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October 28, 2014

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-VIA HAND DELIVERY-

Carlotta Stauffer, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140197-EI

Dear Ms. Stauffer:

Please find enclosed for filing an original and five copies of Florida Power & Light Company's responses to Staff's first set of data requests dated October 21, 2014.

Please contact me if there are any questions related to this filing.

Sincerely,

Jessica A. Cano
Jessica A. Cano
Fla. Bar No. 0037372

COM _____
AFD 3
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ECO 1
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TEL _____
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Enclosures
cc: Keino Young, Office of the General Counsel

Florida Power & Light Company
Docket No. 140197-EI
Staff's First Set of Data Requests
Interrogatory No. 1
Page 1 of 1

Q.

In Exhibit 71, Column 5, Line 33, filed in Docket No. 140009-EI, FPL provided a schedule supporting negative \$796,243 in base rate revenue requirement for the Extended Power Uprate (EPU). In this docket, FPL requested a final true-up reduction of \$761,690 to base rate revenue requirement for the EPU (See Attachment A). Please explain and reconcile the differences, if any, in FPL's filings in Docket Nos. 140009-EI and 140197-EI regarding the final true-up of base rate revenue requirement for the EPU.

A.

Please see attachment 1.

Interrogatory 1:

In Exhibit 71, Column 5, Line 33, filed in Docket No. 140009-EI, FPL provided a schedule supporting negative \$796,243 in base rate revenue requirement for the Extended Power Uprate (EPU). In this docket, FPL requested a final true-up reduction of \$761,690 to base rate revenue requirement for the EPU (See Attachment A). Please explain and reconcile the differences, if any, in FPL's filings in Docket Nos. 140009-EI and 140197-EI regarding the final true-up of base rate revenue requirement for the EPU.

	<u>Revenue Requirements</u>
<u>Base Rate Revenue Requirements filed in Docket No. 140009-EI</u>	<u>(\$796,243)</u>
<u>Reconciling Items</u>	
1 The 2014 base rate decrease includes a reduction to Turkey Point Unit 4 plant cost (P767) for the capital portion of warranty claims refunded to FPL by its vendors. The base rate revenue requirements included in Docket No. 140009-EI calculate the return of warranty refunds and a return on the refund from time the refund was received through the end of the year. The base rate revenue requirements included in Docket No. 140197-EI represent a full year's refund of and return on warranty refund from the beginning of the year (associated with the reversal of plant previously placed in service). The difference in the calculation creates an approximate (\$9.7k) change in revenue requirements.	
<u>Revenue Requirements associated with difference in calculation of Annualized Rate Base:</u>	(\$9,709)
2 The revenue requirement calculated in Docket No. 140009-EI does not include amortization of 2013 True-Up of Net Book Value of Retirements, Removal and Salvage. The revenue requirement calculated in Docket No. 140197-EI includes such amortization for 2013.	
<u>Revenue Requirements associated with the amortization of NBV of retirements, removal and salvage:</u>	(\$50,634)
3 The original 2012 base rate increase true-up, as filed in Docket 130245-EI, erroneously included a sales and use tax credit adjustment to plant in-service that is being reversed in this docket.	
<u>Revenue Requirements associated with difference in plant in-service:</u>	\$1,154
4 The revenue requirement calculated in Docket No. 140009-EI does not include amortization of 2012 True-Up of Net Book Value of Retirements, Removal Costs and Salvage. The revenue requirement calculated in Docket No. 140197-EI includes such amortization for 2012.	
<u>Revenue Requirements associated with the amortization of NBV of Retirements, Removal Costs and Salvage:</u>	\$100,877
5 The revenue requirement calculated in Docket No. 140009-EI does not include the amortization of the 2009 Net Book Value of Retirements, Removal Costs and Salvage that will terminate in February 2015, necessitating a base rate decrease as authorized by Order No. PSC-10-0207-PAA-EI.	
<u>Revenue Requirements associated with the roll-off of the 2009 Net Book Value of Retirements, Removal Costs and Salvage:</u>	(\$7,135)
<u>Base Rate Revenue Requirements filed in Docket No. 140197-EI</u>	<u>Total</u> <u>(\$761,690)</u>

Q.

Regarding Note "(d)" for Attachment A, Page 2 of 2, in the instant docket, please explain how FPL's Property Tax Department for St. Lucie and Miami Dade Counties projected the 2014 property tax rate. In your response, please include all calculations.

