

Robert L. McGee, Jr.
Regulatory & Pricing Manager
One Energy Place
Pensacola, Florida 32520-0780
Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com

November 20, 2014



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of October 2014 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

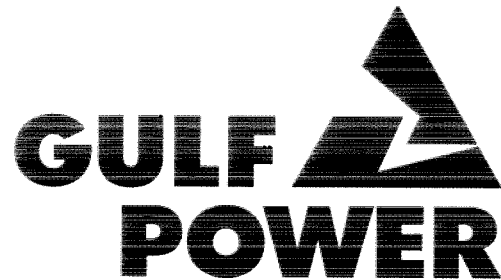
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 140001-EI

MONTHLY FUEL FILING

October 2014



A SOUTHERN COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2014**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	29,225,107	25,458,659	3,766,448	14.79	748,331,000	610,643,000	137,688,000	22.55	3.9054	4.1692	(0.26)	(6.33)
2 Hedging Settlement Costs (A2)	1,047,729	224,812	822,917	366.05	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5 TOTAL COST OF GENERATED POWER	30,272,836	25,683,471	4,589,365	17.87	748,331,000	610,643,000	137,688,000	22.55	4.0454	4.2060	(0.16)	(3.82)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	14,551,239	14,360,000	191,239	1.33	518,210,579	391,064,900	127,145,679	32.51	2.8080	3.6720	(0.86)	(23.53)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	529,093	0	529,093	100.00	15,281,000	0	15,281,000	100.00	3.4624	0.0000	3.46	0.00
12 TOTAL COST OF PURCHASED POWER	15,080,332	14,360,000	720,332	5.02	533,491,579	391,064,900	142,426,679	36.42	2.8267	3.6720	(0.85)	(23.02)
13 Total Available MWH (Line 5 + Line 12)	45,353,168	40,043,471	5,309,697	13.26	1,281,822,579	1,001,707,900	280,114,679	27.96				
14 Fuel Cost of Economy Sales (A6)	(246,272)	(301,000)	54,728	(18.18)	(8,161,291)	(10,126,000)	1,964,709	(19.40)	(3.0176)	(2.9725)	(0.05)	(1.52)
15 Gain on Economy Sales (A6)	(10,567)	(21,600)	11,033	(51.08)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(7,302,550)	(1,349,000)	(5,953,550)	441.33	(362,574,742)	(47,284,000)	(315,290,742)	666.80	(2.0141)	(2.8530)	0.84	29.40
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(7,559,389)	(1,671,600)	(5,887,789)	352.22	(370,736,033)	(57,410,000)	(313,326,033)	545.77	(2.0390)	(2.9117)	0.87	29.97
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	37,793,779	38,371,871	(578,092)	(1.51)	911,086,546	944,297,900	(33,211,354)	(3.52)	4.1482	4.0635	0.08	2.08
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	68,744	85,585	3,159	4.82	1,657,211	1,614,000	43,211	2.68	4.1482	4.0635	0.08	2.08
22 T & D Losses *	1,796,590	1,985,463	(188,873)	(9.51)	43,310,120	48,860,900	(5,550,780)	(11.36)	4.1482	4.0635	0.08	2.08
23 TERRITORIAL KWH SALES	37,793,779	38,371,871	(578,092)	(1.51)	868,119,215	893,823,000	(27,703,785)	(3.10)	4.3636	4.2930	0.07	1.64
24 Wholesale KWH Sales	930,558	1,141,601	(211,043)	(18.49)	21,326,010	28,592,000	(5,265,990)	(19.80)	4.3636	4.2930	0.07	1.64
25 Jurisdictional KWH Sales	36,863,221	37,230,270	(367,049)	(0.99)	844,793,205	867,231,000	(22,437,795)	(2.59)	4.3636	4.2930	0.07	1.64
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	36,918,516	37,286,115	(367,599)	(0.99)	844,793,205	867,231,000	(22,437,795)	(2.59)	4.3701	4.2994	0.07	1.64
28 TRUE-UP	1,333,230	1,333,230	0	0.00	844,793,205	867,231,000	(22,437,795)	(2.59)	0.1578	0.1537	0.00	2.67
29 TOTAL JURISDICTIONAL FUEL COST	38,251,746	38,619,345	(367,599)	(0.95)	844,793,205	867,231,000	(22,437,795)	(2.59)	4.5279	4.4531	0.07	1.68
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.5312	4.4563	0.07	1.68
32 GPIF Reward / (Penalty)	138,529	138,529	0	0.00	844,793,205	867,231,000	(22,437,795)	(2.59)	0.0164	0.0160	0.00	2.50
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5476	4.4723	0.08	1.68
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.548	4.472		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: OCTOBER 2014**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 29,225,107
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	0
4	Hedging Settlement Costs	Schedule A-2, Line A-5	1,047,729
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	14,551,239
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	529,093
