

<b>Docket No. 140003-GU</b>				
<b>Comprehensive Exhibit List for Entry into Hearing Record</b>				
<b>October 22, 2014</b>				
<b>Hearing I.D. #</b>	<b>Witness</b>	<b>I.D. # As Filed</b>	<b>Exhibit Description</b>	<b>Entered</b>
<i>Staff</i>				
1		Exhibit List	Comprehensive Exhibit List	<b>stipulated</b>
<i>Florida City Gas (FCG) (Direct)</i>				
2	Thomas Kaufmann	TK-1	Final Fuel Over/Under Recovery (Schedule A-7)	<b>stipulated</b>
3	Thomas Kaufmann	TK-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	<b>stipulated</b>
<i>Peoples Gas System (PGS) (Direct)</i>				
4	Kandi M. Floyd	KMF-1	Calculation of final true-up for January 2013 – December 2013 (Schedule A-7)	<b>stipulated</b>
5	Kandi M. Floyd	KMF-2	Calculation of estimated true-up for January 2014 – December 2014; total true-up for January 2014 – December 2014; calculation of PGA factor for January 2015 – December 2015 (Schedules E-1 through E-5)	<b>stipulated</b>
<i>St. Joe Natural Gas (SJNG) (Direct)</i>				
6	Andy Shoaf	CAS-1	Final Over/Under	<b>stipulated</b>
7	Andy Shoaf	CAS-2	PGA summary of estimates for the projected period.	<b>stipulated</b>
8	Andy Shoaf	CAS-3	Calculation of true-up amount current period (7 months actual, 5 months estimated)	<b>stipulated</b>

9	Andy Shoaf	CAS-4	Transportation purchases system supply and end use for the projected period	<b>stipulated</b>
10	Andy Shoaf	CAS-5	Calculation of true-up amount for the projected period based on the prior period and current period (7 months actual, 5 months estimated)	<b>stipulated</b>
11	Andy Shoaf	CAS-6	Therm Sales and Customer Data (For the projected period)	<b>stipulated</b>
12	Andy Shoaf	CAS-7	Reprojected PGA for Current Period (7 months actual, 5 months estimated)	<b>stipulated</b>
<b><i>Florida Public Utilities Company (FPUC) (Direct)</i></b>				
13	Michelle Napier	MDN-1	Final Fuel Over/Under Recovery (Schedule A-7)	<b>stipulated</b>
14	Michelle Napier	MDN-2	Schedules E-1, E-1/R, E-2, E-3, E-4, E-5	<b>stipulated</b>

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 140003-GU EXHIBIT: 2  
PARTY: Florida City Gas (FCG) (Direct)  
DESCRIPTION: Thomas Kaufmann TK-1

COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD:		JANUARY 13	Through	DECEMBER 13
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		<i>A-2 Line 3</i>	\$25,910,274
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		<i>A-2 Line 6</i>	\$24,815,038
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		<i>A-2 Line 7</i>	(\$1,095,236)
3a	PRIOR PERIOD ADJUSTMENT		<i>A-2 Line 10a</i>	\$0
3b	OSS 50% MARGIN SHARING & PIPELINE CREDITS		<i>A-2 Line 10b</i>	\$1,113,307
4	INTEREST PROVISION		<i>A-2 Line 8</i>	\$1,139
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			\$19,210
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 12 Through DECEMBER 12 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 13 through DEC 13)			<u>(\$1,312,868)</u>
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 14 Through DEC 14) (Line 5- Line 6)			<u>\$1,332,078</u>

EXHIBIT TK-2  
(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,  
E-3, E-4, AND E-5)

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 140003-GU EXHIBIT: 3  
PARTY: Florida City Gas (FCG) (Direct)  
DESCRIPTION: Thomas Kaufmann TK-2

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	(\$482)	(\$416)	(\$467)	(\$395)	(\$377)	(\$341)	(\$342)	(\$346)	(\$337)	(\$358)	(\$418)	(\$490)	(\$4,769)
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$2,262,947	\$1,937,421	\$2,172,387	\$1,728,196	\$1,637,569	\$1,484,526	\$1,502,799	\$1,513,908	\$1,475,443	\$1,568,890	\$1,840,741	\$2,208,938	\$21,333,764
5 DEMAND	\$1,543,915	\$1,404,351	\$1,606,398	\$783,524	\$662,226	\$644,152	\$662,226	\$662,226	\$644,152	\$1,236,249	\$1,557,979	\$1,606,398	\$13,013,797
6 OTHER	\$39,069	\$43,470	\$33,252	\$35,350	\$37,343	\$32,115	\$26,807	\$30,781	\$25,396	\$29,736	\$33,274	\$28,697	\$395,291
<b>LESS END-USE CONTRACT</b>													\$0,3002
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Margin Sharing	\$0	\$0	\$0	\$0	\$500,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500,000
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,845,449	\$3,384,826	\$3,811,570	\$2,546,675	\$1,836,760	\$2,160,453	\$2,191,490	\$2,206,570	\$2,144,654	\$2,834,517	\$3,431,576	\$3,843,543	\$34,238,082
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE (\$877)	(\$877)	(\$894)	(\$898)	(\$709)	(\$535)	(\$697)	(\$704)	(\$702)	(\$699)	(\$872)	(\$903)	(\$863)	(\$9,353)
14 THERM SALES REVENUES	\$3,844,572	\$3,383,932	\$3,810,673	\$2,545,966	\$1,836,225	\$2,159,755	\$2,190,786	\$2,205,868	\$2,143,955	\$2,833,645	\$3,430,673	\$3,842,680	\$34,228,729

THERMS PURCHASED													
15 COMMODITY (Pipeline SCH E5 L-6)	4,383,318	3,785,133	4,245,563	3,592,098	3,429,525	3,096,470	3,111,900	3,142,594	3,068,120	3,250,633	3,799,003	4,450,532	43,354,889
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other L15-L19-L26)	4,342,218	3,744,533	4,213,563	3,556,398	3,393,925	3,064,670	3,086,400	3,108,194	3,040,020	3,218,433	3,761,603	4,419,732	42,948,689
19 DEMAND	24,225,880	21,881,440	25,096,050	11,611,200	9,992,850	9,670,500	9,992,850	9,992,850	9,670,500	18,274,190	24,286,500	25,096,050	199,790,860
20 OTHER	42,100	41,600	33,000	36,700	36,600	32,800	26,500	35,400	29,100	33,200	38,400	31,800	417,200
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,384,318	3,786,133	4,246,563	3,593,098	3,430,525	3,097,470	3,112,900	3,143,594	3,069,120	3,251,633	3,800,003	4,451,532	43,366,889
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE (1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(12,000)
27 TOTAL THERM SALES (24-26)	4,383,318	3,785,133	4,245,563	3,592,098	3,429,525	3,096,470	3,111,900	3,142,594	3,068,120	3,250,633	3,799,003	4,450,532	43,354,889

CENTS PER THERM													
28 COMMODITY (Pipeline) (1/15)	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.52115	0.51740	0.51557	0.48594	0.48250	0.48440	0.48691	0.48707	0.48534	0.48747	0.48935	0.49679	0.49672
32 DEMAND (5/19)	0.06373	0.06418	0.06401	0.06748	0.06627	0.06661	0.06627	0.06627	0.06661	0.06765	0.06415	0.06401	0.06514
33 OTHER (6/20)	0.92800	1.04496	1.00765	0.96322	1.02029	0.97913	1.01157	0.86953	0.87271	0.89566	0.86651	0.90242	0.94748
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.87709	0.89401	0.89757	0.70877	0.53542	0.69749	0.70400	0.70193	0.69878	0.87172	0.90305	0.85342	0.78950
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.87709	0.89401	0.89757	0.70877	0.53542	0.69749	0.70400	0.70193	0.69878	0.87172	0.90305	0.85342	0.78950
40 TOTAL THERM SALES (11/27)	0.87729	0.89424	0.89778	0.70897	0.53557	0.69771	0.70423	0.70215	0.69901	0.87199	0.90328	0.85361	0.78972
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)
42 TOTAL COST OF GAS (40+41)	0.87123	0.88818	0.89172	0.70291	0.52951	0.69165	0.69817	0.69609	0.69295	0.86593	0.89722	0.85755	0.78366
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87561	0.89265	0.89620	0.70644	0.53218	0.69513	0.70168	0.69959	0.69644	0.87028	0.90174	0.85187	0.78760
45 PGA FACTOR ROUNDED TO NEAREST .001	0.876	0.893	0.896	0.706	0.532	0.695	0.702	0.700	0.696	0.870	0.902	0.862	0.788

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$353)	(\$342)	(\$398)	(\$444)	(\$470)	(\$2,005)
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,909,735	\$1,663,204	\$1,632,353	\$2,051,554	\$651,557	\$1,342,908	\$1,058,394	\$1,270,983	\$1,233,597	\$1,436,310	\$1,682,161	\$1,825,320	\$17,758,076
5 DEMAND	\$1,275,464	\$1,163,035	\$1,276,530	\$723,028	\$604,814	\$773,041	\$534,814	\$604,780	\$588,652	\$1,178,885	\$1,497,394	\$1,543,915	\$11,764,352
6 OTHER	\$478,869	\$158,828	\$85,246	(\$86,043)	\$59,129	\$35,241	\$27,825	\$30,781	\$25,396	\$29,736	\$33,274	\$28,697	\$926,979
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,664,068	\$2,985,067	\$2,994,129	\$2,708,539	\$1,315,500	\$2,151,190	\$1,621,033	\$1,906,191	\$1,847,304	\$2,644,535	\$3,212,384	\$3,397,462	\$30,447,402
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$243)	(\$279)	(\$169)	(\$207)	(\$287)	(\$385)	(\$430)	(\$594)	(\$595)	(\$735)	(\$795)	(\$795)	(\$5,514)
14 THERM SALES REVENUES	\$2,705,591	\$2,989,424	\$2,868,977	\$2,482,301	\$2,328,265	\$2,209,241	\$2,141,813	\$1,905,597	\$1,846,709	\$2,643,800	\$3,211,589	\$3,396,667	30,729,774
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	5,007,062	2,737,954	2,910,492	3,590,771	2,697,775	2,683,973	2,733,574	3,212,778	3,105,863	3,598,129	4,039,924	4,275,053	40,593,348
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	5,190,022	2,229,084	2,836,461	3,483,490	2,546,895	2,794,143	2,545,704	3,177,378	3,076,763	3,564,929	4,001,524	4,243,253	39,689,646
19 DEMAND	21,576,210	20,072,930	24,093,300	12,269,100	14,626,380	10,620,280	10,921,080	9,193,980	8,897,400	17,475,320	23,444,400	24,225,880	197,416,260
20 OTHER	42,142	41,569	369,325	36,747	51,579	77,824	27,276	35,400	29,100	33,200	38,400	31,800	814,362
<b>LESS END-USE CONTRACT</b>	0	0	0	0	0	0	0	0	0	0	0	0	0
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,232,164	2,270,653	3,205,786	3,520,237	2,598,474	2,871,967	2,572,980	3,212,778	3,105,863	3,598,129	4,039,924	4,275,053	40,504,008
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(528)	(606)	(368)	(449)	(625)	(837)	(936)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(9,349)
27 TOTAL THERM SALES (24-26)	3,908,441	4,292,466	3,813,792	3,813,792	3,251,480	3,083,893	2,989,631	3,211,778	3,104,863	3,597,129	4,038,924	4,274,053	43,380,242
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	-0.00011	-0.00011	-0.00011	-0.00011	-0.00011	-0.00005
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	0.36796	0.74614	0.57549	0.58894	0.25582	0.48062	0.41576	0.40001	0.40094	0.40290	0.42038	0.43017	0.44742
32 DEMAND (5/19)	0.05911	0.05794	0.05298	0.05893	0.04135	0.07279	0.04897	0.06578	0.06616	0.06746	0.06387	0.06373	0.05959
33 OTHER (6/20)	11.36322	3.82083	0.23082	-1.79724	1.14638	0.45283	1.02013	0.86953	0.87271	0.89566	0.86651	0.90242	1.13829
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.70030	1.31463	0.93398	0.76942	0.50626	0.74903	0.63002	0.59332	0.59478	0.73498	0.79516	0.79472	0.75171
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.46023	0.46040	0.45924	0.46102	0.45920	0.45998	0.45940	0.59350	0.59497	0.73518	0.79536	0.79490	0.58979
40 TOTAL THERM SALES (11/27)	0.93748	0.69542	0.78508	0.71020	0.40458	0.69756	0.54222	0.59350	0.59497	0.73518	0.79536	0.79490	0.70187
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)
42 TOTAL COST OF GAS (40+41)	0.93523	0.69317	0.78283	0.70795	0.40233	0.69531	0.53997	0.59125	0.59272	0.73293	0.79311	0.79265	0.69962
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93993	0.69666	0.78677	0.71151	0.40436	0.69880	0.54268	0.59422	0.59570	0.73662	0.79710	0.79664	0.70314
45 PGA FACTOR ROUNDED TO NEAREST .001	0.94	0.697	0.787	0.712	0.404	0.699	0.543	0.594	0.596	0.737	0.797	0.797	0.703

