLED	218,391	0	(218,391)	0.00	(1,588,187)	0	1,588,187	0.00
26	COMPANY USE	20,110	0	(20,110)	0.00	177,164	0	(177,164)	0.00
27	TOTAL THERM SALES (24)	12,752,655	5,824,001	(6,928,654)	(118.97)	147,017,238	80,054,467	(66,962,771)	(83.65)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00014	0.00038	0.00025	64.43	0.00118	0.00077	(0.00041)	(53.56)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.40688	0.36433	(0.04255)	(11.68)	0.43519	0.44750	0.01232	2.75
32	DEMAND (5/19)	0.05297	0.05315	0.00018	0.35	0.05135	0.05102	(0.00033)	(0.65)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.67572	0.86176	0.18604	21.59	0.69168	0.86513	0.17345	20.05
38	NET UNBILLED (12/25)	0.53837	0.00000	(0.53837)	0.00	0.72266	0.00000	(0.72266)	0.00
39	COMPANY USE (13/26)	0.49229	0.00000	(0.49229)	0.00	0.43289	0.00000	(0.43289)	0.00
40	TOTAL THERM SALES (11/27)	0.65275	0.86176	0.20901	24.25	0.64899	0.86513	0.21614	24.98
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.65269	0.86170	0.20901	24.26	0.64893	0.86507	0.21614	24.99
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65597	0.86603	0.21006	24.26	0.65219	0.86942	0.21723	24.99
45	PGA FACTOR ROUNDED TO NEAREST .001	65.597	86.603	21.00600	24.26	65.219	86.942	21.72300	24.99

	CURRENT MONTH: September 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$780	\$4,448	\$3,668	82.46	\$102,719	\$63,923	(\$38,796)	(60.69)	
2	NO NOTICE SERVICE	\$15,546	\$15,546	\$0	0.00	\$159,333	\$159,333	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,640,523	\$1,228,980	(\$1,411,543)	(114.85)	\$35,906,916	\$21,070,500	(\$14,836,416)	(70.41)	
5	DEMAND	\$2,091,895	\$1,828,967	(\$262,928)	(14.38)	\$22,347,647	\$21,092,082	(\$1,255,565)	(5.95)	
6	OTHER	\$105,326	\$111,929	\$6,603	5.90	\$998,669	\$1,134,522	\$135,853	11.97	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$180,178	\$174,020	(\$6,158)	0.00	\$1,843,396	\$1,891,099	\$47,703	0.00	
10										
11	TOTAL CC (1+2+3+4+5+6)-(7+8+9+10)	\$4,673,892	\$3,015,850	(\$1,658,042)	(54.98)	\$57,671,888	\$41,629,261	(\$16,042,627)	(38.54)	
12	NET UNBILLED	\$69,981	\$0	(\$69,981)	0.00	(\$821,498)	\$0	\$821,498	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,940,613	\$3,015,850	\$75,237	2.49	\$43,882,373	\$41,629,261	(\$2,253,112)	(5.41)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,753,831	11,668,749	5,914,918	50.69	82,022,446	82,987,281	964,835	1.16	
16	NO NOTICE SERVICE	3,996,420	3,996,420	0	0.00	40,959,812	40,959,812	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	6,489,708	3,373,261	(3,116,447)	(92.39)	82,242,524	46,964,774	(35,277,750)	(75.12)	
19	DEMAND	39,492,214	34,408,925	(5,083,289)	(14.77)	435,187,834	413,354,076	(21,833,758)	(5.28)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	6,489,708	3,373,261	(3,116,447)	(92.39)	82,242,524	46,964,774	(35,277,750)	(75.12)	
25	NET UNBILLED	111,536	0	(111,536)	0.00	(1,059,575)	0	1,059,575	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	3,211,070	3,373,261	162,191	4.81	50,498,947	46,964,774	(3,534,173)	(7.53)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00014	0.00038	0.00025	64.44	0.00125	0.00077	(0.00048)	(62.58)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.40688	0.36433	(0.04255)	(11.68)	0.43660	0.44864	0.01205	2.69
32	DEMAND	(5/19)	0.05297	0.05315	0.00018	0.35	0.05135	0.05103	(0.00033)	(0.64)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.72020	0.89404	0.17384	19.44	0.70124	0.88639	0.18515	20.89
38	NET UNBILLED	(12/25)	0.62743	0.00000	(0.62743)	0.00	0.77531	0.00000	(0.77531)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.45556	0.89404	(0.56152)	(62.81)	1.14204	0.88639	(0.25565)	(28.84)
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.45550	0.89398	(0.56152)	(62.81)	1.14198	0.88633	(0.25565)	(28.84)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.46282	0.89848	(0.56433)	(62.81)	1.14773	0.89079	(0.25693)	(28.84)
45	PGA FACTOR ROUNDED TO NEAREST .001		146.282	89.848	(56.43345)	(62.81)	114.773	89.079	(25.69340)	(28.84)

