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October 20, 2014



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of September 2014 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

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Attachment

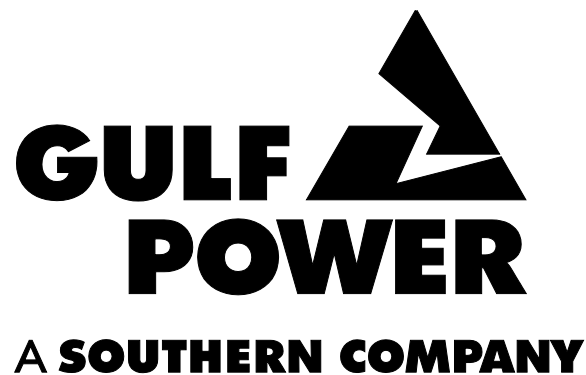
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 140001-EI

MONTHLY FUEL FILING

September 2014



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2014**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	31,048,405	32,638,051	(1,589,646)	(4.87)	826,899,000	835,321,000	(8,422,000)	(1.01)	3.7548	3.9072	(0.15)	(3.90)
2 Hedging Settlement Costs (A2)	964,445	151,320	813,125	537.35	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(328)	0	(328)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	32,012,522	32,789,371	(776,849)	(2.37)	826,899,000	835,321,000	(8,422,000)	(1.01)	3.8714	3.9254	(0.05)	(1.38)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	17,526,054	18,857,000	(1,330,946)	(7.06)	665,099,317	523,650,400	141,448,917	27.01	2.6351	3.6011	(0.97)	(26.83)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	447,719	0	447,719	100.00	13,058,000	0	13,058,000	100.00	3.4287	0.0000	3.43	0.00
12 TOTAL COST OF PURCHASED POWER	17,973,773	18,857,000	(883,227)	(4.68)	678,157,317	523,650,400	154,506,917	29.51	2.6504	3.6011	(0.95)	(26.40)
13 Total Available MWH (Line 5 + Line 12)	49,986,295	51,646,371	(1,660,076)	(3.21)	1,505,056,317	1,358,971,400	146,084,917	10.75				
14 Fuel Cost of Economy Sales (A6)	(252,925)	(227,000)	(25,925)	11.42	(8,804,766)	(6,412,000)	(2,392,766)	37.32	(2.8726)	(3.5402)	0.67	18.86
15 Gain on Economy Sales (A6)	(5,003)	(26,400)	21,397	(81.05)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(7,630,365)	(7,296,000)	(334,365)	4.58	(401,971,873)	(210,024,000)	(191,947,873)	91.39	(1.8982)	(3.4739)	1.58	45.36
TOTAL FUEL COSTS & GAINS OF POWER SALES	(7,888,293)	(7,549,400)	(338,893)	4.49	(410,776,639)	(216,436,000)	(194,340,639)	89.79	(1.9203)	(3.4881)	1.57	44.95
17 (LINES 14 + 15 + 16)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
18 Net Inadvertent Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS	42,098,002	44,096,971	(1,998,969)	(4.53)	1,094,279,678	1,142,535,400	(48,255,722)	(4.22)	3.8471	3.8596	(0.01)	(0.32)
19 (LINES 5 + 12 + 17)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
20 Net Unbilled Sales *	64,640	70,206	(5,566)	(7.93)	1,680,234	1,819,000	(138,766)	(7.63)	3.8471	3.8596	(0.01)	(0.32)
21 Company Use *	2,243,390	2,712,928	(469,538)	(17.31)	58,313,786	70,290,400	(11,976,614)	(17.04)	3.8471	3.8596	(0.01)	(0.32)
22 T & D Losses *	42,098,001	44,096,971	(1,998,969)	(4.53)	1,034,285,658	1,070,426,000	(36,140,342)	(3.38)	4.0702	4.1196	(0.05)	(1.20)
23 TERRITORIAL KWH SALES	1,120,186	1,262,187	(142,001)	(11.25)	27,520,883	30,639,000	(3,118,117)	(10.18)	4.0703	4.1195	(0.05)	(1.19)
24 Wholesale KWH Sales	40,977,815	42,834,784	(1,856,969)	(4.34)	1,006,764,775	1,039,787,000	(33,022,225)	(3.18)	4.0702	4.1196	(0.05)	(1.20)
25 Jurisdictional KWH Sales	1,0015	1,0015							1.0015	1.0015		
26 Jurisdictional Loss Multiplier	41,039,282	42,899,036	(1,859,754)	(4.34)	1,006,764,775	1,039,787,000	(33,022,225)	(3.18)	4.0764	4.1258	(0.05)	(1.20)
27 Jurisdictional KWH Sales Adj. for Line Losses	1,333,230	1,333,230	0	0.00	1,006,764,775	1,039,787,000	(33,022,225)	(3.18)	0.1324	0.1282	0.00	3.28
28 TRUE-UP	42,372,512	44,232,266	(1,859,754)	(4.20)	1,006,764,775	1,039,787,000	(33,022,225)	(3.18)	4.2088	4.2540	(0.05)	(1.06)
29 TOTAL JURISDICTIONAL FUEL COST									1.00072	1.00072		
30 Revenue Tax Factor									4.2118	4.2571	(0.05)	(1.06)
31 Fuel Factor Adjusted for Revenue Taxes									0.0138	0.0133	0.00	3.76
32 GPIF Reward / (Penalty)	138,529	138,529	0	0.00	1,006,764,775	1,039,787,000	(33,022,225)	(3.18)	4.2256	4.2704	(0.04)	(1.05)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.226	4.270		
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)												