A.

As the 2014 property tax bill will not be received until November 2014, the 2014 estimated rates were calculated using the "Notices of Proposed Property Taxes" which show what the taxes will be if county proposed budgets are approved.

	<u>2013 Actual</u>	<u>2014 Estimate</u>
Miami-Dade	1.8666%	1.7907%
St. Lucie	1.9440%	1.9391%

Q.

Regarding Note "(e)" for Attachment A, Page 2 of 2, in the instant docket, please provide the following:

- a. Are the "2014 Jurisdictional Separation Factors" the same as those used by FPL in Docket No. 140009-EI? If not, why?
- b. Are the "2014 Jurisdictional Separation Factors" the same as those reflected in FPL's July Earnings Surveillance Report? If not, why?
- c. If the answers to parts a. and b. are "no", please explain how the "2014 Jurisdictional Separation Factors" were derived? In your response, please include all calculations.

A.

a. Yes, they are the same factors as those used in Docket No. 140009-EI.

b. No, the factors are different than those used in the July Earnings Surveillance Report (ESR). Each ESR reports on financial results for the prior 12-month period. Thus, the ESR for July 2014 reported results for the period from August 1, 2013 through July 31, 2014. When significant contractual nonretail load begins to be served, it is appropriate to use a "blended" factor for each ESR that reflects the portion of the 12-month period covered by that ESR which occurred under the old factor vs. the portion that occurred under the new factor. For 2014, FPL is using "blended" factors in its ESRs that reflect weighted percentages of the 2013 and 2014 separation factors, updated on a quarterly basis. For example, for the first quarter of 2014, the blended factors were comprised of 75% of the 2013 factors and 25% of the 2014 factors. The weights are revised each quarter to completely transition to the 2014 factors by the end of the year. This approach was used in 2014 to reflect the addition of the Lee County Electric Cooperative wholesale load. For NCRC, as well as the other clause filings, FPL continues to use a rate reflective of year end results.

Additionally, the jurisdictional separation factors used in Docket No. 140009-EI and in this docket were based on an earlier load forecast. The impact of the different load forecasts is very small. If FPL were to revise the jurisdictional separation factors used in this docket to reflect the later load forecast used as a basis for the July ESR jurisdictional separation factors, it would reduce the level of FPL's base rate reduction by \$26 (total revenue requirements would change from (\$761,690) to (\$761,664)).

c. To calculate the jurisdictional separation factors, FPL used a projected load forecast for 2014 and the same separation methodologies as has been used in prior EPU base rate adjustment filings. The calculations for the jurisdictional separation factors used in this filing as well as updated jurisdictional separation factors to reflect the later load forecast discussed in part b. of this response are attached.

FLORIDA POWER & LIGHT COMPANY
2014 PROJECTED JURISDICTIONAL SEPARATION STUDY
FPL102 - Average of the 12 Months CP Demand

**Original Projected
Jurisdictional Separation
Factor**

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
Purpose: Used to separate nuclear production plant and related cost between the Retail and Wholesale jurisdictions.