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(7,559,389)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 37,793,779</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
OCTOBER 2014
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH				
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	
	(a)	(b)	AMT		(c)	(d)	(e)		(f)	AMT	(g)		(h)
1 Fuel Cost of System Net Generation (A3)	354,085,452	330,229,463	23,855,989	7.22	8,531,419,000	8,190,893,000	340,526,000	4.16	4.1504	4.0317	0.12	2.94	
2 Hedging Settlement Costs (A2)	(4,587,617)	(92,678)	(4,474,739)	4,817.87	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A	
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
4 Adjustments to Fuel Cost (A2, Page 1) **	(8,847)	0	(8,847)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A	
5 TOTAL COST OF GENERATED POWER	349,508,988	330,136,585	19,372,403	5.87	8,531,419,000	8,190,893,000	340,526,000	4.16	4.0967	4.0305	0.07	1.64	
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	175,956,048	151,341,482	24,314,556	16.07	6,044,424,641	4,466,389,300	1,578,035,341	35.33	2.9061	3.3885	(0.48)	(14.24)	
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
11 Energy Payments to Qualifying Facilities (A8)	7,168,425	0	7,168,425	100.00	155,501,000	0	155,501,000	100.00	4.6099	0.0000	4.61	0.00	
12 TOTAL COST OF PURCHASED POWER	182,824,473	151,341,482	31,482,991	20.80	6,199,925,641	4,466,389,300	1,733,536,341	38.81	2.9488	3.3885	(0.44)	(12.98)	
13 Total Available MWH (Line 5 + Line 12)	532,333,461	481,478,077	50,855,384	10.56	14,731,344,641	12,657,282,300	2,074,062,341	16.39					
14 Fuel Cost of Economy Sales (A6)	(8,860,156)	(2,278,000)	(4,582,156)	201.15	(199,619,187)	(69,078,000)	(130,541,187)	188.98	(3.4366)	(3.2977)	(0.14)	(4.21)	
15 Gain on Economy Sales (A6)	(1,062,413)	(431,200)	(631,213)	146.39	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A	
16 Fuel Cost of Other Power Sales (A6)	(94,394,035)	(71,157,000)	(23,237,035)	32.66	(4,210,137,604)	(2,130,992,000)	(2,079,145,604)	97.57	(2.2421)	(3.3391)	1.10	32.85	
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(102,316,604)	(73,866,200)	(28,450,404)	38.52	(4,409,756,791)	(2,200,070,000)	(2,209,686,791)	100.44	(2.3202)	(3.3574)	1.04	30.89	
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	430,016,856	407,611,877	22,404,979	5.50	10,321,587,850	10,457,212,300	(135,624,450)	(1.30)	4.1662	3.8979	0.27	6.88	
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00	
21 Company Use *	727,645	701,661	25,984	3.70	17,465,440	18,001,000	(535,560)	(2.98)	4.1662	3.8979	0.27	6.88	
22 T & D Losses *	22,005,978	23,698,971	(1,692,993)	(7.14)	528,202,636	607,993,300	(79,790,664)	(13.12)	4.1662	3.8979	0.27	6.88	
23 TERRITORIAL KWH SALES	430,016,853	407,611,877	22,404,976	5.50	9,775,919,774	9,831,218,000	(55,298,226)	(0.56)	4.3987	4.1461	0.25	6.09	
24 Wholesale KWH Sales	11,632,207	12,142,978	(510,771)	(4.21)	263,874,797	292,819,000	(28,944,203)	(9.88)	4.4082	4.1469	0.26	6.30	
25 Jurisdictional KWH Sales	418,384,646	395,468,899	22,915,747	5.79	9,512,044,977	9,538,399,000	(26,354,023)	(0.28)	4.3985	4.1461	0.25	6.09	
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015			
27 Jurisdictional KWH Sales Adj. for Line Losses	419,012,222	396,062,102	22,950,120	5.79	9,512,044,977	9,538,399,000	(26,354,023)	(0.28)	4.4051	4.1523	0.25	6.09	
28 TRUE-UP	13,332,300	13,332,300	0	0.00	9,512,044,977	9,538,399,000	(26,354,023)	(0.28)	0.1402	0.1398	0.00	0.29	
29 TOTAL JURISDICTIONAL FUEL COST	432,344,522	409,394,402	22,950,120	5.61	9,512,044,977	9,538,399,000	(26,354,023)	(0.28)	4.5453	4.2921	0.25	5.90	
30 Revenue Tax Factor									1.00072	1.00072			
31 Fuel Factor Adjusted for Revenue Taxes									4.5486	4.2952	0.25	5.90	
32 GPIF Reward / (Penalty)	1,385,290	1,385,290	0	0.00	9,512,044,977	9,538,399,000	(26,354,023)	(0.28)	0.0146	0.0145	0.00	0.69	
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.5632	4.3097	0.25	5.88	
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.563	4.310			