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
SEPTEMBER 2014
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	324,860,345	304,770,804	20,089,541	6.59	7,783,088,000	7,580,250,000	202,838,000	2.68	4.1739	4.0206	0.15	3.81
2 Hedging Settlement Costs (A2)	(5,615,346)	(317,690)	(5,297,656)	1,667.56	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(8,847)	0	(8,847)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	319,236,152	304,453,114	14,783,038	4.86	7,783,088,000	7,580,250,000	202,838,000	2.68	4.1017	4.0164	0.09	2.12
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	161,104,809	136,981,492	24,123,317	17.61	5,526,214,062	4,075,324,400	1,450,889,662	35.60	2.9153	3.3612	(0.45)	(13.27)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	6,639,332	0	6,639,332	100.00	140,220,000	0	140,220,000	100.00	0.0000	0.0000	0.00	0.00
12 TOTAL COST OF PURCHASED POWER	167,744,141	136,981,492	30,762,649	22.46	5,666,434,062	4,075,324,400	1,591,109,662	39.04	2.9603	3.3612	(0.40)	(11.93)
13 Total Available MWH (Line 5 + Line 12)	486,980,293	441,434,606	45,545,687	10.32	13,449,522,062	11,655,574,400	1,793,947,662	15.39				
14 Fuel Cost of Economy Sales (A6)	(6,613,885)	(1,977,000)	(4,636,885)	234.54	(191,457,896)	(58,952,000)	(132,505,896)	224.77	(3.4545)	(3.3536)	(0.10)	(3.01)
15 Gain on Economy Sales (A6)	(1,051,846)	(409,600)	(642,246)	156.80	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(87,091,485)	(69,808,000)	(17,283,485)	24.76	(3,847,562,862)	(2,083,708,000)	(1,763,854,862)	84.65	(2.2635)	(3.3502)	1.09	32.44
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(94,757,216)	(72,194,600)	(22,562,616)	31.25	(4,039,020,758)	(2,142,660,000)	(1,896,360,758)	88.50	(2.3460)	(3.3694)	1.02	30.37
17 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	392,223,077	369,240,006	22,983,071	6.22	9,410,501,304	9,512,914,400	(102,413,096)	(1.08)	4.1679	3.8815	0.29	7.38
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	658,871	636,061	22,810	3.59	15,808,229	16,387,000	(578,771)	(3.53)	4.1679	3.8815	0.29	7.38
22 T & D Losses *	20,209,835	21,702,724	(1,492,889)	(6.88)	484,892,516	559,132,400	(74,239,884)	(13.28)	4.1679	3.8815	0.29	7.38
23 TERRITORIAL KWH SALES	392,223,074	369,240,006	22,983,068	6.22	8,909,800,559	8,937,395,000	(27,594,441)	(0.31)	4.4022	4.1314	0.27	6.55
24 Wholesale KWH Sales	10,701,649	11,001,377	(299,728)	(2.72)	242,548,787	266,227,000	(23,678,213)	(8.89)	4.4122	4.1323	0.28	6.77
25 Jurisdictional KWH Sales	381,521,425	358,238,629	23,282,796	6.50	8,667,251,772	8,671,168,000	(3,916,228)	(0.05)	4.4019	4.1314	0.27	6.55
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	382,093,706	358,775,987	23,317,719	6.50	8,667,251,772	8,671,168,000	(3,916,228)	(0.05)	4.4085	4.1376	0.27	6.55
28 TRUE-UP	11,999,070	11,999,070	0	0.00	8,667,251,772	8,671,168,000	(3,916,228)	(0.05)	0.1384	0.1384	0.00	0.00
29 TOTAL JURISDICTIONAL FUEL COST	394,092,776	370,775,057	23,317,719	6.29	8,667,251,772	8,671,168,000	(3,916,228)	(0.05)	4.5469	4.2760	0.27	6.34
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5502	4.2791	0.27	6.34
32 GPIF Reward / (Penalty)	1,246,761	1,246,761	0	0.00	8,667,251,772	8,671,168,000	(3,916,228)	(0.05)	0.0144	0.0144	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5646	4.2935	0.27	6.31
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.565	4.294		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: SEPTEMBER 2014**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 31,048,405
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(328)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	964,445
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	17,526,054
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	447,719
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(7,888,293)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 42,098,002</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	30,810,286.26	32,335,579	(1,525,292.74)	(4.72)	322,758,515.40	302,283,953	20,474,562.40	6.77	
1a Other Generation	238,118.51	302,472	(64,353.49)	(21.28)	2,101,829.70	2,486,851	(385,021.30)	(15.48)	
2 Fuel Cost of Power Sold	(7,888,292.52)	(7,549,400)	(338,892.52)	(4.49)	(94,757,215.81)	(72,194,600)	(22,562,615.81)	(31.25)	
3 Fuel Cost - Purchased Power	17,526,053.63	18,857,000	(1,330,946.37)	(7.06)	161,104,808.18	136,981,492	24,123,316.18	17.61	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00	
3b Energy Payments to Qualifying Facilities	447,718.98	0	447,718.98	100.00	6,639,332.33	0	6,639,332.33	100.00	
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00	
5 Hedging Settlement Cost	964,445.00	151,320	813,125.00	537.35	(5,615,346.00)	(317,690)	(5,297,656.00)	1,667.56	
6 Total Fuel & Net Power Transactions	42,098,329.86	44,096,971	(1,998,641.14)	(4.53)	392,231,923.80	369,240,006	22,991,917.80	6.23	
7 Adjustments To Fuel Cost*	(328.49)	0	(328.49)	100.00	(8,847.42)	0	(8,847.42)	100.00	
8 Adj. Total Fuel & Net Power Transactions	42,098,001.37	44,096,971	(1,998,969.63)	(4.53)	392,223,076.38	369,240,006	22,983,070.38	6.22	
B. KWH Sales									
1 Jurisdictional Sales	1,006,764,775	1,039,787,000	(33,022,225)	(3.18)	8,667,251,772	8,671,168,000	(3,916,228)	(0.05)	
2 Non-Jurisdictional Sales	27,520,883	30,639,000	(3,118,117)	(10.18)	242,548,787	266,227,000	(23,678,213)	(8.89)	
3 Total Territorial Sales	1,034,285,658	1,070,426,000	(36,140,342)	(3.38)	8,909,800,559	8,937,395,000	(27,594,441)	(0.31)	
4 Juris. Sales as % of Total Terr. Sales	97.3391	97.1377	0.2014	0.21	97.2777	97.0212	0.2565	0.26	

