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AM 9:



Proudly Celebrating 90 Years of Energy Excellence

P.O. Box 3395 West Palm Beach, Florida 33402-3395

October 20, 2014

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

# <u>Re: Docket No. 140001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Ms. Stauffer:

Nine (9) + original ctc

We are enclosing ten (10) copies of the revised September 2014 Fuel Schedules for our Northwest and Northeast Florida divisions.

The over-recovery in our Northwest Florida division is higher than estimated primarily due to fuel cost being lower than projected. The over-recovery in our Northeast Florida division is primarily due to fuel cost being lower than projected.

If you have any questions, please contact me at <u>cyoung@fpuc.com</u> or Cheryl M. Martin at <u>cmmartin@fpuc.com</u>.

Sincerely,

Curtis D. Young

Senior Regulatory Analyst

Enclosure Cc: FPSC Beth Keating Buddy Shelley (no enclosure) SJ 80-441 COM \_\_\_\_\_\_ AFD \_4 \_\_\_\_\_ APA \_1 \_\_\_\_ ECO \_1 \_\_\_\_ ENG \_1 \_\_\_\_ GCL \_1 \_\_\_\_ IDM \_1 \_\_\_\_ TEL \_\_\_\_\_ CLK

### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: SEPTEMBER 2014

SCHEDULE A1 PAGE 2 OF 2

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	PERIOD TO DATE		DOLLARS		PERIOD T	O DATE	MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFER	RENCE %	ACTUAL	ESTIMATED	DIFFEREN	CE %
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1)					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	13,671,383	14,567,194	(895,811)	-6.15%	242,550	258,623	(16,073)	-6.21%	5.63652	5.6326	0.00392	0.07%
<ol> <li>9 Energy Cost of Sched E Economy Purch (A9)</li> <li>10 Demand and Non Fuel Cost of Purchased Power (A9)</li> <li>11 Energy Payments to Qualifying Facilities (A8a)</li> </ol>	9,291,648	9,210,759	80,889	0.88%	242,550	258,623	(16,073)	-6.21%	3.83082	3.56147	0.26935	7.56%
12 TOTAL COST OF PURCHASED POWER	22,963,031	23,777,953	(814,922)	-3.43%	242,550	258,623	(16,073)	-6.21%	9.46734	9.19407	0.27327	2.97%
<ol> <li>TOTAL AVAILABLE MWH (LINE 5 + LINE 12)</li> <li>Fuel Cost of Economy Sales (A7)</li> <li>Gain on Economy Sales (A7a)</li> <li>Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)</li> <li>Fuel Cost of Other Power Sales (A7)</li> <li>TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)</li> </ol>	0	0	0	0.00%	242,550	258,623	(16,073) 0	-6.21% 0.00%	٥	0	o	0.00%
19 NET INADVERTENT INTERCHANGE (A10)     20 TOTAL FUEL AND NET POWER TRANSACTIONS	00.000.004	00 777 050	(011.000)			(2227222)		0.000		00000000	1212/2010	
(LINES 5 + 12 + 18 + 19)	22,963,031	23,777,953	(814,922)	-3.43%	242,550	258,623	(16,073)	-6.21%	9.46734	9.19407	0.27327	2.97%
21       Net Unbilled Sales (A4)         22       Company Use (A4)         23       T & D Losses (A4)	(3,955) * 15,337 * 918,521 *	(271,526) * 12,964 ** 951,127 *	267,571 2,373 (32,606)	-98.54% 18.30% -3.43%	(42) 162 9,702	(2,953) 141 10,345	2,911 21 (643)	-98.59% 14.89% -6.22%	-0.0017 0.00659 0.39468	-0.10814 0.00516 0.3788	0.10644 0.00143 0.01588	-98.43% 27.71% 4.19%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	22,963,031	23,777,953	(814,922)	-3.43%	232,728	251,090	(18,362)	-7.31%	9.86691	9.46989	0.39702	4.19%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for	22,963,031 1.000	23,777,953 1.000	(814,922) 0.000	-3.43% 0.00%	232,728 1.000	251,090 1.000	(18,362) 0.000	-7.31% 0.00%	9.86691 1.000	9.46989 1.000	0.39702 0.000	4.19% 0.00%
Line Losses 28 GPIF**	22,963,031	23,777,953	(814,922)	-3.43%	232,728	251,090	(18,362)	-7.31%	9.86691	9.46989	0.39702	4.19%
29 TRUE-UP**	566,529	566,529	0	0.00%	232,728	251,090	(18,362)	-7.31%	0.24343	0.22563	0.0178	7.89%
30 TOTAL JURISDICTIONAL FUEL COST	23,529,560	24,344,482	(814,922)	-3.35%	232,728	251,090	(18,362)	-7.31%	10.11033	9.69552	0.41481	4.28%
<ol> <li>Revenue Tax Factor</li> <li>Fuel Factor Adjusted for Taxes</li> <li>FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)</li> </ol>									1.00072 10.11761 10.118	1.00072 9.7025 9.703	0 0.41511 0.415	0.00% 4.28% 4.28%