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	ACTUAL	ESTIMATED	AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	29,027,684.56	25,250,108	3,777,576.56	14.96	351,786,199.96	327,534,061	24,252,138.96	7.40
1a Other Generation	197,422.58	208,551	(11,128.42)	(5.34)	2,299,252.28	2,695,402	(396,149.72)	(14.70)
2 Fuel Cost of Power Sold	(7,559,389.23)	(1,671,600)	(5,887,789.23)	(352.22)	(102,316,805.04)	(73,866,200)	(28,450,405.04)	(38.52)
3 Fuel Cost - Purchased Power	14,551,239.56	14,360,000	191,239.56	1.33	175,656,047.74	151,341,492	24,314,555.74	16.07
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	529,093.00	0	529,093.00	100.00	7,168,425.33	0	7,168,425.33	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	1,047,729.00	224,812	822,917.00	366.05	(4,567,617.00)	(92,878)	(4,474,739.00)	4,817.87
6 Total Fuel & Net Power Transactions	37,793,779.47	38,371,871	(578,091.53)	(1.51)	430,025,703.27	407,611,877	22,413,826.27	5.50
7 Adjustments To Fuel Cost*	0.00	0	0.00	0.00	(8,847.42)	0	(8,847.42)	100.00
8 Adj. Total Fuel & Net Power Transactions	37,793,779.47	38,371,871	(578,091.53)	(1.51)	430,016,855.85	407,611,877	22,404,978.85	5.50
B. KWH Sales								
1 Jurisdictional Sales	844,793,205	867,231,000	(22,437,795)	(2.59)	9,512,044,977	9,538,399,000	(26,354,023)	(0.28)
2 Non-Jurisdictional Sales	21,326,010	26,592,000	(5,265,990)	(19.80)	263,874,797	292,819,000	(28,944,203)	(9.88)
3 Total Territorial Sales	866,119,215	893,823,000	(27,703,785)	(3.10)	9,775,919,774	9,831,218,000	(55,298,226)	(0.56)
4 Juris. Sales as % of Total Terr. Sales	97.5378	97.0249	0.5129	0.53	97.3008	97.0215	0.2793	0.29