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	42,975,057.81	43,321,688	(346,629.75)	(0.80)	363,020,268.24	361,275,560	1,744,708.05	0.48
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,333,230.00)	(1,333,230)	0.00	0.00	(11,999,070.00)	(11,999,070)	0.00	0.00
2b Incentive Provision	(138,429.00)	(138,429)	0.00	0.00	(1,245,861.00)	(1,245,861)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	41,503,398.81	41,850,029	(346,630.19)	(0.83)	349,775,337.24	348,030,629	1,744,708.24	0.50
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	42,098,001.37	44,096,971	(1,998,969.63)	(4.53)	392,223,076.05	369,240,006	22,983,070.05	6.22
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3391	97.1377	0.2014	0.21	97.2777	97.0212	0.2565	0.26
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	41,039,282.38	42,899,036	(1,859,753.62)	(4.34)	382,093,705.76	358,775,987	23,317,718.76	6.50
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	464,116.43	(1,049,007)	1,513,123.43	144.24	(32,318,368.52)	(10,745,357)	(21,573,011.52)	(200.77)
8 Interest Provision for the Month	(2,446.90)	(864)	(1,582.90)	(183.21)	(19,112.12)	(8,361)	(10,751.12)	(128.59)
9 Beginning True-Up & Interest Provision	(43,086,585.95)	(15,036,768)	(28,049,817.95)	(186.54)	(20,953,275.78)	(15,998,761)	(4,954,514.78)	(30.97)
10 True-Up Collected / (Refunded)	1,333,230.00	1,333,230	0.00	0.00	11,999,070.00	11,999,070	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(41,291,686.42)	(14,753,409)	(26,538,277.42)	(179.88)	(41,291,686.42)	(14,753,409)	(26,538,277.42)	(179.88)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(41,291,686.42)	(14,753,409)	(26,538,277.42)	(179.88)	(41,291,686.42)	(14,753,409)	(26,538,277.42)	(179.88)

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**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014**