# Company: FLORIDA PUBLIC UTILITIES COMPANY

# Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFEI	RENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
-		280/						
s	\$	\$		\$	\$	\$		
	1,551,228	1,816,424	(265,196)	-14.60%	13,671,383	14,567,194	(895,811)	-6.15 0.88
	1,020,000	1,020,440	(550)	-0.0470	3,231,040	3,210,733	00,009	0.0
	2,574,281	2,839,867	(265,586)	-9.35%	22,963,031	23,777,953	(814,922)	-3.4
	304	300	4	1.33%	2,797	2,700	97	3.5
s	2.574.585 \$	2 840 167 \$	(265 582)	-9 35% \$	22 965 828 \$	23 780 653 \$	(814 825)	-3.4
	\$	ACTUAL \$ \$ 1,551,228 1,023,053 2,574,281 304	ACTUAL         ESTIMATED           \$         \$         \$           \$         \$         \$           1,551,228         1,816,424           1,023,053         1,023,443           2,574,281         2,839,867           304         300	ACTUAL         ESTIMATED         DIFFEI           \$         \$         \$           \$         \$         \$           1,551,228         1,816,424         (265,196)           1,023,053         1,023,443         (390)           2,574,281         2,839,867         (265,586)           304         300         4	ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         S           \$ <td< td=""><td>ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL           \$</td><td>ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL         ESTIMATED           \$</td></td<> <td>ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL         ESTIMATED         DIFFERENCE AMOUNT           \$         \$         \$         \$         \$         \$         \$         ACTUAL         ESTIMATED         DIFFERENCE AMOUNT           \$         \$         \$         \$         \$         \$         \$         ACTUAL         ESTIMATED         DIFFERENCE AMOUNT           \$         \$         \$         \$         \$         \$         \$         \$           \$         \$         \$         \$         \$         \$         \$         \$           1,551,228         1,816,424         (265,196)         -14.60%         13,671,383         14,567,194         (895,811)           1,023,053         1,023,443         (265,586)         -9.35%         22,963,031         23,777,953         (814,922)           2,574,281         2,839,867         (265,586)         -9.35%         22,963,031         23,777,953         (814,922)</td>	ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL           \$	ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL         ESTIMATED           \$	ACTUAL         ESTIMATED         DIFFERENCE AMOUNT         ACTUAL         ESTIMATED         DIFFERENCE AMOUNT           \$         \$         \$         \$         \$         \$         \$         ACTUAL         ESTIMATED         DIFFERENCE AMOUNT           \$         \$         \$         \$         \$         \$         \$         ACTUAL         ESTIMATED         DIFFERENCE AMOUNT           \$         \$         \$         \$         \$         \$         \$         \$           \$         \$         \$         \$         \$         \$         \$         \$           1,551,228         1,816,424         (265,196)         -14.60%         13,671,383         14,567,194         (895,811)           1,023,053         1,023,443         (265,586)         -9.35%         22,963,031         23,777,953         (814,922)           2,574,281         2,839,867         (265,586)         -9.35%         22,963,031         23,777,953         (814,922)

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

### Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

	(	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) 1. Jurisdictional Sales Revenue a. Base Fuel Revenue	\$ \$	\$		\$	\$	\$		
<ul> <li>a. Dase i dei Revenue</li> <li>b. Fuel Recovery Revenue</li> <li>c. Jurisdictional Fuel Revenue</li> <li>d. Non Fuel Revenue</li> <li>e. Total Jurisdictional Sales Revenue</li> <li>2. Non Jurisdictional Sales Revenue</li> <li>3. Total Sales Revenue</li> </ul>	\$ 2,932,913 2,932,913 1,151,704 4,084,617 0 4,084,617 \$	3,022,252 3,022,252 1,107,448 4,129,700 0 4,129,700 \$	(89,339) (89,339) 44,256 (45,084) 0 (45,084)	-2.96% -2.96% 4.00% -1.09% 0.00% -1.09% \$	22,397,992 22,397,992 8,729,020 31,127,012 0 31,127,012	24,214,658 24,214,658 9,339,942 33,554,600 0 33,554,600 \$	(1,816,666) (1,816,666) (610,922) (2,427,588) 0 (2,427,588)	-7.50 -7.50 -6.54 -7.23 0.00 -7.23
C. KWH Sales 1. Jurisdictional Sales 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	29,935,942 0 29,935,942 100.00%	31,310,000 0 31,310,000 100.00%	(1,374,058) 0 (1,374,058) 0.00%	-4.39% 0.00% -4.39% 0.00%	232,727,780 0 232,727,780 100.00%	251,090,000 0 251,090,000 100.00%	(18,362,220) 0 (18,362,220) 0.00%	-7.31 0.00 -7.31 0.00

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

# Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation	-								
1. Jurisdictional Fuel Rev. (line B-1c)	\$	2,932,913 \$	3,022,252 \$	(89,339)	-2.96%	22,397,992 \$	24,214,658 \$	(1,816,666)	-7.50%
2. Fuel Adjustment Not Applicable					(Second Second				
a. True-up Provision		62,948	62,948	0	0.00%	566,529	566,529	0	0.00%
b. Incentive Provision					10000000				
<ul> <li>c. Transition Adjustment (Regulatory Tax Refund)</li> </ul>		0	0	0	0.00%	0	0	0	0.00%
<ol><li>Jurisdictional Fuel Revenue Applicable to Period</li></ol>		2,869,965	2,959,304	(89,339)	-3.02%	21,831,463	23,648,129	(1,816,666)	-7.689
<ol><li>Adjusted Total Fuel &amp; Net Power Transaction (Line A-7)</li></ol>		2,574,585	2,840,167	(265,582)	-9.35%	22,965,828	23,780,653	(814,825)	-3.43%
<ol><li>Jurisdictional Sales % of Total KWH Sales (Line C-4)</li></ol>		100%	100%	0.00%	0.00%	N/A	N/A		
<ol> <li>Jurisdictional Total Fuel &amp; Net Power Transactions (Line D-4 x Line D-5 x *)</li> </ol>		2,574,585	2,840,167	(265,582)	-9.35%	22,965,828	23,780,653	(814,825)	-3.439
<ol> <li>True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)</li> </ol>		295,380	119,137	176,243	147.93%	(1,134,365)	(132,524)	(1,001,841)	755.97
8. Interest Provision for the Month		(139)		(139)	0.00%	(1,390)		(1,390)	0.00%
9. True-up & Inst. Provision Beg. of Month		(3,489,500)	4,465,793	(7,955,293)	-178.14%	(2,562,085)	4,213,873	(6,775,958)	-160.80%
9a. Deferred True-up Beginning of Period		499.00000000000000			14 (1997) (1997) (1997)				
10. True-up Collected (Refunded)		62,948	62,948	0	0.00%	566,529	566,529	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	(3,131,311) \$	4,647,878 \$	(7,779,189)	-167.37%	(3,131,311) \$	4,647,878 \$	(7,779,189)	-167.37%

\* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

### Division: MARIANNA DIVISION

Month of: SEPTEMBER 2014

	(	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
. Interest Provision							<u></u>	
<ol> <li>Beginning True-up Amount (lines D-9 + 9a)</li> </ol>	\$ (3,489,500) \$	4,465,793 \$	(7,955,293)	-178.14%	N/A	N/A	2220	
2. Ending True-up Amount Before Interest	 (3,131,172)	4,647,878	(7,779,050)	-167.37%	N/A	N/A	-	-
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A		
3. Total of Beginning & Ending True-up Amount	(6,620,672)	9,113,671	(15,734,343)	-172.65%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$ (3,310,336) \$	4,556,836 \$	(7,867,172)	-172.65%	N/A	N/A	-	
5. Interest Rate - First Day Reporting Business Month	 0.0600%	N/A			N/A	N/A	<del>711</del> 2	
6. Interest Rate - First Day Subsequent Business Month	0.0400%	N/A			N/A	N/A		-
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	<del>22</del> 5	-	N/A	N/A		
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	223		N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	<u>11</u> 20		N/A	N/A		-
10. Interest Provision (Line E-4 x Line E-9)	(139)	N/A	<u></u>	1222	N/A	N/A		1

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### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: SEPTEMBER 2014

SCHEDULE A1 PAGE 1 OF 2

			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFE	RENCE %	ACTUAL	ESTIMATED	DIFFERENCE	%
2 Nuclear 3 Coal Ca	st of System Net Generation (A3) Fuel Disposal Cost (A13) ir Investment					0	0	0	0.00%	0	0	0	0.00%
5 TOTAL	nents to Fuel Cost (A2, Page 1) COST OF GENERATED POWER ist of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Eco 7 Energy 8 Energy	nomy (A8) Cost of Sched C & X Econ Purch (Broker)(A9) Cost of Other Econ Purch (Non-Broker)(A9) Cost of Sched E Economy Purch (A9)	1,551,228	1,816,424	(265,196)	-14.60%	27,521	32,249	(4,728)	-14.66%	5.63652	5.63244	0.0041	0.07%
10 Demand	d and Non Fuel Cost of Purchased Power (A9) Payments to Qualifying Facilities (A8a)	1,023,053	1,023,443	(390)	-0.04%	27,521	32,249	(4,728)	-14.66%	3.71735	3.17354	0.54381	17.14%
12 TOTAL	COST OF PURCHASED POWER	2,574,281	2,839,867	(265,586)	-9.35%	27,521	32,249	(4,728)	-14.66%	9.35388	8.80598	0.5479	6.22%
14 Fuel Cos 15 Gain on 16 Fuel Cos 17 Fuel Cos 18 TOTAL I (LINE	AVAILABLE MWH (LINE 5 + LINE 12) st of Economy Sales (A7) Economy Sales (A7a) st of Unit Power Sales (SL2 Partpts)(A7) st of Other Power Sales (A7) FUEL COST AND GAINS OF POWER SALES 14 + 15 + 16 + 17) ADVERTENT INTERCHANGE (A10)	٥	0	0	0.00%	27,521 0	32,249 0	(4,728) 0	-14.66% 0.00%	o	0	0	0.00%
	FUEL AND NET POWER TRANSACTIONS S 5 + 12 + 18 + 19)	2,574,281	2,839,867	(265,586)	-9.35%	27,521	32,249	(4,728)	-14.66%	9.35388	8.80598	0.5479	6.22%
	hilled Sales (A4) hy Use (A4)	(330,561) * 1,684 * 102,986 *	(32,380) * 1,497 * 113,597 *	(298,181) 187 (10,611)	920.88% 12.49% -9.34%	(3,534) 18 1,101	(368) 17 1,290	(3,166) 1 (189)	861.09% 5.88% -14.65%	-1.10423 0.00563 0.34402	-0.10342 0.00478 0.36281	-1.00081 0.00085 -0.01879	967.71% 17.78% -5.18%
	M KWH SALES ale KWH Sales	2,574,281	2,839,867	(265,586)	-9.35%	29,936	31,310	(1,374)	-4.39%	8.5993	9.07015	-0.47085	-5.19%
26a Jurisdict	tional KWH Sales tional Loss Multiplier tional KWH Sales Adjusted for	2,574,281 1.000	2,839,867 1.000	(265,586) 0.000	-9.35% 0.00%	29,936 1.000	31,310 1.000	(1,374) 0.000	-4.39% 0.00%	8.5993 1.000	9.07015 1.000	-0.47085 0.000	-5.19% 0.00%
28 GPIF**	Losses	2,574,281	2,839,867	(265,586)	-9.35%	29,936	31,310	(1,374)	-4.39%	8.5993	9.07015	-0.47085	-5.19%
29 TRUE-U	JD**	62,948	62,948	0	0.00%	29,936	31,310	(1,374)	-4.39%	0.21028	0.20105	0.00923	4.59%
30 TOTAL	JURISDICTIONAL FUEL COST	2,637,229	2,902,815	(265,586)	-9.15%	29,936	31,310	(1,374)	-4.39%	8.80956	9.27121	-0.46165	-4.98%
	e Tax Factor ctor Adjusted for Taxes AC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.00072 8.8159 8.816	1.00072 9.27789 9.278	0 -0.46199 -0.462	0.00% -4.98% -4.98%