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	CURRENT MONTH: September 14				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$701	\$3,231	\$2,530	78.30	\$60,595	\$45,849	(\$14,746)	(32.16)	
2	NO NOTICE SERVICE	\$9,544	\$9,545	\$1	0.01	\$98,944	\$98,946	\$2	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$2,371,859	\$892,878	(\$1,478,981)	(165.64)	\$24,124,026	\$14,754,259	(\$9,369,767)	(63.51)	
5	DEMAND	\$1,284,307	\$1,122,885	(\$161,422)	(14.38)	\$13,883,952	\$13,094,183	(\$789,769)	(6.03)	
6	OTHER	\$94,609	\$81,319	(\$13,290)	(16.34)	\$717,000	\$806,841	\$89,841	11.13	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$110,619	\$106,839	(\$3,780)	0.00	\$1,144,014	\$1,171,774	\$27,760	0.00	
10										
11	TOTAL CC (1+2+3+4+5+6)-(7+8+9+10)	\$3,650,401	\$2,003,019	(\$1,647,382)	(82.24)	\$37,740,503	\$27,628,304	(\$10,112,199)	(36.60)	
12	NET UNBILLED	\$47,594	\$0	(\$47,594)	0.00	(\$326,222)	\$0	\$326,222	0.00	
13	COMPANY USE	\$9,900	\$0	(\$9,900)	0.00	\$76,692	\$0	(\$76,692)	0.00	
14	TOTAL THERM SALES (11)	5,103,850.0	\$2,003,019	(\$3,100,831)	(154.81)	58,805,790.3	\$27,628,304	(\$31,177,486)	(112.85)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	5,168,399	8,477,571	3,309,172	39.03	55,856,033	59,325,832	3,469,799	5.85	
16	NO NOTICE SERVICE	2,453,580	2,453,580	0	0.00	25,435,188	25,435,188	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	5,829,403	2,450,740	(3,378,663)	(137.86)	55,700,842	33,089,693	(22,611,149)	(68.33)	
19	DEMAND	24,246,026	21,125,169	(3,120,857)	(14.77)	270,398,946	256,705,415	(13,693,531)	(5.33)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	5,829,403	2,450,740	(3,378,663)	(137.86)	55,700,842	33,089,693	(22,611,149)	(68.33)	
25	NET UNBILLED	106,855	0	(106,855)	0.00	(528,612)	0	528,612	0.00	
26	COMPANY USE	20,110	0	(20,110)	0.00	177,164	0	(177,164)	0.00	
27	TOTAL THERM SALES (24)	9,541,585	2,450,740	(7,090,845)	(289.33)	96,518,291	33,089,693	(63,428,598)	(191.69)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00014	0.00038	0.00025	64.41	0.00108	0.00077	(0.00031)	(40.37)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.01	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.40688	0.36433	(0.04255)	(11.68)	0.43310	0.44589	0.01279	2.87
32	DEMAND	(5/19)	0.05297	0.05315	0.00018	0.35	0.05135	0.05101	(0.00034)	(0.66)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.62620	0.81731	0.19111	23.38	0.67756	0.83495	0.15739	18.85
38	NET UNBILLED	(12/25)	0.44541	0.00000	(0.44541)	0.00	0.61713	0.00000	(0.61713)	0.00
39	COMPANY USE	(13/26)	0.49229	0.00000	(0.49229)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.38258	0.81731	0.43473	53.19	0.39102	0.83495	0.44393	53.17
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.38252	0.81725	0.43473	53.19	0.39096	0.83489	0.44393	53.17
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38444	0.82136	0.43692	53.19	0.39293	0.83909	0.44617	53.17
45	PGA FACTOR ROUNDED TO NEAREST .001		38.444	82.136	43.69206	53.19	39.293	83.909	44.61658	53.17

