



John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

November 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of October 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 140001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of November 2014, to the following:

Martha F. Barrera, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
Counsel for FIPUG
jmoyle@moylelaw.com

Beth Keating, Esq.
Gunster Law Firm
Attorneys for FPUC
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for DEF
299 First Avenue North
St. Petersburg, Florida 33701
john.burnett@duke-energy.com
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

By: s/ John T. Butler
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: October 2014

Line No.	A1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	288,890,557	301,516,737	(12,626,180)	(4.2%)	9,540,583	9,703,582	(162,999)	(1.7%)	3.0280	3.1073	(0.0793)	(2.6%)																																								
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,083,498	0	2,083,498	N/A	0.0000	0.0000	0.0000	N/A																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
4	Adjustments to Fuel Cost (A2)	255,099	0	255,099	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																								
5	TOTAL COST OF GENERATED POWER	289,145,656	301,516,737	(12,371,081)	(4.1%)	9,540,583	9,703,582	(162,999)	(1.7%)	3.0307	3.1073	(0.0766)	(2.5%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,348,421	15,194,399	3,154,022	20.8%	497,621	431,374	66,247	15.4%	3.6872	3.5223	0.1649	4.7%																																								
7	Energy Cost of Economy/OS Purchases (A9)	866,550	1,134,400	(267,850)	(23.6%)	14,431	35,800	(21,369)	(59.7%)	6.0048	3.1687	2.8361	89.5%																																								
8	Energy Payments to Qualifying Facilities (A8)	7,320,445	11,978,726	(4,658,281)	(38.9%)	210,295	300,526	(90,231)	(30.0%)	3.4810	3.9859	(0.5049)	(12.7%)																																								
9	TOTAL COST OF PURCHASED POWER	26,535,416	28,307,525	(1,772,109)	(6.3%)	722,347	767,701	(45,354)	(5.9%)	3.6735	3.6873	(0.0138)	(0.4%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	315,681,072	329,824,262	(14,143,190)	(4.3%)	10,262,930	10,471,282	(208,352)	(2.0%)	3.0759	3.1498	(0.0739)	(2.3%)																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,871,662)	(3,823,100)	(48,562)	1.3%	(132,624)	(80,000)	(52,624)	65.8%	2.9193	4.7789	(1.8596)	(38.9%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(392,709)	0	(392,709)	N/A	(54,236)	0	(54,236)	N/A	0.7241		0.7241	N/A																																								
14	Gains from Off-System Sales (A6)	(868,452)	(670,000)	(198,452)	29.6%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,132,823)	(4,493,100)	(639,723)	14.2%	(186,860)	(80,000)	(106,860)	133.6%	2.7469	5.6164	(2.8695)	(51.1%)																																								
16	Incremental Personnel, Software, and Hardware Costs	40,497	50,587	(10,090)	(19.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	175,249	120,800	54,449	45.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	215,746	171,387	44,359	25.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	310,764,370	325,502,924	(14,738,554)	(4.5%)	10,076,070	10,391,282	(315,212)	(3.0%)	3.0842	3.1325	(0.0483)	(1.5%)																																								
21																																																					
22	Net Unbilled Sales ⁽¹⁾	(3,827,245)	(10,335,714)	6,508,469	(63.0%)	(124,092)	(329,955)	205,863	(62.4%)	(0.0396)	(0.1022)	0.0626	(61.2%)																																								
23	Company Use ⁽¹⁾	335,962	356,126	(20,164)	(5.7%)	10,893	11,369	(476)	(4.2%)	0.0035	0.0035	(0.0000)	(0.6%)																																								
24	T & D Losses ⁽¹⁾	15,818,993	18,588,873	(2,769,880)	(14.9%)	512,904	593,427	(80,523)	(13.6%)	0.1635	0.1837	(0.0202)	(11.0%)																																								
25	SYSTEM SALES KWH	310,764,370	325,502,924	(14,738,554)	(4.5%)	9,676,364,706	10,116,441,340	(440,076,634)	(4.4%)	3.2116	3.2176	(0.0060)	(0.2%)																																								
26	Wholesale Sales KWH	17,471,111	16,179,644	1,291,467	8.0%	544,003,345	502,853,788	41,149,557	8.2%	3.2116	3.2176	(0.0060)	(0.2%)																																								
27	Jurisdictional KWH Sales	293,293,259	309,323,280	(16,030,021)	(5.2%)	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	3.2116	3.2176	(0.0060)	(0.2%)																																								
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	293,788,925	309,846,037	(16,057,112)	(5.2%)	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	3.2170	3.2230	(0.0060)	(0.2%)																																								
30	TRUE-UP	12,313,801	12,313,801	0	N/A	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	0.1348	0.1281	0.0067	5.3%																																								
31	TOTAL JURISDICTIONAL FUEL COST	306,102,726	322,159,838	(16,057,112)	(5.0%)	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	3.3518	3.3511	0.0008	0.0%																																								
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									3.3543	3.3535	0.0008	0.0%																																								
34	GPIF ⁽³⁾	1,723,331	1,723,331	0	N/A	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	0.0189	0.0179	0.0010	5.6%																																								
35	Fuel Factor Including GPIF									3.3732	3.3714	0.0018	0.1%																																								
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.373	3.371	0.002	0.1%																																								
37																																																					