# ELECTRIC ENERGY ACCOUNT Month of: SEPTEMBER 2014

		CUI	RRENT MONTH			PE	RIOD TO DATE		
	Γ	107111		DIFFERENCE		1772 LL079 010		DIFFEREN	
	L	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	Q
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00
2 Power Sold 3 Inadvertent Interchange Delivered - NET									
4 Purchased Power		27,521	32,249	(4,728)	-14.66%	242,550	258,623	(16,073)	-6.21
a Energy Purchased For Qualifying Facilities 5 Economy Purchases									
6 Inadvertent Interchange Received - NET									
7 Net Energy for Load		27,521	32,249	(4,728)	-14.66%	242,550	258,623	(16,073)	-6.2
8 Sales (Billed) a Unbilled Sales Prior Month (Period)		29,936	31,310	(1,374)	-4.39%	232,728	251,090	(18,362)	-7.3
b Unbilled Sales Current Month (Period)									
9 Company Use	10000	18	17	1	5.88%	162	141	21	14.8
10 T&D Losses Estimated 11 Unaccounted for Energy (estimated)	0.04	1,101 (3,534)	1,290 (368)	(189)	-14.65% 861.09%	9,702	10,345	(643)	-6.2
12		(3,554)	(300)	(3,166)	861.09%	(42)	(2,953)	2,911	-98.5
3 % Company Use to NEL		0.07%	0.05%	0.02%	40.00%	0.07%	0.05%	0.02%	40.0
4 % T&D Losses to NEL 5 % Unaccounted for Energy to NEL		4.00% -12.84%	4.00% -1.14%	0.00% -11.70%	0.00%	4.00%	4.00%	0.00%	0.0 -98.2
(\$)									
16 Fuel Cost of Sys Net Gen									
a Fuel Related Transactions b Adjustments to Fuel Cost									
7 Fuel Cost of Power Sold									
8 Fuel Cost of Purchased Power		1,551,228	1,816,424	(265,196)	-14.60%	13,671,383	14,567,194	(895,811)	-6.1
a Demand & Non Fuel Cost of Pur Power		1,023,053	1,023,443	(390)	-0.04%	9,291,648	9,210,759	80,889	0.8
b Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.									
20 Total Fuel & Net Power Transactions		2,574,281	2,839,867	(265,586)	-9.35%	22,963,031	23,777,953	(814,922)	-3.4
								to Sector construction of the	
(Cents/KWH)									
1 Fuel Cost of Sys Net Gen									
a Fuel Related Transactions									
2 Fuel Cost of Power Sold 3 Fuel Cost of Purchased Power		5.6370	5.6320	0.0050	0.09%	5.6370	5.6330	0.0040	0.0
Demand & Non Fuel Cost of Pur Power		3.7170	3.1740	0.5430	17.11%	3.8310	3.5610	0.2700	7.5
Energy Payments To Qualifying Facilities			100000101		100.000.000	0.202.2020		(7) <b>-</b> 717	
24 Energy Cost of Economy Purch. 25 Total Fuel & Net Power Transactions		9.3540	8,8060	0 5 400	0.000	0 4070	0.4045	0.0700	
Total rue a net rower mansactions		9.0040	0.0060	0.5480	6.22%	9.4670	9.1940	0.2730	2.9

Schedule A4

## PURCHASED POWER

		(Exclusive of For the Period/N	Economy Energ Ionth of:	y Purchases) SEPTEMBER	2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7	7)	(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS	S/KWH	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDUL	KWH PURCHASED E (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

GULF POWER COMPANY	RE	32,249			32,249	5.632445	8.805980	1,816,424
TOTAL		32,249	0	0	32,249	5.632445	8.805980	1.816.424

ACTUAL:

GULF POWER COMPANY	RE	27,521			27,521	5.636525	9.353879	1,551,228
TOTAL		27,521	0	0	27,521	5.636525	9.353879	1,551,228

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(4,728) -14.70%	0 0.00%	0 0.00%	(4,728) -14.70%	0.000000	0.547899 6.20%	(265,196) -14.60%
PERIOD TO DATE:		9001 S 2000-0						
ACTUAL	RE	242,550			242,550	5.636522	5.736522	13,671,383
ESTIMATED	RE	258,623			258,623	5.632604	5.732604	14,567,194
DIFFERENCE		(16,073)	0	0	(16,073)	0.003918	0.003918	(895,811)
DIFFERENCE (%)		-6.20%	0.00%	0.00%	-6.20%	0.10%	0.10%	-6.10%

### SCHEDULE A9

### ECONOMY ENERGY PURCHASES

### INCLUDING LONG TERM PURCHASES For the Period/Month of: SEPTEMBER 2014

(1)	(2)	(3)	(4)	(5)	(6)		(7)
				TOTAL \$ FOR	COST IF GENER	RATED	FUEL
PURCHASED FROM	TYPE &	TOTAL KWH PURCHASED	TRANS. COST	FUEL ADJ. (3) X (4)	(a)	(b) TOTAL	SAVINGS
	SCHEDUL	0.02	CENTS/KWH	\$	CENTS/KWH	COST	(6)(b)-(5)

