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1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

October 17, 2014

Ms. Carlotta Stauffer, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RE: Docket Number 140003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Stauffer:

We are enclosing the Original and Seven (7) copies of the September 2014 Purchase Gas Adjustment filing for Florida Public Utilities Company.

The report includes a revised Page 3a for the month of for July 2014.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO 4  
ENG \_\_\_\_\_  
GCL 3  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

Enclosure

CC: Administrative Office/FPSC  
Beth Keating, Gunster & Yoakley  
Jill Bauersmith  
SJ 80-445, 2013 PGA Filings

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 42,793	\$ 56,186	\$ 13,393	23.84	\$ 487,312	\$ 615,598	\$ 128,286	20.84
2	NO NOTICE SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
3	SWING SERVICE	\$ -	\$ -	\$ (110)		\$ 88,549	\$ -	\$ (1,206)	
4	COMMODITY (Other)	\$ 963,843	\$ 1,355,603	\$ 391,760	28.90	\$ 12,830,964	\$ 17,683,667	\$ 4,852,703	27.44
5	DEMAND	\$ 260,352	\$ 717,765	\$ 457,413	63.73	\$ 3,897,722	\$ 7,814,717	\$ 3,916,995	50.12
6	OTHER	\$ 118	\$ 8	\$ (110)	-1,370.88	\$ 1,282	\$ 76	\$ (1,206)	-1,587.37
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,267,105	\$ 2,129,562	\$ 862,347	40.49	\$ 17,305,829	\$ 26,114,058	\$ 8,895,571	34.06
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 947	\$ 400	\$ (547)	-136.74	\$ 8,110	\$ 2,600	\$ (5,510)	-211.93
14	TOTAL THERM SALES	\$ 1,409,238	\$ 2,129,162	\$ 719,924	33.81	\$ 18,973,006	\$ 26,111,458	\$ 7,138,452	27.34
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	1,111,575	2,301,517	1,189,942	51.70	22,703,538	31,363,261	8,659,723	27.61
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,006,480	2,301,517	295,037	12.82	25,473,870	30,983,261	5,509,391	17.78
19	DEMAND	1,455,850	8,255,700	6,799,850	82.37	40,490,796	98,379,070	57,888,274	58.84
20	OTHER	0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,006,480	2,301,517	295,037	12.82	25,473,870	30,983,261	5,509,391	17.78
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,269	603	(666)	-110.44	11,291	4,694	(6,597)	-140.54
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,291,078	2,300,914	9,836	0.43	28,840,784	30,978,567	5,515,988	17.81
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline)	(1/15) 3.850	2.441	(1.409)	-57.72	2.146	1.963	(0.183)	-9.32
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 48.037	58.900	10.863	18.44	50.369	57.075	6.706	11.75
32	DEMAND	(5/19) 17.883	8.694	(9.189)	-105.69	9.626	7.943	(1.683)	-21.19
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 63.151	92.529	29.378	31.75	67.936	84.284	16.348	19.40
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 74.625	66.335	(8.290)	-12.50	71.828	55.390	(16.438)	-29.68
40	TOTAL COST OF THERM SOLD	(11/27) 55.306	92.553	37.247	40.24	60.005	84.297	24.292	28.82
41	TRUE-UP	(E-2) 0.168	0.168	0.000	0.00	0.168	0.168	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 55.474	92.721	37.247	40.17	60.173	84.465	24.292	28.76
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 55.75303	93.18739	37.434	40.17	60.47567	84.88986	24.414	28.76
45	PGA FACTOR ROUNDED TO NEAREST .001	55.753	93.187	37.434	40.17	60.476	84.890	24.414	28.76