	CURRENT MONTH			%
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(43,086,585.95)	(15,036,768)	(28,049,817.95)	186.54
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(41,289,239.52)	(14,752,545)	(26,536,694.52)	179.88
3 Total of Beginning & Ending True-Up Amts.	(84,375,825.47)	(29,789,313)	(54,586,512.47)	183.24
4 Average True-Up Amount	(42,187,912.74)	(14,894,657)	(27,293,255.74)	183.24
Interest Rate				
5 1st Day of Reporting Business Month	0.08	0.08	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.06	0.06	0.0000	
7 Total (D5+D6)	0.14	0.14	0.0000	
8 Annual Average Interest Rate	0.07	0.07	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0058	0.0058	0.0000	
10 Interest Provision (D4*D9)	(2,446.90)	(864)	(1,582.90)	183.21
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<u>FUEL COST-NET GEN.(\$)</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 LIGHTER OIL (B.L.)	225,896	147,854	78,042	52.78	1,592,741	1,336,941	255,800	19.13
2 COAL	17,379,329	19,940,451	(2,561,122)	(12.84)	213,187,065	201,391,356	11,795,709	5.86
3 GAS	12,534,877	12,235,110	299,767	2.45	107,081,786	99,886,327	7,195,459	7.20
4 GAS (B.L.)	840,628	253,401	587,227	231.74	2,213,568	1,630,975	582,593	35.72
5 LANDFILL GAS	58,482	61,235	(2,753)	(4.50)	543,234	525,205	18,029	3.43
6 OIL - C.T.	9,193	0	9,193	100.00	241,953	0	241,953	100.00
7 TOTAL (\$)	<u>31,048,405</u>	<u>32,638,051</u>	<u>(1,589,646)</u>	<u>(4.87)</u>	<u>324,860,345</u>	<u>304,770,804</u>	<u>20,089,541</u>	<u>6.59</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	478,089	499,949	(21,860)	(4.37)	4,684,702	4,594,716	89,986	1.96
10 GAS	346,834	333,341	13,493	4.05	3,079,518	2,967,045	112,473	3.79
11 LANDFILL GAS	1,946	2,031	(85)	(4.19)	18,331	18,489	(158)	(0.85)
12 OIL - C.T.	30	0	30	100.00	537	0	537	100.00
13 TOTAL (MWH)	<u>826,899</u>	<u>835,321</u>	<u>(8,422)</u>	<u>(1.01)</u>	<u>7,783,088</u>	<u>7,580,250</u>	<u>202,838</u>	<u>2.68</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	1,841	1,162	679	58.43	12,536	10,528	2,008	19.07
15 COAL (TONS)	217,439	241,699	(24,260)	(10.04)	2,397,528	2,193,332	204,196	9.31
16 GAS (MCF) (1)	2,593,354	2,292,149	301,205	13.14	19,112,745	19,887,995	(775,250)	(3.90)
17 OIL - C.T. (BBL)	78	0	78	100.00	2,101	0	2,101	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	5,070,260	5,351,479	(281,219)	(5.25)	54,029,657	50,462,613	3,567,044	7.07
19 GAS - Generation (1)	2,480,057	2,330,914	149,143	6.40	19,284,200	20,184,636	(900,436)	(4.46)
20 OIL - C.T.	457	0	457	100.00	12,297	0	12,297	100.00
21 TOTAL (MMBTU)	<u>7,550,774</u>	<u>7,682,393</u>	<u>(131,619)</u>	<u>(1.71)</u>	<u>73,326,155</u>	<u>70,647,249</u>	<u>2,678,906</u>	<u>3.79</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	57.82	59.85	(2.03)	(3.39)	60.19	60.62	(0.43)	(0.71)
24 GAS	41.94	39.91	2.03	5.09	39.57	39.14	0.43	1.10
25 LANDFILL GAS	0.24	0.24	0.00	0.00	0.24	0.24	0.00	0.00
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	122.69	127.24	(4.55)	(3.58)	127.06	126.99	0.07	0.06
29 COAL (\$/TON)	79.93	82.50	(2.57)	(3.12)	88.92	91.82	(2.90)	(3.16)
30 GAS (\$/MCF) (1)	5.07	5.32	(0.25)	(4.70)	5.61	4.98	0.63	12.65
31 OIL - C.T. (\$/BBL)	117.86	0.00	117.86	100.00	115.16	0.00	115.16	100.00
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.64	3.80	(0.16)	(4.21)	4.02	4.05	(0.03)	(0.74)