ESTIMATED:

	1			
TOTAL				

ACTUAL:

			1	
TOTAL				

# FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING # 1,023,053

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			

### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: SEPTEMBER 2014

### SCHEDULE A1 PAGE 1 OF 2

			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFEREN	CE %	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE %	ACTUAL	ESTIMATED	DIFFERE	ENCE
1 2	Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3	Coal Car Investment												
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 6	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
0	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,267,397	1,255,018	12.379	1.0%	00.000	00 705	004	4.000				
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	1,207,397	1,255,016	12,379	1.0%	29,069	28,785	284	1.0%	4.36000	4.35997	0.00003	0.0%
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	799,190	1,650,041	(850,851)	-51.6%	29,069	28,785	284	1.0%	2.74931	5.73229	(2.98298)	-52.0%
11	Energy Payments to Qualifying Facilities (A8a)	65,320	125,436	(60,116)	-47.9%	1,452	600	852	142.0%	4.49811	20.90600	(16.40789)	-78.5%
12	TOTAL COST OF PURCHASED POWER	2,131,906	3,030,495	(898,589)	-29.7%	30,522	29,385	1,137	3.9%	6.98484	10.31307	(3.32823)	-32.3%
295	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					30,522	29,385	1,137	3.9%				
14 15	Fuel Cost of Economy Sales (A7)												
16	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partots)(A7)												
	17 Fuel Cost of Other Power Sales (3L2 Paripts)(A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)								1				- 1
	20 LESS GSLD APPORTIONMENT OF FUEL COST	81,512	468,044	(386,532)	-128.2%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,050,394	2,562,451	(512,057)	-20.0%	30,522	29,385	1,137	3.9%	6.71778	8.72027	(2.00249)	-23.0%
21	Net Unbilled Sales (A4)	(317,219) *	(373,228) *	56,009	-15.0%	(4,722)	(4,280)	(442)	10.3%	(0.95070)	(1.17168)	0.22098	-18.9%
22	Company Use (A4)	3,088 *	4,186 *	(1,098)	-26.2%	46	48	(2)	-4.2%	0.00925	0.01314	(0.00389)	-29.6%
23	T & D Losses (A4)	123,003 *	153,738 *	(30,735)	-20.0%	1,831	1,763	68	3.9%	0.36864	0.48263	(0.11399)	-23.6%
24 25	SYSTEM KWH SALES Wholesale KWH Sales	2,050,394	2,562,451	(512,057)	-20.0%	33,367	31,854	1,513	4.8%	6.14497	8.04436	(1.89939)	-23.6%
25	Jurisdictional KWH Sales	2.050,394	2.562.451	(540.057)	-20.0%	00.007	04.054	1.540			0.011000	Notes and	247423
26a	Jurisdictional Loss Multiplier	1.000	2,562,451	(512,057) 0.000	-20.0%	33,367 1.000	31,854	1,513	4.8% 0.0%	6.14497 1.000	8.04436	(1.89939)	-23.6%
27	Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.0 %	1.000	1.000	0.000	0.076	1.000	1.000	0.00000	0.0%
	Line Losses	2,050,394	2,562,451	(512,057)	-20.0%	33,367	31,854	1,513	4.8%	6,14497	8.04436	(1.89939)	-23.6%
28	GPIF**	a cheerest a con a		8	1257202000		100000000	1450.50				(1.00000)	20.070
29	TRUE-UP**	223,806	223,806	0	0.0%	33,367	31,854	1,513	4.8%	0.67074	0.70260	(0.03186)	-4.5%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,274,200	2,786,257	(512,057)	-18.4%	33,367	31,854	1,513	4.8%	6.81572	8.74696	(1.93124)	-22.1%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.92538	8.88770	(1.96232)	-22.1%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.925	8.888	(1.963)	-22.1%

