



955th E 25th Street
Hialeah, FL. 33013

November 20, 2014

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of October 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", written over a horizontal line.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2014 THROUGH DECEMBER 2014**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 10/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,599	8,599	100.00	-	88,025	88,025	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,398,985	1,627,763	228,778	14.05	13,537,512	16,481,304	2,943,792	17.86
5 DEMAND (Line 32 A-1 support detail)	1,051,589	1,178,885	127,296	10.80	8,525,780	9,385,747	859,967	9.16
6 OTHER (Line 40 A-1 support detail)	37,416	29,953	(7,463)	(24.92)	1,078,135	279,097	(799,038)	(286.29)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,487,990	2,845,200	357,210	12.55	23,141,427	25,434,173	2,292,746	9.01
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(735)	(834)	(99)	11.90	(3,627)	(7,201)	(3,574)	49.64
14 TOTAL THERM SALES	1,807,278	2,844,366	1,037,088	36.46	23,426,311	25,426,972	2,000,661	7.87
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,178,683	2,412,490	(1,766,193)	(73.21)	30,959,436	33,930,717	2,971,281	8.76
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,146,553	3,374,090	(772,463)	(22.89)	30,338,134	34,570,817	4,232,683	12.24
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,255,320	17,475,320	2,220,000	12.70	150,916,550	143,954,360	(6,962,190)	(4.84)
20 OTHER Commodity (Line 40 A-1 support detail)	33,179	39,400	6,221	15.79	1,620,042	369,900	(1,250,142)	(337.97)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,179,732	3,413,490	(766,242)	(22.45)	31,958,176	34,940,717	2,982,541	8.54
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,597)	(1,000)	597	(59.73)	(7,884)	(10,000)	(2,116)	21.16
27 TOTAL THERM SALES (24-26 Estimated only)	2,752,672	3,412,490	659,818	19.34	33,822,121	34,930,717	1,108,596	3.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00356	0.00356	100.00	-	0.00259	0.00259	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.33739	0.48243	0.14504	30.06	0.44622	0.47674	0.03052	6.40
32 DEMAND (5/19)	0.06893	0.06746	(0.00147)	(2.18)	0.05649	0.06520	0.00871	13.36
33 OTHER (6/20)	1.12769	0.76023	(0.36746)	(48.34)	0.66550	0.75452	0.08902	11.80
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.59525	0.83352	0.23827	28.59	0.72412	0.72792	0.00380	0.52
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.83400	0.37400	44.84	0.46000	0.72010	0.26010	36.12
40 TOTAL THERM SALES (11/27)	0.90385	0.83376	(0.07009)	(8.41)	0.68421	0.72813	0.04392	6.03
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42 TOTAL COST OF GAS (40+41)	0.90160	0.83151	(0.07009)	(8.43)	0.68196	0.72588	0.04392	6.05
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90614	0.83569	(0.07045)	(8.43)	0.68539	0.72953	0.04414	6.05
45 PGA FACTOR ROUNDED TO NEAREST .001	0.906	0.83600	(0.070)	(8.37)	0.685	0.730	0.045	6.16