COST OF GAS PURCHASED	PROJECTION						TOTAL
	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	(\$358)	(\$418)	(\$490)	(\$482)	(\$416)	(\$467)	(\$2,631)
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,568,890	\$1,840,741	\$2,208,938	\$2,262,947	\$1,937,421	\$2,172,387	\$11,991,323
5 DEMAND	\$1,236,249	\$1,557,979	\$1,606,398	\$1,543,915	\$1,404,351	\$1,606,398	\$8,955,290
6 OTHER	\$29,736	\$33,274	\$28,697	\$39,069	\$43,470	\$33,252	\$207,498
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,834,517	\$3,431,576	\$3,843,543	\$3,845,449	\$3,384,826	\$3,811,570	\$21,151,481
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$872)	(\$903)	(\$863)	(\$877)	(\$894)	(\$898)	(\$5,307)
14 THERM SALES REVENUES	\$2,833,645	\$3,430,673	\$3,842,680	\$3,844,572	\$3,383,932	\$3,810,673	\$21,146,174
<b>THERMS PURCHASED</b>							
15 COMMODITY (Pipeline)	3,250,633	3,799,003	4,450,532	4,383,318	3,785,133	4,245,563	23,914,182
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,218,433	3,761,603	4,419,732	4,342,218	3,744,533	4,213,563	23,700,082
19 DEMAND	18,274,190	24,286,500	25,096,050	24,225,880	21,881,440	25,096,050	138,860,110
20 OTHER	33,200	38,400	31,800	42,100	41,600	33,000	220,100
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,251,633	3,800,003	4,451,532	4,384,318	3,786,133	4,246,563	23,920,182
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(6,000)
27 TOTAL THERM SALES (24-26)	3,250,633	3,799,003	4,450,532	4,383,318	3,785,133	4,245,563	23,914,182
<b>CENTS PER THERM</b>							
28 COMMODITY (Pipeline) (1/15)	(0.00011)	(0.00011)	(0.00011)	(0.00011)	(0.00011)	(0.00011)	(0.00011)
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.48747	\$0.48935	\$0.49979	0.52115	0.51740	0.51557	0.50596
32 DEMAND (5/19)	\$0.06765	\$0.06415	\$0.06401	0.06373	0.06418	0.06401	0.06449
33 OTHER (6/20)	\$0.89566	\$0.86651	\$0.90242	0.92800	1.04496	1.00765	0.94275
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.87172	0.90305	0.86342	0.87709	0.89401	0.89757	0.88425
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.87172	0.90305	0.86342	0.87709	0.89401	0.89757	0.88425
40 TOTAL THERM SALES (11/27)	0.87199	0.90328	0.86361	0.87729	0.89424	0.89778	0.88447
41 TRUE-UP (E-2)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)	(0.00606)
42 TOTAL COST OF GAS (40+41)	0.86593	0.89722	0.85755	0.87123	0.88818	0.89172	0.87841
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.87028	0.90174	0.86187	0.87561	0.89265	0.89620	0.88283
45 PGA FACTOR ROUNDED TO NEAREST .001	0.870	0.902	0.862	0.876	0.893	0.896	0.883

	ACTUAL												TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$2,388,604	\$1,822,032	\$1,717,599	\$1,985,511	\$710,686	\$1,378,149	\$1,086,219	\$1,301,764	\$1,258,993	\$1,466,046	\$1,715,435	\$1,854,017	\$18,685,055
2 TRANSPORTATION COST	\$1,275,464	\$1,163,035	\$1,276,530	\$723,028	\$604,814	\$773,041	\$534,814	\$604,427	\$588,310	\$1,178,489	\$1,496,949	\$1,543,445	\$11,762,347
3 TOTAL COST	\$3,664,068	\$2,985,067	\$2,994,129	\$2,708,539	\$1,315,500	\$2,151,190	\$1,621,033	\$1,906,191	\$1,847,304	\$2,644,535	\$3,212,384	\$3,397,462	\$30,447,402
4 FUEL REVENUES (Net of Revenue Tax)	\$2,705,591	\$2,989,424	\$2,868,977	\$2,482,301	\$2,328,265	\$2,209,241	\$2,141,613	\$1,905,597	\$1,846,709	\$2,643,800	\$3,211,589	\$3,396,667	\$30,729,774
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,431	\$7,492	(\$495,717)	(\$799,754)	(\$844,461)	(\$2,120,009)
4b ADJUSTED NET FUEL REVENUES *	\$2,705,591	\$2,989,424	\$2,868,977	\$2,482,301	\$2,328,265	\$2,209,241	\$2,141,613	\$1,918,028	\$1,854,200	\$2,148,083	\$2,411,835	\$2,552,207	\$28,609,765
5 TRUE-UP (COLLECTED) OR REFUNDED	\$7,988	\$7,988	\$7,988	\$7,988	\$7,988	\$7,988	\$7,988	\$7,798	\$7,798	\$7,798	\$7,798	\$7,798	\$94,908
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$2,713,579	\$2,997,412	\$2,876,965	\$2,490,289	\$2,336,253	\$2,217,229	\$2,149,601	\$1,925,827	\$1,861,999	\$2,155,881	\$2,419,833	\$2,560,005	\$28,704,673
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$950,489)	\$12,345	(\$117,164)	(\$218,250)	\$1,020,753	\$66,039	\$528,568	\$19,636	\$14,695	(\$488,654)	(\$792,751)	(\$837,457)	(\$1,742,729)
8 INTEREST PROVISION-THIS PERIOD (21)	\$28	\$19	\$21	\$12	\$39	\$92	\$106	\$140	\$140	\$126	\$88	\$40	\$850
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$1,426,986	\$468,537	\$472,913	\$347,782	\$121,556	\$1,806,898	\$1,865,041	\$2,385,727	\$2,397,704	\$2,404,741	\$1,908,414	\$1,107,953	\$1,426,986
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$7,988)	(\$7,988)	(\$7,988)	(\$7,988)	(\$7,988)	(\$7,988)	(\$7,988)	(\$7,798)	(\$7,798)	(\$7,798)	(\$7,798)	(\$7,798)	(\$94,908)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$672,538	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$672,538
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$468,537	\$472,913	\$347,782	\$121,556	\$1,806,898	\$1,865,041	\$2,385,727	\$2,397,704	\$2,404,741	\$1,908,414	\$1,107,953	\$262,737	\$262,737
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$1,426,986	\$468,537	\$472,913	\$347,782	\$121,556	\$1,806,898	\$1,865,041	\$2,385,727	\$2,397,704	\$2,404,741	\$1,908,414	\$1,107,953	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$468,509	\$472,894	\$347,761	\$121,544	\$1,806,859	\$1,864,949	\$2,385,621	\$2,397,565	\$2,404,601	\$1,908,289	\$1,107,865	\$262,697	
14 TOTAL (12+13)	\$1,895,495	\$941,431	\$820,673	\$469,325	\$1,928,415	\$3,671,847	\$4,250,661	\$4,783,292	\$4,802,305	\$4,313,029	\$3,016,279	\$1,370,650	
15 AVERAGE (50% OF 14)	\$947,748	\$470,716	\$410,337	\$234,664	\$964,208	\$1,835,924	\$2,125,331	\$2,391,646	\$2,401,152	\$2,156,515	\$1,508,140	\$685,325	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00030	0.00050	0.00050	0.00060	0.00050	0.00050	0.00060	0.00070	0.00070	0.00070	0.00070	0.00070	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00050	0.00050	0.00060	0.00050	0.00050	0.00060	0.00070	0.00070	0.00070	0.00070	0.00070	0.00070	
18 TOTAL (16+17)	0.00080	0.00100	0.00110	0.00110	0.00100	0.00110	0.00130	0.00140	0.00140	0.00140	0.00140	0.00140	
19 AVERAGE (50% OF 18)	0.00040	0.00050	0.00055	0.00055	0.00050	0.00055	0.00065	0.00070	0.00070	0.00070	0.00070	0.00070	
20 MONTHLY AVERAGE (19/12 Months)	0.00003	0.00004	0.00005	0.00005	0.00004	0.00005	0.00005	0.00006	0.00006	0.00006	0.00006	0.00006	
21 INTEREST PROVISION (15x20)	28	19	21	12	39	92	106	140	140	126	88	40	

\* Under-recovery equals the Monthly sales volume on Sch E1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2015 Through DECEMBER 2015

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,342,218		4,342,218		\$11,112	\$1,543,915	(\$11,594)	35.54481
Feb	Various	Sys/End-Use	FTS	3,744,533		3,744,533		\$9,582	\$1,404,351	(\$9,998)	37.49292
Mar	Various	Sys/End-Use	FTS	4,213,563		4,213,563		\$10,783	\$1,606,398	(\$11,250)	38.11337
Apr	Various	Sys/End-Use	FTS	3,556,398		3,556,398		\$9,100	\$783,524	(\$9,496)	22.02027
May	Various	Sys/End-Use	FTS	3,393,925		3,393,925		\$8,685	\$662,226	(\$9,062)	19.50099
June	Various	Sys/End-Use	FTS	3,064,670		3,064,670		\$7,805	\$644,152	(\$8,183)	21.00633
July	Various	Sys/End-Use	FTS	3,086,400		3,086,400		\$7,900	\$662,226	(\$8,241)	21.44523
Aug	Various	Sys/End-Use	FTS	3,108,194		3,108,194		\$7,957	\$662,226	(\$8,299)	21.29481
SeP	Various	Sys/End-Use	FTS	3,040,020		3,040,020		\$7,771	\$644,152	(\$8,117)	21.17770
Oct	Various	Sys/End-Use	FTS	3,218,433		3,218,433		\$8,256	\$1,236,249	(\$8,593)	38.40103
Nov	Various	Sys/End-Use	FTS	3,761,603		3,761,603		\$9,686	\$1,557,979	(\$10,043)	41.40844
Dec	Various	Sys/End-Use	FTS	4,419,732		4,419,732		\$11,383	\$1,606,398	(\$11,801)	36.33660
<b>TOTAL</b>				42,949,689		42,949,689		\$110,019	\$13,013,797	(\$114,676)	30.28925

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

SCHEDULE E-4  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY 2015

Through

DECEMBER 2015

		PRIOR PERIOD: JANUARY 13 - DECEMBER 13			CURRENT PERIOD: JAN '14 - DEC '14			
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP		
1	TOTAL THERM SALES \$ E-2 Line 6	\$24,824,401	A-2 Line 6 \$24,815,038	(\$9,363)	E-2 Line 6 \$28,704,673	\$28,695,309		
2	TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION E-2 Line 7	(\$2,442,203)	A-2 Line 7 (\$1,095,236)	\$1,346,967	E-2 Line 7 (\$1,742,729)	(\$395,761)		
2a	ADJUSTMENTS * E-2 Line 10a	\$0	A-2 Line 10b \$0	\$0	E-2 Line 10a \$0	\$0		
2a	OSS 50% MARGIN SHARING E-2 Line 10b	\$1,128,240	A-2 Line 10b \$1,113,307	(\$14,933)	E-2 Line 10b \$672,538	\$657,605		
3	INTEREST PROVISION FOR THIS PERIOD E-2 Line 8	\$1,096	A-2 Line 8 \$1,139	\$43	E-2 Line 8 \$850	\$893		
4	END OF PERIOD TOTAL NET TRUE-UP L2+2a+L3	(\$1,312,868)	\$19,210	\$1,332,078	(\$1,069,341)	\$262,737		

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)	TOTAL TRUE-UP DOLLARS	<u>\$262,737</u>	equals	True-up charge / (credit)	(\$0.00606)	\$/Therm
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES	43,354,889			(\$0.606)	Cents Per Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)						
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)						
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)						
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)						

\* Audit Adjustment

COMPANY:	THERM SALES AND CUSTOMER DATA												SCHEDULE E-5	
FLORIDA CITY GAS	ESTIMATED FOR THE PROJECTED PERIOD:												(REVISED FORM 9/03)	
	JANUARY 2015 through DECEMBER 2015												Page 1 of 2	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
1 RESIDENTIAL	1,756,375	1,511,196	1,727,591	1,315,269	1,189,557	1,033,287	942,026	1,064,206	948,676	1,073,737	1,248,413	1,766,022	15,576,355	
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800	
3 COMMERCIAL	2,513,961	2,161,300	2,409,546	2,181,471	2,155,519	1,978,265	2,083,269	1,983,686	2,030,638	2,085,831	2,440,311	2,570,921	26,594,717	
4 LARGE COMMERCIAL	110,783	110,437	106,226	93,158	82,249	82,718	84,405	92,502	86,606	88,865	108,080	111,388	1,157,416	
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600	
<b>6 TOTAL FIRM</b>	<b>4,383,318</b>	<b>3,785,133</b>	<b>4,245,563</b>	<b>3,592,098</b>	<b>3,429,525</b>	<b>3,096,470</b>	<b>3,111,900</b>	<b>3,142,594</b>	<b>3,068,120</b>	<b>3,250,633</b>	<b>3,799,003</b>	<b>4,450,532</b>	<b>43,354,889</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>														
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>THERM TRANSPORTED</b>														
10 COMMERCIAL TRANSP.	4,440,391	3,629,664	4,267,576	4,248,779	4,103,514	3,113,714	3,388,145	3,285,399	3,215,359	3,916,352	3,563,614	4,091,704	45,264,209	
11 SMALL COMMERCIAL TRANSP. FIRM	2,406,240	2,070,420	2,234,030	1,972,320	1,924,840	1,759,180	1,820,550	1,729,020	1,765,810	1,775,180	2,027,000	2,108,180	23,592,770	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-	
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,001	1,002	1,003	1,004	1,005	1,006	1,007	1,008	1,009	1,010	1,011	12,066	
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 SPECIAL CONTRACT TRANSP.	2,400,000	2,400,000	1,200,000	-	-	-	-	-	-	1,200,000	2,400,000	2,400,000	12,000,000	
<b>19 TOTAL TRANSPORTATION</b>	<b>9,247,631</b>	<b>8,101,085</b>	<b>7,702,608</b>	<b>6,222,102</b>	<b>6,029,358</b>	<b>4,873,899</b>	<b>5,209,701</b>	<b>5,015,426</b>	<b>4,982,177</b>	<b>6,892,541</b>	<b>7,991,624</b>	<b>8,600,895</b>	<b>80,869,045</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>13,630,948</b>	<b>11,886,218</b>	<b>11,948,171</b>	<b>9,814,200</b>	<b>9,458,883</b>	<b>7,970,369</b>	<b>8,321,601</b>	<b>8,158,020</b>	<b>8,050,296</b>	<b>10,143,174</b>	<b>11,790,627</b>	<b>13,051,426</b>	<b>124,223,934</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
20 RESIDENTIAL	98,651	98,895	98,823	98,824	98,677	98,550	98,411	98,392	98,360	98,475	98,731	99,087	98,656	
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197	
22 COMMERCIAL	5,189	5,228	5,241	5,277	5,274	5,302	5,302	5,341	5,351	5,401	5,413	5,503	5,319	
23 LARGE COMMERCIAL	4	4	4	4	4	4	4	4	4	4	4	4	4	
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	1	
<b>25 TOTAL FIRM</b>	<b>104,042</b>	<b>104,324</b>	<b>104,266</b>	<b>104,303</b>	<b>104,153</b>	<b>104,053</b>	<b>103,915</b>	<b>103,936</b>	<b>103,913</b>	<b>104,078</b>	<b>104,346</b>	<b>104,792</b>	<b>104,177</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>														
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>														
29 COMMERCIAL TRANSP.	86	86	86	86	86	86	86	86	86	88	88	88	87	
30 SMALL COMMERCIAL TRANSP. FIRM	1,986	1,985	1,987	1,985	1,984	1,983	1,979	1,978	1,973	1,972	1,973	1,975	1,980	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-	
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3	
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-	
37 SPECIAL CONTRACT TRANSP.	1	1	1	1	1	1	1	1	1	1	1	1	1	
<b>38 TOTAL TRANSPORTATION</b>	<b>2,076</b>	<b>2,075</b>	<b>2,077</b>	<b>2,075</b>	<b>2,074</b>	<b>2,073</b>	<b>2,069</b>	<b>2,068</b>	<b>2,063</b>	<b>2,064</b>	<b>2,065</b>	<b>2,067</b>	<b>2,071</b>	
<b>TOTAL CUSTOMERS</b>	<b>106,119</b>	<b>106,400</b>	<b>106,343</b>	<b>106,378</b>	<b>106,227</b>	<b>106,126</b>	<b>105,984</b>	<b>106,003</b>	<b>105,977</b>	<b>106,142</b>	<b>106,411</b>	<b>106,860</b>	<b>106,247</b>	