33 GAS - Generation (1)	4.96	5.12	(0.16)	(3.13)	5.44	4.83	0.61	12.63
34 OIL - C.T.	20.11	0.00	20.11	100.00	19.68	0.00	19.68	100.00
35 TOTAL (\$/MMBTU)	<u>4.07</u>	<u>4.20</u>	<u>(0.13)</u>	<u>(3.10)</u>	<u>4.39</u>	<u>4.27</u>	<u>0.12</u>	<u>2.81</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	10,605	10,704	(99)	(0.92)	11,533	10,983	550	5.01
37 GAS - Generation (1)	7,286	7,171	115	1.60	6,381	6,954	(573)	(8.24)
38 OIL - C.T.	15,237	0	15,237	100.00	22,900	0	22,900	100.00
39 TOTAL (BTU/KWH)	<u>9,225</u>	<u>9,312</u>	<u>(87)</u>	<u>(0.93)</u>	<u>9,514</u>	<u>9,423</u>	<u>91</u>	<u>0.97</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	3.86	4.07	(0.21)	(5.16)	4.63	4.45	0.18	4.04
41 GAS	3.61	3.67	(0.06)	(1.63)	3.48	3.37	0.11	3.26
42 LANDFILL GAS	3.01	3.02	(0.01)	(0.33)	2.96	2.84	0.12	4.23
43 OIL - C.T.	30.64	0.00	30.64	100.00	45.06	0.00	45.06	100.00
44 TOTAL (¢/KWH)	<u>3.75</u>	<u>3.91</u>	<u>(0.16)</u>	<u>(4.09)</u>	<u>4.17</u>	<u>4.02</u>	<u>0.15</u>	<u>3.73</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2014	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	26,328	48.8	100.0	60.8	9,503	Coal	10,614	11,786	250,193	956,557	3.63	90.12
2			0					Gas-G	0	1,018	0	0	0.00	0.00
3								Gas-S	29,882	1,018	30,420	137,123		4.59
4								Oil-S	235	137,660	1,357	30,001		127.66
5	Crist 5	75	23,861	44.2	99.5	61.2	8,711	Coal	8,846	11,748	207,844	797,217	3.34	90.12
6								Gas-G	0	1,018	0	0	0.00	0.00
7								Gas-S	76,674	1,018	78,053	351,836		4.59
8								Oil-S	49	137,660	284	6,274		127.86
9	Crist 6	299	125,395	58.2	85.6	60.3	10,723	Coal	56,930	11,809	1,344,572	5,130,654	4.09	90.12
10			0					Gas-G	0	1,018	0	0	0.00	0.00
11								Gas-S	62,395	1,018	63,518	286,318		4.59
12								Oil-S	0	137,660	1	26		0.00
13	Crist 7	475	29,973	8.8	16.7	52.5	7,692	Coal	9,503	12,131	230,562	856,432	2.86	90.12
14			0					Gas-G	0	1,018	0	0	0.00	0.00
15								Gas-S	14,241	1,018	14,498	65,350		4.59
16								Oil-S	12	137,660	67	1,471		122.58
17	Scholz 1	46	(280)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	(157)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	54,343	46.6	100.0	46.6	10,933	Coal	25,899	11,470	594,135	2,383,149	4.39	92.02
22								Oil-S	79	139,942	463	9,816		124.25
23	Smith 2	195	(687)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	139,942	0	0		0.00
25	Smith 3	556	340,380	85.0	100.0	98.7	7,286	Gas-G	2,410,162	1,029	2,480,056	12,296,758	3.61	5.10
26	Smith A (2)	32	30	0.1	100.0	67.8	15,233	Oil	78	138,732	457	9,193	30.64	117.86
27	Other Generation		6,454											
28	Perdido		1,946					Landfill Gas				238,119	3.69	0.00
29	Daniel 1 (1)	255	108,650	59.2	96.1	59.2	10,513	Coal	55,234	10,340	1,142,185	3,823,328	3.52	69.22
30								Oil-S	147	138,024	852	17,860		121.50
31	Daniel 2 (1)	255	110,663	60.3	96.5	61.2	9,973	Coal	52,300	10,551	1,103,605	3,620,267	3.27	69.22
32								Oil-S	1,320	138,024	7,652	160,449		121.55
33	Total	2,471	826,899	46.5	81.5	59.7	9,225				7,550,774	31,236,681	3.78	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
5,969 Inventory Adjustment - Crist Coal	532,097	
(6,556) Inventory Adjustment - Smith Coal	(603,248)	
(1,300) Inventory Adjustment - Scholz Coal	(113,065)	
Recoverable Fuel	31,048,405	3.75