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FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: September 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	7,902,670	(\$6,020.01)	(\$0.00076)
2 Commodity Pipeline (SNG)	589,710	\$3,668.00	\$0.00622
3 Commodity Pipeline (Gulfstream)	2,622,450	\$5,545.18	\$0.00211
4 Commodity Pipeline (FGT) - Aug'14 Accrual Adj.	(192,600)	(\$747.55)	\$0.00388
5	0	\$0.00	\$0.00000
6	0	\$0.00	\$0.00000
7 Pool Mgr Performance	0	(\$964.77)	\$0.00000
8	0	\$0.00	\$0.00000
9 TOTAL COMMODITY (Pipeline)	10,922,230	\$1,480.85	\$0.00014
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
11 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	13,022,260	\$5,275,033.26	\$0.40508
13	34,395	\$41,274.50	\$1.20001
14	0	(\$2,193.53)	\$0.00000
15	13,885	\$9,641.61	\$0.69439
16	316	\$149.95	\$0.47453
17	62,640	\$24,492.24	\$0.39100
18	0	\$795.90	\$0.00000
19 Purchases from 3rd Party Suppliers - Aug '14 Accrual Adj	496,860	\$200,369.36	\$0.40327
20 Cashouts-Peoples' Transportation Customers	509,396	\$184,009.25	\$0.36123
21 Cashouts-NCTS Program	528,599	\$206,682.29	\$0.39100
22	(54,360)	(\$23,547.50)	\$0.43318
23	(889,230)	(\$361,027.38)	\$0.40600
24 Bookouts-Aug'14 Accrual Adj.	(211,880)	(\$86,023.28)	\$0.40600
25 Commodity Other (SNG)	4,000	\$1,564.00	\$0.39100
26 Commodity Other (SNG)- Aug'14 Accrual Adj.	3,100	\$1,306.75	\$0.42153
27 Commodity Other (Gulfstream)	146,070	\$60,280.42	\$0.41268
28 Imbalance Cashout (FGT)	(5,137,070)	(\$1,997,659.50)	\$0.38887
29 Imbalance Cashout (FGT)-Aug'14 Accrual Adj.	3,789,910	\$1,477,151.53	\$0.38976
30	0	(\$22.48)	\$0.00000
31	0	\$0.00	\$0.00000
32	220	\$104.72	\$0.47600
33 TOTAL COMMODITY (Other)	12,319,111	\$5,012,382.11	\$0.40688
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
34 Demand (FGT)	75,276,300	\$3,971,013.68	\$0.05275
35 Demand (SNG)	9,865,870	\$394,219.07	\$0.03996
36 Demand (Gulfstream)	10,800,000	\$601,995.00	\$0.05574
37 Temporary Relinquishment Credit - (FGT)	(39,928,930)	(\$1,985,825.36)	\$0.04973
38 Temporary Acquisition	7,500,000	\$352,050.00	\$0.04694
39	225,000	\$31,500.00	\$0.14000
40	0	\$0.00	\$0.00000
41	2,500,000	\$54,000.00	\$0.02160
42	(2,500,000)	(\$42,750.00)	\$0.01710
43 TOTAL DEMAND	63,738,240	\$3,376,202.39	\$0.05297
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
44 Administrative Costs	0	\$108,438.71	\$0.00000
45 Legal	0	\$27,734.62	\$0.00000
46 LNG/CNG	0	\$63,761.50	\$0.00000
47 Odorant	0	\$0.00	\$0.00000
48 TOTAL OTHER	0	\$199,934.83	\$0.00000