### Company: FLORIDA PUBLIC UTILITIES COMPANY

FERNANDINA BEACH DIVISION

#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: SEPTEMBER 2014

SCHEDULE A1 PAGE 2 OF 2

		PERIOD TO D	ATE	DOLLARS		PERIC	DD TO DATE	MWH			CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFEREN	CE %	ACTUAL	ESTIMATED	DIFFER	ENCE %	ACTUAL	ESTIMATED	DIFFER	ENCE %
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13) Coal Car Investment												
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,670,904	10,185,310	1,485,594	14.6%	263.208	233,608	29,600	12.7%	4.43410	4.36000	0.07410	1.7%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	11,070,004	10,100,010	1,400,004	14.0 /6	200,200	200,000	23,000	12.770	4.45410	4.50000	0.07410	1.7 /0
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 10	Energy Cost of Sched E Economy Purch (A9) Demand and Non Fuel Cost of Purchased Power (A9)	14.087.685	14,245,435	(157,750)	-1.1%	263,208	233,608	29.600	12,7%	5.35230	6.09801	(0.74571)	-12.2%
11	Energy Payments to Qualifying Facilities (A8a)	948.094	1,086,272	(138,178)	-12.7%	16,636	233,608	11,236	208.1%	5.69893	20.11615	(14.41722)	-12.2%
												(	
12	TOTAL COST OF PURCHASED POWER	26,706,682	25,517,017	1,189,665	4.7%	279,844	239,008	40,836	17.1%	9.54341	10.67622	(1.13281)	-10.6%
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					279,844	239,008	40,836	17.1%				
14	Fuel Cost of Economy Sales (A7)								0.0.014.02				
15 16	Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
	17 Fuel Cost of Other Power Sales (SL2 Paripts)(A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10	(LINE 14 + 15 + 16 + 17)												
19	NET INADVERTENT INTERCHANGE (A10)												
	20 LESS GSLD APPORTIONMENT OF FUEL COST	0	0	0	0.0%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	26,706,682	25,517,017	1,189,665	4.7%	279,844	239,008	40,836	17.1%	9.54341	10.67622	(1.13281)	-10.6%
21	(LINES 5 + 12 + 18 + 19) Net Unbilled Sales (A4)	(1,149,290) *	(2,730,230) *	1,580,940	-57.9%	(12,043)	(25,573)	13,530	-52.9%	(0.41832)	(1.09231)	0.67399	-61.7%
22	Company Use (A4)	33.876 *	30,961 *	2,915	9.4%	(12,043) 355	(25,573) 290	65	-52.9%	0.01233	0.01239	(0.00006)	-01.7%
23	T & D Losses (A4)	1,602,434 *	1,530,970 *	71,464	4.7%	16,791	14,340	2,451	17.1%	0.58325	0.61251	(0.02926)	-4.8%
24	SYSTEM KWH SALES	26,706,682	25,517,017	1,189,665	4.7%	274,741	249,951	24,790	9.9%	9.72067	10.20881	(0.48814)	-4.8%
25	Wholesale KWH Sales						2.10,000	2 11.00	0.070	0.12001	10.20001	(0.10014)	4.0 /0
26	Jurisdictional KWH Sales	26,706,682	25,517,017	1,189,665	4.7%	274,741	249,951	24,790	9.9%	9.72067	10.20881	(0.48814)	-4.8%
26a 27	Jurisdictional Loss Multiplier Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
21	Line Losses	26,706,682	25,517,017	1,189,665	4.7%	274,741	249,951	24,790	9.9%	9,72067	10.20881	(0.48814)	-4.8%
28	GPIF**					CONTRACTOR OF STREET	COULD BRIDE	2000000000				(/	
29	TRUE-UP**	2,014,259	2,014,259	0	0.0%	274,741	249,951	24,790	9.9%	0.73315	0.80586	(0.07271)	-9.0%
30	TOTAL JURISDICTIONAL FUEL COST	28,720,941	27,531,276	1,189,665	4.3%	274,741	249,951	24,790	9.9%	10.45382	11.01467	(0.56085)	-5.1%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									10.62202	11.19190	(0.56988)	-5.1%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.622	11.192	(0.570)	-5.1%

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2014

	-		CURRENT MONTH	1		PERIOD TO DATE					
		ACTUAL	ESTIMATED	DIFFERENC	же %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	E %		
A. Fuel Cost & Net Power Transactions											
<ol> <li>Fuel Cost of System Net Generation</li> <li>Fuel Related Transactions (Nuclear Fuel Disposal)</li> <li>Fuel Cost of Power Sold</li> </ol>	\$	\$	\$		\$	\$	\$				
3. Fuel Cost of Purchased Power		1,267,397	1,255,018	12,379	1.0%	11,670,904	10,185,310	1,485,594	14.6		
3a. Demand & Non Fuel Cost of Purchased Power		799,190	1,650,041	(850,851)	-51.6%	14,087,685	14,245,435	(157,750)	-1.1		
<ol> <li>Benergy Payments to Qualifying Facilities</li> <li>Energy Cost of Economy Purchases</li> </ol>		65,320	125,436	(60,116)	-47.9%	948,094	1,086,272	(138,178)	-12.7		
<ol> <li>Total Fuel &amp; Net Power Transactions</li> <li>Adjustments to Fuel Cost (Describe Items)</li> </ol>		2,131,906	3,030,495	(898,589)	-29.7%	26,706,682	25,517,017	1,189,665	4.7		
6a. Special Meetings - Fuel Market Issue		13,586	10,000	3,586	35.9%	283,120	90,000	193,120	214.6		
7. Adjusted Total Fuel & Net Power Transactions		2,145,493	2 040 405	(905.002)	20.4%	00 000 000	25 007 017	1 202 705	5		
8. Less Apportionment To GSLD Customers	1	2,145,493 81,512	3,040,495 468,044	(895,002)	-29.4%	26,989,802	25,607,017	1,382,785	5.4		
9. Net Total Fuel & Power Transactions To Other Classes	2	2.063.981 \$	2.572.451 \$	(386,532) (508,470)	-82.6% -19.8% \$	2,282,067 24,707,735 \$	3,498,151 22,108,866 \$	(1,216,084) 2,598,869	-34.8 11.8		

SCHEDULE A2 Page 1 of 4

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:	FERNANDINA B	EACH DIVISION
Month of:	SEPTEMBER	2014

		CURRENT MONTH	4			PERIOD TO DATE		
	1071141		DIFFERENC		1071141	FOTILITED	DIFFERENCI	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
ا S. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes ،	es)							
1. Jurisidictional Sales Revenue (Excluding GSLD)	S S	\$ \$		S	S	\$		
a. Base Fuel Revenue	D 2	ф.		· · ·	10			
b. Fuel Recovery Revenue	2,481,663	2,576,513	(94,850)	-3.7%	21,277,356	19,949,937	1,327,419	6.7
c. Jurisidictional Fuel Revenue	2,481,663	2,576,513	(94,850)	-3.7%	21,277,356	19,949,937	1,327,419	6.7
d. Non Fuel Revenue	1,148,267	1,852,443	(704,176)	-38.0%	8,488,443	16,574,912	(8,086,469)	-48.8
e. Total Jurisdictional Sales Revenue	3,629,930	4,428,956	(799,026)	-18.0%	29,765,799	36,524,849	(6,759,050)	-18.5
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0
3. Total Sales Revenue (Excluding GSLD)	\$ 3,629,930 \$	4,428,956 \$	(799,026)	-18.0% \$	29,765,799 \$	36,524,849 \$	(6,759,050)	-18.5
. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	30,644,425	29,838,000	806,425	2.7%	253,241,203	233,244,000	19,997,203	8.6
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0
3. Total Sales	30,644,425	29,838,000	806,425	2.7%	253,241,203	233,244,000	19,997,203	8.6
<ol><li>Jurisdictional Sales % of Total KWH Sales</li></ol>	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0