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	35,031,212.25	36,132,314	(1,101,101.80)	(3.05)	398,051,480.49	397,407,874	643,606.25	0.16
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,333,230.00)	(1,333,230)	0.00	0.00	(13,332,300.00)	(13,332,300)	0.00	0.00
2b Incentive Provision	(138,429.00)	(138,429)	0.00	0.00	(1,384,290.00)	(1,384,290)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	33,559,553.25	34,660,655	(1,101,101.75)	(3.18)	383,334,890.49	382,691,284	643,606.49	0.17
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	37,793,779.47	38,371,871	(578,091.53)	(1.51)	430,016,855.52	407,611,877	22,404,978.52	5.50
5 Juris. Sales % of Total KWH Sales (Line B4)	97.5378	97.0249	0.5129	0.53	97.3008	97.0215	0.2793	0.29
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	36,918,515.86	37,286,115	(367,599.14)	(0.99)	419,012,221.62	396,062,102	22,950,119.62	5.79
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(3,358,962.61)	(2,625,460)	(733,502.61)	(27.94)	(35,677,331.13)	(13,370,817)	(22,306,514.13)	(166.83)
8 Interest Provision for the Month	(2,284.45)	(832)	(1,452.45)	(174.57)	(21,396.57)	(9,193)	(12,203.57)	(132.75)
9 Beginning True-Up & Interest Provision	(41,291,686.42)	(14,753,409)	(26,538,277.42)	(179.88)	(20,953,275.78)	(15,998,761)	(4,954,514.78)	(30.97)
10 True-Up Collected / (Refunded)	1,333,230.00	1,333,230	0.00	0.00	13,332,300.00	13,332,300	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(43,319,703.48)	(16,046,471)	(27,273,232.48)	(169.96)	(43,319,703.48)	(16,046,471)	(27,273,232.48)	(169.96)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(43,319,703.48)	(16,046,471)	(27,273,232.48)	(169.96)	(43,319,703.48)	(16,046,471)	(27,273,232.48)	(169.96)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. Interest Provision				
1 Beginning True-Up Amount (C9)	(41,291,686.42)	(14,753,409)	(26,538,277.42)	179.88
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(43,317,419.03)	(16,045,639)	(27,271,780.03)	169.96
3 Total of Beginning & Ending True-Up Amts.	(84,609,105.45)	(30,799,048)	(53,810,057.45)	174.71
4 Average True-Up Amount	(42,304,552.73)	(15,399,524)	(26,905,028.73)	174.71
Interest Rate				
5 1st Day of Reporting Business Month	0.06	0.06	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.07	0.07	0.0000	
7 Total (D5+D6)	0.13	0.13	0.0000	
8 Annual Average Interest Rate	0.07	0.07	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0054	0.0054	0.0000	
10 Interest Provision (D4*D9)	(2,284.45)	(832)	(1,452.45)	174.57
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	DIFFERENCE				DIFFERENCE			
	ACTUAL	EST.	AMOUNT	%	ACTUAL	EST.	AMOUNT	%
<u>FUEL COST-NET GEN.(\$)</u>	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1 LIGHTER OIL (B.L.)	114,024	143,983	(29,959)	(20.81)	1,708,766	1,480,924	225,841	15.25
2 COAL	15,300,198	14,251,055	1,049,133	7.36	228,487,253	215,642,411	12,844,842	5.96
3 GAS	13,725,258	10,746,713	2,978,545	27.72	120,807,044	110,633,040	10,174,004	9.20
4 GAS (B.L.)	2,514	253,593	(251,079)	(99.01)	2,216,081	1,884,568	331,513	17.59
5 LANDFILL GAS	64,768	63,315	1,453	2.29	608,002	588,520	19,482	3.31
6 OIL - C.T.	18,355	0	18,355	100.00	260,308	0	260,308	100.00
7 TOTAL (\$)	<u>29,225,107</u>	<u>25,458,659</u>	<u>3,766,448</u>	<u>14.79</u>	<u>354,085,452</u>	<u>330,229,463</u>	<u>23,855,989</u>	<u>7.22</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	359,279	322,596	36,683	11.37	5,043,981	4,917,312	126,669	2.58
10 GAS	386,824	285,947	100,877	35.28	3,466,342	3,252,992	213,350	6.56
11 LANDFILL GAS	2,132	2,100	32	1.52	20,463	20,589	(126)	(0.61)
12 OIL - C.T.	96	0	96	100.00	633	0	633	100.00
13 TOTAL (MWH)	<u>748,331</u>	<u>610,643</u>	<u>137,688</u>	<u>22.55</u>	<u>8,531,419</u>	<u>8,190,893</u>	<u>340,526</u>	<u>4.16</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	940	1,132	(193)	(17.05)	13,475	11,660	1,815	15.57
15 COAL (TONS)	183,659	155,182	28,477	18.35	2,581,187	2,348,514	232,673	9.91
16 GAS (MCF) (1)	2,741,981	1,985,463	776,518	39.51	21,854,726	21,853,458	1,268	0.01
17 OIL - C.T. (BBL)	157	0	157	100.00	2,258	0	2,258	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	3,921,513	3,566,940	354,573	9.94	57,951,171	54,029,553	3,921,618	7.26