4

FOR THE PERIOD OF:

January-14 Through December-14

	CURRENT MONTH: September 14		PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$5,002,482	2,121,858	(\$2,880,624)	(\$1.35760)	\$59,954,251	\$35,824,759	(\$24,129,492)	(\$0.67354)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,311,911	2,897,011	(414,900)	(0.14322)	\$35,381,450.59	\$33,432,806.00	(1,948,645)	(0.05829)	
3 TOTAL	8,314,393	5,018,869	(3,295,524)	(0.65663)	\$95,335,701.12	\$69,257,565.00	(26,078,136)	(0.37654)	
4 FUEL REVENUES (NET OF REVENUE TAX)	8,044,463	5,018,869	(3,025,594)	(0.60284)	\$102,688,163.67	\$69,257,565.00	(33,430,599)	(0.48270)	
5 TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$5,427	\$5,427	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	8,045,066	5,019,472	(3,025,594)	(0.60277)	\$102,693,590.67	\$69,262,992.00	(33,430,599)	(0.48266)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(269,327)	603	269,930	447.64509	\$7,357,889.55	\$5,427.00	(7,352,463)	(1,354.79317)	
8 INTEREST PROVISION-THIS PERIOD (21)	246	(26)	(272)	10.57169	\$1,103.92	(\$229.77)	(1,334)	5.80434	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,685,305	(400,660)	(5,085,965)	12.69397	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$5,427)	(\$5,427)	0	0.00000	
10a OVER EARNINGS REFUND	0	0	0	0.00000	\$2.61	\$0.00	(3)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,415,621	(400,686)	(4,816,307)	12.02016	\$4,324,596	(\$400,890)	(4,725,486)	11.78749	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,415,621	(400,686)	(4,816,307)	12.02016	\$4,415,622	(\$400,686)	(\$4,816,307)	\$12.02016	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,685,305	(400,660)	(5,085,965)	12.69397	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,415,375	(400,660)	(4,816,035)	12.02025					
15 TOTAL (13+14)	9,100,680	(950,791)	(10,051,471)	10.57169					
16 AVERAGE (50% OF 15)	4,550,340	(475,395)	(5,025,735)	10.57169					
17 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0.00000					
19 TOTAL (17+18)	0.130	0.130	0	0.00000					
20 AVERAGE (50% OF 19)	0.065	0.065	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.00542	0.00542	0	0.00000					
22 INTEREST PROVISION (16x21)	\$246	(\$26)	(\$272)	\$10.57169					