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2014 THROUGH DECEMBER 2014  
Sep-14**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	813,910	(828.83)	(0.102)
2 No Notice Commodity Adjustment - System Supply	(27)	0.03	(0.111)
3 Commodity Pipeline - Scheduled FTS -	12,890	(1.41)	(0.011)
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	284,802	43,622.85	15.317
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,111,575	42,792.64	3.850
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	1,002,405	1,094,162.03	109.154
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,020	1,717.00	168.333
20 Imbalance Cashout - FGT	1,003,055	(122,068.41)	0.000
21 Imbalance Cashout - Other Shippers	0	(8,148.62)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,006,480	965,662.00	48.127
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	1,331,400	62,771.91	4.715
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	77,530	191,416.33	246.893
30 Other - Marlin	1,020	4,008.75	393.015
31 Other - Ft. Meade	45,900	2,154.55	4.694
32 TOTAL DEMAND	1,455,850	260,351.54	17.883
<b>OTHER</b>			
33 Company Use of Natural Gas	0	117.67	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	117.67	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
August 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August 2014 ACCRUAL		August 2014 ACTUAL			August 2014 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for Aug		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for Aug		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for Aug		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$96.33)	49,910	(\$93.34)	48,360	000349792		\$2.99	(1,550)
COMMODITY (PIPELINE)	FGT	(\$42.05)	382,300	(\$40.72)	370,080	000349805		\$1.33	(12,220)
COMMODITY (PIPELINE)	FGT	(\$737.84)	382,300	(\$714.27)	370,080	000349802		\$23.57	(12,220)
COMMODITY (PIPELINE)	FGT	(\$5.28)	48,040	(\$5.12)	46,490	000350034		\$0.16	(1,550)
COMMODITY (PIPELINE)	FGT	(\$92.74)	48,050	(\$89.75)	46,500	000350036		\$2.99	(1,550)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.03	(27)	000350063		\$0.03	(27)
COMMODITY (PIPELINE)	FCG	\$15,668.16	114,139	\$31,610.27	199,941	201409-13670		\$15,942.11	85,802
COMMODITY (PIPELINE)	FCG	\$34,507.45	223,015	\$15,288.96	111,037	201409-130669		(\$19,218.49)	(111,978)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$49,201.37</b>	<b>1,247,754</b>	<b>\$45,956.06</b>	<b>1,192,461</b>			<b>(\$3,245.31)</b>	<b>(55,293)</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE		0	\$0.00	0	\$0.00	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	REMC	\$613,414.82	1,408,530	\$613,414.82	1,408,530	7437		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$346,814.78	869,427	\$346,814.78	881,733	30760		\$0.00	12,306
COMMODITY (OTHER)	FGT	(\$116,750.54)	(381,846)	(\$116,750.54)	(401,075)	FGT CICO report		\$0.00	(19,229)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$14,477.61)	0	(\$14,477.61)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	(\$26,616.62)	0	(\$13,460.01)	0	201408-130103		\$13,156.61	0
COMMODITY (OTHER)	PPC	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$7,597.86	7,381	\$7,597.86	7,381	16733305 0814		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$360.09	208	\$414.60	271	18846584 0814		\$54.51	63
COMMODITY (OTHER)	MARLIN (Okeechobee)	\$3,978.00	2,370	\$5,695.00	3,390	27579		\$1,717.00	1,020
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$814,320.78</b>	<b>1,906,070</b>	<b>\$829,248.90</b>	<b>1,900,230</b>			<b>\$14,928.12</b>	<b>(5,840)</b>
DEMAND	FGT	\$1,353.06	344,410	\$1,353.06	344,410	000349902		\$0.00	0
DEMAND	FGT	(\$0.04)	0	(\$0.04)	0	000349956		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	none for Aug		\$0.00	0
DEMAND	FGT	\$12,539.99	174,530	\$12,539.99	174,530	000349791		\$0.00	0
DEMAND	FGT	\$18,189.25	387,500	\$18,189.25	387,500	000349804		\$0.00	0
DEMAND	FGT	\$27,841.88	387,500	\$27,841.88	387,500	000349801		\$0.00	0
DEMAND	FGT	\$2,182.71	46,500	\$2,182.71	46,500	000350033		\$0.00	0