19 GAS - Generation (1)	2,816,987	1,994,427	822,560	41.24	22,101,187	22,179,063	(77,876)	(0.35)
20 OIL - C.T.	916	0	916	100.00	13,213	0	13,213	100.00
21 TOTAL (MMBTU)	<u>6,739,416</u>	<u>5,561,367</u>	<u>1,178,049</u>	<u>21.18</u>	<u>80,065,571</u>	<u>76,208,616</u>	<u>3,856,955</u>	<u>5.06</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	48.02	52.83	(4.81)	(9.10)	59.13	60.04	(0.91)	(1.52)
24 GAS	51.69	46.83	4.86	10.38	40.63	39.71	0.92	2.32
25 LANDFILL GAS	0.28	0.34	(0.06)	(17.65)	0.24	0.25	(0.01)	(4.00)
26 OIL - C.T.	0.01	0.00	0.01	100.00	0.00	0.00	0.00	0.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$) / UNIT</u>								
28 LIGHTER OIL (\$/BBL)	121.37	127.19	(5.82)	(4.58)	126.66	127.01	(0.35)	(0.28)
29 COAL (\$/TON)	83.31	91.83	(8.52)	(9.28)	88.52	91.82	(3.30)	(3.59)
30 GAS (\$/MCF) (1)	4.93	5.49	(0.56)	(10.20)	5.52	5.03	0.49	9.74
31 OIL - C.T. (\$/BBL)	116.91	0.00	116.91	100.00	115.28	0.00	115.28	100.00
<u>FUEL COST (\$) / MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.93	4.11	(0.18)	(4.38)	4.01	4.05	(0.04)	(0.99)
33 GAS - Generation (1)	4.80	5.28	(0.48)	(9.09)	5.38	4.87	0.49	10.06
34 OIL - C.T.	20.04	0.00	20.04	100.00	19.70	0.00	19.70	100.00
35 TOTAL (\$/MMBTU)	<u>4.30</u>	<u>4.53</u>	<u>(0.23)</u>	<u>(5.08)</u>	<u>4.39</u>	<u>4.29</u>	<u>0.10</u>	<u>2.33</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	10,915	11,057	(142)	(1.28)	11,489	10,988	501	4.56
37 GAS - Generation (1)	7,384	7,117	267	3.75	6,493	6,968	(475)	(6.82)
38 OIL - C.T.	9,542	0	9,542	100.00	20,874	0	20,874	100.00
39 TOTAL (BTU/KWH)	<u>9,096</u>	<u>9,226</u>	<u>(130)</u>	<u>(1.41)</u>	<u>9,477</u>	<u>9,408</u>	<u>69</u>	<u>0.73</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	4.29	4.54	(0.25)	(5.51)	4.61	4.45	0.16	3.60
41 GAS	3.55	3.78	(0.21)	(5.59)	3.49	3.40	0.09	2.65
42 LANDFILL GAS	3.04	3.02	0.02	0.66	2.97	2.86	0.11	3.85
43 OIL - C.T.	19.12	0.00	19.12	100.00	41.12	0.00	41.12	100.00
44 TOTAL (¢/KWH)	<u>3.91</u>	<u>4.17</u>	<u>(0.26)</u>	<u>(6.24)</u>	<u>4.15</u>	<u>4.03</u>	<u>0.12</u>	<u>2.98</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
LLine	Plant/Unit	Net Cap. (MW) 2014	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	1,392	2.5	100.0	36.5	0	Coal	1,052	0	0	95,101	6.83	90.40
2			0					Gas-G	13,628	1,020	13,900	62,269	0.00	4.57
3								Gas-S	478	1,020	487	2,182		4.57
4								Oil-S	76	137,660	440	9,731		128.04
5	Crist 5	75	33,372	59.8	99.0	59.8	11,142	Coal	15,544	11,960	371,820	1,405,215	4.21	90.40
6								Gas-G	0	1,020	0	0	0.00	0.00
7								Gas-S	73	1,020	74	331		4.54
8								Oil-S	52	137,660	299	6,614		127.86
9	Crist 6	299	139,197	62.6	94.2	66.5	9,752	Coal	57,133	11,880	1,357,471	5,164,821	3.71	90.40
10			0					Gas-G	136,956	1,020	139,697	625,791	0.00	0.00
11								Gas-S	0	1,020	0	0		0.00
12								Oil-S	3	137,660	20	433		144.33
13	Crist 7	475	(2,322)	0.0	0.0	0.0	0	Coal	4,525	0	0	409,063	0.00	90.40
14			0					Gas-G	0	1,020	0	0	0.00	0.00
15								Gas-S	0	1,020	0	0		0.00
16								Oil-S	3	137,660	18	392		130.67
17	Scholz 1	46	(356)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	(162)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	32,881	27.3	81.7	49.3	11,121	Coal	15,648	11,684	365,671	1,428,496	4.34	91.29
22								Oil-S	33	139,055	191	3,870		117.27
23	Smith 2	195	27,471	18.9	78.4	40.7	11,326	Coal	13,532	11,496	311,127	1,235,296	4.50	91.29
24								Oil-S	245	139,055	1,427	28,939		118.12
25	Smith 3	558	368,557	88.8	98.7	94.5	7,227	Gas-G	2,590,846	1,028	2,663,389	12,839,775	3.48	4.96
26	Smith A (2)	36	96	0.4	100.0	72.0	9,542	Oil	157	139,018	916	18,355	19.12	116.91
27	Other Generation		5,300											
28	Perdido		2,132					Landfill Gas				197,423	3.72	0.00
29	Daniel 1 (1)	255	35,453	18.7	98.3	48.4	11,822	Coal	20,716	10,116	419,128	1,512,739	4.27	73.02
30								Oil-S	472	138,494	2,748	57,283		121.36
31	Daniel 2 (1)	255	105,320	55.5	100.0	55.5	10,352	Coal	55,509	9,821	1,090,269	4,053,516	3.85	73.02
32								Oil-S	56	138,494	324	6,763		120.77
33	Total	2,477	748,331	40.6	76.7	50.4	9,096				6,739,416	29,229,166	3.91	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Recoverable Fuel	29,225,107	3.91