5

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

September'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	September'14	FGT	PGS	FTS-1 COMM. PIPELINE	5,072,610		5,072,610		(\$557.99)			(\$0.01)
2	September'14	FGT	PGS	FTS-2 COMM. PIPELINE	2,830,060		2,830,060		(5,462.02)			(\$0.19)
3	September'14	FGT	PGS	FTS-1 DEMAND	34,111,970		34,111,970			\$1,580,223.11		\$4.63
4	September'14	FGT	PGS	FTS-2 DEMAND	8,735,400		8,735,400			757,015.21		\$8.67
5	September'14	FGT	PGS	NO NOTICE	6,450,000		6,450,000			25,090.50		\$0.39
6	September'14	SONAT	PGS	COMM. PIPELINE	589,710		589,710		3,668.00			\$0.62
7	September'14	SONAT	PGS	DEMAND	9,865,870		9,865,870			394,219.07		\$4.00
8	September'14	SONAT	PGS	COMM. OTHER	4,000		4,000	1,564.00				\$39.10
9	September'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,622,450		2,622,450		5,545.18			\$0.21
10	September'14	GULFSTREAM PIPELINE	PGS	DEMAND	10,800,000		10,800,000			601,995.00		\$5.57
11	September'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	146,070		146,070	60,280.42				\$41.27
12	September'14		PGS	DEMAND	225,000		225,000			31,500.00		\$14.00
13	September'14		PGS	COMM. OTHER	34,395		34,395	41,274.50				\$120.00
14	September'14		PGS	COMM. OTHER	13,885		13,885	9,641.61				\$69.44
15	September'14		PGS	COMM. OTHER	67,760		67,760	26,119.06				\$38.55
16	September'14		PGS	COMM. OTHER	1,635,380		1,635,380	663,964.28				\$40.60
17	September'14		PGS	COMM. OTHER	2,864,830		2,864,830	1,134,676.90				\$39.61
18	September'14		PGS	COMM. OTHER	128,810		128,810	51,085.25				\$39.66
19	September'14		PGS	COMM. OTHER	596,340		596,340	224,223.84				\$37.60
20	September'14		PGS	COMM. OTHER	58,290		58,290	22,529.09				\$38.65
21	September'14		PGS	COMM. OTHER	100,000		100,000	41,000.00				\$41.00
22	September'14		PGS	COMM. OTHER	1,546,180		1,546,180	596,874.00				\$38.60
23	September'14		PGS	COMM. OTHER	339,410		339,410	132,286.99				\$38.98
24	September'14		PGS	COMM. OTHER	142,720		142,720	54,954.36				\$38.51
25	September'14		PGS	COMM. OTHER	750,000		750,000	303,750.00				\$40.50
26	September'14		PGS	COMM. OTHER	33,310		33,310	13,024.21				\$39.10
27	September'14		PGS	COMM. OTHER	99,930		99,930	37,773.54				\$37.80
28	September'14		PGS	COMM. OTHER	1,679,420		1,679,420	648,018.37				\$38.59
29	September'14		PGS	COMM. OTHER	143,770		143,770	56,260.17				\$0.00
30	September'14		PGS	COMM. OTHER	221,790		221,790	85,832.73				\$0.00
31	September'14		PGS	COMM. OTHER	38,000		38,000	15,789.00				\$0.00
32	September'14		PGS	COMM. OTHER	2,576,320		2,576,320	1,018,581.47				\$0.00
33	September'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	528,599		528,599	206,682.29				\$0.00
34	September'14	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	509,396		509,396	184,009.25				\$36.12
35	September'14		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
36	September'14		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
37	Total	**This report excludes prior month/period adjustments.			95,561,675	-	95,561,675	5,630,195	3,193	3,401,293	-	\$9.45

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

September'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM		
40	September'14		PGS	COMM. OTHER				78,600.00				#DIV/0!		
41	September'14		PGS	COMM. OTHER				4,400.00				#DIV/0!		
42	September'14		PGS	COMM. OTHER				3,220.00				#DIV/0!		
43	September'14		PGS	COMM. OTHER				12,110.00				#DIV/0!		
44	September'14		PGS	COMM. OTHER				49,960.00				#DIV/0!		
45	September'14		PGS											
46	September'14		PGS											
47	September'14		PGS											
48	September'14		PGS											
49	September'14		PGS											
50	September'14		PGS											
48	Total	**This report excludes prior month/period adjustments.					95,561,675	-	95,561,675	5,778,485	3,193	3,401,293	-	\$9.61