	12 CP @ Meter			Voltage Level %			Loss Expansion Factor			12 CP @ Generation				% to	
	@ Meter (1)	Adjust (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Second (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Total Retail	Total System
CILC-1D	343,206	0	343,206	0.000000	0.376370	0.623630	1.023	1.036	1.076	0	133,863	230,249	364,112	1.9058%	1.8145%
CILC-1G	23,438	0	23,438	0.000000	0.010820	0.989180	1.023	1.036	1.076	0	263	24,941	25,204	0.1319%	0.1256%
CILC-1T	153,101	0	153,101	1.000000	0.000000	0.000000	1.023	1.036	1.076	156,595	0	0	156,595	0.8197%	0.7804%
GSCU-1	2,737	0	2,737	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	2,945	2,945	0.0154%	0.0147%
GSD(T)-1	3,807,463	0	3,807,463	0.000000	0.003270	0.996730	1.023	1.036	1.076	0	12,902	4,082,523	4,095,425	21.4364%	20.4089%
GSLD(T)-1	1,580,251	0	1,580,251	0.000000	0.038890	0.961110	1.023	1.036	1.076	0	63,687	1,633,859	1,697,546	8.8853%	8.4594%
GSLD(T)-2	315,875	0	315,875	0.000000	0.341110	0.658890	1.023	1.036	1.076	0	111,660	223,894	335,555	1.7564%	1.6722%
GSLD(T)-3	20,541	0	20,541	1.000000	0.000000	0.000000	1.023	1.036	1.076	21,010	0	0	21,010	0.1100%	0.1047%
GS(T)-1	935,463	0	935,463	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	1,006,333	1,006,333	5.2674%	5.0149%
MET	14,160	0	14,160	0.000000	1.000000	0.000000	1.023	1.036	1.076	0	14,674	0	14,674	0.0768%	0.0731%
OL-1	2,409	0	2,409	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	2,591	2,591	0.0136%	0.0129%
OS-2	1,557	0	1,557	0.000000	1.000000	0.000000	1.023	1.036	1.076	0	1,614	0	1,614	0.0084%	0.0080%
RS(T)-1	10,550,585	0	10,550,585	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	11,349,898	11,349,898	59.4079%	56.5604%
SL-1	13,492	0	13,492	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	14,514	14,514	0.0760%	0.0723%
SL-2	3,636	0	3,636	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	3,911	3,911	0.0205%	0.0195%
SST-DST	1,129	0	1,129	0.000000	1.000000	0.000000	1.023	1.036	1.076	0	1,170	0	1,170	0.0061%	0.0058%
SST-TST	11,677	0	11,677	1.000000	0.000000	0.000000	1.023	1.036	1.076	11,944	0	0	11,944	0.0625%	0.0595%
Total Retail	17,780,720	0	17,780,720							189,548	339,834	18,575,658	19,105,040	100.0000%	95.2069%
BLOUNTSTOWN	6,043	0	6,043	1.000000	0.000000	0.000000	1.023	1.036	1.076	6,181	0	0	6,181	0.0308%	0.0308%
FKEC	119,728	0	119,728	1.000000	0.000000	0.000000	1.023	1.036	1.076	122,460	0	0	122,460	0.6103%	0.6103%
KWEST	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.076	0	0	0	0	0.0000%	0.0000%
LCEC	689,229	0	689,229	1.000000	0.000000	0.000000	1.023	1.036	1.076	704,957	0	0	704,957	3.5130%	3.5130%
MDCSWM	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.076	0	0	0	0	0.0000%	0.0000%
SEMINOLE	114,056	0	114,056	1.000000	0.000000	0.000000	1.023	1.036	1.076	116,659	0	0	116,659	0.5814%	0.5814%
WAUCHULA	11,314	0	11,314	1.000000	0.000000	0.000000	1.023	1.036	1.076	11,572	0	0	11,572	0.0577%	0.0577%
Total Wholesale	940,370	0	940,370							961,830	0	0	961,830		4.7931%
Total	18,721,090	0	18,721,090							1,151,378	339,834	18,575,658	20,066,869	100.0000%	

Jurisdictional Separation Factor

0.952069

**FLORIDA POWER & LIGHT COMPANY
2014 JURISDICTIONAL SEPARATION STUDY
FPL101 - Average of the 12 Months CP Demand – Including Transmission Services**

**Original Projected
Jurisdictional
Separation Factor**

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, including transmission services.
Purpose: Used to separate transmission plant and related cost between the Retail and Wholesale jurisdictions.