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation. Correction to be made in November 2014.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2014

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	2,996,505,032	3,033,274,142	(36,769,110)	(1.2%)	94,503,181	94,972,946	(469,765)	(0.5%)	3.1708	3.1938	(0.0230)	(0.7%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	21,911,388	0	21,911,388	0.0%	0.0401	0.0401	0.0000	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,527,305)	(1,116,465)	(410,840)	36.8%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,003,767,439	3,040,947,389	(37,179,950)	(1.2%)	94,503,181	94,972,946	(469,765)	(0.5%)	3.1785	3.2019	(0.0234)	(0.7%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	181,507,038	162,139,313	19,367,725	11.9%	4,844,597	4,386,127	458,470	10.5%	3.7466	3.6966	0.0499	1.4%
7	Energy Cost of Economy/OS Purchases (A9)	20,055,002	13,226,741	6,828,261	51.6%	402,786	261,824	140,962	53.8%	4.9791	5.0518	(0.0727)	(1.4%)
8	Energy Payments to Qualifying Facilities (A8)	88,316,813	104,271,249	(15,954,436)	(15.3%)	2,201,605	2,508,163	(306,558)	(12.2%)	4.0115	4.1573	(0.1458)	(3.5%)
9	TOTAL COST OF PURCHASED POWER	289,878,853	279,637,302	10,241,551	3.7%	7,448,988	7,156,113	292,875	4.1%	3.8915	3.9077	(0.0162)	(0.4%)
10	TOTAL AVAILABLE (LINE 5+9)	3,293,646,292	3,320,584,691	(26,938,399)	(0.8%)	101,952,169	102,129,059	(176,890)	(0.2%)	3.2306	3.2514	(0.0208)	(0.6%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(58,569,945)	(65,640,182)	7,070,237	(10.8%)	(1,811,453)	(1,752,832)	(58,621)	3.3%	3.2333	3.7448	(0.5115)	(13.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partps) (A6)	(4,251,717)	(3,894,871)	(356,846)	9.2%	(561,961)	(503,555)	(58,406)	11.6%	0.7566	0.7735	(0.0169)	(2.2%)
14	Gains from Off-System Sales (A6)	(40,466,768)	(40,433,431)	(33,337)	0.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(103,288,430)	(109,968,484)	6,680,054	(6.1%)	(2,373,414)	(2,256,387)	(117,027)	5.2%	4.3519	4.8737	(0.5218)	(10.7%)
16	Incremental Personnel, Software, and Hardware Costs	367,262	367,850	(588)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,364,783	1,311,705	53,078	4.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,732,045	1,679,555	52,490	3.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	5,148	5,148	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,192,095,056	3,212,300,911	(20,205,855)	(0.6%)	99,578,755	99,872,672	(293,917)	(0.3%)	3.2056	3.2164	(0.0108)	(0.3%)
21													
22	Net Unbilled Sales ⁽¹⁾	24,244,045	19,801,290	4,442,755	22.4%	756,303	615,635	140,668	22.8%	0.0259	0.0211	0.0048	22.7%
23	Company Use ⁽¹⁾	3,326,109	3,422,938	(96,829)	(2.8%)	103,759	106,421	(2,662)	(2.5%)	0.0036	0.0037	(0.0001)	(2.6%)
24	T & D Losses ⁽¹⁾	167,536,282	174,986,911	(7,450,629)	(4.3%)	5,226,363	5,440,459	(214,096)	(3.9%)	0.1792	0.1867	(0.0075)	(4.0%)
25	SYSTEM SALES KWH	3,192,095,056	3,212,300,911	(20,205,855)	(0.6%)	93,492,330,150	93,710,156,855	(217,826,705)	(0.2%)	3.4143	3.4279	(0.0136)	(0.4%)
26	Wholesale Sales KWH	153,624,341	147,632,146	5,992,195	4.1%	4,475,489,613	4,264,984,415	210,505,198	4.9%	3.4143	3.4279	(0.0136)	(0.4%)
27	Jurisdictional KWH Sales	3,038,470,715	3,064,668,765	(26,198,050)	(0.9%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	3.4143	3.4279	(0.0136)	(0.4%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,043,605,733	3,069,848,056	(26,242,323)	(0.9%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	3.4191	3.4321	(0.0130)	(0.4%)
30	TRUE-UP	123,138,010	123,138,010	0	N/A	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	0.1383	0.1377	0.0007	0.5%
31	TOTAL JURISDICTIONAL FUEL COST	3,166,743,743	3,192,986,066	(26,242,323)	(0.8%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	3.5575	3.5698	(0.0123)	(0.3%)
32	Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	3.5600	3.5723	(0.0123)	(0.003)
34	GPIF ⁽³⁾	17,233,310	17,233,310	0	N/A	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	0.0194	0.0193	0.0001	0.5%
35	Fuel Factor Including GPIF	-	-	-	-	0	0	-	-	3.5794	3.5916	(0.0122)	(0.3%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	0	0	-	-	3.579	3.592	(0.012)	(0.3%)
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation. Correction to be made in November 2014.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2014