DEMAND	FGT	\$3,341.03	46,500	\$3,341.03	46,500	000349791		\$0.00	0
DEMAND	PPC	\$191,416.33	83,570	\$191,416.33	83,570	375223-0815		\$0.00	0
DEMAND	MARLIN	\$19,920.00	2,370	\$23,928.75	3,390	27578		\$4,008.75	1,020
<b>DEMAND TOTAL</b>		<b>\$276,784.21</b>	<b>1,472,880</b>	<b>\$280,792.96</b>	<b>1,473,900</b>			<b>\$4,008.75</b>	<b>1,020</b>
OTHER	FPUC	\$118.35	0	\$118.35	0	N/A		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$118.35</b>	<b>0</b>	<b>\$118.35</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
August 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August 2014 ACCRUAL		August 2014 ACTUAL			August 2014 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	(\$1.40)	12,710	(\$1.36)	12,400	000350026		\$0.04	(310)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>(\$1.40)</b>	<b>12,710</b>	<b>(\$1.36)</b>	<b>12,400</b>			<b>\$0.04</b>	<b>(310)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0	\$0.00	0			\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$4,829.80	12,307	\$4,829.80	12,307	30760		\$0.00	0
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,421.94)	(4,827)	(\$2,520.71)	(4,827)	409878-0814		(\$98.77)	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$2,407.86</b>	<b>7,480</b>	<b>\$2,309.09</b>	<b>7,480</b>			<b>(\$98.77)</b>	<b>0</b>
DEMAND	FGT	\$2,255.46	48,050	\$2,255.46	48,050	000350025		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$2,255.46</b>	<b>48,050</b>	<b>\$2,255.46</b>	<b>48,050</b>			<b>\$0.00</b>	<b>0</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)	0	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
September 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September 2014 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$41.25)	375,000
COMMODITY (PIPELINE)	FGT	(\$723.75)	375,000
COMMODITY (PIPELINE)	FGT	(\$5.12)	46,500
COMMODITY (PIPELINE)	FGT	(\$89.75)	46,500
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FCG	\$15,288.96	111,037
COMMODITY (PIPELINE)	FCG	\$31,610.27	199,941
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$46,039.36</b>	<b>1,153,978</b>
NO NOTICE	FGT	\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE		0	\$0.00
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	REMC	\$744,975.00	165,000
COMMODITY (OTHER)	CONOCO	\$335,046.00	803,495
COMMODITY (OTHER)	FGT	(\$114,834.99)	1,027,306
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$4,324.81)	0
COMMODITY (OTHER)	FCG	(\$21,305.23)	0
COMMODITY (OTHER)	PPC	\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$8,431.52	8,488
COMMODITY (OTHER)	PEOPLES GAS	\$414.60	271
COMMODITY (OTHER)	MARLIN (Okeechobee)	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$948,402.09</b>	<b>2,004,560</b>
DEMAND	FGT	\$1,283.69	330,000
DEMAND	FGT	\$21.46	300
DEMAND	FGT	\$0.01	0
DEMAND	FGT	\$11,574.95	161,100
DEMAND	FGT	\$17,602.50	375,000
DEMAND	FGT	\$26,943.75	375,000
DEMAND	FGT	\$2,112.30	45,000
DEMAND	FGT	\$3,233.25	45,000
DEMAND	PPC	\$191,416.33	77,530
DEMAND	MARLIN	\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$254,188.24</b>	<b>1,408,930</b>
OTHER	FPUC	\$117.67	0
<b>OTHER TOTAL</b>		<b>\$117.67</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)		\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
September 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September 2014 ACCRUAL	
		\$	THERMS
COMMODITY (PIPELINE)	FGT	(\$1.45)	13,200
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>(\$1.45)</b>	<b>13,200</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
SWING SERVICE	0	\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	CONOCO	\$5,240.40	12,782
COMMODITY (OTHER)	FGT (FT MEADE)	(\$2,809.84)	(5,022)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$2,430.56</b>	<b>7,760</b>
DEMAND	FGT	\$2,154.55	45,900
<b>DEMAND TOTAL</b>		<b>\$2,154.55</b>	<b>45,900</b>
<b>OTHER TOTAL</b>		<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>			
COMMODITY (OTHER)	0	\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

			CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	963,843	\$ 1,355,603	\$ 391,760	28.9	12,830,964	\$ 17,683,667	\$ 4,852,703	27.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	303,262	\$ 773,959	\$ 470,697	60.8	4,474,865	\$ 8,430,391	\$ 3,955,526	46.9
3	TOTAL COST		1,267,105	\$ 2,129,562	\$ 862,457	40.5	17,305,829	\$ 26,114,058	\$ 8,808,229	33.7
4	FUEL REVENUES (NET OF REVENUE TAX)		1,409,238	\$ 2,129,162	\$ 719,924	33.8	18,973,006	\$ 26,111,458	\$ 7,138,452	27.3
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(5,784)	\$ (5,784)	\$ -	0.0	(52,053)	\$ (52,053)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	1,403,454	\$ 2,123,378	\$ 719,924	33.9	18,920,953	\$ 26,059,405	\$ 7,138,452	27.4
7	TRUE-UP - OVER(Under) - THIS PERIOD	Line 6 - Line 3	<b>136,349</b>	\$ (6,184)	\$ (142,533)	2304.9	1,615,124	\$ (54,653)	\$ (1,669,777)	3055.2
8	INTEREST PROVISION -THIS PERIOD	Line 21	65	\$ 25	\$ (40)	(160.0)	134	\$ 249	\$ 115	46.2
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,550,976	\$ 626,219	\$ (924,757)	(147.7)	<b>25,863</b>	<b>\$ 628,195</b>	\$ 602,332	95.9
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	5,784	\$ 5,784	\$ -	0.0	52,053	\$ 52,053	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>1,693,174</b>	<b>\$ 625,844</b>	<b>\$ (1,067,330)</b>	(170.5)	<b>1,693,174</b>	<b>\$ 625,844</b>	<b>\$ (1,067,330)</b>	(170.5)
MEMO: Unbilled Over-recovery			<u>560,682</u>							
Over/(under)-recovery Book Balance			<u>2,253,856</u>							
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,550,976	\$ 626,219	\$ (924,757)	(147.7)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,693,109	\$ 625,819	\$ (1,067,290)	(170.5)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,244,085	\$ 1,252,038	\$ (1,992,047)	(159.1)				
15	AVERAGE	50% of Line 14	\$ 1,622,043	\$ 626,019	\$ (996,024)	(159.1)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00060	0.00060	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00040	0.00040	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00100	0.00100	-	0.0				
19	AVERAGE	50% of Line 18	0.00050	0.00050	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00004	0.00004	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 65</b>	<b>\$ 25</b>	<b>\$ (40)</b>	(160.0)				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5