	12 CP @ Meter			Voltage Level %			Loss Expansion Factor			12 CP @ Generation				% to	
	@ Meter (1)	Adjust (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Second (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Total Retail	Total System
CILC-1D	343,206	0	343,206	0.000000	0.376370	0.623630	1.023	1.036	1.076	0	133,863	230,249	364,112	1.9058%	1.6866%
CILC-1G	23,438	0	23,438	0.000000	0.010820	0.989180	1.023	1.036	1.076	0	263	24,941	25,204	0.1319%	0.1167%
CILC-1T	153,101	0	153,101	1.000000	0.000000	0.000000	1.023	1.036	1.076	156,595	0	0	156,595	0.8197%	0.7254%
GSCU-1	2,737	0	2,737	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	2,945	2,945	0.0154%	0.0136%
GSD(T)-1	3,807,463	0	3,807,463	0.000000	0.003270	0.996730	1.023	1.036	1.076	0	12,902	4,082,523	4,095,425	21.4364%	18.9707%
GSLD(T)-1	1,580,251	0	1,580,251	0.000000	0.038890	0.961110	1.023	1.036	1.076	0	63,687	1,633,859	1,697,546	8.8853%	7.8633%
GSLD(T)-2	315,875	0	315,875	0.000000	0.341110	0.658890	1.023	1.036	1.076	0	111,660	223,894	335,555	1.7564%	1.5543%
GSLD(T)-3	20,541	0	20,541	1.000000	0.000000	0.000000	1.023	1.036	1.076	21,010	0	0	21,010	0.1100%	0.0973%
GS(T)-1	935,463	0	935,463	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	1,006,333	1,006,333	5.2674%	4.6615%
MET	14,160	0	14,160	0.000000	1.000000	0.000000	1.023	1.036	1.076	0	14,674	0	14,674	0.0768%	0.0680%
OL-1	2,409	0	2,409	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	2,591	2,591	0.0136%	0.0120%
OS-2	1,557	0	1,557	0.000000	1.000000	0.000000	1.023	1.036	1.076	0	1,614	0	1,614	0.0084%	0.0075%
RS(T)-1	10,550,585	0	10,550,585	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	11,349,898	11,349,898	59.4079%	52.5745%
SL-1	13,492	0	13,492	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	14,514	14,514	0.0760%	0.0672%
SL-2	3,636	0	3,636	0.000000	0.000000	1.000000	1.023	1.036	1.076	0	0	3,911	3,911	0.0205%	0.0181%
SST-DST	1,129	0	1,129	0.000000	1.000000	0.000000	1.023	1.036	1.076	0	1,170	0	1,170	0.0061%	0.0054%
SST-TST	11,677	0	11,677	1.000000	0.000000	0.000000	1.023	1.036	1.076	11,944	0	0	11,944	0.0625%	0.0553%
Total Retail	17,780,720	0	17,780,720							189,548	339,834	18,575,658	19,105,040	100.0000%	88.4976%
BLOUNTSTOWN	6,043	0	6,043	1.000000	0.000000	0.000000	1.023	1.036	1.076	6,181	0	0	6,181		0.0286%
FKEC	119,728	0	119,728	1.000000	0.000000	0.000000	1.023	1.036	1.076	122,460	0	0	122,460		0.5673%
KWEST	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.076	0	0	0	0		0.0000%
LCEC	689,229	0	689,229	1.000000	0.000000	0.000000	1.023	1.036	1.076	704,957	0	0	704,957		3.2655%
MDCSWM	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.076	0	0	0	0		0.0000%
SEMINOLE	114,056	0	114,056	1.000000	0.000000	0.000000	1.023	1.036	1.076	116,659	0	0	116,659		0.5404%
WAUCHULA	11,314	0	11,314	1.000000	0.000000	0.000000	1.023	1.036	1.076	11,572	0	0	11,572		0.0536%
TRANS-SERV										1,521,328			1,521,328		7.0470%
Total Wholesale	940,370	0	940,370							2,483,158	0	0	2,483,158		11.5024%
Total	18,721,090	0	18,721,090							2,672,706	339,834	18,575,658	21,588,198		100.0000%

Jurisdictional Separation Factor

0.884976

FLORIDA POWER & LIGHT COMPANY
2014 PROJECTED JURISDICTIONAL SEPARATION STUDY - UPDATED FORECAST
FPL102 - Average of the 12 Months CP Demand

Updated Jurisdictional
Separation Factor

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses.
Purpose: Used to separate nuclear production plant and related cost between the Retail and Wholesale jurisdictions.