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	\$288,890,557	\$301,516,737	(\$12,626,180)	(4.2%)	\$2,996,505,033	\$3,033,274,142	(\$36,769,109)	(1.2%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(4,264,371)	(3,823,100)	(441,271)	11.5%	(62,821,661)	(69,535,053)	6,713,392	(9.7%)
5	Gains from Off-System Sales (Per A6)	(868,452)	(670,000)	(198,452)	29.6%	(40,466,766)	(40,433,430)	(33,336)	0.1%
6	Fuel Cost of Purchased Power (Per A7)	18,348,421	15,194,399	3,154,022	20.8%	181,507,038	162,139,312	19,367,726	11.9%
7	Energy Payments to Qualifying Facilities (Per A8)	7,320,445	11,978,726	(4,658,281)	(38.9%)	88,316,811	104,271,247	(15,954,436)	(15.3%)
8	Energy Cost of Economy Purchases (Per A9)	866,550	1,134,400	(267,850)	(23.6%)	20,055,003	13,226,741	6,828,262	51.6%
9	Total Fuel Costs & Net Power Transactions	<u>\$310,293,150</u>	<u>\$325,331,163</u>	<u>(\$15,038,013)</u>	(4.6%)	<u>\$3,191,885,168</u>	<u>\$3,211,732,672</u>	<u>(\$19,847,504)</u>	(0.6%)
10									
11	Incremental Optimization Costs ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	40,497	50,587	(10,090)	(19.9%)	367,262	367,850	(588)	(0.2%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	175,249	120,800	54,449	45.1%	1,364,783	1,311,705	53,078	4.0%
14	Total	215,746	171,387	44,359	25.9%	1,732,045	1,679,555	52,490	3.1%
15									
16	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	5,148	5,148	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(104,671)	0	(104,671)	N/A	(1,330,735)	(662,934)	(667,801)	N/A
20	Inventory Adjustments	(106,004)	0	(106,004)	N/A	(352,527)	255,266	(607,793)	N/A
21	Non Recoverable Oil/Tank Bottoms	465,773	0	465,773	N/A	155,956	(708,798)	864,754	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$310,764,370</u>	<u>\$325,502,925</u>	<u>(\$14,738,555)</u>	(4.5%)	<u>\$3,192,095,056</u>	<u>\$3,212,300,911</u>	<u>(\$20,205,855)</u>	(0.6%)
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)
26	Sale for Resale	544,003,345	502,853,788	41,149,557	8.2%	4,475,489,613	4,264,984,415	210,505,198	4.9%
27	Sub-Total Sales	<u>9,676,364,706</u>	<u>10,116,441,340</u>	<u>(440,076,634)</u>	(4.4%)	<u>93,492,330,150</u>	<u>93,710,156,855</u>	<u>(217,826,705)</u>	(0.2%)
28	Total Sales	<u>9,676,364,706</u>	<u>10,116,441,340</u>	<u>(440,076,634)</u>	(4.4%)	<u>93,492,330,150</u>	<u>93,710,156,855</u>	<u>(217,826,705)</u>	(0.2%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.37802%</u>	<u>95.02934%</u>	<u>(0.65132%)</u>	(0.7%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	297,995,772	313,465,504	(15,469,732)	(4.9%)	2,924,041,187	2,928,497,973	(4,456,786)	(0.2%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(123,138,011)	(123,138,010)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2014