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<u>LIGHT OIL</u>								
1 PURCHASES :								
2 UNITS (BBL)	1,675	1,063	612	57.57	14,876	9,375	5,501	58.68
3 UNIT COST (\$/BBL)	115.35	125.78	(10.43)	(8.29)	126.55	125.45	1.10	0.88
4 AMOUNT (\$)	193,213	133,709	59,504	44.50	1,882,497	1,176,122	706,375	60.06
5 BURNED :								
6 UNITS (BBL)	1,935	1,162	773	66.52	13,004	10,528	2,476	23.52
7 UNIT COST (\$/BBL)	122.77	127.24	(4.47)	(3.51)	127.11	126.99	0.12	0.09
8 AMOUNT (\$)	237,562	147,854	89,708	60.67	1,652,911	1,336,941	315,970	23.63
9 ENDING INVENTORY :								
10 UNITS (BBL)	6,923	8,462	(1,539)	(18.19)	6,923	8,462	(1,539)	(18.19)
11 UNIT COST (\$/BBL)	125.35	128.23	(2.88)	(2.25)	125.35	128.23	(2.88)	(2.25)
12 AMOUNT (\$)	867,772	1,085,040	(217,268)	(20.02)	867,772	1,085,040	(217,268)	(20.02)
13 DAYS SUPPLY	N/A	N/A						
<u>COAL</u>								
14 PURCHASES :								
15 UNITS (TONS)	202,737	252,100	(49,363)	(19.58)	2,133,668	2,231,368	(97,700)	(4.38)
16 UNIT COST (\$/TON)	81.32	83.23	(1.91)	(2.29)	83.79	89.48	(5.69)	(6.36)
17 AMOUNT (\$)	16,486,977	20,983,477	(4,496,500)	(21.43)	178,780,645	199,672,501	(20,891,856)	(10.46)
18 BURNED :								
19 UNITS (TONS)	217,439	241,699	(24,260)	(10.04)	2,397,528	2,193,332	204,196	9.31
20 UNIT COST (\$/TON)	79.95	82.50	(2.55)	(3.09)	88.83	91.82	(2.99)	(3.26)
21 AMOUNT (\$)	17,383,388	19,940,451	(2,557,063)	(12.82)	212,984,287	201,391,356	11,592,931	5.76
22 ENDING INVENTORY :								
23 UNITS (TONS)	446,028	514,684	(68,656)	(13.34)	446,028	514,684	(68,656)	(13.34)
24 UNIT COST (\$/TON)	83.96	87.84	(3.88)	(4.42)	83.96	87.84	(3.88)	(4.42)
25 AMOUNT (\$)	37,448,533	45,210,047	(7,761,514)	(17.17)	37,448,533	45,210,047	(7,761,514)	(17.17)
26 DAYS SUPPLY	21	25	(4)	(16.00)				
<u>GAS</u> (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	2,662,414	2,292,149	370,265	16.15	19,750,040	20,271,019	(520,979)	(2.57)
29 UNIT COST (\$/MMBTU)	4.89	5.32	(0.43)	(8.08)	5.48	4.89	0.59	12.07
30 AMOUNT (\$)	13,023,499	12,186,039	837,460	6.87	108,162,613	99,030,451	9,132,162	9.22
31 BURNED :								
32 UNITS (MMBTU)	2,666,545	2,292,149	374,396	16.33	19,572,115	20,271,019	(698,904)	(3.45)
33 UNIT COST (\$/MMBTU)	4.93	5.32	(0.39)	(7.33)	5.48	4.89	0.59	12.07
34 AMOUNT (\$)	13,136,900	12,186,039	950,861	7.80	107,189,148	99,030,451	8,158,697	8.24
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	1,011,523	0	1,011,523	100.00	1,011,523	0	1,011,523	100.00
37 UNIT COST (\$/MMBTU)	4.96	0.00	4.96	100.00	4.96	0.00	4.96	100.00
38 AMOUNT (\$)	5,015,192	0	5,015,192	100.00	5,015,192	0	5,015,192	100.00
<u>OTHER - C.T. OIL</u>								
39 PURCHASES :								
40 UNITS (BBL) *	0	0	0	0.00	1,931	0	1,931	100.00
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	128.78	0.00	129.00	100.00
42 AMOUNT (\$)	0	0	0	0.00	248,667	0	248,667	100.00
43 BURNED :								
44 UNITS (BBL)	78	0	78	100.00	2,101	0	2,101	100.00
45 UNIT COST (\$/BBL)	117.86	0.00	117.86	100.00	115.16	0.00	115.16	100.00
46 AMOUNT (\$)	9,193	0	9,193	100.00	241,954	0	241,954	100.00
47 ENDING INVENTORY :								
48 UNITS (BBL)	6,052	5,673	379	6.68	6,052	5,673	379	6.68
49 UNIT COST (\$/BBL)	117.18	116.13	1.05	0.90	117.18	116.13	1.05	0.90
50 AMOUNT (\$)	709,197	658,779	50,418	7.65	709,197	658,779	50,418	7.65
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	210,024,000	0	210,024,000	3.47	3.87	7,296,000	8,126,000
2	Various Economy Sales	6,412,000	0	6,412,000	3.54	3.85	227,000	247,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	26,400	33,000
4	TOTAL ESTIMATED SALES	216,436,000	0	216,436,000	3.49	3.88	7,549,400	8,406,000
<i>ACTUAL</i>								
5	Southern Company Interchange	224,770,398	0	224,770,398	3.50	3.45	7,858,530	7,757,839
6	A.E.C. External	2,190,451	0	2,190,451	3.41	4.00	74,774	87,575
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	6,744	0	6,744	2.64	3.80	178	256
12	DUKE PWR External	15,173	0	15,173	3.79	1.50	576	228
13	EAGLE EN External	112,490	0	112,490	2.50	2.94	2,816	3,310
14	ENDURE External	0	0	0	0.00	0.00	(4)	0
15	EXELON External	2,698	0	2,698	3.22	4.20	87	113
16	FPC External	6,744	0	6,744	3.36	3.40	227	229
17	FPL External	0	0	0	0.00	0.00	0	0
18	JPMVEC External	71,689	0	71,689	3.41	4.07	2,447	2,917
19	MISO External	50,580	0	50,580	3.71	4.16	1,877	2,102
20	MORGAN External	136,297	0	136,297	2.44	2.78	3,332	3,793
21	NCEMC External	0	0	0	0.00	0.00	0	0
22	NRG External	0	0	0	0.00	0.00	0	0
23	OPC External	24,278	0	24,278	2.88	3.97	700	963
24	ORLANDO External	0	0	0	0.00	0.00	0	0
25	PJM External	293,841	0	293,841	3.75	5.00	11,005	14,693
26	SCE&G External	787,709	0	787,709	3.84	4.71	30,240	37,062
27	SEC External	39,451	0	39,451	2.62	3.08	1,032	1,215
28	SEPA External	4,418,925	0	4,418,925	2.35	2.71	104,041	119,537
29	SPP External	0	0	0	0.00	0.00	0	0
30	TAL External	5,395	0	5,395	3.78	4.70	204	254
31	TEA External	356,689	0	356,689	2.68	3.34	9,550	11,905
32	TECO External	64,135	0	64,135	3.50	4.65	2,247	2,984
33	TENASKA External	0	0	0	0.00	0.00	0	0
34	TVA External	147,021	0	147,021	3.93	5.22	5,774	7,671
35	WRI External	74,456	0	74,456	2.45	2.68	1,823	1,998
36	Less: Flow-Thru Energy	(8,133,797)	0	(8,133,797)	2.81	2.81	(228,165)	(228,165)
37	SEPA	889,592	889,592	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	5,003	6,254
39	Other transactions including adj.	184,445,680	181,902,122	2,543,558	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	410,776,639	182,791,714	227,984,925	1.92	1.91	7,888,293	7,828,480
41	Difference in Amount	194,340,639	182,791,714	11,548,925	(1.57)	(1.97)	338,893	(577,520)
42	Difference in Percent	89.79	0.00	5.34	(44.99)	(50.77)	4.49	(6.87)