COMPANY:  
**FLORIDA PUBLIC  
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE**  
 FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-3

PRESENT MONTH: **SEPTEMBER**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	4,074,931		4,074,931	\$ 1,861,277	N/A	N/A	INCL IN COST	45.676277
2	Jan	Marlin	SYS SUPPLY	N/A	6,879		6,879	\$ 11,560	N/A	N/A	INCL IN COST	168.047681
3	Jan	FGT	SYS SUPPLY	N/A	575,810		575,810	\$ (427,862)	N/A	N/A	INCL IN COST	-74.306044
4	Jan	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	63,745		63,745	\$ 66,260	N/A	N/A	INCL IN COST	103.945784
6	Jan	Florida City Gas	SYS SUPPLY	N/A	(7,475)		(7,475)	\$ 455	N/A	N/A	INCL IN COST	-6.084682
7	Feb	Conoco	SYS SUPPLY	N/A	454,029		454,029	\$ 2,269,286	N/A	N/A	INCL IN COST	499.810761
8	Feb	Marlin	SYS SUPPLY	N/A	5,280		5,280	\$ 8,976	N/A	N/A	INCL IN COST	170.000000
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 46,216	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	3,042,259		3,042,259	\$ 231,980	N/A	N/A	INCL IN COST	7.625265
11	Feb	Peoples Gas	SYS SUPPLY	N/A	50,792		50,792	\$ 51,787	N/A	N/A	INCL IN COST	101.959915
12	Mar	Conoco	SYS SUPPLY	N/A	4,266,455		4,266,455	\$ 2,445,371	N/A	N/A	INCL IN COST	57.316219
13	Mar	Marlin	SYS SUPPLY	N/A	5,675		5,675	\$ 9,435	N/A	N/A	INCL IN COST	166.255507
14	Mar	FGT	SYS SUPPLY	N/A	509,626		509,626	\$ (324,183)	N/A	N/A	INCL IN COST	-63.611917
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 60,283	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	28,684		28,684	\$ 28,312	N/A	N/A	INCL IN COST	98.704818
17	Apr	Conoco	SYS SUPPLY	N/A	3,393,195		3,393,195	\$ 1,592,514	N/A	N/A	INCL IN COST	46.932577
18	Apr	Peoples Gas	SYS SUPPLY	N/A	19,703		19,703	\$ 20,182	N/A	N/A	INCL IN COST	102.429579
19	Apr	FGT	SYS SUPPLY	N/A	(1,511,824)		(1,511,824)	\$ (414,947)	N/A	N/A	INCL IN COST	27.446797
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 109,771	N/A	N/A	INCL IN COST	N/A
21	Apr	Marlin	SYS SUPPLY	N/A	5,206		5,206	\$ 8,755	N/A	N/A	INCL IN COST	168.171341
22	May	Conoco	SYS SUPPLY	N/A	394,428		394,428	\$ 196,800	N/A	N/A	INCL IN COST	49.894936
23	May	Peoples Gas	SYS SUPPLY	N/A	12,629		12,629	\$ 12,761	N/A	N/A	INCL IN COST	101.042204
24	May	FGT	SYS SUPPLY	N/A	(689,677)		(689,677)	\$ (231,135)	N/A	N/A	INCL IN COST	33.513580
25	May	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ 109,771	N/A	N/A	INCL IN COST	N/A
26	May	REMC	SYS SUPPLY	N/A	2,542,000		2,542,000	\$ 1,363,783	N/A	N/A	INCL IN COST	53.650000
27	May	Marlin	SYS SUPPLY	N/A	6,250		6,250	\$ 10,506	N/A	N/A	INCL IN COST	168.096000
28	Jun	FGT	SYS SUPPLY	N/A	(35,021)		(35,021)	\$ (72,401)	N/A	N/A	INCL IN COST	206.735473
29	Jun	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (11,405)	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	962,658		962,658	\$ 461,428	N/A	N/A	INCL IN COST	47.932680
31	Jun	Peoples Gas	SYS SUPPLY	N/A	11,533		11,533	\$ 24,063	N/A	N/A	INCL IN COST	208.642678
32	Jun	REMC	SYS SUPPLY	N/A	1,080,000		1,080,000	\$ 474,975	N/A	N/A	INCL IN COST	43.979170
33	Jun	Marlin	SYS SUPPLY	N/A	6,250		6,250	\$ 10,506	N/A	N/A	INCL IN COST	168.096000
34	Jul	FGT	SYS SUPPLY	N/A	(129,011)		(129,011)	\$ (110,711)	N/A	N/A	INCL IN COST	85.814799
35	Jul	Conoco	SYS SUPPLY	N/A	1,062,468		1,062,468	\$ 489,521	N/A	N/A	INCL IN COST	46.073930
36	Jul	Peoples Gas	SYS SUPPLY	N/A	8,233		8,233	\$ (3,613)	N/A	N/A	INCL IN COST	-43.884246
37	Jul	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (15,640)	N/A	N/A	INCL IN COST	N/A
38	Jul	PPC	SYS SUPPLY	N/A	0		0	\$ 16,886	N/A	N/A	INCL IN COST	N/A
39	Jul	Marlin	SYS SUPPLY	N/A	(2,430)		(2,430)	\$ (4,080)	N/A	N/A	INCL IN COST	167.901235
40	Jul	REMC	SYS SUPPLY	N/A	1,023,000		1,023,000	\$ 597,073	N/A	N/A	INCL IN COST	58.364952
41	Aug	FGT	SYS SUPPLY	N/A	(453,755)		(453,755)	\$ (133,650)	N/A	N/A	INCL IN COST	29.454241
42	Aug	Conoco	SYS SUPPLY	N/A	894,041		894,041	\$ 352,040	N/A	N/A	INCL IN COST	39.376251
43	Aug	Peoples Gas	SYS SUPPLY	N/A	7,464		7,464	\$ 7,836	N/A	N/A	INCL IN COST	104.984057
44	Aug	Florida City Gas	SYS SUPPLY	N/A	0		0	\$ (37,594)	N/A	N/A	INCL IN COST	N/A
45	Aug	PPC	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
46	Aug	Marlin	SYS SUPPLY	N/A	2,830		2,830	\$ 4,743	N/A	N/A	INCL IN COST	167.597173
47	Aug	REMC	SYS SUPPLY	N/A	1,780,530		1,780,530	\$ 799,229	N/A	N/A	INCL IN COST	44.887130
48	Sep	FGT	SYS SUPPLY	N/A	1,003,055		1,003,055	\$ (123,887)	N/A	N/A	INCL IN COST	-12.350990
49	Sep	Conoco	SYS SUPPLY	N/A	828,583		828,583	\$ 340,286	N/A	N/A	INCL IN COST	41.068475
50	Sep	Peoples Gas	SYS SUPPLY	N/A	8,822		8,822	\$ 8,901	N/A	N/A	INCL IN COST	100.891294
51	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ (8,149)	N/A	N/A	INCL IN COST	N/A
52	Sep	PPC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
53	Sep	Marlin	SYS SUPPLY	N/A	1,020		1,020	\$ 1,717	N/A	N/A	INCL IN COST	168.333333
54	Sep	REMC	SYS SUPPLY	N/A	165,000		165,000	\$ 744,975	N/A	N/A	INCL IN COST	451.500000
<b>TOTAL</b>					<b>25,473,870</b>		<b>25,473,870</b>	<b>\$ 12,830,964</b>				<b>50.369</b>



COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

Purchased Gas Adjustment (PGA) - Summary  
 FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014  
 Monthly Actual Data

SCHEDULE A-5

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	1,511,690	2,608,246	2,219,218	1,316,274	1,462,485	787,166	969,437	992,604	963,843	0	0	0
2	Transportation costs	827,387	692,670	715,128	668,496	284,146	335,368	314,648	333,760	303,262	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	2,339,077	3,300,916	2,934,346	1,984,770	1,746,631	1,122,534	1,284,086	1,326,364	1,267,105	0	0	0
<b>PGA THERM SALES</b>													
13	Residential	1,752,537	1,704,090	1,351,555	1,181,733	865,382	730,486	678,042	586,437	635,133	0	0	0
14	Commercial	1,001,801	966,509	870,124	815,320	677,519	619,159	609,604	546,220	575,229	0	0	0
18													
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.70000	\$ 0.75000	\$ 0.80000	\$ 0.80000	\$ 0.85000	\$ 0.80000	\$ 0.75000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.70000	\$ 0.75000	\$ 0.80000	\$ 0.80000	\$ 0.85000	\$ 0.80000	\$ 0.75000	\$ -	\$ -	\$ -
<b>PGA REVENUES</b>													
24	Residential	1,051,037	1,020,993	943,842	884,855	690,702	583,265	574,624	468,580	473,143	0	0	0
25	Commercial	600,620	580,086	608,876	619,875	542,496	495,404	518,039	438,863	431,552	0	0	0
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	49,843	50,004	50,276	50,324	50,298	50,185	50,172	49,908	49,987	0	0	0
47	Commercial	3,327	3,338	3,354	3,352	3,333	3,328	3,345	3,338	3,337	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014														
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
<b>SOUTH FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0894	0.9661	1.0214	1.0213	1.0208	1.0749	0.9723	1.0257	1.0284	1.0313	1.0309			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.10	0.98	1.04	1.04	1.03	1.09	0.99	1.04	1.04	1.05	1.04			
<b>CENTRAL FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0105	1.0214	1.0190	1.0176	1.0186	1.0200	1.0235	1.0235	1.0263	1.0310	1.0298			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05			
<b>NORTHEAST FLORIDA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0352	1.0391	1.0365	1.0360	1.0370	1.0370	1.0355	1.0412	1.0412	1.0420	1.0422			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.06	1.05	1.05	1.05	1.05	1.05	1.06	1.06	1.06	1.06			
<b>OKEECHOBEE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$										1.0210	1.0278			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	0	0	0	0	0	0	0	0	0	0	0	0	0	
PRESSURE CORRECTION FACTOR (a/b) psia														
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR														
<b>BREWSTER</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$										1.0245	1.1250			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	0	0	0	0	0	0	0	0	0	0	0	0	0	
PRESSURE CORRECTION FACTOR (a/b) psia														
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR														
<b>FORT MEADE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0181	1.0181	1.0183	1.0164	1.0227	1.0247	1.0185	1.0291	1.0247	1.0278			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.03	1.04	1.04	1.04	1.05	1.04	1.05			