Line No.		Current Month				Year To Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(1,722,090)	(1,722,090)	(0)	0.0%	(17,220,900)	(17,220,900)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$283,959,880	\$299,429,613	(\$15,469,733)	(5.2%)	\$2,783,682,276	\$2,788,139,062	(\$4,456,786)	(0.2%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$310,764,370	\$325,502,925	(\$14,738,554)	(4.5%)	\$3,192,095,056	\$3,212,300,909	(\$20,205,853)	(0.6%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	310,764,370	325,502,925	(14,738,555)	(4.5%)	3,192,095,056	3,212,300,911	(20,205,855)	(0.6%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.37802%	95.02934%	(0.65132%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$293,788,925	\$309,846,038	(\$16,057,113)	(5.2%)	\$3,043,605,731	\$3,069,848,055	(\$26,242,324)	(0.9%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$9,829,045)	(\$10,416,425)	\$587,380	(5.6%)	(\$259,923,456)	(\$281,708,993)	\$21,785,537	(7.7%)
8	Interest Provision for the Month (Line 24)	(15,501)	(15,374)	(127)	0.8%	(119,448)	(116,854)	(2,594)	2.2%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(287,139,761)	(308,335,451)	21,195,690	(6.9%)	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	123,138,011	123,138,011	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$284,768,987)	(\$306,551,930)	\$21,782,943	(7.1%)	(\$284,768,988)	(\$306,551,930)	\$21,782,942	(7.1%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$287,238,243)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$284,753,487)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$571,991,729)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$285,995,865)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$15,501)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation. Correction to be made in November 2014.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: October 2014									
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	1,643,709	4,230,730	(2,587,022)	(61.1%)	32,340,473	47,002,010	(14,661,537)	(31.2%)
3	Light Oil ⁽¹⁾	955,600	648,321	307,278	47.4%	23,096,850	25,030,831	(1,933,981)	(7.7%)
4	Coal	12,522,700	16,271,971	(3,749,271)	(23.0%)	114,474,764	125,690,609	(11,215,845)	(8.9%)
5	Gas ⁽²⁾	259,089,315	266,398,115	(7,308,800)	(2.7%)	2,674,285,906	2,683,392,335	(9,106,429)	(0.3%)
6	Nuclear	14,701,881	13,967,600	734,281	5.3%	152,329,640	152,158,311	171,329	0.1%
7	Total ⁽⁵⁾	288,913,204	301,516,737	(12,603,533)	(4.2%)	2,996,527,633	3,033,274,097	(36,746,463)	(1.2%)
8	System Net Generation (MWh)								
9	Heavy Oil	9,355	25,887	(16,532)	(63.9%)	202,033	286,880	(84,847)	(29.6%)
10	Light Oil	3,996	2,497	1,499	60.0%	123,992	130,146	(6,154)	(4.7%)
11	Coal	400,068	583,926	(183,858)	(31.5%)	3,719,617	4,227,379	(507,762)	(12.0%)
12	Gas	7,037,370	7,090,619	(53,248)	(0.8%)	68,486,410	68,204,427	281,984	0.4%
13	Nuclear	2,083,498	1,986,095	97,403	4.9%	21,911,388	22,033,527	(122,139)	(0.6%)
14	Solar ⁽⁴⁾	6,297	14,558	(8,261)	(56.7%)	59,741	90,587	(30,846)	(34.1%)
15	Total	9,540,583	9,703,582	(162,998)	(1.7%)	94,503,181	94,972,946	(469,765)	(0.5%)
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	17,629	44,422	(26,793)	(60.3%)	348,608	502,946	(154,338)	(30.7%)
18	Light Oil ⁽¹⁾	8,479	5,326	3,153	59.2%	191,561	204,401	(12,840)	(6.3%)
19	Coal	227,850	342,833	(114,983)	(33.5%)	2,142,090	2,449,374	(307,284)	(12.5%)
20	Gas ⁽²⁾	50,261,547	49,886,571	374,976	0.8%	495,669,691	491,308,799	4,360,892	0.9%
21	Nuclear	23,521,999	21,326,061	2,195,938	10.3%	243,836,311	241,342,159	2,494,152	1.0%
22	BTU Burned (MMBTU)								
23	Heavy Oil	111,185	284,299	(173,114)	(60.9%)	2,209,366	3,199,848	(990,482)	(31.0%)
24	Light Oil	48,151	31,055	17,096	55.1%	1,108,672	1,189,013	(80,341)	(6.8%)
25	Coal	4,306,189	6,161,466	(1,855,277)	(30.1%)	39,153,976	44,525,834	(5,371,858)	(12.1%)
26	Gas	51,372,954	49,886,571	1,486,383	3.0%	505,668,370	497,676,514	7,991,856	1.6%
27	Nuclear	23,521,999	21,326,061	2,195,938	10.3%	243,836,311	241,342,159	2,494,152	1.0%
28	Total	79,360,478	77,689,452	1,671,026	2.2%	791,976,696	787,933,368	4,043,328	0.5%
29	Generation Mix (%)								
30	Heavy Oil	0.10%	0.27%	(0.17%)	(63.2%)	0.21%	0.30%	(0.09%)	(29.2%)
31	Light Oil	0.04%	0.03%	0.02%	62.8%	0.13%	0.14%	(0.01%)	(4.3%)
32	Coal	4.19%	6.02%	(1.82%)	(30.3%)	3.94%	4.45%	(0.52%)	(11.6%)
33	Gas	73.76%	73.07%	0.69%	0.9%	72.47%	71.81%	0.66%	0.9%
34	Nuclear	21.84%	20.47%	1.37%	6.7%	23.19%	23.20%	(0.01%)	(0.1%)
35	Solar ⁽⁴⁾	0.07%	0.15%	(0.08%)	(56.0%)	0.06%	0.10%	(0.03%)	(33.7%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	93,2410	95,2395	(1,9985)	(2.1%)	92,7703	93,4535	(0,6832)	(0.7%)
39	Light Oil ⁽¹⁾	112,7019	121,7276	(9,0257)	(7.4%)	120,5718	122,4594	(1,8877)	(1.5%)
40	Coal	54,9602	47,4633	7,4970	15.8%	53,4407	51,3154	2,1253	4.1%
41	Gas ⁽²⁾	5,1548	5,3401	(0,1853)	(3.5%)	5,3953	5,4617	(0,0664)	(1.2%)
42	Nuclear	0,6250	0,6550	(0,0299)	(4.6%)	0,6247	0,6305	(0,0057)	(0.9%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	14,7835	14,8813	(0,0977)	(0.7%)	14,6379	14,6888	(0,0509)	(0.3%)
45	Light Oil ⁽¹⁾	19,8459	20,8766	(1,0307)	(4.9%)	20,8329	21,0518	(0,2189)	(1.0%)
46	Coal	2,9081	2,6409	0,2671	10.1%	2,9237	2,8229	0,1008	3.6%
47	Gas ⁽²⁾	5,0433	5,3401	(0,2968)	(5.6%)	5,2886	5,3918	(0,1032)	(1.9%)
48	Nuclear	0,6250	0,6550	(0,0299)	(4.6%)	0,6247	0,6305	(0,0057)	(0.9%)
49	Total	3,6405	3,8811	(0,2405)	(6.2%)	3,7836	3,8497	(0,0661)	(1.7%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,886	10,982	903	8.2%	10,936	11,154	(218)	(2.0%)
52	Light Oil	12,051	12,437	(386)	(3.1%)	8,941	9,136	(194)	(2.1%)
53	Coal	10,764	10,552	212	2.0%	10,526	10,533	(6)	(0.1%)
54	Gas	7,300	7,036	264	3.8%	7,383	7,297	87	1.2%
55	Nuclear	11,290	10,738	552	5.1%	11,128	10,953	175	1.6%
56	Total	8,318	8,006	312	3.9%	8,380	8,296	84	1.0%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	17,5711	16,3431	1,2280	7.5%	16,0075	16,3839	(0,3763)	(2.3%)
59	Light Oil ⁽¹⁾	23,9161	25,9640	(2,0479)	(7.9%)	18,6277	19,2328	(0,6051)	(3.1%)
60	Coal	3,1301	2,7866	0,3435	12.3%	3,0776	2,9733	0,1043	3.5%
61	Gas ⁽²⁾	3,6816	3,7571	(0,0754)	(2.0%)	3,9048	3,9343	(0,0295)	(0.7%)
62	Nuclear	0,7056	0,7033	0,0024	0.3%	0,6952	0,6906	0,0046	0.7%
63	Total	3,0283	3,1073	(0,0790)	(2.5%)	3,1708	3,1938	(0,0230)	(0.7%)
64									
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.								
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.								
67	⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU								
68	⁽⁴⁾ Actuals do not include Martin 8 solar								
69	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation. Correction to be made in November 2014.								
70									
71									
72									
73									
74									