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	Southern Company Interchange	2,083,708,000	0	2,083,708,000	3.35	3.69	69,808,000	76,898,000
2	Various Economy Sales	58,952,000	0	58,952,000	3.35	3.72	1,977,000	2,191,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	409,600	436,000
4	TOTAL ESTIMATED SALES	<u>2,142,660,000</u>	<u>0</u>	<u>2,142,660,000</u>	<u>3.37</u>	<u>3.71</u>	<u>72,194,600</u>	<u>79,525,000</u>
<i>ACTUAL</i>								
5	Southern Company Interchange	2,438,478,682	0	2,438,478,682	3.82	3.98	93,051,660	96,995,590
6	A.E.C. External	68,036,437	0	68,036,437	3.56	4.24	2,424,608	2,884,674
7	AECI External	659,230	0	659,230	3.08	4.70	20,285	31,013
8	AEP External	1,025,088	0	1,025,088	2.95	3.39	30,279	34,705
9	BAM External	0	0	0	0.00	0.00	60	0
10	CALPINE External	2,050,176	0	2,050,176	4.19	4.08	85,916	83,708
11	CARGILE External	14,894,793	0	14,894,793	3.41	4.91	507,271	731,223
12	DUKE PWR External	571,486	0	571,486	3.20	4.43	18,278	25,296
13	EAGLE EN External	5,240,849	0	5,240,849	3.19	4.61	167,368	241,473
14	ENDURE External	624,494	0	624,494	3.16	5.73	19,738	35,808
15	EXELON External	10,264,214	0	10,264,214	3.22	4.30	330,805	441,414
16	FPC External	1,087,470	0	1,087,470	3.13	4.42	34,053	48,018
17	FPL External	1,096,169	0	1,096,169	3.91	5.59	42,897	61,296
18	JPMVEC External	3,727,552	0	3,727,552	3.70	5.15	137,804	191,918
19	MISO External	3,940,949	0	3,940,949	3.26	5.50	128,666	216,863
20	MORGAN External	5,492,392	0	5,492,392	3.32	4.12	182,234	226,319
21	NCEMC External	1,000,405	0	1,000,405	3.57	5.73	35,756	57,316
22	NRG External	160,912	0	160,912	3.61	3.91	5,808	6,298
23	OPC External	2,308,193	0	2,308,193	3.14	4.79	72,540	110,609
24	ORLANDO External	503,915	0	503,915	3.80	5.34	19,157	26,917
25	PJM External	12,346,581	0	12,346,581	3.46	6.36	426,932	785,541
26	SCE&G External	15,705,280	0	15,705,280	4.57	5.50	718,158	863,964
27	SEC External	244,599	0	244,599	3.28	4.43	8,023	10,830
28	SEPA External	13,416,213	0	13,416,213	2.43	2.93	325,741	393,327
29	SPP External	11,129	0	11,129	3.22	4.93	358	549
30	TAL External	178,043	0	178,043	2.98	4.31	5,311	7,677
31	TEA External	9,538,678	0	9,538,678	3.22	4.68	307,188	446,312
32	TECO External	1,040,803	0	1,040,803	3.16	4.55	32,922	47,328
33	TENASKA External	64,001	0	64,001	2.88	4.48	1,840	2,867
34	TVA External	6,403,476	0	6,403,476	3.46	6.65	221,805	425,766
35	WRI External	9,824,369	0	9,824,369	3.07	4.19	302,080	411,949
36	Less: Flow-Thru Energy	(177,274,434)	0	(177,274,434)	3.36	3.36	(5,960,175)	(5,960,175)
37	SEPA	13,669,128	13,669,128	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	1,051,846	1,216,646
39	Other transactions including adj.	<u>1,572,689,486</u>	<u>1,354,411,845</u>	<u>218,277,641</u>	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	<u>4,039,020,758</u>	<u>1,368,080,973</u>	<u>2,670,939,785</u>	<u>2.35</u>	<u>2.47</u>	<u>94,757,216</u>	<u>99,886,395</u>
41	Difference in Amount	1,896,360,758	1,368,080,973	528,279,785	(1.02)	(1.24)	22,562,616	20,361,395
42	Difference in Percent	88.50	0.00	24.66	(30.27)	(33.42)	31.25	25.60