	12 CP @ Meter			Voltage Level %			Loss Expansion Factor			12 CP @ Generation				% to	
	@ Meter (1)	Adjust (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Second (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Total Retail	Total System
CILC-1D	336,162	0	336,162	0.000000	0.376370	0.623630	1.023	1.036	1.073	0	131,076	225,039	356,115	1.8879%	1.7950%
CILC-1G	23,390	0	23,390	0.000000	0.010820	0.989180	1.023	1.036	1.073	0	262	24,836	25,098	0.1331%	0.1265%
CILC-1T	161,255	0	161,255	1.000000	0.000000	0.000000	1.023	1.036	1.073	164,902	0	0	164,902	0.8742%	0.8312%
GSCU-1	6,595	0	6,595	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	7,079	7,079	0.0375%	0.0357%
GSD(T)-1	3,785,611	0	3,785,611	0.000000	0.003270	0.996730	1.023	1.036	1.073	0	12,825	4,050,375	4,063,200	21.5401%	20.4801%
GSLD(T)-1	1,540,673	0	1,540,673	0.000000	0.038890	0.961110	1.023	1.036	1.073	0	62,074	1,589,518	1,651,591	8.7555%	8.3247%
GSLD(T)-2	327,227	0	327,227	0.000000	0.341110	0.658890	1.023	1.036	1.073	0	115,639	231,443	347,081	1.8400%	1.7494%
GSLD(T)-3	22,985	0	22,985	1.000000	0.000000	0.000000	1.023	1.036	1.073	23,505	0	0	23,505	0.1246%	0.1185%
GS(T)-1	938,496	0	938,496	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	1,007,429	1,007,429	5.3407%	5.0778%
MET	12,914	0	12,914	0.000000	1.000000	0.000000	1.023	1.036	1.073	0	13,379	0	13,379	0.0709%	0.0674%
OL-1	2,481	0	2,481	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	2,663	2,663	0.0141%	0.0134%
OS-2	1,536	0	1,536	0.000000	1.000000	0.000000	1.023	1.036	1.073	0	1,591	0	1,591	0.0084%	0.0080%
RS(T)-1	10,403,028	0	10,403,028	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	11,167,131	11,167,131	59.2000%	56.2868%
SL-1	13,405	0	13,405	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	14,389	14,389	0.0763%	0.0725%
SL-2	3,664	0	3,664	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	3,933	3,933	0.0208%	0.0198%
SST-DST	1,207	0	1,207	0.000000	1.000000	0.000000	1.023	1.036	1.073	0	1,251	0	1,251	0.0066%	0.0063%
SST-TST	12,776	0	12,776	1.000000	0.000000	0.000000	1.023	1.036	1.073	13,065	0	0	13,065	0.0693%	0.0659%
Total Retail	17,593,404	0	17,593,404							201,472	338,096	18,323,834	18,863,403	100.0000%	95.0791%
BLOUNTSTOWN	6,037	0	6,037	1.000000	0.000000	0.000000	1.023	1.036	1.073	6,173	0	0	6,173		0.0311%
FKEC	119,294	0	119,294	1.000000	0.000000	0.000000	1.023	1.036	1.073	121,993	0	0	121,993		0.6149%
KWEST	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.073	0	0	0	0		0.0000%
LCEC	686,366	0	686,366	1.000000	0.000000	0.000000	1.023	1.036	1.073	701,892	0	0	701,892		3.5378%
MDCSWM	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.073	0	0	0	0		0.0000%
SEMINOLE	114,086	0	114,086	1.000000	0.000000	0.000000	1.023	1.036	1.073	116,667	0	0	116,667		0.5880%
WAUCHULA	11,316	0	11,316	1.000000	0.000000	0.000000	1.023	1.036	1.073	11,572	0	0	11,572		0.0583%
WINTER PARK	17,602	0	17,602	1.000000	0.000000	0.000000	1.023	1.036	1.073	18,000	0	0	18,000		0.0907%
Total Wholesale	954,702	0	954,702							976,297	0	0	976,297		4.9209%
Total	18,548,105	0	18,548,105							1,177,769	338,096	18,323,834	19,839,700		100.0000%

Jurisdictional Separation Factor

0.95079073

FLORIDA POWER & LIGHT COMPANY
2014 JURISDICTIONAL SEPARATION STUDY - UPDATED FORECAST
FPL101 - Average of the 12 Months CP Demand – Including Transmission Services

**Updated Jurisdictional
Separation Factor**

Explanation: The total class contribution to the average of the 12 monthly Coincident Peak (12CP) demands, adjusted for losses, including transmission services.

Purpose: Used to separate transmission plant and related cost between the Retail and Wholesale jurisdictions.