SCHEDULE A2 Page 2 of 4

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2014

			CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE	%	
D. True-up Calculation (Excluding GSLD)										
1. Jurisdictional Fuel Rev. (line B-1c)	\$	2,481,663 \$	2,576,513 \$	(94,850)	-3.68% \$	21,277,356 \$	19,949,937 \$	1,327,419	6.7%	
<ol><li>Fuel Adjustment Not Applicable</li></ol>							51.01.122220		020203	
a. True-up Provision		223,806	223,806	0	0.00%	2,014,259	2,014,259	0	0.0%	
b. Incentive Provision									0.004	
<ul> <li>c. Transition Adjustment (Regulatory Tax Refund)</li> </ul>					122200000000			0	0.0%	
<ol><li>Jurisdictional Fuel Revenue Applicable to Period</li></ol>		2,257,857	2,352,707	(94,850)	-4.03%	19,263,097	17,935,678	1,327,419	7.4%	
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)		2,063,981	2,572,451	(508,470)	-19.77%	24,707,735	22,108,866	2,598,869	11.8%	
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	1	100%	100%	0.00%	0.00%	N/A	N/A			
6. Jurisdictional Total Fuel & Net Power Transactions		2,063,981	2,572,451	(508,470)	-19.77%	24,707,735	22,108,866	2,598,869	11.8%	
(Line D-4 x Line D-5 x *)					1000-100000			121020-0021-0021230	772521025267	
<ol> <li>True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)</li> </ol>		193,876	(219,744)	413,620	-188.23%	(5,444,638)	(4,173,188)	(1,271,450)	30.5%	
8. Interest Provision for the Month		11		11	0.00%	464		464	0.0%	
9. True-up & Inst. Provision Beg. of Month		51,296	(8,638,849)	8,690,145	-100.59%	3,898,904	(6,475,858)	10,374,762	-160.2%	
9a. Deferred True-up Beginning of Period										
10. True-up Collected (Refunded)		223,806	223,806	0	0.00%	2,014,259	2,014,259	0	0.0%	
11. End of Period - Total Net True-up	\$	468,989 \$	(8,634,787) \$	9,103,776	-105.43% \$	468,989 \$	(8,634,787) \$	9,103,776	-105.4%	
(Lines D7 through D10)			S							

\* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 3 of 4

# Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: SEPTEMBER 2014

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
. Interest Provision (Excluding GSLD)									
1. Beginning True-up Amount (lines D-9 + 9a)	S	51,296 \$	(8,638,849) \$	8.690,145	-100.6%	N/A	N/A		
2. Ending True-up Amount Before Interest	100	468,978	(8,634,787)	9,103,765	-105.4%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)			All for the second s		215622551122-44	N/A	N/A		
3. Total of Beginning & Ending True-up Amount		520,274	(17,273,636)	17,793,910	-103.0%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$	260,137 \$	(8,636,818) \$	8,896,955	-103.0%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	63	0.0600%	N/A		3.444.0	N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month		0.0400%	N/A		1221	N/A	N/A	942 C	
7. Total (Line E-5 + Line E-6)		0.1000%	N/A	7775	1.777.0	N/A	N/A		
<ol><li>Average Interest Rate (50% of Line E-7)</li></ol>		0.0500%	N/A			N/A	N/A		
<ol><li>Monthly Average Interest Rate (Line E-8 / 12)</li></ol>		0.0042%	N/A	944 C		N/A	N/A		
<ol><li>Interest Provision (Line E-4 x Line E-9)</li></ol>		11	N/A	<u></u> ;		N/A	N/A		**

SCHEDULE A2 Page 4 of 4

# Schedule A4

### ELECTRIC ENERGY ACCOUNT Month of: SEPTEMBER 2014

		1		CURRENT MON	ITH			PERIOD TO DA	TE	
					DIFFERENCE				DIFFERENC	E
			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	(MWH)									
Γ	System Net Generation Power Sold		0	0	0	0.00%	0	0	0	0.00%
	Inadvertent Interchange Delivered - NET									
	Purchased Power		29,069	28,785	284	0.99%	263,208	233,608	29,600	12.67%
	Energy Purchased For Qualifying Facilities		1,452	600	852	142.03%	16,636	5,400	11,236	208.08%
	Economy Purchases									
	Inadvertent Interchange Received - NET	1								
	Net Energy for Load		30,521	29,385	1,136	3.87%	279,844	239,008	40,836	17.09%
	Sales (Billed)		33,367	31,854	1,513	4.75%	274,741	249,951	24,790	9.92%
	Unbilled Sales Prior Month (Period)									
	Unbilled Sales Current Month (Period)									
	Company Use		46	48	(2)	-4.23%	355	290	65	22.40%
	T&D Losses Estimated @	0.06	1,831	1,763	68	3.86%	16,791	14,340	2,451	17.09%
	Unaccounted for Energy (estimated)		(4,723)	(4,280)	(443)	10.35%	(12,043)	(25,573)	13,530	-52.91%
	% Company Use to NEL		0.15%	0.16%	-0.01%	-6.25%	0.13%	0.12%	0.01%	8.33%
	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
	% Unaccounted for Energy to NEL		-15.47%	-14.57%	-0.90%	6.18%	-4.30%	-10.70%	6.40%	-59.81%