7

FOR THE PERIOD OF: PRESENT MONTH:		January-14 September-14	Through	December-14			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
1	DRN# 23422	183	178	5,500	5,326	3.86500	3.99153
2	DRN# 23422	43	41	1,276	1,236	3.81000	3.93473
3	DRN# 454599	9,039	8,752	271,170	262,574	3.95200	4.08138
4	DRN# 314571	108	104	3,227	3,125	3.92000	4.04833
5	DRN# 314571	108	104	3,227	3,125	3.85000	3.97604
6	DRN# 314571	108	104	3,227	3,125	3.98000	4.11030
7	DRN# 179851	194	188	5,829	5,644	3.86500	3.99153
8	DRN# 337605	305	296	9,160	8,870	3.96500	4.09481
9	DRN# 337605	305	296	9,160	8,870	3.88500	4.01219
10	DRN# 337605	305	296	9,160	8,870	3.85500	3.98120
11	DRN# 337605	916	887	27,480	26,609	3.80000	3.92440
12	DRN# 337605	131	127	3,944	3,819	3.83000	3.95539
13	DRN# 337605	305	296	9,160	8,870	3.93500	4.06382
14	DRN# 337605	305	296	9,160	8,870	3.95000	4.07931
15	DRN# 337605	305	296	9,160	8,870	3.88000	4.00702
16	DRN# 337605	916	887	27,480	26,609	3.77000	3.89342
17	DRN# 337605	305	296	9,160	8,870	3.90000	4.02768
18	DRN# 337605	305	296	9,160	8,870	3.84000	3.96571
19	DRN# 337605	305	296	9,160	8,870	4.02000	4.15161
20	SUBTOTAL	14,493	14,034	434,800	421,017	3.93691	4.06579

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 292,271 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 59,634 dth's moved on the Southern Natural Gas pipeline shown on line 68 and 267,051 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 63 thru 67.

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FOR THE PERIOD OF: January-14 Through December-14
 PRESENT MONTH: September-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
21	DRN# 337605	223	215	6,676	6,464	3.86500	3.99153
22	DRN# 337605	103	100	3,098	3,000	3.83000	3.95539
23	DRN# 337605	10	10	300	290	3.82000	3.94506
24	DRN# 337605	107	103	3,200	3,099	3.82000	3.94506
25	DRN# 742101	344	333	10,327	10,000	3.87500	4.00186
26	DRN# 742101	500	484	15,000	14,525	3.86000	3.98637
27	DRN# 50026	287	278	8,614	8,341	3.99000	4.12062
28	DRN# 1187589	13	13	388	376	3.87000	3.99670
29	DRN# 1187589	116	112	3,466	3,356	3.86000	3.98637
30	DRN# 1187589	116	112	3,466	3,356	3.86000	3.98637
31	DRN# 1187589	116	113	3,486	3,375	3.82000	3.94506
32	DRN# 1187589	116	112	3,466	3,356	3.86000	3.98637
33	DRN# 179851	111	108	3,331	3,225	3.91000	4.03800
34	DRN# 179851	333	323	9,993	9,676	3.78000	3.90375
35	DRN# 1378027	108	104	3,233	3,131	3.98000	4.11030
36	DRN# 742101	1	1	31	30	3.89000	4.01735
37	DRN# 1378027	210	203	6,300	6,100	3.89000	4.01735
38	DRN# 1378027	187	181	5,600	5,422	3.85500	3.98120
39	DRN# 742101	197	190	5,895	5,708	3.85500	3.98120
40	DRN# 1378027	592	573	17,763	17,200	3.81500	3.93989
41	DRN# 1378027	187	181	5,600	5,422	3.83000	3.95539
42	DRN# 1378027	314	304	9,429	9,130	3.93500	4.06382
43	DRN# 1378027	521	504	15,626	15,131	3.88000	4.00702
44	DRN# 1378027	1,010	978	30,300	29,339	3.78000	3.90375
45	DRN# 1378027	337	326	10,100	9,780	3.90000	4.02768
46	DRN# 1378027	503	487	15,100	14,621	3.84000	3.96571
47	DRN# 1378027	323	313	9,700	9,393	4.02000	4.15161
48	SUBTOTAL	6,983	6,762	209,488	202,847	3.93691	4.06579

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 292,271 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 59,634 dth's moved on the Southern Natural Gas pipeline shown on line 68 and 267,051 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 63 thru 67.