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		221,272					1,804,317	1.028	1,854,838	9,353,526	4.2272	5.18
4	Plant Unit Info	438		69.0	93.8	69.0	8,383						
5	<u>Lauderdale 5</u>												
6	Light Oil		67					101	5.537	559	11,803	17.6168	116.86
7	Gas		229,048					1,860,517	1.028	1,912,611	9,644,863	4.2108	5.18
8	Plant Unit Info	438		71.5	98.2	71.5	8,350						
9	<u>Manatee 1</u>												
10	Heavy Oil		3,971					7,542	6.313	47,612	702,414	17.6886	93.13
11	Gas		39,395					531,067	1.015	539,171	2,718,917	6.9017	5.12
12	Plant Unit Info	789		7.4	94	35.3	13,531						
13	<u>Manatee 2</u>												
14	Heavy Oil		1,791					3,504	6.313	22,118	326,298	18.2238	93.13
15	Gas		26,707					388,979	1.015	394,915	1,991,467	7.4566	5.12
16	Plant Unit Info	789		4.9	87.6	34.6	14,634						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	0	0	0	0.0000	0.00
19	Gas		626,426					4,250,661	1.015	4,315,526	21,762,217	3.4740	5.12
20	Plant Unit Info	1,081		79.0	98.6	79.0	6,889						
21	<u>Martin 1</u>												
22	Heavy Oil		3,114					5,540	6.320	35,015	517,462	16.6146	93.40
23	Gas		46,641					563,590	1.028	579,371	2,921,636	6.2642	5.18
24	Plant Unit Info	804		8.4	100.0	35.7	12,348						
25	<u>Martin 2</u>												
26	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		0					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	799		0.0	0.0	0.0	0						
29	<u>Martin 3</u>												
30	Gas		130,060					944,821	1.015	959,163	4,836,841	3.7189	5.12
31	Plant Unit Info	423		42.0	64.0	78.8	7,375						
32	<u>Martin 4</u>												
33	Gas		180,724					1,350,560	1.015	1,371,061	6,913,949	3.8257	5.12
34	Plant Unit Info	423		58.4	90.9	66.1	7,586						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2014													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 8</u>												
2	Light Oil		679					805	5.874	4,729	97,495	14.3692	121.11
3	Gas		576,990					3,960,970	1.015	4,021,098	20,277,483	3.5144	5.12
4	Plant Unit Info	1,087		72.4	94.4	72.4	6,969						
5	<u>Putnam 1</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		16,921					205,802	1.029	211,770	1,067,908	6.3111	5.19
8	Plant Unit Info	229		10.1	97.0	54.4	12,515						
9	<u>Putnam 2</u>												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		25,240					271,745	1.029	279,626	1,410,090	5.5866	5.19
12	Plant Unit Info	229		15.0	83.8	59.0	11,079						
13	<u>Riviera 5</u>												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		570,369					3,704,489	1.028	3,808,215	19,203,963	3.3669	5.18
16	Plant Unit Info	1,212		64.15	90.07	71.06	6,677						
17	<u>Sanford 4</u>												
18	Gas		469,799					3,372,605	1.029	3,470,411	17,500,494	3.7251	5.19
19	Plant Unit Info	955		67.1	99.1	69.6	7,387						
20	<u>Sanford 5</u>												
21	Gas		468,895					3,362,694	1.029	3,460,212	17,449,063	3.7213	5.19
22	Plant Unit Info	955		67.3	97.3	67.3	7,380						
23	<u>Scherer 4</u>												
24	Light Oil		289					564	5.817	3,281	74,752	25.8927	132.54
25	Coal ⁽¹⁾⁽⁵⁾		271,923					3,090,333	-	3,090,333	8,421,905	3.0972	2.73
26	Plant Unit Info ⁽³⁾⁽⁴⁾	632		56.9	97.2	57.8	11,365						
27	<u>St Johns #1</u>												
28	Coal ⁽¹⁾		63,096					24,702	22.738	561,670	1,836,035	2.9099	74.33
29	Gas		971					8,644	-	8,644	66,542	6.8529	7.70
30	Plant Unit Info ⁽³⁾⁽⁴⁾	127		67.7	97.8	68.2	8,902						
31	<u>St Johns #2</u>												
32	Coal ⁽¹⁾		65,049					30,470	21.470	654,187	2,264,759.29	3.4816	74.33
33	Gas		158					1,594	-	1,594	12,270	7.7411	7.70
34	Plant Unit Info ⁽³⁾⁽⁴⁾	127		68.9	99.8	68.9	10,057						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2014