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM USE PER CUSTOMER</b>													
39 RESIDENTIAL	18	15	17	13	12	10	10	11	10	11	13	18	158
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116
41 COMMERCIAL	485	413	460	413	409	373	393	371	379	386	451	467	5,000
42 LARGE COMMERCIAL	27,696	27,609	26,557	23,290	20,562	20,680	21,101	23,125	21,651	22,216	27,020	27,847	289,354
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	51,632	42,205	49,623	49,404	47,715	36,206	39,397	38,202	37,388	44,504	40,496	46,497	523,286
47 SMALL COMMERCIAL TRANSP. FIRM	1,211	1,043	1,125	994	970	887	920	874	895	900	1,028	1,067	11,915
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	334	334	334	335	335	335	336	336	336	337	337	4,022
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	2,400,000	2,400,000	1,200,000	-	-	-	-	-	-	1,200,000	2,400,000	2,400,000	12,000,000

**EXHIBIT**

**OF**

**KANDI M. FLOYD**

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 140003-GU EXHIBIT: 4  
PARTY: Peoples Gas System (PGS) (Direct)  
DESCRIPTION: Kandi M. Floyd KMF-1

Table of Contents

DOCUMENT NO.	TITLE	PAGE
1	Composite Exhibit No. KMF-1, Final Fuel Over/Under Recovery	7

COMPANY: PEOPLES GAS SYSTEM      FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7  
Page 1 of 1

FOR THE PERIOD: JANUARY 13 THROUGH DECEMBER 13

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3, Period To Date Dec.'13	\$141,042,136
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6, Period To Date Dec.'13	\$137,487,939
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		(\$3,554,197)
4	INTEREST PROVISION	A-2 Line 8, Period To Date Dec.'13	\$1,001
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)		(\$3,553,196)
6	ADJUSTMENTS	A-2 Lines 10a + 11a, Period To Date Dec.'13	\$116,323
7	NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2013 (5+6)		(\$3,436,873)
8	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY '13 THROUGH DECEMBER '13 WHICH WAS INCLUDED IN THE CURRENT JANUARY '14 THROUGH DECEMBER '14 PERIOD	E-4 Line 4 Col. 4, PGACAP'14	(\$400,660)
9	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '15 THROUGH DECEMBER '15 PERIOD (7-8)	E-4 Line 4 Col. 3, (To Be on PGACAP'15)	(\$3,036,213)

PEOPLES GAS SYSTEM  
DOCKET NO. 140003-GU  
EXHIBIT NO. \_\_\_\_\_ (KMF-1)  
WITNESS: FLOYD  
DOCUMENT NO. 1  
PAGE 1 OF 1

**PEOPLES GAS SYSTEM  
SCHEDULES SUPPORTING  
PURCHASED GAS ADJUSTMENT  
PROJECTION FILING FOR  
January 2015 - December 2015**

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 140003-GU EXHIBIT: 5  
PARTY: Peoples Gas System (PGS) (Direct)  
DESCRIPTION: Kandi M. Floyd KMF-2

PURCHASED GAS ADJUSTMENT (PGA)

INDEX

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COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 140003-GU PGA CAP 2015 Exhibit KMF-2, Page 1 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '15 through DECEMBER '15												
Combined For All Rate Classes														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$88,584	\$72,810	\$55,343	\$56,091	\$23,435	\$30,449	\$33,736	\$31,163	\$36,412	\$39,324	\$48,876	\$70,569	\$586,792
2	NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$27,606	\$28,526	\$27,606	\$28,526	\$28,526	\$27,606	\$28,526	\$30,174	\$44,448	\$376,769
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$7,880,541	\$7,397,353	\$4,514,323	\$3,988,652	\$2,763,846	\$2,798,488	\$2,560,089	\$2,680,173	\$2,812,626	\$3,111,013	\$3,568,347	\$5,516,074	\$49,591,526
5	DEMAND	\$4,726,868	\$4,583,328	\$5,046,204	\$5,671,710	\$4,050,315	\$3,552,479	\$3,628,422	\$3,183,334	\$3,240,482	\$4,864,097	\$5,472,785	\$5,412,634	\$53,432,658
6	OTHER	\$296,192	\$296,192	\$296,192	\$296,192	\$296,192	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$315,092	\$3,686,604
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$398,541	\$387,783	\$365,750	\$352,797	\$312,347	\$316,378	\$290,221	\$326,924	\$316,378	\$326,924	\$316,378	\$326,924	\$4,037,345
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
THERMS PURCHASED														
15	COMMODITY Pipeline	16,764,952	15,939,808	9,850,453	9,216,693	6,542,885	6,547,766	5,972,154	6,163,689	6,407,879	7,076,734	8,021,815	12,087,366	110,592,194
16	NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
19	DEMAND	91,535,280	89,184,050	98,327,800	87,687,060	63,226,590	56,081,810	57,117,390	50,468,700	50,749,290	75,286,210	84,198,270	83,486,870	887,349,320
20	OTHER													
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00528	0.00457	0.00562	0.00609	0.00358	0.00465	0.00565	0.00506	0.00568	0.00556	0.00609	0.00584	0.00531
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00416
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.47171	0.46571	0.45990	0.43428	0.42390	0.42890	0.43018	0.43636	0.44047	0.44116	0.44639	0.45795	0.44999
32	DEMAND (5/19)	0.05164	0.05139	0.05132	0.06468	0.06406	0.06334	0.06353	0.06308	0.06385	0.06461	0.06500	0.06483	0.06022
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.75625	0.75537	0.97542	1.05477	1.05061	0.98205	1.05451	0.96243	0.95778	1.13885	1.14075	0.91589	0.94040
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.75625	0.75537	0.97542	1.05477	1.05061	0.98205	1.05451	0.96243	0.95778	1.13885	1.14075	0.91589	0.94040
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)
42	TOTAL COST OF GAS (40+41)	0.75062	0.74975	0.96979	1.04914	1.04499	0.97643	1.04888	0.95681	0.95215	1.13323	1.13513	0.91026	0.93478
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75440	0.75352	0.97467	1.05442	1.05024	0.98134	1.05416	0.96162	0.95694	1.13893	1.14084	0.91484	0.93948
45	PGA FACTOR ROUNDED TO NEAREST .001	75.440	75.352	97.467	105.442	105.024	98.134	105.416	96.162	95.694	113.893	114.084	91.484	93.948

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-1

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Docket No. 140003-GU PGA CAP 2015 Exhibit KMF-2, Page 2 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '15 through DECEMBER '15												
For Residential Customers														
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1	COMMODITY Pipeline	\$59,192	\$50,210	\$32,719	\$32,376	\$12,999	\$16,921	\$17,448	\$14,538	\$17,634	\$20,287	\$26,232	\$45,418	\$345,973
2	NO NOTICE SERVICE	\$27,535	\$24,870	\$19,316	\$16,724	\$17,281	\$16,724	\$17,281	\$17,281	\$16,724	\$19,443	\$20,567	\$30,296	\$244,041
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY Other	\$5,265,777	\$5,101,215	\$2,668,868	\$2,302,250	\$1,533,105	\$1,555,120	\$1,324,078	\$1,250,301	\$1,362,155	\$1,604,972	\$1,915,132	\$3,550,145	\$29,433,118
5	DEMAND	\$3,221,833	\$3,123,996	\$3,439,493	\$3,435,922	\$2,453,681	\$2,152,092	\$2,198,098	\$1,928,464	\$1,963,084	\$3,315,369	\$3,730,250	\$3,689,251	\$34,651,533
6	OTHER	\$197,915	\$204,254	\$175,109	\$170,962	\$164,298	\$175,097	\$162,966	\$146,990	\$152,599	\$162,556	\$169,110	\$202,793	\$2,084,649
LESS END-USE CONTRACT:														
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	SWING SERVICE REVENUE	\$271,646	\$264,313	\$249,295	\$213,724	\$189,220	\$191,662	\$175,816	\$198,051	\$191,662	\$222,831	\$215,643	\$222,831	\$2,606,694
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,500,608	\$8,240,232	\$6,086,209	\$5,744,509	\$3,992,145	\$3,724,291	\$3,544,055	\$3,159,523	\$3,320,534	\$4,899,795	\$5,645,647	\$7,295,072	\$64,152,620
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$8,500,608	\$8,240,232	\$6,086,209	\$5,744,509	\$3,992,145	\$3,724,291	\$3,544,055	\$3,159,523	\$3,320,534	\$4,899,795	\$5,645,647	\$7,295,072	\$64,152,620
THERMS PURCHASED														
15	COMMODITY Pipeline	11,202,341	10,992,092	5,823,588	5,319,875	3,629,338	3,638,594	3,088,798	2,875,361	3,103,336	3,650,887	4,305,308	7,779,429	65,408,946
16	NO NOTICE SERVICE	7,078,416	6,393,408	4,965,456	3,907,410	4,037,657	3,907,410	4,037,657	4,037,657	3,907,410	4,542,864	4,805,280	7,078,416	58,699,041
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY Other	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
19	DEMAND	62,390,447	60,787,848	67,020,228	53,120,821	38,302,668	33,974,360	34,601,715	30,573,938	30,743,920	51,315,081	57,389,541	56,904,651	577,125,219
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:														
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (17+18)	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27	TOTAL THERM SALES (24-26)	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
CENTS PER THERM														
28	COMMODITY Pipeline (1/15)	0.00528	0.00457	0.00562	0.00609	0.00358	0.00465	0.00565	0.00506	0.00568	0.00556	0.00609	0.00584	0.00529
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00416
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY Other (4/18)	0.47171	0.46571	0.45990	0.43428	0.42390	0.42890	0.43018	0.43636	0.44047	0.44116	0.44639	0.45795	0.45157
32	DEMAND (5/19)	0.05164	0.05139	0.05132	0.06468	0.06406	0.06334	0.06353	0.06308	0.06385	0.06461	0.06500	0.06483	0.06004
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.76149	0.75228	1.04877	1.08361	1.10383	1.02715	1.15142	1.10269	1.07375	1.34680	1.31593	0.94103	0.98424
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL COST OF THERMS SOLD (11/27)	0.76149	0.75228	1.04877	1.08361	1.10383	1.02715	1.15142	1.10269	1.07375	1.34680	1.31593	0.94103	0.98424
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)
42	TOTAL COST OF GAS (40+41)	0.75587	0.74666	1.04314	1.07799	1.09820	1.02152	1.14580	1.09706	1.06812	1.34117	1.31030	0.93541	0.97861
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75967	0.75042	1.04839	1.08341	1.10373	1.02666	1.15156	1.10258	1.07350	1.34792	1.31690	0.94011	0.98354
45	PGA FACTOR ROUNDED TO NEAREST .001	75.967	75.042	104.839	108.341	110.373	102.666	115.156	110.258	107.350	134.792	131.690	94.011	98.354