FLORIDA PUBLIC UTILITIES COMPANY  
June 2014 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June 2014 ACCRUAL		June 2014 ACTUAL			June 2014 TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	none for June		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$0.58)	5,280	(\$0.58)	5,280	000348917		\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$43.43)	22,500	(\$41.69)	21,600	000349022		\$1.74	(900)
COMMODITY (PIPELINE)	FGT	(\$179.49)	93,000	(\$173.70)	90,000	000348861		\$5.79	(3,000)
COMMODITY (PIPELINE)	FGT	(\$41.25)	375,000	(\$39.93)	363,000	000348876		\$1.32	(12,000)
COMMODITY (PIPELINE)	FGT	(\$723.75)	375,000	(\$700.59)	363,000	000348871		\$23.16	(12,000)
COMMODITY (PIPELINE)	FGT	(\$6.14)	55,800	(\$5.94)	54,000	000349097		\$0.20	(1,800)
COMMODITY (PIPELINE)	FGT	(\$107.69)	55,800	(\$104.22)	54,000	000349099		\$3.47	(1,800)
COMMODITY (PIPELINE)	FGT	(\$0.07)	600	(\$0.75)	6,770	000349126		(\$0.68)	6,170
COMMODITY (PIPELINE)	FCG	\$16,983.24	124,896	\$15,728.96	114,636	201407-127263		(\$1,254.28)	(10,260)
COMMODITY (PIPELINE)	FCG	\$32,987.00	210,905	\$29,085.83	179,835	201407-127264		(\$3,901.17)	(31,070)
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$48,867.84</b>	<b>1,318,781</b>	<b>\$43,747.39</b>	<b>1,252,121</b>			<b>(\$5,120.45)</b>	<b>(66,660)</b>
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
SWING SERVICE		0	\$0.00	0	\$0.00	0		\$0.00	0
<b>SWING SERVICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	REMC	\$474,975.04	1,080,000	\$561,060.00	1,080,000	7324		\$86,084.96	0
COMMODITY (OTHER)	CONOCO	\$455,593.98	951,354	\$455,593.98	951,239	27316 & 27404		\$0.00	(115)
COMMODITY (OTHER)	FGT	(\$41,817.31)	5,852	(\$178,960.68)	(35,382)	FGT CICO report		(\$137,143.37)	(41,234)
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$18,727.02)	0	(\$18,727.02)	0	374557 CICO		\$0.00	0
COMMODITY (OTHER)	FCG	(\$15,639.67)	0	(\$15,639.67)	0	201406-126777		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$23,568.60	11,200	\$11,286.27	11,200	16733305 0614		(\$12,282.33)	0
COMMODITY (OTHER)	PEOPLES GAS	\$531.91	384	\$482.03	333	18846584 0614		(\$49.88)	(51)
COMMODITY (OTHER)	MARLIN (Okeechobee)	\$10,506.00	6,250	\$3,213.00	1,910	27548		(\$7,293.00)	(4,340)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$888,991.53</b>	<b>2,055,040</b>	<b>\$818,307.91</b>	<b>2,009,300</b>			<b>(\$70,683.62)</b>	<b>(45,740)</b>
DEMAND	FGT	\$1,956.24	349,830	\$1,956.24	349,830	000348968		\$0.00	0
DEMAND	FGT	\$2,543.39	35,400	\$2,543.39	35,400	000349021		\$0.00	0
DEMAND	FGT	\$492.89	10,500	\$492.89	10,500	000348916		\$0.00	0
DEMAND	FGT	\$12,846.72	178,800	\$12,846.72	178,800	000348860		\$0.00	0
DEMAND	FGT	\$17,602.50	375,000	\$17,602.50	375,000	000348875		\$0.00	0
DEMAND	FGT	\$26,943.75	375,000	\$26,943.75	375,000	000348870		\$0.00	0
DEMAND	FGT	\$2,534.76	54,000	\$2,534.76	54,000	000349096		\$0.00	0
DEMAND	FGT	\$3,879.90	54,000	\$3,879.90	54,000	000348860		\$0.00	0
DEMAND	PPC	\$191,416.33	88,230	\$191,416.33	88,230	375223-0614		\$0.00	0
DEMAND	MARLIN	\$27,860.00	6,250	\$19,920.00	1,910	27562		(\$7,940.00)	(4,340)
<b>DEMAND TOTAL</b>		<b>\$288,076.48</b>	<b>1,527,010</b>	<b>\$280,136.48</b>	<b>1,522,670</b>			<b>(\$7,940.00)</b>	<b>(4,340)</b>
OTHER	FPUC	\$105.46	0	\$105.46	0	N/A		\$0.00	0
<b>OTHER TOTAL</b>		<b>\$105.46</b>	<b>0</b>	<b>\$105.46</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>