(1)

(2)

Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	26,108
3	MCF	50,261,547
4	MMBTU (Coal - Scherer)	3,090,333
5	Tons (Coal - SJRPP)	55,172
6	MMBTU (Nuclear)	23,521,999
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,318
9	Fuel Cost Per KWH (Cents/KWH)	3.0283
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MONTH OF OCTOBER

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	22,507	145,000	(122,493)	(85)	50,347	725,000	(674,653)	(93)
3 UNIT COST (\$/BBL)	129.7507	102.8271	26.9236	26.2000	135.6561	103.3795	32.2766	31.2000
4 AMOUNT (\$)	2,920,299	14,909,934	(11,989,635)	(80)	6,829,876	74,950,108	(68,120,232)	(91)
5 BURNED								
6 UNITS (BBL)	22,615	44,422	(21,807)	(49)	340,475	450,431	(109,956)	(24)
7 UNIT COST (\$/BBL)	93.2294	95.2395	(2.0101)	(2.1000)	94.8834	93.9556	0.9278	1.0000
8 AMOUNT (\$)	2,108,383	4,230,730	(2,122,347)	(50)	32,305,431	42,320,504	(10,015,073)	(24)
9 ENDING INVENTORY								
10 UNITS (BBL)	2,373,939	2,711,620	(337,681)	(13)	2,373,939	2,711,620	(337,681)	(13)
11 UNIT COST (\$/BBL)	93.3201	95.2297	(1.9096)	(2.0000)	93.3201	95.2297	(1.9096)	(2.0000)
12 AMOUNT (\$)	221,536,161	258,226,706	(36,690,545)	(14)	221,536,161	258,226,706	(36,690,545)	(14)
13 OTHER USAGE (\$)	(62,245)				1,282,988			
14 DAYS SUPPLY	3,148							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	8,236	-	8,236	100	100,928	200,838	(99,910)	(50)
17 UNIT COST (\$/BBL)	63.7136	-	63.7136	100.0000	138.5494	139.5152	(0.9658)	(0.7000)
18 AMOUNT (\$)	524,745	-	524,745	100	13,983,513	28,019,956	(14,036,443)	(50)
19 BURNED								
20 UNITS (BBL)	8,292	5,326	2,966	56	191,375	62,298	129,077	>100.0
21 UNIT COST (\$/BBL)	112.5123	121.7276	(9,2153)	(7.6000)	121.5102	119.7032	1,8070	1.5000
22 AMOUNT (\$)	932,952	648,321	284,631	44	23,254,013	7,457,273	15,796,740	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,197,210	1,285,239	(88,029)	(7)	1,197,210	1,285,239	(88,029)	(7)
25 UNIT COST (\$/BBL)	119.1021	120.6782	(1,5761)	(1.3000)	119.1021	120.6782	(1,5761)	(1.3000)
26 AMOUNT (\$)	142,590,285	155,100,289	(12,510,004)	(8)	142,590,285	155,100,289	(12,510,004)	(8)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	80,298	70,000	10,298	15	538,365	484,110	54,255	11
31 UNIT COST (\$/TON)	74.6421	72.4832	2.1589	3.0000	74.9348	73.2624	1.6724	2.3000
32 AMOUNT (\$)	5,993,614	5,073,825	919,789	18	40,342,296	35,467,080	4,875,216	14
33 BURNED								
34 UNITS (TON)	55,172	66,661	(11,489)	(17)	526,885	535,191	(8,306)	(2)
35 UNIT COST (\$/TON)	74.3275	72.1771	2.1504	3.0000	74.5481	74.0152	0.5329	0.7000
36 AMOUNT (\$)	4,100,795	4,811,400	(710,605)	(15)	39,278,264	39,612,244	(333,980)	(1)
37 ENDING INVENTORY								
38 UNITS (TON)	125,869	50,477	75,392	>100.0	125,869	50,477	75,392	>100.0
39 UNIT COST (\$/TON)	74.5772	72.1771	2.4001	3.3000	74.5772	72.1771	2.4001	3.3000
40 AMOUNT (\$)	9,386,955	3,643,285	5,743,670	>100.0	9,386,955	3,643,285	5,743,670	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF OCTOBER