COMPANY: PEOPLES GAS SYSTEM SCHEDULE E-1		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												Docket No. 140003-GU PGA CAP 2015 Exhibit KMF-2, Page 3 of 3	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '15 through DECEMBER '15													
For Commercial Customers															
COST OF GAS PURCHASED		Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	TOTAL PERIOD
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC		
1	COMMODITY Pipeline	\$29,392	\$22,600	\$22,624	\$23,715	\$10,436	\$13,528	\$16,288	\$16,625	\$18,778	\$19,037	\$22,644	\$25,151	\$240,819	
2	NO NOTICE SERVICE	\$12,863	\$11,618	\$9,023	\$10,882	\$11,245	\$10,882	\$11,245	\$11,245	\$10,882	\$9,083	\$9,607	\$14,152	\$132,728	
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	COMMODITY Other	\$2,614,764	\$2,296,138	\$1,845,455	\$1,686,402	\$1,230,741	\$1,243,368	\$1,236,011	\$1,429,872	\$1,450,471	\$1,506,041	\$1,653,215	\$1,965,929	\$20,158,408	
5	DEMAND	\$1,505,035	\$1,459,332	\$1,606,711	\$2,235,788	\$1,596,634	\$1,400,387	\$1,430,324	\$1,254,870	\$1,277,398	\$1,548,728	\$1,742,535	\$1,723,383	\$18,781,125	
6	OTHER	\$98,277	\$91,938	\$121,083	\$125,230	\$131,894	\$139,995	\$152,126	\$168,102	\$162,493	\$152,536	\$145,982	\$112,299	\$1,601,955	
LESS END-USE CONTRACT:															
7	COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	SWING SERVICE REVENUE	\$126,895	\$123,470	\$116,455	\$139,073	\$123,127	\$124,716	\$114,405	\$128,873	\$124,716	\$104,093	\$100,735	\$104,093	\$1,430,651	
10															
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,133,434	\$3,758,156	\$3,488,442	\$3,942,945	\$2,857,822	\$2,683,445	\$2,731,589	\$2,751,841	\$2,795,306	\$3,131,333	\$3,473,249	\$3,736,821	\$39,484,384	
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	TOTAL THERM SALES	\$4,133,434	\$3,758,156	\$3,488,442	\$3,942,945	\$2,857,822	\$2,683,445	\$2,731,589	\$2,751,841	\$2,795,306	\$3,131,333	\$3,473,249	\$3,736,821	\$39,484,384	
THERMS PURCHASED															
15	COMMODITY Pipeline	5,562,611	4,947,716	4,026,865	3,896,818	2,913,547	2,909,172	2,883,356	3,288,328	3,304,543	3,425,847	3,716,507	4,307,937	45,183,248	
16	NO NOTICE SERVICE	3,306,584	2,986,592	2,319,544	2,542,590	2,627,343	2,542,590	2,627,343	2,627,343	2,542,590	2,122,136	2,244,720	3,306,584	31,795,959	
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18	COMMODITY Other	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106	
19	DEMAND	29,144,833	28,396,202	31,307,572	34,566,239	24,923,922	22,107,450	22,515,675	19,894,762	20,005,370	23,971,129	26,808,729	26,582,219	310,224,101	
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:															
21	COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24	TOTAL PURCHASES (17+18)	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106	
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27	TOTAL THERM SALES (24-26)	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106	
CENTS PER THERM															
28	COMMODITY Pipeline (1/15)	0.00528	0.00457	0.00562	0.00609	0.00358	0.00465	0.00565	0.00506	0.00568	0.00556	0.00609	0.00584	0.00533	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00428	0.00417	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31	COMMODITY Other (4/18)	0.47171	0.46571	0.45990	0.43428	0.42390	0.42890	0.43018	0.43636	0.44047	0.44116	0.44639	0.45795	0.44771	
32	DEMAND (5/19)	0.05164	0.05139	0.05132	0.06468	0.06406	0.06334	0.06353	0.06308	0.06385	0.06461	0.06500	0.06483	0.06054	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:															
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	TOTAL COST OF PURCHASES (11/24)	0.74568	0.76224	0.86934	1.01539	0.98432	0.92565	0.95069	0.83979	0.84887	0.91724	0.93783	0.87047	0.87694	
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40	TOTAL COST OF THERMS SOLD (11/27)	0.74568	0.76224	0.86934	1.01539	0.98432	0.92565	0.95069	0.83979	0.84887	0.91724	0.93783	0.87047	0.87694	
41	TRUE-UP (E-4)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	(0.00562)	
42	TOTAL COST OF GAS (40+41)	0.74006	0.75662	0.86371	1.00977	0.97870	0.92002	0.94507	0.83417	0.84325	0.91162	0.93221	0.86485	0.87132	
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74378	0.76042	0.86806	1.01485	0.98362	0.92465	0.94982	0.83836	0.84749	0.91620	0.93689	0.86920	0.87570	
45	PGA FACTOR ROUNDED TO NEAREST .001	74.378	76.042	86.806	101.485	98.362	92.465	94.982	83.836	84.749	91.620	93.689	86.920	87.570	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 140003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2015

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '14 Through DECEMBER '14

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$67,732	\$25,437	\$28,182	\$7,306	\$17,173	\$6,392	\$1,208	\$2,951	\$2,855	\$2,951	\$2,855	\$2,951	\$167,973
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,028
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
4 COMMODITY Other (THIRD PARTY)	\$12,792,780	\$6,626,525	\$7,151,157	\$7,206,782	\$5,572,248	\$2,689,099	\$5,183,634	\$2,465,108	\$2,574,657	\$2,644,978	\$3,168,380	\$4,266,459	\$62,341,806
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$5,070,505	\$4,911,972	\$5,389,112	\$4,807,960	\$3,737,896	\$3,002,167	\$3,016,581	\$3,033,391	\$2,945,994	\$4,182,566	\$4,756,881	\$4,898,472	\$49,753,497
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$229,669	\$89,230	\$226,315	\$189,713	\$168,044	\$137,831	\$284,222	\$201,593	\$201,593	\$201,593	\$201,593	\$201,593	\$2,332,988
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$398,541	\$387,783	\$365,750	\$352,797	\$312,347	\$316,378	\$290,221	\$326,924	\$316,378	\$326,924	\$316,378	\$326,924	\$4,037,345
10													
11 TOTAL COST	\$17,802,543	\$11,301,870	\$12,457,336	\$11,884,055	\$9,208,940	\$5,544,202	\$8,221,351	\$5,402,045	\$5,433,812	\$6,731,090	\$7,840,756	\$9,082,948	\$110,910,947
12 NET UNBILLED	\$2,435,729	\$346,218	(\$1,654,934)	(\$607,673)	(\$1,057,246)	(\$171,614)	(\$317,710)	\$0	\$0	\$0	\$0	\$0	(\$1,027,230)
13 COMPANY USE	-\$5,032	-\$1,759	\$12,864	\$24,443	(\$3,936)	\$362	\$20,625	\$0	\$0	\$0	\$0	\$0	\$47,567
14 TOTAL THERM SALES	\$18,486,958	\$16,322,317	\$11,625,154	\$13,744,143	\$7,198,592	\$7,464,455	\$8,964,135	\$4,793,287	\$5,162,486	\$5,276,450	\$6,404,404	\$8,977,459	\$114,419,840

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 140003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2015

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '14 Through DECEMBER '14

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	28,253,690	14,016,620	14,644,009	15,864,620	13,564,060	7,614,790	14,511,480	14,948,039	14,465,844	14,948,039	14,465,844	14,948,039	182,245,074
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	28,580,349	14,798,760	15,897,444	16,085,276	12,011,318	6,333,653	12,513,358	5,618,420	5,824,001	6,013,182	7,011,175	9,374,486	140,061,422
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	99,474,220	96,303,890	106,303,090	95,220,060	71,978,740	56,485,610	59,074,890	58,103,724	56,764,900	82,902,174	94,711,900	97,438,074	974,761,272
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	28,580,349	14,798,760	15,897,444	16,085,276	12,011,318	6,333,653	12,513,358	5,618,420	5,824,001	6,013,182	7,011,175	9,374,486	140,061,422
25 NET UNBILLED	2,445,948	499,192	(1,803,553)	(827,550)	(1,145,635)	(329,511)	(357,490)	0	0	0	0	0	(1,518,599)
26 COMPANY USE	11,930	15,306	15,582	31,672	7,406	33,264	23,691	0	0	0	0	0	138,851
27 TOTAL THERM SALES (24-26)	21,125,060	18,757,618	16,421,921	21,404,448	11,361,202	10,188,011	15,040,678	5,618,420	5,824,001	6,013,182	7,011,175	9,374,486	148,140,202

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT											Docket No. 140003-GU	
SCHEDULE E-1/R		COST RECOVERY CLAUSE CALCULATION											PGA CAP 2015	
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY '14 Through DECEMBER '14											Exhibit KMF-2, Page 3 of 3	
Combined For All Rate Classes														
CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.00240	0.00181	0.00192	0.00046	0.00127	0.00084	0.00008	0.00020	0.00020	0.00020	0.00020	0.00020	0.00082
28a	COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b	COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c	COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.44761	0.44778	0.44983	0.44804	0.46392	0.42457	0.41425	0.43875	0.44208	0.43986	0.45190	0.45511	0.44510
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.05097	0.05100	0.05070	0.05049	0.05193	0.05315	0.05106	0.05221	0.05190	0.05045	0.05022	0.05027	0.05104
32a	DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c	DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.62289	0.76370	0.78361	0.73882	0.76669	0.87536	0.65701	0.96149	0.93300	1.11939	1.11832	0.96890	0.79187
38	NET UNBILLED (12/25)	0.99582	0.69356	0.91760	0.73430	0.92285	0.52081	0.88872	0.00000	0.00000	0.00000	0.00000	0.00000	0.67643
39	COMPANY USE (13/26)	-0.42177	-0.11493	0.82562	0.77175	(0.53152)	0.01088	0.87058	0.00000	0.00000	0.00000	0.00000	0.00000	0.34258
40	TOTAL COST OF THERMS SOLD (11/27)	0.84272	0.60252	0.75858	0.55521	0.81056	0.54419	0.54661	0.96149	0.93300	1.11939	1.11832	0.96890	0.74869
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)
42	TOTAL COST OF GAS (40+41)	0.84266	0.60246	0.75852	0.55515	0.81050	0.54413	0.54655	0.96143	0.93294	1.11933	1.11826	0.96884	0.74863
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84690	0.60549	0.76234	0.55795	0.81458	0.54687	0.54930	0.96626	0.93764	1.12496	1.12389	0.97371	0.75239
45	PGA FACTOR ROUNDED TO NEAREST .001	84.690	60.549	76.234	55.795	81.458	54.687	54.930	96.626	93.764	112.496	112.389	97.371	75.239

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '14 Through DECEMBER '14

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$12,797,812	\$6,628,284	\$7,138,293	\$7,182,339	\$5,576,184	\$2,688,737	\$5,163,009	\$2,465,108	\$2,574,657	\$2,644,978	\$3,168,380	\$4,266,459	\$62,294,240
2 TRANSPORTATION COST	5,009,763	4,675,345	5,306,178	4,677,273	3,636,692	2,855,103	3,037,717	2,936,937	2,859,155	4,086,112	4,672,376	4,816,489	48,569,140
3 TOTAL	17,807,575	11,303,629	12,444,471	11,859,612	9,212,876	5,543,840	8,200,726	5,402,045	5,433,812	6,731,090	7,840,756	9,082,948	110,863,380
4 FUEL REVENUES (NET OF REVENUE TAX)	18,486,958	16,322,317	11,625,154	13,744,143	7,198,592	7,464,455	8,964,135	4,793,287	5,162,486	5,276,450	6,404,404	8,977,459	114,419,840
5 TRUE-UP REFUNDED/(COLLECTED)	603	603	603	603	603	603	603	603	603	603	603	607	7,240
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	18,487,561	16,322,920	11,625,757	13,744,746	7,199,195	7,465,058	8,964,738	4,793,890	5,163,089	5,277,053	6,405,007	8,978,066	114,427,080
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	679,986	5,019,291	(818,714)	1,885,134	(2,013,681)	1,921,218	764,011	(608,155)	(270,724)	(1,454,036)	(1,435,749)	(104,883)	3,563,698
8 INTEREST PROVISION-THIS PERIOD (21)	(167)	10	124	178	142	117	206	210	188	144	72	34	1,256
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,028,973)	(2,328,315)	2,690,383	1,871,189	3,825,483	1,871,387	3,732,074	4,495,688	3,887,140	3,616,001	2,161,506	725,227	(3,028,973)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(603)	(607)	(7,240)
10a OVER EARNINGS REFUND	2	0	0	0	0	1	0	0	0	0	0	0	3
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,349,756)	2,690,383	1,871,189	3,755,898	1,811,341	3,792,120	4,495,688	3,887,140	3,616,001	2,161,506	725,227	619,770	528,744
11a REFUNDS FROM PIPELINE	21,441	0	0	69,585	60,046	(60,046)	0	0	0	0	0	0	91,026
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	(2,328,315)	2,690,383	1,871,189	3,825,483	1,871,387	3,732,074	4,495,688	3,887,140	3,616,001	2,161,506	725,227	619,770	\$619,770
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,028,973)	(2,328,315)	2,690,383	1,871,189	3,825,483	1,871,387	3,732,074	4,495,688	3,887,140	3,616,001	2,161,506	725,227	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	(2,328,147)	2,690,373	1,871,066	3,825,305	1,871,245	3,731,957	4,495,482	3,886,931	3,615,813	2,161,362	725,154	619,737	
14 TOTAL (12+13)	(5,357,120)	362,058	4,561,449	5,696,494	5,696,728	5,603,344	8,227,556	8,382,620	7,502,953	5,777,362	2,886,660	1,344,962	
15 AVERAGE (50% OF 14)	(2,678,560)	181,029	2,280,724	2,848,247	2,848,364	2,801,672	4,113,778	4,191,310	3,751,476	2,888,681	1,443,330	672,481	
16 INTEREST RATE - FIRST DAY OF MONTH	0.08	0.07	0.06	0.07	0.08	0.04	0.06	0.06	0.06	0.06	0.06	0.06	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.06	0.07	0.08	0.04	0.06	0.06	0.06	0.06	0.06	0.06	0.06	
18 TOTAL (16+17)	0.150	0.130	0.130	0.150	0.120	0.100	0.120	0.120	0.120	0.120	0.120	0.120	
19 AVERAGE (50% OF 18)	0.075	0.065	0.065	0.075	0.060	0.050	0.060	0.060	0.060	0.060	0.060	0.060	
20 MONTHLY AVERAGE (19/12 Months)	0.00625	0.00542	0.00542	0.00625	0.00500	0.00417	0.00500	0.00500	0.00500	0.00500	0.00500	0.00500	
21 INTEREST PROVISION (15x20)	(\$167)	\$10	\$124	\$178	\$142	\$117	\$206	210	188	144	72	\$34	