# (\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,267,397	1,255,018	12,379	0.99%	11,670,904	10,185,310	1,485,594	14.59%
18a	Demand & Non Fuel Cost of Pur Power	799,190	1,650,041	(850,851)	-51.57%	14,087,685	14,245,435	(157,750)	-1.11%
18b	Energy Payments To Qualifying Facilities	65,320	125,436	(60,116)	-47.93%	948,094	1,086,272	(138,178)	-12.72%
19	Energy Cost of Economy Purch.				1020000000000				
20	Total Fuel & Net Power Transactions	2,131,906	3,030,495	(898,589)	-29.65%	26,706,682	25,517,017	1,189,665	4.66%

# (Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold				Contractor and				
23	Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.434	4.360	0.074	1.70%
23a	Demand & Non Fuel Cost of Pur Power	2.749	5.732	(2.983)	-52.04%	5.352	6.098	(0.746)	-12.23%
23b	Energy Payments To Qualifying Facilities	4.498	20.906	(16.408)	-78.48%	5.699	20.116	(14.417)	-71.67%
24	Energy Cost of Economy Purch.	0.0000000000							
25	Total Fuel & Net Power Transactions	6.985	10.313	(3.328)	-32.27%	9.543	10.676	(1.133)	-10.61%

## PURCHASED POWER

		(Exclusive of Ec For the Period/M	onomy Energy Purc Ionth of:	september	2014			
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кшн	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOF FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	28,785			28,785	4.359972	10.092267	1,255,018
	_							
					_			
TOTAL		28,785	0	0	28,785	4.359972	10.092267	1,255,018

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	29,069			29,069	4.360000	7.109312	1,267,397
		20,000					100000000000000000000000000000000000000	ALE STOCK STREET, STOCK
				5	1202000	3073222372	1213230.05	10222-022
TOTAL		29,069	0	0	29,069	4.360000	7.109312	1,267,397

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		284 1.0%	0 0.0%	0 0.0%	284 1.0%	0.000028 0.0%	-2.982955 -29.6%	12,379 1.0%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	263,208 233,608 29,600 12,7%	0 0.0%	0 0.0%	263,208 233,608 29,600 12.7%	4.434102 4.360001 0.074101 1.7%	5.258490 5.071592 0.186898 3.7%	11,670,904 10,185,310 1,485,594 14.6%

# ENERGY PAYMENT TO QUALIFYING FACILITIES

F	For the Period/Mor	nth of:	SEPTEMBER	2014			
(2)	(3)	(4)	(5)	(6)	(7)		(8)
	TOTAL	кшн	KWH FOR	кwн	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
	(2) TYPE &	(2) (3) TYPE KWH & PURCHASED	TYPE KWH FOR OTHER & PURCHASED UTILITIES	(2) (3) (4) (5) TOTAL KWH FOR TYPE KWH FOR OTHER INTERRUP- & PURCHASED UTILITIES TIBLE	(2)(3)(4)(5)(6)TOTALKWHFORKWHTYPEKWHFOR OTHERINTERRUP-&PURCHASEDUTILITIESTIBLEFIRM	(2)(3)(4)(5)(6)(7)TOTAL TYPETOTAL KWH WH &KWH FOR OTHER UTILITIESFOR INTERRUP- TIBLEKWH FOR FOR FIRMCENTS/KWH (a) FUEL	(2)         (3)         (4)         (5)         (6)         (7)           TOTAL         KWH         FOR         KWH         CENTS/KWH           TYPE         KWH         FOR OTHER         INTERRUP-         FOR         (a)         (b)           &         PURCHASED         UTILITIES         TIBLE         FIRM         FUEL         TOTAL

### ESTIMATED:

JEFFERSON SMURFIT CORPORATION	600			600	20.906000	20.906000	125,436
	1						
TOTAL	600	0	0	600	20.906000	20.906000	125,436

# ACTUAL:

JEFFERSON SMURFIT CORPORATION	1,452			1,452	4.498107	4.498107	65,320
			2	1.07560	massee	0.01283039-0	
TOTAL	1,452	0	0	1,452	4.498107	4.498107	65,320

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		852 142.0%	0 0.0%	0 0.0%	852 142.0%	-16.407893 -78.5%	-16.407893 -78.5%	(60,116) -47.9%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	16,636 5,400 11,236 208,1%	0.0%	0	16,636 5,400 11,236 208.1%	5.698926 20.116148 -14.417222 -71.7%	5.698926 20.116148 -14.417222 -71.7%	948,094 1,086,272 (138,178) -12.7%

SCHEDULE A8a

# ECONOMY ENERGY PURCHASES

	INCLUDING LONG TERM PURCHASES For the Period/Month of: SEPTEMBER 2014							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GENE	ERATED	FUEL SAVINGS	
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$	

# ESTIMATED:

				1
TOTAL				·

ACTUAL:

		1 1		
		1 1		
		1 1		
		1 1		
		1 1		
		1 1		
		1 1		
		1 1		
		1 1		
		1 1		
		1 1		
	1 1	1 1		
		1		
	1 1	1 1	0	
		1 1		
		1		
	1 1	1 1		
TOTAL		1		
TOTAL				

# FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

799,190

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)				
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)				

SCHEDULE A9