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 12	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2014 THROUGH				DECEMBER 2014			
		CURRENT MONTH: 10/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(153)	(153)	100.00	-	26,899	26,899	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,398,985	1,255,755	(143,230)	(11.41)	13,537,512	15,728,596	2,191,084	13.93
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,051,589	574,307	(477,282)	(83.11)	8,525,780	6,856,209	(1,669,571)	(24.35)
6	OTHER (Line 40 A-1 support detail)	37,416	29,953	(7,463)	(24.92)	1,078,135	279,098	(799,037)	(286.29)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST ¹ (1+2+3+4+5+6+10)-(7+8+9)	2,487,990	1,859,862	(628,128)	(33.77)	23,141,427	22,890,802	(250,625)	(1.09)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(735)	(659)	76	(11.58)	(3,627)	(7,007)	(3,380)	48.24
14	TOTAL THERM SALES	1,807,278	1,859,204	51,926	2.79	23,426,311	22,883,795	(542,516)	(2.37)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,178,683	2,785,970	(1,392,713)	(49.99)	30,959,436	32,174,080	1,214,644	3.78
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,146,553	2,785,970	(1,360,583)	(48.84)	30,338,134	32,174,080	1,835,946	5.71
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,255,320	10,035,320	(5,220,000)	(52.02)	150,916,550	120,389,660	(30,526,890)	(25.36)
20	OTHER Commodity (Line 40 A-1 support detail)	33,179	39,400	6,221	15.79	1,620,042	369,900	(1,250,142)	(337.97)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,179,732	2,825,370	(1,354,362)	(47.94)	31,958,176	32,543,980	585,804	1.80
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,597)	(1,000)	597	-	(7,884)	(10,000)	(2,116)	21.16
27	TOTAL THERM SALES (24-26 Estimated only)	2,752,672	2,824,370	71,698	2.54	33,822,121	32,533,980	(1,288,141)	(3.96)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00005)	(0.00005)	100.00	-	0.00084	0.00084	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33739	0.45074	0.11335	25.15	0.44622	0.48886	0.04264	8.72
32	DEMAND (5/19)	0.06893	0.05723	(0.01170)	(20.44)	0.05649	0.05695	0.00046	0.81
33	OTHER (6/20)	1.12769	0.76023	(0.36746)	(48.34)	0.66550	0.75452	0.08902	11.80
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.59525	0.65827	0.06302	9.57	0.72412	0.70338	(0.02074)	(2.95)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.65851	0.19851	30.15	0.46000	0.70066	0.24066	34.35
40	TOTAL THERM SALES (11/27)	0.90385	0.65851	(0.24534)	(37.26)	0.68421	0.70360	0.01939	2.76
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.90160	0.65626	-0.24534	(37.38)	0.68196	0.70135	0.01939	2.76
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.90614	0.65956	(0.24658)	(37.39)	0.68539	0.70488	0.01949	2.77
45	PGA FACTOR ROUNDED TO NEAREST .001	0.906	0.660	(0.246)	(37.27)	0.685	0.705	0.020	2.84

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED		Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1	COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)	(160)	(158)	(149)	(143)	(153)		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418	1,564,967	1,519,950	1,245,254	1,187,488	1,255,755		
5	DEMAND	939,248	851,620	939,248	910,039	534,815	518,651	534,815	534,815	518,651	574,307		
6	OTHER	32,969	33,534	19,219	32,919	32,744	16,924	26,144	29,085	25,606	29,953		
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810	2,100,382	2,080,751	1,809,005	1,731,602	1,859,862		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(699)	(699)	(758)	(719)	(718)	(719)	(719)	(659)	(659)	(659)		
14	TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092	2,099,663	2,080,033	1,808,346	1,730,943	1,859,204		
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000	2,785,970		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000	2,785,970		
19	DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320		
20	OTHER Commodity	43,600	44,400	25,500	44,000	43,700	22,500	34,600	38,400	33,800	39,400		
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23		-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420	2,923,690	2,896,390	2,746,250	2,628,800	2,825,370		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420	2,922,690	2,895,390	2,745,250	2,627,800	2,824,370		
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00005)		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962	0.53942	0.53112	0.45987	0.45761	0.45074		
32	DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817	0.05829	0.05817	0.05817	0.05829	0.05723		
33	OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217	0.75582	0.75742	0.75756	0.76023		
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801	0.71840	0.71839	0.65872	0.65870	0.65827		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895	0.65851		
40	TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895	0.65851		
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)		
42	TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600	0.71640	0.71639	0.65671	0.65670	0.65626		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960	0.72000	0.71999	0.66001	0.66000	0.65956		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000	0.72000	0.72000	0.66000	0.66000	0.66000		