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2014

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
LIGHT OIL								
1 PURCHASES :								
2 UNITS (BBL)	355	1,034	(679)	(65.67)	15,231	10,409	4,822	46.33
3 UNIT COST (\$/BBL)	107.43	125.75	(18.32)	(14.57)	126.10	125.48	0.62	0.49
4 AMOUNT (\$)	38,139	130,022	(91,883)	(70.67)	1,920,636	1,306,144	614,492	47.05
5 BURNED :								
6 UNITS (BBL)	1,003	1,132	(129)	(11.40)	14,007	11,660	2,347	20.13
7 UNIT COST (\$/BBL)	121.27	127.19	(5.92)	(4.65)	126.69	127.01	(0.32)	(0.25)
8 AMOUNT (\$)	121,634	143,983	(22,349)	(15.52)	1,774,545	1,480,924	293,621	19.83
9 ENDING INVENTORY :								
10 UNITS (BBL)	6,275	8,364	(2,089)	(24.98)	6,275	8,364	(2,089)	(24.98)
11 UNIT COST (\$/BBL)	124.98	128.06	(3.08)	(2.41)	124.98	128.06	(3.08)	(2.41)
12 AMOUNT (\$)	784,277	1,071,079	(286,802)	(26.78)	784,277	1,071,079	(286,802)	(26.78)
13 DAYS SUPPLY	N/A	N/A						
COAL								
14 PURCHASES :								
15 UNITS (TONS)	208,715	170,820	37,895	22.18	2,342,383	2,402,188	(59,805)	(2.49)
16 UNIT COST (\$/TON)	85.20	93.72	(8.52)	(9.09)	83.92	89.79	(5.87)	(6.54)
17 AMOUNT (\$)	17,782,826	16,008,627	1,774,199	11.08	196,563,471	215,681,128	(19,117,657)	(8.86)
18 BURNED :								
19 UNITS (TONS)	183,659	155,182	28,477	18.35	2,581,187	2,348,514	232,673	9.91
20 UNIT COST (\$/TON)	83.44	91.83	(8.39)	(9.14)	88.45	91.82	(3.37)	(3.67)
21 AMOUNT (\$)	15,324,247	14,251,055	1,073,192	7.53	228,308,534	215,642,411	12,666,123	5.87
22 ENDING INVENTORY :								
23 UNITS (TONS)	471,084	530,322	(59,238)	(11.17)	471,084	530,322	(59,238)	(11.17)
24 UNIT COST (\$/TON)	84.71	88.56	(3.85)	(4.35)	84.71	88.56	(3.85)	(4.35)
25 AMOUNT (\$)	39,907,112	46,967,619	(7,060,507)	(15.03)	39,907,112	46,967,619	(7,060,507)	(15.03)
26 DAYS SUPPLY	23	26	(3)	(11.54)				
GAS (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	2,805,912	1,965,463	840,449	42.76	22,555,952	22,236,482	319,470	1.44
29 UNIT COST (\$/MMBTU)	4.75	5.49	(0.74)	(13.48)	5.39	4.94	0.45	9.11
30 AMOUNT (\$)	13,334,783	10,791,755	2,543,028	23.56	121,497,396	109,822,206	11,675,190	10.63
31 BURNED :								
32 UNITS (MMBTU)	2,817,548	1,965,463	852,085	43.35	22,389,663	22,236,482	153,181	0.69
33 UNIT COST (\$/MMBTU)	4.80	5.49	(0.69)	(12.57)	5.39	4.94	0.45	9.11
34 AMOUNT (\$)	13,529,863	10,791,755	2,738,108	25.37	120,719,011	109,822,206	10,896,805	9.92
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	999,887	0	999,887	100.00	999,887	0	999,887	100.00
37 UNIT COST (\$/MMBTU)	4.82	0.00	4.82	100.00	4.82	0.00	4.82	100.00
38 AMOUNT (\$)	4,820,112	0	4,820,112	100.00	4,820,112	0	4,820,112	100.00
OTHER - C.T. OIL								
39 PURCHASES :								
40 UNITS (BBL) *	884	0	884	100.00	2,815	0	2,815	100.00
41 UNIT COST (\$/BBL)	115.80	0.00	115.80	100.00	124.70	0.00	125.00	100.00
42 AMOUNT (\$)	102,369	0	102,369	100.00	351,036	0	351,036	100.00
43 BURNED :								
44 UNITS (BBL)	157	0	157	100.00	2,258	0	2,258	100.00
45 UNIT COST (\$/BBL)	116.91	0.00	116.91	100.00	115.28	0.00	115.28	100.00
46 AMOUNT (\$)	18,355	0	18,355	100.00	260,309	0	260,309	100.00
47 ENDING INVENTORY :								
48 UNITS (BBL)	6,780	5,673	1,107	19.51	6,780	5,673	1,107	19.51
49 UNIT COST (\$/BBL)	116.99	116.13	0.86	0.74	116.99	116.13	0.86	0.74
50 AMOUNT (\$)	793,211	658,779	134,432	20.41	793,211	658,779	134,432	20.41
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	47,284,000	0	47,284,000	2.85	3.34	1,349,000	1,580,000
2	Various Economy Sales	10,126,000	0	10,126,000	2.97	3.32	301,000	336,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	21,600	27,000
4	TOTAL ESTIMATED SALES	57,410,000	0	57,410,000	2.91	3.38	1,671,600	1,943,000
<i>ACTUAL</i>								
5	Southern Company Interchange	233,887,169	0	233,887,169	3.19	3.39	7,460,751	7,927,140
6	A.E.C. External	69,463	0	69,463	3.20	3.97	2,226	2,759
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	120,987	0	120,987	4.13	3.73	4,999	4,515
12	DUKE PWR External	0	0	0	0.00	0.00	0	0
13	EAGLE EN External	401,671	0	401,671	2.79	3.27	11,220	13,126
14	ENDURE External	0	0	0	0.00	0.00	0	0
15	EXELON External	281,899	0	281,899	2.74	3.03	7,724	8,537
16	FPC External	0	0	0	0.00	0.00	(36)	0
17	FPL External	53,952	0	53,952	4.43	7.20	2,392	3,885
18	JPMVEC External	6,744	0	6,744	3.30	4.74	223	320
19	MISO External	13,488	0	13,488	3.00	3.07	405	414
20	MORGAN External	320,341	0	320,341	2.56	3.23	8,216	10,361
21	NCEMC External	0	0	0	0.00	0.00	0	0
22	NRG External	0	0	0	0.00	0.00	0	0
23	OPC External	127,125	0	127,125	3.02	3.80	3,838	4,827
24	ORLANDO External	0	0	0	0.00	0.00	0	0
25	PJM External	368,361	0	368,361	3.48	4.27	12,751	15,732
26	SCE&G External	2,837,765	0	2,837,765	3.27	3.66	92,771	109,674
27	SEC External	0	0	0	0.00	0.00	0	0
28	SEPA External	2,961,020	0	2,961,020	2.76	3.16	81,582	93,624
29	SPP External	0	0	0	0.00	0.00	0	0
30	TAL External	24,279	0	24,279	3.51	4.10	853	995
31	TEA External	216,214	0	216,214	3.10	3.77	6,710	8,147
32	TECO External	0	0	0	0.00	0.00	25	0
33	TENASKA External	0	0	0	0.00	0.00	0	0
34	TVA External	17,534	0	17,534	3.57	4.05	626	710
35	WRI External	340,448	0	340,448	2.86	3.40	9,747	11,567
36	Less: Flow-Thru Energy	(5,465,081)	0	(5,465,081)	2.89	2.89	(158,201)	(158,201)
37	SEPA	990,264	990,264	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	10,567	13,209
39	Other transactions including adj.	133,162,390	149,454,563	(16,292,173)	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	370,736,033	150,444,827	220,291,206	2.04	2.17	7,559,389	8,058,131
41	Difference in Amount	313,326,033	150,444,827	162,881,206	(0.87)	(1.21)	5,887,789	6,115,131
42	Difference in Percent	545.77	0.00	283.72	(29.90)	(35.80)	352.22	314.73