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: SEPTEMBER 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	3,358,000	0	0	3.52	3.52	118,131
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	0
5	Ascend Performance Materials	COG 1	9,655,000	0	0	3.40	3.40	328,136
6	International Paper	COG 1	45,000	0	0	3.22	3.22	1,451
7	TOTAL		13,058,000	0	0	3.43	3.43	447,719

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	35,954,000	0	0	6.68	6.68	2,400,765
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	7
5	Ascend Performance Materials	COG 1	103,971,000	0	0	4.06	4.06	4,225,327
6	International Paper	COG 1	295,000	0	0	4.49	4.49	13,233
7	TOTAL		140,220,000	0	0	4.73	4.73	6,639,332

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: SEPTEMBER 2014

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	17,563,400	4.01	705,000	417,120,400	3.80	15,864,000
2	Economy Energy	2,690,000	4.09	110,000	23,746,000	3.92	931,000
3	Other Purchases	503,397,000	3.58	18,042,000	3,634,458,000	3.31	120,186,492
4	TOTAL ESTIMATED PURCHASES	<u>523,650,400</u>	3.60	<u>18,857,000</u>	<u>4,075,324,400</u>	3.36	<u>136,981,492</u>
<i>ACTUAL</i>							
5	Southern Company Interchange	21,429,009	2.85	610,561	590,390,762	3.36	19,863,267
6	Non-Associated Companies	61,880,464	1.24	766,784	484,429,225	1.64	7,939,117
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	447,993,000	3.66	16,380,862	3,415,707,000	4.08	139,437,318
9	Other Wheeled Energy	22,206,000	0.00	N/A	429,856,000	0.00	N/A
10	Other Transactions	119,724,641	0.01	11,092	783,105,509	0.05	363,423
11	Less: Flow-Thru Energy	(8,133,797)	2.99	(243,245)	(177,274,434)	3.67	(6,498,316)
12	TOTAL ACTUAL PURCHASES	<u>665,099,317</u>	2.64	<u>17,526,054</u>	<u>5,526,214,062</u>	2.92	<u>161,104,809</u>
13	Difference in Amount	141,448,917	(0.96)	(1,330,946)	1,450,889,662	(0.44)	24,123,317
14	Difference in Percent	27.01	(26.67)	(7.06)	35.60	(13.10)	17.61

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$		
A. <u>CONTRACT/COUNTERPARTY</u>																	
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0		(7,055)
SUBTOTAL				(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0		(7,055)
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
1 Power Purchase Agreements	Other	Varies	Varies	Varies	2,296,591	Varies	2,346,149	Varies	2,253,681	Varies	2,203,248	Varies	2,818,646	Varies	7,426,005		19,344,320
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(31,404)	Varies	(36,647)	Varies	(37,767)	Varies	(37,842)	Varies	(37,715)	Varies	(37,845)		(219,220)
SUBTOTAL					\$ 2,265,187		\$ 2,309,502		\$ 2,215,914		\$ 2,165,406		\$ 2,780,931		\$ 7,388,160		\$ 19,125,100
0																	
TOTAL					\$ 2,262,869		\$ 2,313,161		\$ 2,214,461		\$ 2,157,914		\$ 2,781,480		\$ 7,388,160		\$ 19,118,045

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)		(L)		(M)		(N)		(O)		(P)		(Q)		(R)
	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	YTD
A. <u>CONTRACT/COUNTERPARTY</u>																
1 Southern Intercompany Interchange	SES Opco	2/18/2000	5 Yr Notice	0.0	0	0	-	0.0	-	0.0	-	0.0	-	0.0	-	(7,055)
SUBTOTAL				0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	\$ (7,055)
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,500,372	Varies	7,415,170	Varies	7,415,170							41,675,032
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(38,217)	Varies	(38,864)	Varies	(28,813)							(325,114)
SUBTOTAL					\$ 7,462,155		\$ 7,376,306		\$ 7,386,357		\$ -		\$ -		\$ -	\$ 41,349,918
TOTAL					\$ 7,462,155		\$ 7,376,306		\$ 7,386,357		\$ -		\$ -		\$ -	\$ 41,342,863

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: 140001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of October, 2014 to the following:

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