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 1 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE				
1 JAN 2015	FGT	PGS	FTS-1 COMM	476,952		476,952			\$1,221			\$0.256
2	FGT	PGS	FTS-1 COMM	0	0	0						\$0.000
3	FGT	PGS	FTS-2 COMM	4,785,690		4,785,690			\$35,414			\$0.740
4	FGT	PGS	FTS-1 DEMAND	61,795,120		61,795,120				\$2,900,663		\$4.694
5	FGT	PGS	FTS-1 DEMAND	0	0	0						\$0.000
6	FGT	PGS	FTS-2 DEMAND	14,845,280		14,845,280				\$1,066,633		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000				\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0						\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,725,080		6,725,080			\$41,821			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0						\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880				\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0						\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,777,230		4,777,230			\$10,128			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000				\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	16,706,275		16,706,275	\$7,880,541					\$47.171
16	FGT	PGS	BAL. CHGS./OTHER	0		0					\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.			0					\$398,541	\$0.000
18 JANUARY TOTAL				135,391,507	0	135,391,507	\$7,880,541	\$88,584	\$4,767,266	\$694,733		\$9.920

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 2 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 FEB 2015	FGT	PGS	FTS-1 COMM	5,562,428		5,562,428		\$14,240			\$0.256
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	5,272,280		5,272,280		\$39,015			\$0.740
4	FGT	PGS	FTS-1 DEMAND	62,584,610		62,584,610			\$2,937,722		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	13,146,000		13,146,000			\$944,540		\$7.185
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$36,488		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,130,500		2,130,500		\$13,249			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	3,653,440		3,653,440			\$155,010		\$4.243
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,974,600		2,974,600		\$6,306			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$546,056		\$5.572
15	THIRD PARTY	PGS	COMMODITY	15,884,019		15,884,019	\$7,397,353				\$46.571
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$387,783	\$0.000
18 FEBRUARY TOTAL				130,387,877	0	130,387,877	\$7,397,353	\$72,810	\$4,619,816	\$683,975	\$9.797

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 3 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAR 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	5,577,780		5,577,780		\$41,276		\$0.740	
4	FGT	PGS	FTS-1 DEMAND	68,567,800		68,567,800			\$3,218,573	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	14,865,120		14,865,120			\$1,068,059	\$7.185	
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0				\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	1,218,770		1,218,770		\$7,579		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,021,320		3,021,320		\$6,405		\$0.212	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	9,815,976		9,815,976	\$4,514,323			\$45.990	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$365,750	
18 MARCH TOTAL				125,279,229	0	125,279,229	\$4,514,323	\$55,343	\$5,074,543	\$661,942	\$8.227

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 4 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 APR 2015	FGT	PGS	FTS-1 COMM	970,713		970,713		\$7,339			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	4,124,270		4,124,270		\$34,644			\$0.840
4	FGT	PGS	FTS-1 DEMAND	61,321,980		61,321,980			\$4,030,081		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	11,950,680		11,950,680			\$901,559		\$7.544
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$27,606		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,310,320		1,310,320		\$8,148			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,811,390		2,811,390		\$5,960			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060		\$5.572
15	THIRD PARTY	PGS	COMMODITY	9,184,435		9,184,435	\$3,988,652				\$43.428
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$352,797	\$0.000
18 APRIL TOTAL				112,538,188	0	112,538,188	\$3,988,652	\$56,091	\$5,699,316	\$648,989	\$9.235

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 5 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 MAY 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	340,680		340,680		\$2,862			\$0.840
4	FGT	PGS	FTS-1 DEMAND	35,958,340		35,958,340			\$2,363,182		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	12,063,370		12,063,370			\$910,061		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,660,910		1,660,910		\$10,329			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,428,070		4,428,070		\$9,388			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574
15	THIRD PARTY	PGS	COMMODITY	6,519,985		6,519,985	\$2,763,846				\$42.390
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$296,192	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$312,347	\$0.000
18 MAY TOTAL				82,954,460	0	82,954,460	\$2,763,846	\$23,435	\$4,078,841	\$608,539	\$9.011

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2015  
Exhibit KMF-2, Page 6 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	2,033,210		2,033,210		\$17,079		\$0.840	
4	FGT	PGS	FTS-1 DEMAND	33,465,410		33,465,410			\$2,199,347	\$6.572	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	7,902,000		7,902,000			\$596,127	\$7.544	
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$27,606	\$0.428	
8	THIRD PARTY	PGS	SWING SERVICE	0		0				\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	502,540		502,540		\$3,125		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,692,320		3,692,320		\$7,828		\$0.212	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995	\$5.574	
15	THIRD PARTY	PGS	COMMODITY	6,524,849		6,524,849	\$2,798,488			\$42.890	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$316,378	
18 JUNE TOTAL				75,604,425	0	75,604,425	\$2,798,488	\$30,449	\$3,580,085	\$631,470	\$9.312

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2015  
Exhibit KMF-2, Page 7 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUL 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,990,820		1,990,820		\$16,723			\$0.840
4	FGT	PGS	FTS-1 DEMAND	31,947,480		31,947,480			\$2,099,588		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	9,965,030		9,965,030			\$751,762		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,766,210		1,766,210		\$10,983			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	1,970,080		1,970,080		\$4,177			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574
15	THIRD PARTY	PGS	COMMODITY	5,951,251		5,951,251	\$2,560,089				\$43.018
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$290,221	\$0.000
18 JULY TOTAL				75,705,795	0	75,705,795	\$2,560,089	\$33,736	\$3,656,948	\$605,313	\$9.056

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2015  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 AUG 2015	FGT	PGS	FTS-1 COMM	244,999		244,999		\$1,852			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,246,810		1,246,810		\$10,473			\$0.840
4	FGT	PGS	FTS-1 DEMAND	26,135,870		26,135,870			\$1,717,649		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	9,127,950		9,127,950			\$688,613		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,179,580		2,179,580		\$13,554			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,492,300		2,492,300		\$5,284			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$622,062		\$5.574
15	THIRD PARTY	PGS	COMMODITY	6,142,116		6,142,116	\$2,680,173				\$43.636
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$326,924	\$0.000
18 AUGUST TOTAL				69,439,505	0	69,439,505	\$2,680,173	\$31,163	\$3,211,860	\$642,016	\$9.455

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PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2015  
Exhibit KMF-2, Page 9 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,676,780		1,676,780		\$14,085			\$0.840
4	FGT	PGS	FTS-1 DEMAND	24,176,490		24,176,490			\$1,588,879		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	11,858,400		11,858,400			\$894,598		\$7.544
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$27,606		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	670,220		670,220		\$4,168			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010		\$3.960
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,305,320		2,305,320		\$4,887			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,995		\$5.574
15	THIRD PARTY	PGS	COMMODITY	6,385,451		6,385,451	\$2,812,626				\$44.047
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$316,378	\$0.000
18 SEPTEMBER TOTAL				69,992,620	0	69,992,620	\$2,812,626	\$36,412	\$3,268,088	\$631,470	\$9.642

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PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 OCT 2015	FGT	PGS	FTS-1 COMM	2,721,084		2,721,084		\$20,571			\$0.756
2	FGT	PGS	FTS-1 COMM		0	0					\$0.000
3	FGT	PGS	FTS-2 COMM	1,192,780		1,192,780		\$10,019			\$0.840
4	FGT	PGS	FTS-1 DEMAND	46,440,090		46,440,090			\$3,052,043		\$6.572
5	FGT	PGS	FTS-1 DEMAND		0	0					\$0.000
6	FGT	PGS	FTS-2 DEMAND	13,951,240		13,951,240			\$1,052,482		\$7.544
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$28,526		\$0.428
8	THIRD PARTY	PGS	SWING SERVICE	0		0					\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	494,980		494,980		\$3,078			\$0.622
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0					\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010		\$3.832
12	SOUTHERN	PGS	SO GA DEMAND	0		0					\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,667,890		2,667,890		\$5,656			\$0.212
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,051,965		7,051,965	\$3,111,013				\$44.116
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$326,924	\$0.000
18 OCTOBER TOTAL				96,079,909	0	96,079,909	\$3,111,013	\$39,324	\$4,892,623	\$642,016	\$9.039

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PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 NOV 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	3,645,220		3,645,220		\$30,620		\$0.840	
4	FGT	PGS	FTS-1 DEMAND	54,709,920		54,709,920			\$3,595,536	\$6.572	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	15,073,950		15,073,950			\$1,137,179	\$7.544	
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$30,174	\$0.428	
8	THIRD PARTY	PGS	SWING SERVICE	0		0				\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	1,710,480		1,710,480		\$10,637		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	3,914,400		3,914,400			\$155,010	\$3.960	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,304,640		2,304,640		\$4,886		\$0.212	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$585,060	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	7,993,739		7,993,739	\$3,568,347			\$44.639	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$316,378	
18 NOVEMBER TOTAL				107,263,824	0	107,263,824	\$3,568,347	\$48,876	\$5,502,959	\$631,470	\$9.091

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PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2015  
Exhibit KMF-2, Page 12 of 12

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '15

Through

DECEMBER '15

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 DEC 2015	FGT			
2	FGT	PGS	FTS-1 COMM		0	0				\$0.000	
3	FGT	PGS	FTS-2 COMM	4,633,190		4,633,190		\$38,919		\$0.840	
4	FGT	PGS	FTS-1 DEMAND	53,654,090		53,654,090			\$3,526,147	\$6.572	
5	FGT	PGS	FTS-1 DEMAND		0	0				\$0.000	
6	FGT	PGS	FTS-2 DEMAND	14,937,900		14,937,900			\$1,126,915	\$7.544	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$44,448	\$0.428	
8	THIRD PARTY	PGS	SWING SERVICE	0		0				\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	2,364,880		2,364,880		\$14,706		\$0.622	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	4,044,880		4,044,880			\$155,010	\$3.832	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,957,940		3,957,940		\$8,391		\$0.212	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	12,045,060		12,045,060	\$5,516,074			\$45.795	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$315,092	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$326,924	
18 DECEMBER TOTAL				118,004,296	0	118,004,296	\$5,516,074	\$70,569	\$5,457,082	\$642,016	\$9.903

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DOCKET NO. 140003-GU  
PGA 2015 CAP FACTOR  
EXHIBIT KMF-2, SCHEDULE E-3

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 1 of 1

ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '15 through DECEMBER '15

	PRIOR PERIOD: JAN '13 - DEC '13			CURRENT PERIOD: JAN '14 - DEC '14	
	(1) 7 MOS. ACT. 5 MOS. REVISED EST.	(2)  ACTUAL	(3) (2)-(1)  DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$127,071,764	\$137,487,939	\$10,416,175	\$114,427,080	\$124,843,255
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	(\$518,309)	(\$3,554,197)	(\$3,035,888)	\$3,563,698	\$527,810
2a MISCELLANEOUS ADJUSTMENTS	\$116,324	\$116,323	(\$1)	\$91,029	\$91,028
3 INTEREST PROVISION FOR THIS PERIOD	\$1,325	\$1,001	(\$324)	\$1,256	\$932
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	(\$400,660)	(\$3,436,873)	(\$3,036,213)	\$3,655,983	\$619,770

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2)DATA OBTAINED FROM DEC'13 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'13  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'13  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
\$619,770	equals	0.00562
110,205,121		

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '15 Through DECEMBER '15

	Projected JAN	Projected FEB	Projected MAR	Projected APR	Projected MAY	Projected JUN	Projected JUL	Projected AUG	Projected SEP	Projected OCT	Projected NOV	Projected DEC	Projected TOTAL
<b>PGA COST</b>													
1 Commodity Costs	\$7,880,541	\$7,397,353	\$4,514,323	\$3,988,652	\$2,763,846	\$2,798,488	\$2,560,089	\$2,680,173	\$2,812,626	\$3,111,013	\$3,568,347	\$5,516,074	\$49,591,526
2 Transportation Costs	\$4,457,309	\$4,304,843	\$4,764,136	\$5,402,610	\$3,789,929	\$3,294,156	\$3,400,463	\$2,916,099	\$2,988,122	\$4,605,023	\$5,235,457	\$5,200,727	\$50,358,874
3 Administrative Costs	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$176,099	\$2,113,188
4 Odorant Charges	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$16,033	\$192,396
5 Legal	\$104,060	\$104,060	\$104,060	\$104,060	\$104,060	\$122,960	\$122,960	\$122,960	\$122,960	\$122,960	\$122,960	\$122,960	\$1,381,020
6 Total	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
<b>PGA THERM SALES</b>													
7 Residential	11,163,133	10,953,620	5,803,205	5,301,256	3,616,636	3,625,859	3,077,987	2,865,297	3,092,474	3,638,109	4,290,240	7,752,201	65,180,015
8 Commercial	5,543,142	4,930,399	4,012,771	3,883,179	2,903,349	2,898,990	2,873,264	3,276,819	3,292,977	3,413,856	3,703,499	4,292,859	45,025,106
9 Total	16,706,275	15,884,019	9,815,976	9,184,435	6,519,985	6,524,849	5,951,251	6,142,116	6,385,451	7,051,965	7,993,739	12,045,060	110,205,121
<b>PGA REVENUES</b>													
10 Residential	\$8,500,608	\$8,240,232	\$6,086,209	\$5,744,509	\$3,992,145	\$3,724,291	\$3,544,055	\$3,159,523	\$3,320,534	\$4,899,795	\$5,645,647	\$7,295,072	\$64,152,620
11 Commercial	\$4,133,434	\$3,758,156	\$3,488,442	\$3,942,945	\$2,857,822	\$2,683,445	\$2,731,589	\$2,751,841	\$2,795,306	\$3,131,333	\$3,473,249	\$3,736,821	\$39,484,384
12 Total	\$12,634,042	\$11,998,388	\$9,574,651	\$9,687,454	\$6,849,967	\$6,407,736	\$6,275,644	\$5,911,364	\$6,115,840	\$8,031,128	\$9,118,896	\$11,031,893	\$103,637,004
<b>NUMBER OF CUSTOMERS (Average for YTD)</b>													
13 Residential	319,147	319,511	319,865	320,238	320,623	321,027	321,422	321,769	322,125	322,467	322,822	323,191	321,184
14 Commercial	14,959	14,985	15,015	15,044	15,075	15,099	15,132	15,162	15,194	15,225	15,260	15,296	15,121
15 Total	334,106	334,496	334,880	335,282	335,698	336,126	336,554	336,931	337,319	337,692	338,082	338,487	336,304

PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 140003-GU  
PGA CAP 2015  
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '15 through DECEMBER '15

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	<u>Peak Month</u> February 2014 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>	<u>Current Month</u> April 2014 <u>Actual Sales</u>	<u>Percent of</u> <u>Total</u>
<u>Residential</u>	10,311,740.9		5,941,769.8	
Residential PGA Factor	10,311,740.9	68.16%	5,941,769.8	60.58%
Residential Gen 1	496,348.8		414,558.9	
Residential Gen 2	155,105.5		112,485.8	
Residential Gen 3	0.0		0.0	
Natural Gas Vehicles	4,584.9		2,494.7	
Commercial Street Lighting	5,212.9		5,165.3	
Small General Service	663,726.8		460,848.6	
Commercial Stand By Gen	8,866.4		8,251.6	
General Service-1	1,654,533.3		1,399,810.2	
General Service-2	1,219,324.3		995,470.1	
General Service-3	356,093.9		268,323.7	
General Service-4	27,402.2		68,361.9	
General Service-5	29,904.7		25,375.7	
Small Interruptible	48,200.2		11,478.4	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Wholesale	147,032.1		93,489.6	
Commercial PGA Factor	4,816,336.0	31.84%	3,866,114.5	39.42%
Total System	15,128,076.9	100.00%	9,807,884.3	100.00%

39

DOCKET NO. 140003-GU

EXHIBIT CAS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period  
January 2013 through December 2013

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 140003-GU EXHIBIT: 6  
PARTY: St. Joe Natural Gas (SJNG) (Direct)  
DESCRIPTION: Andy Shoaf CAS-1

COMPANY:	ST. JOE NATURAL GAS	FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
	FOR THE PERIOD: JANUARY 2013	Through	DECEMBER 2013
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$533,715.61
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$581,311.70
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$47,596.09
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$30.30
5	FOR THE PERIOD (3+4)		\$47,626.39
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2013 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2014 PERIOD	E-4 Line 4 Col.4	\$58,391.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2015 PERIOD (5-6)		-\$10,764.61

FLORIDA PUBLIC SERVICE COMMISSION  
 DOCKET: 140003-GU EXHIBIT: 7  
 PARTY: St. Joe Natural Gas (SJNG) (Direct)  
 DESCRIPTION: Andv Shoaf CAS-2

COMPANY: ST JOE NATURAL GAS CO  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2015 Through DECEMBER 2015  
 Schedule E-1  
 Exhibit#  
 Docket# 140003-GU  
 CAS-2

COST OF GAS PURCHASED	PROJECTION												TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$134,601	\$102,879	\$96,064	\$57,696	\$54,449	\$55,550	\$43,904	\$46,619	\$44,950	\$57,946	\$76,370	\$100,467	\$871,495
5 DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$11,137	\$91,465
6 OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9													\$0
10													\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$150,526	\$117,541	\$111,764	\$72,811	\$63,223	\$64,187	\$52,616	\$55,347	\$53,524	\$66,741	\$91,595	\$116,192	\$1,016,068
12 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14 TOTAL THERM SALES	\$150,498	\$117,499	\$111,723	\$72,792	\$63,197	\$64,168	\$52,600	\$55,335	\$53,501	\$66,714	\$91,570	\$116,168	\$1,015,766
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15-21)	192,508	178,468	166,643	120,275	97,429	68,181	67,051	77,930	79,530	75,148	111,423	148,134	1,382,719
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27 TOTAL THERM SALES	192,454	178,387	166,567	120,242	97,378	68,143	67,021	77,907	79,486	75,094	111,377	148,089	1,382,144
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.00410	0.00338	0.00338	0.00281	0.00327	0.00478	0.00383	0.00350	0.00331	0.00452	0.00402	0.00398	0.00369
29 NO NOTICE SERVICE (2/16)													
30 SWING SERVICE (3/17)													
31 COMMODITY (Other) (4/18)	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000	0.65000
32 DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185
33 OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)													
37 TOTAL COST (11/24)	0.78193	0.65861	0.67068	0.60537	0.64891	0.94143	0.78472	0.71021	0.67301	0.88813	0.82205	0.78437	0.73483
38 NET UNBILLED (12/25)													
39 COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40 TOTAL THERM SALES (11/27)	0.78214	0.65891	0.67098	0.60554	0.64925	0.94195	0.78507	0.71042	0.67338	0.88876	0.82239	0.78461	0.73514
41 TRUE-UP (E-2)	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206
42 TOTAL COST OF GAS (40+41)	0.78420	0.66096	0.67304	0.60760	0.65131	0.94401	0.78712	0.71248	0.67543	0.89082	0.82444	0.78667	0.73719
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78814	0.66429	0.67643	0.61065	0.65458	0.94875	0.79108	0.71606	0.67883	0.89530	0.82859	0.79062	0.74090
45 PGA FACTOR ROUNDED TO NEAREST .001	0.788	0.664	0.676	0.611	0.655	0.949	0.791	0.716	0.679	0.895	0.829	0.791	0.741



COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2015

Through

DECEMBER 2015

Exhibit# \_\_\_\_\_

Docket#140003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$134,600.70	\$789.00	\$11,136.75	\$4,000.00	72.69	
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$102,878.75	\$603.00	\$10,059.00	\$4,000.00	74.26	
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$96,064.15	\$563.00	\$11,136.75	\$4,000.00	75.62	
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$57,695.95	\$338.00	\$10,777.50	\$4,000.00	82.03	
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$54,449.20	\$319.00	\$4,454.70	\$4,000.00	75.47	
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$55,550.30	\$326.00	\$4,311.00	\$4,000.00	75.11	
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$43,904.25	\$257.00	\$4,454.70	\$4,000.00	77.90	
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$46,619.30	\$273.00	\$4,454.70	\$4,000.00	77.17	
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$44,950.10	\$263.00	\$4,311.00	\$4,000.00	77.40	
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$57,946.20	\$340.00	\$4,454.70	\$4,000.00	74.87	
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$76,369.80	\$448.00	\$10,777.50	\$4,000.00	77.96	
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$100,466.60	\$589.00	\$11,136.75	\$4,000.00	75.17	
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32 TOTAL				1,340,762	0	1,340,762	\$871,495.30	\$5,108.00	\$91,465.05	\$48,000.00	75.78	

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 140003-GU EXHIBIT: 9  
PARTY: St. Joe Natural Gas (SJNG) (Direct)  
DESCRIPTION: Andy Shoaf CAS-4



COMPANY: ST JOE NATURAL GAS		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2015			Through:		DECEMBER 2015					Exhibit#		
													Docket#140003-GU	
													CAS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
RS-1 (Residential 0 - 149)	11,233	11,202	11,012	9,355	7,676	5,535	5,292	6,835	5,442	4,545	5,429	7,968	91,524	
RS-2 (Residential 150-299)	27,373	26,624	26,477	20,410	15,213	10,111	9,399	11,517	10,239	8,918	11,605	17,894	195,780	
RS-3 (Residential 300-UP)	54,684	49,646	40,699	28,788	18,527	10,934	10,254	12,742	13,822	11,738	18,667	33,433	303,933	
GS-1 (Commercial <2000)	10,343	9,381	8,237	5,378	3,952	2,923	3,016	3,501	3,175	2,460	4,040	6,460	62,866	
GS-2 (Commercial 2000-24,999)	25,698	19,992	19,196	19,329	18,396	12,635	12,652	15,923	17,382	13,467	13,759	17,079	205,508	
GS-4 (Commercial 25000-)	9,808	9,682	8,124	7,212	8,443	6,101	6,410	7,543	10,996	9,574	7,821	7,495	99,209	
<b>TOTAL FIRM SALES</b>	<b>139,139</b>	<b>126,527</b>	<b>113,745</b>	<b>90,472</b>	<b>72,207</b>	<b>48,239</b>	<b>47,023</b>	<b>58,061</b>	<b>61,056</b>	<b>50,702</b>	<b>61,321</b>	<b>90,329</b>	<b>958,820</b>	
<b>THERM SALES TRANSPORTATION</b>														
FTS-4	53,369	51,941	52,898	29,803	25,222	19,942	20,028	19,869	18,474	24,446	50,102	57,805	423,899	
FTS-5													0	
<b>TOTAL TRANSPORT</b>	<b>53,369</b>	<b>51,941</b>	<b>52,898</b>	<b>29,803</b>	<b>25,222</b>	<b>19,942</b>	<b>20,028</b>	<b>19,869</b>	<b>18,474</b>	<b>24,446</b>	<b>50,102</b>	<b>57,805</b>	<b>423,899</b>	
<b>TOTAL THERM SALE</b>	<b>192,508</b>	<b>178,468</b>	<b>166,643</b>	<b>120,275</b>	<b>97,429</b>	<b>68,181</b>	<b>67,051</b>	<b>77,930</b>	<b>79,530</b>	<b>75,148</b>	<b>111,423</b>	<b>148,134</b>	<b>1,382,719</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
RS-1 (Residential 0 - 149)	917	910	1,017	1,024	1,012	1,027	1,012	1,003	900	906	905	914	962	
RS-2 (Residential 150-299)	934	929	970	970	961	980	957	958	922	925	927	917	946	
RS-3 (Residential 300-UP)	871	879	727	735	712	721	707	709	866	865	867	863	794	
GS-1 (Commercial <2000)	171	171	176	173	170	170	174	169	167	169	165	167	170	
GS-2 (Commercial 2000-24,999)	34	35	33	34	36	36	36	38	36	37	35	34	35	
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1	
<b>TOTAL FIRM</b>	<b>2,928</b>	<b>2,925</b>	<b>2,924</b>	<b>2,937</b>	<b>2,892</b>	<b>2,935</b>	<b>2,887</b>	<b>2,878</b>	<b>2,892</b>	<b>2,903</b>	<b>2,900</b>	<b>2,896</b>	<b>2,908</b>	
<b>NUMBER OF CUSTOMERS (TRANSP)</b>														
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1	
FTS-5													0	
<b>TOTAL TRANSPORT</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	
<b>TOTAL THERM SALES</b>	<b>2,929</b>	<b>2,926</b>	<b>2,925</b>	<b>2,938</b>	<b>2,893</b>	<b>2,936</b>	<b>2,888</b>	<b>2,879</b>	<b>2,893</b>	<b>2,904</b>	<b>2,901</b>	<b>2,897</b>	<b>2,909</b>	
<b>THERM USE PER CUSTOMER</b>														
RS-1 (Residential 0 - 149)	12	12	11	9	8	5	5	7	6	5	6	9	95	
RS-2 (Residential 150-299)	29	29	27	21	16	10	10	12	11	10	13	20	207	
RS-3 (Residential 300-UP)	63	56	56	39	26	15	15	18	16	14	22	39	383	
GS-1 (Commercial <2000)	60	55	47	31	23	17	17	21	19	15	24	39	369	
GS-2 (Commercial 2000-24,999)	756	571	582	569	511	351	351	419	483	364	393	502	5,816	
GS-4 (Commercial 25000-)	9,808	9,682	8,124	7,212	8,443	6,101	6,410	7,543	10,996	9,574	7,821	7,495	99,209	
FTS-4	53,369	51,941	52,898	29,803	25,222	19,942	20,028	19,869	18,474	24,446	50,102	57,805	423,899	
FTS-5														

FLORIDA PUBLIC  
 SERVICE COMMISSION  
 DOCKET: 140003-GU  
 EXHIBIT: 11  
 PARTY: St. Joe Natural  
 Gas (SJNG) (Direct)  
 DESCRIPTION: Andy  
 Shoaf CAS-6