6

FOR THE PERIOD OF:
PRESENT MONTH:

January-14
September-14

Through

December-14

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
49	DRN# 1378027	970	939	29,100	28,178	3.84000	3.96571
50	DRN# 1378027	139	134	4,165	4,033	3.99000	4.12062
51	DRN# 23703	296	286	8,874	8,593	3.94000	4.06899
52	DRN# 23703	183	178	5,503	5,329	3.87000	3.99670
53	DRN# 163884	739	716	22,179	21,476	3.87000	3.99670
54	DRN# 12740	3,877	3,754	116,310	112,623	3.97200	4.10203
55	DRN# 179851	3,754	3,635	112,620	109,050	3.94750	4.07673
56	DRN# 179851	111	108	3,331	3,225	3.89000	4.01735
57	DRN# 314571	392	380	11,772	11,399	3.88500	4.01219
58	DRN# 314571	168	162	5,034	4,874	3.79000	3.91408
59	DRN# 179851	111	108	3,331	3,225	4.00000	4.13095
60	DRN# 314571	174	169	5,234	5,068	4.00000	4.13095
61	DRN# 3018	63	61	1,900	1,840	4.10000	4.23422
62	DRN# 3018	63	61	1,900	1,840	4.21000	4.34783
63	DRN# 8205175	5,451	5,278	163,538	158,354	4.06000	4.19292
64	DRN# 8205175	510	494	15,313	14,828	4.11500	4.24972
65	DRN# 8205175	107	103	3,200	3,099	4.11500	4.24972
66	DRN# 8205175	333	323	10,000	9,683	4.10000	4.23422
67	DRN# 8205177	2,500	2,421	75,000	72,623	4.05000	4.18259
68	DRN# 050075	1,988	1,925	59,634	57,744	3.76000	3.88309
69	SUBTOTAL	21,931	21,236	657,938	637,081	3.93691	4.06579
70	TOTAL	43,408	42,032	1,302,226	1,260,945	3.93691	4.06579

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.17% per dth.
- (3) Included in the monthly gross volumes above are 292,271 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.17% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 59,634 dth's moved on the Southern Natural Gas pipeline shown on line 68 and 267,051 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 63 thru 67.