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 10/14

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,180,280	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	#DIV/0!
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,597)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,178,683	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	4,180,280	1,430,037.32	0.34209
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(95,080.00)	(37,043.17)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	62,950	9,386.61	
22 Other Shippers (Line 85 Page 10)	0.00	(2,661.02)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,597)	(734.74)	0.46000
24 TOTAL COMMODITY (Other)	4,146,553	1,398,985.00	0.33739
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	13,755,320	807,838.83	0.05873
26 FPU - Capacity Indian River		210,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	15,255,320	1,051,588.83	0.06893
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,179	32,823.47	0.98927
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	4,592.98	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	33,179	37,416.45	1.12770
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

PAGE 5 OF 12

	CURRENT MONTH: 10/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,436,401	1,285,708	(150,693)	-11.72%	14,615,647	16,007,694	1,392,047	8.70%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,051,589	574,154	(477,435)	-83.15%	8,525,780	6,883,108	(1,642,672)	-23.87%
3	TOTAL	2,487,990	1,859,862	(628,128)	-33.77%	23,141,427	22,890,802	(250,625)	-1.09%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,807,278	1,859,204	51,926	2.79%	23,426,311	22,883,795	(542,516)	-2.37%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	79,878	79,878	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,815,266	1,867,191	51,926	2.78%	23,506,189	22,963,673	(542,516)	-2.36%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(672,724)	7,329	680,053	9278.53%	364,762	72,872	(291,891)	-400.55%
8	INTEREST PROVISION-THIS PERIOD (21)	109	(21)	(130)	619.05%	661	(229)	(890)	388.65%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,065,672	(519,685)	(3,585,357)	689.91%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(79,878)	(79,878)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,385,069	(520,365)	(2,905,433)	558.35%	2,385,069	(520,365)	(2,905,433)	558.35%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,065,672	(519,685)	(3,585,357)	689.91%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,384,960	(520,344)	(2,905,303)	558.34%				
14	TOTAL (12+13)	5,450,631	(1,040,029)	(6,490,660)	624.08%				
15	AVERAGE (50% OF 14)	2,725,316	(520,015)	(3,245,331)	624.08%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00040	0.00040	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00060	0.00060	-	0.00%				
18	TOTAL (16+17)	0.00100	0.00100	-	0.00%				
19	AVERAGE (50% OF 18)	0.00050	0.00050	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00004	0.00004	-	0.00%				
21	INTEREST PROVISION (15x20)	109	(21)	(130)	619.05%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 10/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						807,838.83		19.44
2	Sequent Energy Management	System Supply	FTS	4,180,280		4,180,280	1,430,037.32			5,016.34	34.21
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,180,280	-	4,180,280	1,430,037	-	807,839	5,016	53.65

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 10/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

							Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1	4,180,280	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		4,180,280		0.00		()
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.04694	257,326.96	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.04694	10,389.70	()
8	" System supply	Brevard	1,541,940	0.24000387	0.04694	72,378.66	()
9	" " "	Merritt Sq.	0		0.04694	0.00	()
10	Total FTS-1 demand		7,245,320			340,095	
11							
12	FTS-2 Demand - System supply	Miami	2,790,000		0.07185	200,462	()
13	FTS-2 Demand		3,720,000		---	267,282	
14							
15	Total FTS-2 demand		6,510,000			467,743.51	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							
21	Total fixed charges		13,755,320			807,838.83	()
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		4,180,280			1,430,037.32	()
26	Bay Gas Storage - Injection						()
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		4,180,280			1,430,037.32	()
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,237,876.15	()

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		62,949.9	9,386.61		9,386.61	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		62,949.9	9,386.61	0.00	9,386.61			
23	BOOK-OUT TRANSACTIONS							
24					-			
25	FGT Cashout	(95,080.0)	(37,043.17)		(37,043.17)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement	-			-	B1 (10)		
28	Total book-outs	(95,080.0)	(37,043.17)	0.00	(37,043.17)			
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-	0.00		0.00	B1 (7)		
37	Total storage costs	1,500,000.0	33,750.00	0.00	33,750.00			
38								
39		4,181,329.3	1,616,444.02	873,281.00	2,488,725.02			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):		2,488,725.02					
43			0.00					
44								
45	Company Use	(1,597.3)	(734.74)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	4,179,732.04	2,487,990.28					