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014

PERIOD TO DATE

(1)	(2)	(3)	(4)		(6)		(7)	(8)
			KWH FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) (b)			
					FUEL COST	TOTAL COST		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD			¢ / KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
ESTIMATED								
1	Southern Company Interchange	2,130,992,000	0	2,130,992,000	3.34	3.66	71,157,000	78,478,000
2	Various Economy Sales	69,078,000	0	69,078,000	3.30	3.66	2,278,000	2,527,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	431,200	483,000
4	TOTAL ESTIMATED SALES	2,200,070,000	0	2,200,070,000	3.36	3.70	73,866,200	81,468,000
ACTUAL								
5	Southern Company Interchange	2,872,366,851	0	2,872,366,851	3.76	3.93	100,512,411	104,922,730
6	A.E.C. External	68,105,900	0	68,105,900	3.56	4.24	2,426,834	2,887,433
7	AECI External	659,230	0	659,230	3.08	4.70	20,285	31,013
8	AEP External	1,025,088	0	1,025,088	2.95	3.39	30,279	34,705
9	BAM External	0	0	0	0.00	0.00	60	0
10	CALPINE External	2,050,178	0	2,050,178	4.19	4.08	85,916	83,708
11	CARGILE External	15,015,780	0	15,015,780	3.41	4.90	512,270	735,738
12	DUKE PWR External	571,488	0	571,488	3.20	4.43	18,278	25,296
13	EAGLE EN External	5,642,520	0	5,642,520	3.17	4.51	178,587	254,599
14	ENDURE External	624,494	0	624,494	3.16	5.73	19,738	35,808
15	EXELON External	10,546,113	0	10,546,113	3.21	4.27	338,529	449,950
16	FPC External	1,087,470	0	1,087,470	3.13	4.42	34,017	48,018
17	FPL External	1,150,121	0	1,150,121	3.94	5.67	45,290	65,180
18	JPMVEC External	3,734,296	0	3,734,296	3.70	5.15	138,027	192,238
19	MISO External	3,954,437	0	3,954,437	3.26	5.49	129,071	217,277
20	MORGAN External	5,812,733	0	5,812,733	3.28	4.07	190,450	236,679
21	NCEMC External	1,000,405	0	1,000,405	3.57	5.73	35,758	57,316
22	NRG External	160,912	0	160,912	2.61	3.91	5,808	6,298
23	OPC External	2,435,318	0	2,435,318	3.14	4.74	76,378	115,436
24	ORLANDO External	503,915	0	503,915	3.80	5.34	19,157	26,917
25	PJM External	12,714,942	0	12,714,942	3.46	6.30	439,682	801,273
26	SCE&G External	18,543,045	0	18,543,045	4.37	5.25	810,929	973,638
27	SEC External	244,599	0	244,599	3.28	4.43	8,023	10,830
28	SEPA External	16,377,233	0	16,377,233	2.49	2.97	407,324	486,951
29	SPP External	11,129	0	11,129	3.22	4.93	358	549
30	TAL External	202,322	0	202,322	3.05	4.29	6,164	8,672
31	TEA External	9,754,892	0	9,754,892	3.22	4.66	313,899	454,459
32	TECO External	1,040,803	0	1,040,803	3.17	4.55	32,947	47,328
33	TENASKA External	64,001	0	64,001	2.88	4.48	1,840	2,867
34	TVA External	6,421,010	0	6,421,010	3.48	6.64	222,432	426,477
35	WRI External	10,164,817	0	10,164,817	3.07	4.17	311,827	423,518
36	Less: Flow-Thru Energy	(182,739,515)	0	(182,739,515)	3.35	3.35	(6,118,376)	(6,118,376)
37	SEPA	14,659,392	14,659,392	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	1,062,413	1,229,855
39	Other transactions including adj.	1,705,851,876	1,503,866,408	201,985,468	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	4,409,756,791	1,518,525,800	2,891,230,991	2.32	2.45	102,316,605	107,944,526
41	Difference in Amount	2,209,686,791	1,518,525,800	691,160,991	(1.04)	(1.25)	28,450,405	26,476,526
42	Difference in Percent	100.44	0.00	31.42	(30.95)	(33.78)	38.52	32.50