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$13,205,130	\$8,211,435	\$7,647,637	\$7,612,557	\$ 5,914,478	\$2,914,019	\$5,291,104	\$7,598,796	\$4,864,092			\$63,259,248
2	Transportation Costs	\$4,909,568	\$4,586,115	\$5,143,625	\$4,551,321	\$3,532,410	\$2,717,271	\$2,880,504	\$2,744,005	\$3,175,737			\$34,240,555
3	Hedging Costs (settlement)	\$ (412,350)	\$ (1,584,910)	\$ (496,480)	\$ (405,775)	\$ (342,230)	\$ (224,920)	\$ (107,470)	\$ 197,540	\$148,290.00			(\$3,228,305)
4	Company Use	\$5,032	\$1,759	(\$12,864)	(\$24,443)	\$3,936	(\$362)	(\$20,625)	(\$19,225)	(\$9,900)			(\$76,692)
5	Administrative Costs	\$115,696	\$88,566	\$99,562	\$114,347	\$104,282	\$108,713	\$110,297	\$108,574	\$108,439			\$958,476
6	Odorant Charges	\$0	\$0	\$63,032	\$0	\$0	\$9,100	\$36,827	\$18,853	\$0			\$127,812
7	Legal	(\$15,500)	\$664	(\$40)	\$11,604	\$0	\$20,018	\$10,089	\$37	\$27,735			\$54,608
8	Total	\$17,807,575	\$11,303,629	\$12,444,471	\$11,859,612	\$ 9,212,876	\$5,543,839	\$8,200,726	\$10,648,580	\$8,314,393	\$0	\$0	\$95,335,701
PGA THERM SALES													
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770	4,371,893	3,855,883	3,317,932	2,987,997	3,211,070			50,498,946
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939	3,280,169	2,992,488	2,905,096	2,587,558	2,883,795			32,753,542
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740	3,709,140	3,339,640	8,817,650	14,390,090	6,657,790			63,764,750
12	Total	21,125,060	18,757,618	16,421,921	21,404,448	11,361,202	10,188,011	15,040,678	19,965,645	12,752,655	0	0	147,017,238
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.91848	\$0.91848	\$0.91848	\$0.89848			\$0.89547
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380	\$0.81102	\$0.84005	\$0.84165	\$0.85492	\$0.82136			\$0.83768
PGA REVENUES													
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853	\$3,832,620	\$3,523,814	\$3,032,192	\$2,730,670	\$2,870,632			\$44,703,872
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380	\$2,495,954	\$2,500,193	\$2,373,388	\$2,107,385	\$2,326,186			\$26,745,351
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349	\$1,881,950	\$1,656,732	\$3,862,470	\$6,219,794	\$2,761,057			\$30,470,948
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234	\$100,314	\$10,330	\$68,794	\$73,164	\$24,013			\$2,410,713
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)			(\$495,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)	(\$688,116)	(\$154,403)	(\$245,812)	(\$150,760)	\$69,981			(\$821,499)
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)	(\$369,130)	(\$17,211)	(\$71,898)	(\$87,306)	\$47,594			(\$326,222)
22	Total	\$18,486,958	\$16,322,317	\$11,625,154	\$13,744,143	\$7,198,592	\$7,464,455	\$8,964,134	\$10,837,947	\$8,044,463	\$0	\$0	\$102,688,163
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	315,002	316,719	317,885	318,431	318,022	318,559	318,392	318,183	318,197			317,710
24	Commercial	14,648	14,590	14,535	14,561	14,441	14,423	14,302	14,209	14,140			14,428
25	Off System Sales	23	11	9	13	9	9	12	14	14			13
26	Total	329,673	331,320	332,429	333,005	332,472	332,991	332,706	332,406	332,351	0	0	332,150

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0207	1.0187	1.0207	1.0197	1.0217	1.0226	1.0226	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038	1.037	1.039	1.040	1.040	1.042			
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0266			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.044			
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.043			

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0187	1.0187	1.0177	1.0177	1.0197	1.0236	1.0226	1.0246			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035	1.035	1.037	1.041	1.040	1.042			
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0187	1.0207	1.0226	1.0217	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.036	1.038	1.040	1.039	1.041			
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0177	1.0207	1.0236	1.0217	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.035	1.038	1.041	1.039	1.041			

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0187	1.0177	1.0177	1.0207	1.0236	1.0246	1.0266			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035	1.035	1.038	1.041	1.042	1.044			
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0187	1.0197	1.0197	1.0187	1.0187	1.0207	1.0246	1.0236	1.0266			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036	1.036	1.038	1.042	1.041	1.044			

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0184	1.0184	1.0165	1.0174	1.0165	1.0204	1.0243	1.0233	1.0262			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042	1.041	1.045	1.049	1.048	1.051			
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187	1.0177	1.0187	1.0207	1.0187	1.0197	1.0256			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.038	1.036	1.037	1.043			
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT	1.0177	1.0187	1.0187	1.0177	1.0187	1.0217	1.0246	1.0236	1.0256			
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.039	1.042	1.041	1.043			

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187	1.0187	1.0207	1.0246	1.0236	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036	1.036	1.038	1.042	1.041	1.043			
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0177	1.0197	1.0236	1.0236	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.035	1.037	1.041	1.041	1.043			
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0187	1.0217	1.0246	1.0236	1.0256			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.036	1.039	1.042	1.041	1.043			