COST OF GAS PURCHASED	ACTUAL					REVISED PROJECTION					TOTAL		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT		NOV	DEC
1 COMMODITY (Pipeline)	\$2 80	\$2 31	\$1 98	-\$124 14	-\$107 10	-\$82 22	-\$84 96	\$201 00	\$193 00	\$252 00	\$301 00	\$386 00	\$941 67
2 NO NOTICE SERVICE	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
3 SWING SERVICE	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
4 COMMODITY (Other)	\$98,820 68	\$62,957 66	\$54,133 89	\$38,989 12	\$24,640 14	\$20,733 39	\$24,689 29	\$22,940 00	\$22,004 00	\$28,764 00	\$34,377 00	\$44,157 00	\$477,206 17
5 DEMAND	\$11,136 75	\$10,059 00	\$11,136 75	\$10,777 50	\$4,454 70	\$4,311 00	\$4,454 70	\$4,454 70	\$4,311 00	\$4,454 70	\$10,777 50	\$11,136 75	\$91,465 05
6 OTHER	\$13,723 69	\$3,742 67	\$3,204 50	\$2,152 62	\$3,196 69	\$3,442 37	\$3,444 80	\$4,000 00	\$4,000 00	\$4,000 00	\$4,000 00	\$4,000 00	\$52,907 34
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
8 DEMAND	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
9	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
10	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$123,683 92	\$76,761 64	\$68,477 12	\$51,795 10	\$32,184 43	\$28,404 54	\$32,503 83	\$31,595 70	\$30,508 00	\$37,470 70	\$49,455 50	\$59,679 75	\$622,520 23
12 NET UNBILLED	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00
13 COMPANY USE	\$37 38	\$34 53	\$23 20	\$17 57	\$17 04	\$20 52	\$16 53	\$0 00	\$0 00	\$0 00	\$0 00	\$0 00	\$166 77
14 TOTAL THERM SALES	\$93,169 15	\$89,474 77	\$62,206 84	\$46,445 60	\$34,442 14	\$34,564 50	\$27,054 84	\$31,595 70	\$30,508 00	\$37,470 70	\$49,455 50	\$59,679 75	\$596,067 48
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	140,210	115,640	99,200	64,320	55,490	42,600	44,020	50,690	48,622	63,560	75,961	97,572	897,885
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	206,548	109,512	107,860	81,789	50,286	46,177	55,762	52,687	50,538	66,064	78,954	101,416	1,007,592
19 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	140,210	115,640	99,200	64,320	55,490	42,600	44,020	50,690	48,622	63,560	75,961	97,572	897,885
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	68	63	42	32	31	38	30	0	0	0	0	0	305
27 TOTAL THERM SALES	170,250	163,499	110,492	84,871	62,938	63,162	49,438	50,690	48,622	63,560	75,961	97,572	1,041,053
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0 00002	0 00002	0 00002	-0 00193	-0 00193	-0 00193	-0 00193	0 00397	0 00397	0 00396	0 00396	0 00396	0 00105
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0 47844	0 57489	0 50189	0 47670	0 49000	0 44900	0 44277	0 43540	0 43540	0 43540	0 43541	0 43540	0 47361
32 DEMAND (5/19)	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185	0 07185
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0 88213	0 66380	0 69029	0 80527	0 58000	0 66677	0 73839	0 62331	0 62745	0 58953	0 65106	0 61165	0 69332
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0 54725	0 54725	0 54725	0 54725	0 54724	0 54724	0 54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0 54725
40 TOTAL THERM SALES (11/27)	0 72649	0 46949	0 61975	0 61028	0 51137	0 44971	0 65747	0 62331	0 62745	0 58953	0 65106	0 61165	0 59797
41 TRUE-UP (E-2)	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738	0 01738
42 TOTAL COST OF GAS (40+41)	0 74387	0 48687	0 63713	0 62766	0 52875	0 46709	0 67485	0 64069	0 64483	0 60691	0 66844	0 62903	0 61535
43 REVENUE TAX FACTOR	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503	1 00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 74761	0 48932	0 64033	0 63082	0 53141	0 46944	0 67824	0 64391	0 64808	0 60997	0 67181	0 63219	0 61845
45 PGA FACTOR ROUNDED TO NEAREST .001	0 748	0 489	0 64	0 631	0 531	0 469	0 678	0 644	0 648	0 610	0 672	0 632	0 618

FLORIDA  
 PUBLIC  
 SERVICE  
 COMMISSION  
 DOCKET:  
 140003-GU  
 EXHIBIT: 12  
 PARTY: St. Joe  
 Natural Gas  
 (SJNG) (Direct)  
 DESCRIPTION:  
 Andy Shoaf  
 CAS-7

COMPANY:

FLORIDA PUBLIC UTILITIES COMPANY & FT. MEADE  
FINAL FUEL OVER/UNDER RECOVERY  
FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-7

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET: 140003-GU EXHIBIT: 13  
PARTY: Florida Public Utilities Company  
(FPUC) (Direct)

1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	21,493,796.00
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	24,320,265.00
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	2,826,469.00
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	(410.00)
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	2,826,059.00
6.	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013, WHICH WAS INCLUDED IN THE CURRENT JANUARY 2014 THROUGH DECEMBER 2014 PERIOD:	E-4, LINE 4, COL. 4	2,730,783.00
7.	FINAL 2013 FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2015 THROUGH DECEMBER 2015 PERIOD	LINE 5 - LINE 6	95,276

Exhibit \_\_\_\_\_  
Docket No. 140003-GU  
Florida Public Utilities Company  
(MDN-1)

COMPANY:		PURCHASED GAS ADJUSTMENT												SCHEDULE E-1
FLORIDA PUBLIC UTILITIES COMPANY		COST RECOVERY CLAUSE CALCULATION												
ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2015 THROUGH DECEMBER 2015														
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	\$79,107	\$78,815	\$58,103	\$72,375	\$81,203	\$71,590	\$64,978	\$67,119	\$67,560	\$58,838	\$61,627	\$52,804	\$814,119
2	NO NOTICE SERVICE	\$7,235	\$5,174	\$4,763	\$3,186	\$1,351	\$1,307	\$1,339	\$1,339	\$1,284	\$2,532	\$4,120	\$5,728	\$39,358
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$3,509,618	\$3,483,090	\$2,759,618	\$3,267,447	\$2,073,880	\$1,780,472	\$1,524,569	\$1,601,726	\$1,616,708	\$1,775,724	\$2,859,206	\$2,583,951	\$28,836,009
5	DEMAND	\$1,228,460	\$1,137,201	\$1,228,460	\$1,145,728	\$876,863	\$834,552	\$868,860	\$868,860	\$865,530	\$931,114	\$1,198,041	\$1,214,055	\$12,397,724
6	OTHER	\$10	\$11	\$9	\$9	\$8	\$7	\$7	\$7	\$8	\$9	\$10	\$11	\$106
<b>LESS END-USE CONTRACT:</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST (+1+2+3+4+5+6+10)-(7+8+9)	\$4,824,430	\$4,704,291	\$4,050,953	\$4,488,745	\$3,033,305	\$2,687,928	\$2,459,753	\$2,539,051	\$2,551,090	\$2,768,217	\$4,123,004	\$3,856,549	\$42,087,316
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$1,100	\$1,600	\$1,200	\$1,000	\$700	\$700	\$600	\$800	\$800	\$800	\$600	\$400	\$10,300
14	TOTAL THERM SALES	\$4,823,330	\$4,702,691	\$4,049,753	\$4,487,745	\$3,032,605	\$2,687,228	\$2,459,153	\$2,538,251	\$2,550,290	\$2,767,417	\$4,122,404	\$3,856,149	\$42,077,016
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	4,801,760	4,598,560	4,055,860	4,498,410	3,043,630	2,697,110	2,467,470	2,543,480	2,553,980	2,767,780	4,116,740	3,867,690	42,012,470
16	NO NOTICE SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	4,801,760	4,598,560	4,055,860	4,498,410	3,043,630	2,697,110	2,467,470	2,543,480	2,553,980	2,767,780	4,116,740	3,867,690	42,012,470
19	DEMAND	16,215,480	14,646,240	16,215,480	14,716,200	10,814,660	10,015,800	10,659,660	10,659,660	10,615,800	11,520,530	15,692,400	15,936,480	157,708,390
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>LESS END-USE CONTRACT:</b>														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,801,760	4,598,560	4,055,860	4,498,410	3,043,630	2,697,110	2,467,470	2,543,480	2,553,980	2,767,780	4,116,740	3,867,690	42,012,470
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	1,564	2,091	1,774	1,320	1,029	1,029	1,048	1,273	1,291	1,192	795	672	15,078
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,800,196	4,596,469	4,054,086	4,497,090	3,042,601	2,696,081	2,466,422	2,542,207	2,552,689	2,766,588	4,115,945	3,867,018	41,997,392
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	1.647	1.714	1.433	1.609	2.668	2.654	2.633	2.639	2.645	2.126	1.497	1.365	1.938
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/18)	73.090	75.743	68.040	72.636	68.138	66.014	61.787	62.974	63.302	64.157	69.453	66.809	68.637
32	DEMAND (5/19)	7.576	7.764	7.576	7.785	8.108	8.332	8.151	8.151	8.153	8.082	7.635	7.618	7.861
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT:</b>														
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11/24)	100.472	102.299	99.879	99.785	99.661	99.660	99.687	99.826	99.887	100.016	100.152	99.712	100.178
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	70.332	76.518	67.644	75.758	68.027	68.027	57.252	62.844	61.967	67.114	75.472	59.524	68.311
40	TOTAL COST OF THERM SOLD (11/27)	100.505	102.346	99.923	99.814	99.694	99.694	99.730	99.876	99.937	100.059	100.172	99.729	100.214
41	TRUE-UP (REFUND)/RECOVER (E-4)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)	(1.961)
42	TOTAL COST OF GAS (40+41)	98.544	100.385	97.962	97.853	97.733	97.737	97.769	97.915	97.976	98.098	98.211	97.768	98.253
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	99.03904	100.88919	98.45398	98.34515	98.22458	98.22772	98.25990	98.40688	98.46869	98.59082	98.70401	98.25956	98.74684
45	PGA FACTOR (ROUNDED TO NEAREST .001)	99.039	100.889	98.454	98.345	98.225	98.228	98.260	98.407	98.469	98.591	98.704	98.260	98.747

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION ACTUAL JANUARY 2014 THROUGH JUNE 2014 ESTIMATED JULY 2014 THROUGH DECEMBER 2014												SCHEDULE E-1/R
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	\$67,390	\$67,390	\$57,031	\$78,411	\$36,371	\$44,933	\$55,864	\$56,502	\$56,186	\$51,155	\$57,642	\$52,227	\$681,102
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$88,549	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$88,549
4	COMMODITY (Other)	\$1,511,690	\$2,608,246	\$2,219,218	\$1,316,274	\$1,462,485	\$787,166	\$1,325,448	\$1,437,507	\$1,355,603	\$1,611,780	\$2,679,819	\$2,337,334	\$20,652,570
5	DEMAND	\$671,385	\$625,213	\$657,715	\$589,872	\$247,680	\$290,330	\$717,148	\$701,143	\$717,765	\$774,671	\$1,066,436	\$1,093,447	\$8,152,805
6	OTHER	\$62	\$67	\$382	\$213	\$96	\$105	\$7	\$7	\$8	\$9	\$10	\$11	\$977
<b>LESS END-USE CONTRACT:</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj.	(OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST	(+1+2+3+4+5+6+10)-(7+8+9)	\$2,339,077	\$3,300,916	\$2,934,346	\$1,984,770	\$1,746,632	\$1,122,534	\$2,098,467	\$2,195,159	\$2,129,562	\$2,437,615	\$3,803,907	\$29,576,004
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$446	\$1,541	\$1,013	\$682	\$706	\$835	\$300	\$400	\$400	\$400	\$400	\$400	\$7,523
14	TOTAL THERM SALES	\$2,572,195	\$2,442,671	\$2,625,460	\$2,568,459	\$2,047,792	\$1,121,699	\$2,098,167	\$2,194,759	\$2,129,162	\$2,437,215	\$3,803,507	\$3,482,619	\$29,523,705
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	4,973,101	4,973,101	2,826,853	4,926,112	2,876,679	-1,589,591	2,300,294	2,322,918	2,301,517	2,496,494	4,020,011	3,893,502	36,320,991
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	4,713,890	3,552,360	4,810,440	1,906,280	2,265,630	2,025,420	2,300,294	2,322,918	2,301,517	2,496,494	4,020,011	3,893,502	36,608,756
19	DEMAND	8,425,344	8,653,341	10,041,985	6,374,236	847,110	1,575,010	8,220,890	7,910,890	8,255,700	9,096,330	13,725,900	14,183,430	97,310,166
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT:</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	COMMODITY (Other)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES	(+17+18+20)-(21+23)	4,713,890	3,552,360	4,810,440	1,906,280	2,265,630	2,025,420	2,300,294	2,322,918	2,301,517	2,496,494	4,020,011	36,608,756
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	748	2,582	1,454	913	887	1,049	579	591	603	615	627	640	11,288
27	TOTAL THERM SALES	(For Estimated, 24 - 26)	4,565,478	4,374,115	3,856,364	3,516,520	2,893,798	2,024,371	2,299,715	2,322,327	2,300,914	2,495,879	4,019,384	38,561,727
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline)	(1/15)	1.355	1.355	2.017	1.592	1.264	(2.827)	2.429	2.432	2.441	2.049	1.434	1.875
29	NO NOTICE SERVICE	(2/16)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other)	(4/18)	32.069	73.423	46.133	69.049	64.551	38.864	57.621	61.884	58.900	64.562	66.662	56.414
32	DEMAND	(5/19)	7.969	7.225	6.550	9.254	29.238	18.434	8.723	8.694	8.516	7.770	7.709	8.378
33	OTHER	(6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT:</b>														
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND	(8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other	(9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES	(11/24)	49.621	92.922	61.000	104.117	77.093	55.422	91.226	94.500	92.529	97.642	94.624	80.789
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE	(13/26)	59.626	59.682	69.670	74.699	79.594	79.600	51.813	67.682	66.335	65.041	63.796	66.646
40	TOTAL COST OF THERM SOLD	(11/27)	51.234	75.465	76.091	56.441	60.358	55.451	91.249	94.524	92.553	97.666	94.639	76.698
41	TRUE-UP	(E-4)	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168	0.168
42	TOTAL COST OF GAS	(40+41)	51.402	75.633	76.259	56.609	60.526	55.619	91.417	94.692	92.721	97.834	94.807	76.866
43	REVENUE TAX FACTOR		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES	(42+43)	51.66029	76.01283	76.64220	56.89377	60.82991	55.89849	91.87637	95.16794	93.18679	98.32521	95.28346	77.25207
45	PGA FACTOR	ROUNDED TO NEAREST .001	51.660	76.013	76.642	56.894	60.830	55.898	91.876	95.168	93.187	98.325	95.283	77.252