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	4,483,695	4,540,389	(56,694)	(1)	31,159,696	37,449,094	(6,289,398)	(17)
45 U. COST (\$/MMBTU)	2.5986	2.4178	0.1808	7.5000	2.6812	2.3732	0.3080	13.0000
46 AMOUNT (\$)	11,651,358	10,977,950	673,408	6	83,545,097	88,874,898	(5,329,801)	(6)
47 BURNED								
48 UNITS (MMBTU)	3,090,333	4,694,920	(1,604,587)	(34)	27,687,510	33,052,339	(5,364,829)	(16)
49 U. COST (\$/MMBTU)	2.6714	2.4411	0.2303	9.4000	2.6729	2.4316	0.2413	9.9000
50 AMOUNT (\$)	8,255,657	11,460,571	(3,204,914)	(28)	74,006,669	80,369,180	(6,362,511)	(8)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	7,558,340	4,823,328	2,735,012	57	7,558,340	4,823,328	2,735,012	57
53 U. COST (\$/MMBTU)	2.6696	2.4411	0.2285	9.4000	2.6696	2.4411	0.2285	9.4000
54 AMOUNT (\$)	20,177,874	11,774,022	8,403,852	71	20,177,874	11,774,022	8,403,852	71
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	51,923,645	-	51,923,645	100	506,602,443	-	506,602,443	100
59 U. COST (\$/MMBTU)	5.1693	-	5.1693	100.0000	5.5368	-	5.5368	100.0000
60 AMOUNT (\$)	268,406,735	-	268,406,735	100	2,804,943,924	-	804,943,924	100
61 BURNED								
62 UNITS (MMBTU)	51,372,954	49,886,571	1,486,383	3	505,668,372	481,258,115	24,410,257	5
63 U. COST (\$/MMBTU)	5.1863	5.3401	(0.1538)	(2.9000)	5.5369	5.2015	0.3354	6.4000
64 AMOUNT (\$)	266,433,581	266,398,115	35,466	-	2,799,816,822	2,503,276,963	296,539,859	12
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,916,771	-	2,916,771	100	2,916,771	-	2,916,771	100
67 U. COST (\$/MMBTU)	4.1271	-	4.1271	100.0000	4.1271	-	4.1271	100.0000
68 AMOUNT (\$)	12,037,888	-	12,037,888	100	12,037,888	-	12,037,888	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	23,521,999	21,326,061	2,195,938	10	243,836,311	243,945,763	(109,452)	-
73 U. COST (\$/MMBTU)	0.6250	0.6550	(0.0300)	(4.6000)	0.6247	0.6384	(0.0137)	(2.1000)
74 AMOUNT (\$)	14,701,881	13,967,600	734,281	5	152,329,640	155,744,900	(3,415,260)	(2)
75 BURNED			PROPANE					
76 UNITS (GAL)	574	-	574	100	5,579	-	5,579	100
77 UNIT COST (\$/GAL)	1.9146	-	1.9146	100.0000	1.7087	-	1.7087	100.0000
78 AMOUNT (\$)	1,099	-	1,099	100	9,533	-	9,533	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	5,000	BARRELS,	\$ 465,773.40	CURRENT MONTH AND	(8,000)	BARRELS,	\$ 154,358	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ -	CURRENT MONTH AND	\$ 8,789,710.63	PERIOD-TO-DATE.				

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-	8/31/2014	-	-	-
Tons per survey	-	-	372,762	-	-	-
Tons per books	-	-	308,401	-	-	-
Tons Difference	-	-	64,361	-	-	-
Adjustment tons exceeding 3% of survey	-	-	53,178	-	-	-
Adjustment \$ (20% ownership)	-	-	796,680	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14	65,795	179,104.63
Nov-14		
Dec-14		