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: OCTOBER 2014**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: OCTOBER 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	3,695,000	0	0	3.52	3.52	130,013
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	0
5	Ascend Performance Materials	COG 1	11,496,000	0	0	3.44	3.44	395,836
6	International Paper	COG 1	90,000	0	0	3.60	3.60	3,244
7	TOTAL		15,281,000	0	0	3.46	3.46	529,093

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	39,649,000	0	0	6.38	6.38	2,530,778
3	Pensacola Christian College	COG 1	0	0	0	0.00	0.00	0
4	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	7
5	Ascend Performance Materials	COG 1	115,467,000	0	0	4.00	4.00	4,621,163
6	International Paper	COG 1	385,000	0	0	4.28	4.28	16,477
7	TOTAL		155,501,000	0	0	4.61	4.61	7,168,425

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: OCTOBER 2014

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	238,566,900	3.41	8,140,000	655,687,300	3.66	24,004,000
2 Economy Energy	4,895,000	3.31	162,000	28,641,000	3.82	1,093,000
3 Other Purchases	147,603,000	4.10	6,058,000	3,782,061,000	3.34	126,244,492
4 TOTAL ESTIMATED PURCHASES	<u>391,064,900</u>	3.67	<u>14,360,000</u>	<u>4,466,389,300</u>	3.39	<u>151,341,492</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	122,206,196	3.99	4,879,626	712,596,958	3.47	24,742,893
6 Non-Associated Companies	51,406,765	1.28	655,831	535,835,990	1.60	8,594,948
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	255,735,000	3.59	9,174,389	3,671,442,000	4.05	148,611,707
9 Other Wheeled Energy	1,834,000	0.00	N/A	431,690,000	0.00	N/A
10 Other Transactions	92,493,699	0.01	9,303	875,599,208	0.04	372,726
11 Less: Flow-Thru Energy	(5,465,081)	3.07	(167,910)	(182,739,515)	3.65	(6,666,226)
12 TOTAL ACTUAL PURCHASES	<u>518,210,579</u>	2.81	<u>14,551,239</u>	<u>6,044,424,641</u>	2.91	<u>175,656,048</u>
13 Difference in Amount	127,145,679	(0.86)	191,239	1,578,035,341	(0.48)	24,314,556
14 Difference in Percent	32.51	(23.43)	1.33	35.33	(14.16)	16.07

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SUBTOTAL						
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0	(7,055)
SUBTOTAL				(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	-	(7,055)
B. CONFIDENTIAL CAPACITY CONTRACTS																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	2,296,591	Varies	2,346,149	Varies	2,253,681	Varies	2,203,248	Varies	2,818,646	Varies	7,426,005	19,344,320
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(31,404)	Varies	(36,647)	Varies	(37,767)	Varies	(37,842)	Varies	(37,715)	Varies	(37,845)	(219,220)
SUBTOTAL					\$ 2,265,187		\$ 2,309,502		\$ 2,215,914		\$ 2,165,406		\$ 2,780,931		\$ 7,388,160	\$ 19,125,100
0																
TOTAL					\$ 2,262,869		\$ 2,313,161		\$ 2,214,461		\$ 2,157,914		\$ 2,781,480		\$ 7,388,160	\$ 19,118,045

1
51

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J)	(K)	(L)		(M)		(N)		(O)		(P)		(Q)	(R)
	CONTRACT TYPE	TERM Start	End	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	YTD
A. <u>CONTRACT/COUNTERPARTY</u>														
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0.0	\$ 0	0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	(7,055)
SUBTOTAL				0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	\$ (7,055)
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>														
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,500,372	Varies	7,415,170	Varies	7,415,170	Varies	7,415,170			49,090,202
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(38,217)	Varies	(38,864)	Varies	(28,813)	Varies	(26,795)			(351,909)
SUBTOTAL					\$ 7,462,155		\$ 7,376,306		\$ 7,386,357		\$ 7,388,375	\$ -	\$ -	\$ 48,738,293
TOTAL					\$ 7,462,155		\$ 7,376,306		\$ 7,386,357		\$ 7,388,375	\$ -	\$ -	\$ 48,731,238

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of November, 2014 to the following:

Florida Public Utilities Company
Cheryl M. Martin
1641 Worthington Road
Suite 220
West Palm Beach, FL 33409-6703
Cheryl_Martin@fpuc.com

PCS Phosphate – White Springs
c/o Brickfield Law Firm
James W. Brew/F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
adaniels@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Paul Lewis, Jr.
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Paul.lewisjr@duke-energy.com
Matthew.bernier@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us
jgilcher@psc.state.fl.us
tefarley@psc.state.fl.us
ASoete@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE

Florida Bar No. 325953

jas@beggsllane.com

RUSSELL A. BADDERS

Florida Bar No. 007455

rab@beggsllane.com

STEVEN R. GRIFFIN

Florida Bar No. 0627569

srg@beggsllane.com

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power