COMPANY:		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT											SCHEDULE E-2	
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL JANUARY 2014 THROUGH JUNE 2014 ESTIMATED JULY 2014 THROUGH DECEMBER 2014												
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>														
1	PURCHASED GAS COST	\$1,511,690	\$2,608,246	\$2,219,218	\$1,316,274	\$1,462,485	\$787,166	\$1,325,448	\$1,437,507	\$1,355,603	\$1,611,780	\$2,679,819	\$2,337,334	\$20,652,570
2	TRANSPORTATION COST	\$827,386	\$692,670	\$715,128	\$668,496	\$284,147	\$335,368	\$773,019	\$757,652	\$773,959	\$825,835	\$1,124,088	\$1,145,685	\$8,923,433
3	TOTAL	\$2,339,077	\$3,300,916	\$2,934,346	\$1,984,770	\$1,746,632	\$1,122,534	\$2,098,467	\$2,195,159	\$2,129,562	\$2,437,615	\$3,803,907	\$3,483,019	\$29,576,004
4	FUEL REVENUES (NET OF REVENUE TAX)	\$2,572,195	\$2,442,671	\$2,625,460	\$2,568,459	\$2,047,792	\$1,940,216	\$2,102,331	\$2,199,061	\$2,133,428	\$2,441,808	\$3,810,660	\$3,489,559	\$30,373,640
5	TRUE-UP - (COLLECTED) OR REFUNDED	(\$5,781)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$5,784)	(\$69,405)
6	FUEL REVENUE APPLICABLE TO PERIOD <small>Add Lines 5+6</small>	\$2,566,414	\$2,436,887	\$2,619,676	\$2,562,675	\$2,042,008	\$1,934,432	\$2,096,547	\$2,193,277	\$2,127,644	\$2,436,024	\$3,804,876	\$3,483,775	\$30,304,235
7	TRUE-UP - OVER(UNDER) - THIS PERIOD <small>Line 6 - Line 3</small>	\$227,337	(\$864,029)	(\$314,670)	\$577,905	\$295,376	\$811,898	(\$1,920)	(\$1,882)	(\$1,918)	(\$1,591)	\$969	\$756	\$728,231
8	INTEREST PROVISION -THIS PERIOD <small>Line 21</small>	\$4	(\$7)	(\$38)	(\$31)	(\$7)	\$19	\$40	\$40	\$40	\$40	\$41	\$41	\$182
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$25,863	\$258,985	(\$599,267)	(\$908,191)	(\$324,533)	(\$23,380)	\$794,321	\$798,225	\$802,167	\$806,073	\$810,306	\$817,100	\$25,863
10	TRUE-UP COLLECTED OR (REFUNDED) <small>Reverse of Line 6</small>	\$5,781	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$5,784	\$69,405
10a	FLEX RATE REFUND (if applicable)													
11	TOTAL ESTIMATED/ACTUAL TRUE-UP <small>Add Lines 7-8 + 9 + 10 + 10a</small>	\$258,985	(\$599,267)	(\$908,191)	(\$324,533)	(\$23,380)	\$794,321	\$798,225	\$802,167	\$806,073	\$810,306	\$817,100	\$823,681	
<b>INTEREST PROVISION</b>														
12	BEGINNING TRUE-UP <small>Line 9</small>	\$25,863	\$258,985	(\$599,267)	(\$908,191)	(\$324,533)	(\$23,380)	\$794,321	\$798,225	\$802,167	\$806,073	\$810,306	\$817,100	\$3,257,670
13	ENDING TRUE-UP BEFORE INTEREST <small>Add Lines 12 + 7 + 10</small>	\$258,981	(\$599,260)	(\$908,153)	(\$324,502)	(\$23,373)	\$794,302	\$798,185	\$802,127	\$806,033	\$810,266	\$817,059	\$823,640	\$4,055,306
14	TOTAL (12+13) <small>Add Lines 12 + 13</small>	\$284,844	(\$340,275)	(\$1,507,420)	(\$1,232,693)	(\$347,906)	\$770,922	\$1,592,506	\$1,600,352	\$1,608,200	\$1,616,339	\$1,627,365	\$1,640,740	\$7,312,977
15	AVERAGE <small>50% of Line 14</small>	\$142,422	(\$170,137)	(\$753,710)	(\$616,346)	(\$173,953)	\$385,461	\$796,253	\$800,176	\$804,100	\$808,170	\$813,683	\$820,370	\$3,656,488
16	INTEREST RATE - FIRST DAY OF MONTH	0.03%	0.05%	0.05%	0.06%	0.05%	0.05%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05%	0.05%	0.06%	0.05%	0.05%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	0.06%	
18	TOTAL <small>Add Lines 16 + 17</small>	0.08%	0.10%	0.11%	0.11%	0.10%	0.11%	0.12%	0.12%	0.12%	0.12%	0.12%	0.12%	
19	AVERAGE <small>50% of Line 18</small>	0.040%	0.050%	0.055%	0.055%	0.050%	0.055%	0.060%	0.060%	0.060%	0.060%	0.060%	0.060%	
20	MONTHLY AVERAGE <small>Line 19 / 12 mos.</small>	0.003%	0.004%	0.005%	0.005%	0.004%	0.005%	0.005%	0.005%	0.005%	0.005%	0.005%	0.005%	
21	INTEREST PROVISION <small>Line 15 x Line 20</small>	\$4	(\$7)	(\$38)	(\$31)	(\$7)	\$19	\$40	\$40	\$40	\$40	\$41	\$41	\$182

COMPANY:		PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE									SCHEDULE E-3		
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2015 THROUGH DECEMBER 2015											
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
JANUARY	VARIOUS	SYS SUPPLY	N/A	4,801,760	0	4,801,760	\$3,509,618	\$79,117	\$1,235,695	INCLUDED IN COST	100.472		
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	4,598,560	0	4,598,560	\$3,483,090	\$78,826	\$1,142,375	INCLUDED IN COST	102.299		
MARCH	VARIOUS	SYS SUPPLY	N/A	4,055,860	0	4,055,860	\$2,759,618	\$58,112	\$1,233,223	INCLUDED IN COST	99.879		
APRIL	VARIOUS	SYS SUPPLY	N/A	4,498,410	0	4,498,410	\$3,267,447	\$72,384	\$1,148,914	INCLUDED IN COST	99.785		
MAY	VARIOUS	SYS SUPPLY	N/A	3,043,630	0	3,043,630	\$2,073,880	\$81,211	\$878,214	INCLUDED IN COST	99.661		
JUNE	VARIOUS	SYS SUPPLY	N/A	2,697,110	0	2,697,110	\$1,780,472	\$71,597	\$835,859	INCLUDED IN COST	99.660		
JULY	VARIOUS	SYS SUPPLY	N/A	2,467,470	0	2,467,470	\$1,524,569	\$64,985	\$870,199	INCLUDED IN COST	99.687		
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,543,480	0	2,543,480	\$1,601,726	\$67,126	\$870,199	INCLUDED IN COST	99.826		
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,553,980	0	2,553,980	\$1,616,708	\$67,568	\$866,814	INCLUDED IN COST	99.887		
OCTOBER	VARIOUS	SYS SUPPLY	N/A	2,767,780	0	2,767,780	\$1,775,724	\$58,847	\$933,646	INCLUDED IN COST	100.016		
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	4,116,740	0	4,116,740	\$2,859,206	\$61,637	\$1,202,161	INCLUDED IN COST	100.152		
DECEMBER	VARIOUS	SYS SUPPLY	N/A	3,867,690	0	3,867,690	\$2,583,951	\$52,815	\$1,219,783	INCLUDED IN COST	99.712		
				<b>TOTAL</b>			<b>42,012,470</b>	<b>0</b>	<b>42,012,470</b>	<b>\$28,836,009</b>	<b>\$814,225</b>	<b>\$12,437,082</b>	<b>100.178</b>

COMPANY: <b>FLORIDA PUBLIC UTILITIES COMPANY</b>		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2015 THROUGH DECEMBER 2015				SCHEDULE E-4
		PRIOR PERIOD: JANUARY 2013 THROUGH DECEMBER 2013			CURRENT PERIOD: JANUARY 2014 THROUGH DECEMBER 2014	(5)  (3)+(4) COMBINED TOTAL TRUE-UP
		(1)  SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	(2)  ACTUAL	(3)  (2) - (1) DIFFERENCE	(4)  SIX MONTHS ACTUAL PLUS SIX MONTHS PROJECTED	
<b>1</b>	TOTAL THERM SALES (\$)	\$31,506,068	\$24,320,265	(\$7,185,803)	\$30,304,235	\$23,118,432
<b>2</b>	TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	\$2,731,242	<b>\$2,826,469</b>	\$95,227	\$728,231	\$823,458
<b>3</b>	INTEREST PROVISION FOR THE PERIOD (\$)	(\$459)	(\$410)	\$49	\$182	\$231
<b>4</b>	END OF PERIOD TOTAL NET TRUE-UP (\$)	\$2,730,783	\$2,826,059	\$95,276	\$728,413	\$823,689
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY						\$823,689
PROJECTED THERM SALES FOR JANUARY 2015 - DECEMBER 2015						41,997,392
<b>CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)</b>						<u><b>1.961</b></u>

COMPANY:		PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA												SCHEDULE E-5
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2015 THROUGH DECEMBER 2015												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>THERM SALES (Thm) (FIRM)</b>														
GENERAL SERVICE (111), (41)		985,091	921,158	904,008	809,146	712,900	635,298	590,742	570,826	617,692	669,130	839,890	906,625	9,162,505
RESIDENTIAL (31)		1,720,173	1,541,519	1,404,768	1,220,199	944,340	789,479	681,004	633,315	701,088	760,515	1,048,677	1,315,585	12,760,661
LARGE VOLUME (51)		1,756,818	1,648,346	1,582,292	1,469,582	1,305,061	1,172,104	990,344	1,050,501	1,068,257	1,161,752	1,218,619	1,416,971	15,840,647
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>		<b>4,462,081</b>	<b>4,111,022</b>	<b>3,891,068</b>	<b>3,498,927</b>	<b>2,962,301</b>	<b>2,596,881</b>	<b>2,262,090</b>	<b>2,254,642</b>	<b>2,387,036</b>	<b>2,591,396</b>	<b>3,107,186</b>	<b>3,639,181</b>	<b>37,763,813</b>
<b>THERM SALES (Thm) (INTERRUPTIBLE)</b>														
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		149,383	149,981	145,783	133,349	122,078	115,933	87,543	88,604	101,464	115,573	151,637	164,453	1,525,780
FIRM TRANSPORT (91)(94)		2,345,514	2,194,084	2,245,331	2,145,926	2,018,885	1,911,264	1,942,431	1,932,656	1,903,306	2,034,583	2,168,171	2,410,811	25,252,962
INTERR TRANSPORT (92)		556,533	409,385	564,533	492,133	490,665	454,767	459,119	480,628	484,472	524,647	553,597	529,611	6,000,090
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-
LESS: TRANSPORTATION		(3,051,430)	(2,753,450)	(2,955,647)	(2,771,408)	(2,631,629)	(2,481,964)	(2,489,093)	(2,501,888)	(2,489,241)	(2,674,803)	(2,873,405)	(3,104,874)	(32,778,831)
<b>TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL THERM SALES</b>		<b>4,462,081</b>	<b>4,111,022</b>	<b>3,891,068</b>	<b>3,498,927</b>	<b>2,962,301</b>	<b>2,596,881</b>	<b>2,262,090</b>	<b>2,254,642</b>	<b>2,387,036</b>	<b>2,591,396</b>	<b>3,107,186</b>	<b>3,639,181</b>	<b>37,763,813</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
GENERAL SERVICE (111), (41)		3,347	3,367	3,313	3,385	3,364	3,352	3,359	3,367	3,349	3,341	3,340	3,346	40,230
RESIDENTIAL (31)		50,380	50,541	50,818	50,867	50,842	50,727	50,430	50,350	50,274	50,236	50,396	50,648	606,509
LARGE VOLUME (51)		1,005	1,008	1,011	1,004	993	975	949	940	927	918	895	895	11,520
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>		<b>54,732</b>	<b>54,916</b>	<b>55,142</b>	<b>55,256</b>	<b>55,199</b>	<b>55,054</b>	<b>54,738</b>	<b>54,657</b>	<b>54,550</b>	<b>54,495</b>	<b>54,631</b>	<b>54,889</b>	<b>658,259</b>
<b>NUMBER OF CUSTOMERS (INT.)</b>														
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		392	388	402	410	428	452	442	443	450	460	458	440	5,165
FIRM TRANSPORT (91)(94)		777	784	789	796	806	813	858	865	869	912	910	928	10,107
INTERR TRANSPORT (92)		15	15	15	15	15	15	15	15	15	15	15	15	180
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>1,184</b>	<b>1,187</b>	<b>1,206</b>	<b>1,221</b>	<b>1,249</b>	<b>1,280</b>	<b>1,315</b>	<b>1,323</b>	<b>1,334</b>	<b>1,387</b>	<b>1,383</b>	<b>1,383</b>	<b>15,452</b>
<b>TOTAL CUSTOMERS</b>		<b>55,916</b>	<b>56,103</b>	<b>56,348</b>	<b>56,477</b>	<b>56,448</b>	<b>56,334</b>	<b>56,053</b>	<b>55,980</b>	<b>55,884</b>	<b>55,882</b>	<b>56,014</b>	<b>56,272</b>	<b>673,711</b>
<b>THERM USE PER CUSTOMER</b>														
GENERAL SERVICE (111), (41)		294	274	273	239	212	190	176	170	184	200	251	271	2,734
RESIDENTIAL (31)		34	31	28	24	19	16	14	13	14	15	21	26	255
LARGE VOLUME (51)		1,748	1,635	1,565	1,464	1,314	1,202	1,044	1,118	1,152	1,266	1,362	1,583	16,453
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		381	387	363	325	285	256	198	200	225	251	331	374	3,576
FIRM TRANSPORT (91)(94)		3,019	2,799	2,846	2,696	2,505	2,351	2,264	2,234	2,190	2,231	2,383	2,598	30,116
INTERR TRANSPORT (92)		37,102	27,292	37,636	32,809	32,711	30,318	30,608	32,042	32,298	34,976	36,906	35,307	400,005
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-