**SCHEDULE A - NOTES
OCT 2014**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(53)	(\$4,954.75)	
154	\$14,345.82	
(767)	(\$71,636.02)	
(666)	(\$62,244.95)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (666)	(\$62,244.95)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	185,004	0	185,004	185,004	0	185,004	4.156	\$7,688,918	\$0	\$7,688,918
3	SJRPP		200,991	0	200,991	200,991	0	200,991	3.593	\$7,222,000	\$0	\$7,222,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.625	\$283,481	\$0	\$283,481
5	Total Estimated		<u>431,374</u>	<u>0</u>	<u>431,374</u>	<u>431,374</u>	<u>0</u>	<u>431,374</u>	<u>3.522</u>	<u>\$15,194,399</u>	<u>\$0</u>	<u>\$15,194,399</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	32,609	9	32,618	32,609	9	32,618	0.705	\$227,674	\$2,187	\$229,861
9	Jacksonville Electric Authority UPS	UPS	192,995	(19,028)	173,967	192,995	(19,028)	173,967	3.504	\$6,535,346	(\$439,390)	\$6,095,956
10	OUC (SL 2)	SL 2	22,550	6	22,556	22,550	6	22,556	0.794	\$147,338	\$31,830	\$179,169
11	Southern Company - Franklin PPA	PPA	39,872	15	39,887	39,872	15	39,887	4.749	\$1,891,612	\$2,784	\$1,894,396
12	Southern Company - Harris PPA	PPA	193,519	(1,052)	192,467	193,519	(1,052)	192,467	4.442	\$8,571,003	(\$21,499)	\$8,549,504
13	Southern Company - Scherer3 PPA	PPA	36,126	0	36,126	36,126	0	36,126	3.874	\$1,270,689	\$128,847	\$1,399,536
14	Total Actual		<u>517,671</u>	<u>(20,050)</u>	<u>497,621</u>	<u>517,671</u>	<u>(20,050)</u>	<u>497,621</u>	<u>3.687</u>	<u>\$18,643,662</u>	<u>(\$295,240)</u>	<u>\$18,348,421</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	497,621	497,621	3.687	\$18,348,421
3	Estimate	431,374	431,374	3.522	\$15,194,399
4	Difference	66,247	66,247	0.1649	\$3,154,022
5	Difference (%)	15.4%	15.4%	4.7%	20.8%
6					
7	<u>Year to Date</u>				
8	Actual	4,844,597	4,844,597	3.747	\$181,507,038
9	Estimate	4,386,127	4,386,127	3.697	\$162,139,312
10	Difference	458,470	458,470	0.0499	\$19,367,726
11	Difference (%)	10.5%	10.5%	1.4%	11.9%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2014

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	300,526	300,526	3.986	\$11,978,726
3	Total Estimated	300,526	300,526	3.986	\$11,978,726
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	3,556	3,556	2.301	\$81,827
7	Broward County Resource Recovery - North QF	8,210	8,210	2.330	\$191,267
8	Broward County Resource Recovery - South QF	2,615	2,615	2.330	\$60,915
9	Broward County Resource Recovery - South AA QF	6,553	6,553	2.321	\$152,079
10	Cedar Bay Generating Company QF	101,954	101,954	3.533	\$3,602,382
11	First Solar Inc. QF	34	34	2.837	\$963
12	Georgia Pacific Corporation QF	1,080	1,080	2.247	\$24,267
13	Indiantown Cogeneration LP. QF	33,393	33,393	5.846	\$1,952,317
14	MMA Bee Ridge QF	26	26	2.639	\$681
15	Okeelanta Power Limited Partnership QF	8,440	8,440	2.340	\$197,497
16	Solid Waste Authority of Palm Beach QF	25,476	25,476	2.345	\$597,404
17	Tropicana Products QF	501	501	2.462	\$12,332
18	WM-Renewable LLC QF	4,017	4,017	2.393	\$96,147
19	WM-Renewables LLC - Naples QF	2,556	2,556	2.388	\$61,045
20	Miami-Dade South District Water Treatment	11,885	11,885	2.434	\$289,321
21	Total Actual	210,295	210,295	3.481	\$7,320,445
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2014

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	210,295	210,295	3.481	\$7,320,445
3	Estimate	300,526	300,526	3.986	\$11,978,726
4	Difference	(90,231)	(90,231)	(0.505)	(\$4,658,281)
5	Difference (%)	(30.0%)	(30.0%)	(12.7%)	(38.9%)
6					
7	<u>Year to Date</u>				
8	Actual	2,201,605	2,201,605	4.011	\$88,316,813
9	Estimate	2,508,163	2,508,163	4.157	\$104,271,249
10	Difference	(306,558)	(306,558)	(0.146)	(\$15,954,436)
11	Difference (%)	(12.2%)	(12.2%)	(3.5%)	(15.3%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Oct-14**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640	10,584,595	10,578,541			105,564,751
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884	11,553,575	11,553,575			115,502,426
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390			3,243,900
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215			1,032,150
SWAPC	1,038,000	1,038,000	1,038,000	1,038,000	1,038,000	1,073,600	1,073,600	1,073,600	1,073,600	1,073,600			10,558,000
Total	23,244,820	23,622,928	23,623,265	23,628,645	23,617,296	23,628,851	23,625,996	23,636,729	23,639,375	23,633,321	0	0	235,901,227

Florida Power & Light Company
 Schedule A12 - Capacity Costs
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For the Month of Oct-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	163	163	163	163	163	163	163	163	-	-
2	600	600	600	600	600	600	600	600	600	600	-	-
3	190	190	190	190	190	190	190	190	190	190	-	-
4	375	375	375	375	375	375	375	375	375	375	-	-
5	-	-	-	-	-	-	-	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	1,328	1,328	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	18,065,228	14,327,837	0	0

Year-to-date Short Term Capacity Payments	162,500,283
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