	12 CP @ Meter			Voltage Level %			Loss Expansion Factor			12 CP @ Generation				% to	
	@ Meter (1)	Adjust (2)	Adjusted (3) = (1)+(2)	Transm (4)	Primary (5)	Secondary (6)	Transm (7)	Primary (8)	Second (9)	Transm (3) x (4) x (7)	Primary (3) x (5) x (8)	Secondary (3) x (6) x (9)	Total	Total Retail	Total System
CILC-1D	336,162	0	336,162	0.000000	0.376370	0.623630	1.023	1.036	1.073	0	131,076	225,039	356,115	1.8879%	1.6707%
CILC-1G	23,390	0	23,390	0.000000	0.010820	0.989180	1.023	1.036	1.073	0	262	24,836	25,098	0.1331%	0.1177%
CILC-1T	161,255	0	161,255	1.000000	0.000000	0.000000	1.023	1.036	1.073	164,902	0	0	164,902	0.8742%	0.7736%
GSCU-1	6,595	0	6,595	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	7,079	7,079	0.0375%	0.0332%
GSD(T)-1	3,785,611	0	3,785,611	0.000000	0.003270	0.996730	1.023	1.036	1.073	0	12,825	4,050,375	4,063,200	21.5401%	19.0626%
GSLD(T)-1	1,540,673	0	1,540,673	0.000000	0.038890	0.961110	1.023	1.036	1.073	0	62,074	1,589,518	1,651,591	8.7555%	7.7485%
GSLD(T)-2	327,227	0	327,227	0.000000	0.341110	0.658890	1.023	1.036	1.073	0	115,639	231,443	347,081	1.8400%	1.6283%
GSLD(T)-3	22,985	0	22,985	1.000000	0.000000	0.000000	1.023	1.036	1.073	23,505	0	0	23,505	0.1246%	0.1103%
GS(T)-1	938,496	0	938,496	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	1,007,429	1,007,429	5.3407%	4.7264%
MET	12,914	0	12,914	0.000000	1.000000	0.000000	1.023	1.036	1.073	0	13,379	0	13,379	0.0709%	0.0628%
OL-1	2,481	0	2,481	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	2,663	2,663	0.0141%	0.0125%
OS-2	1,536	0	1,536	0.000000	1.000000	0.000000	1.023	1.036	1.073	0	1,591	0	1,591	0.0084%	0.0075%
RS(T)-1	10,403,028	0	10,403,028	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	11,167,131	11,167,131	59.2000%	52.3909%
SL-1	13,405	0	13,405	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	14,389	14,389	0.0763%	0.0675%
SL-2	3,664	0	3,664	0.000000	0.000000	1.000000	1.023	1.036	1.073	0	0	3,933	3,933	0.0208%	0.0185%
SST-DST	1,207	0	1,207	0.000000	1.000000	0.000000	1.023	1.036	1.073	0	1,251	0	1,251	0.0066%	0.0059%
SST-TST	12,776	0	12,776	1.000000	0.000000	0.000000	1.023	1.036	1.073	13,065	0	0	13,065	0.0693%	0.0613%
Total Retail	17,593,404	0	17,593,404							201,472	338,096	18,323,834	18,863,403	100.0000%	88.4982%
BLOUNTSTOWN	6,037	0	6,037	1.000000	0.000000	0.000000	1.023	1.036	1.073	6,173	0	0	6,173		0.0290%
FKEC	119,294	0	119,294	1.000000	0.000000	0.000000	1.023	1.036	1.073	121,993	0	0	121,993		0.5723%
KWEST	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.073	0	0	0	0		0.0000%
LCEC	686,366	0	686,366	1.000000	0.000000	0.000000	1.023	1.036	1.073	701,892	0	0	701,892		3.2929%
MDCSWM	0	0	0	1.000000	0.000000	0.000000	1.023	1.036	1.073	0	0	0	0		0.0000%
SEMINOLE	114,086	0	114,086	1.000000	0.000000	0.000000	1.023	1.036	1.073	116,667	0	0	116,667		0.5473%
WAUCHULA	11,316	0	11,316	1.000000	0.000000	0.000000	1.023	1.036	1.073	11,572	0	0	11,572		0.0543%
WINTER PARK	17,602	0	17,602	1.000000	0.000000	0.000000	1.023	1.036	1.073	18,000	0	0	18,000		0.0844%
TRANS-SERV										1,475,314			1,475,314		6.9215%
Total Wholesale	954,702	0	954,702							2,451,611	0	0	2,451,611		11.5018%
Total	18,548,105	0	18,548,105							2,653,083	338,096	18,323,834	21,315,014		100.0000%

Jurisdictional Separation Factor

0.88498197