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November 20, 2014

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of October 2014.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,	
s/ John T. Butler	
John T. Butler	

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE Docket No. 140001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of November 2014, to the following:

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By: <u>s/ John T. Butler</u> John T. Butler Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: October 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	A1 Schedule		Doll	ars	1		MW	/H			Cents/	KWH	1
No.	AT Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	288,890,557	301,516,737	(12,626,180)	(4.2%)	9,540,583	9,703,582	(162,999)	(1.7%)	3.0280	3.1073	(0.0793)	(2.6%)
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,083,498	0	2,083,498	N/A			0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	255,099	0	255,099	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	289,145,656	301,516,737	(12,371,081)	(4.1%)	9,540,583	9,703,582	(162,999)	(1.7%)	3.0307	3.1073	(0.0766)	(2.5%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,348,421	15,194,399	3,154,022	20.8%	497,621	431,374	66,247	15.4%	3.6872	3.5223	0.1649	4.7%
7	Energy Cost of Economy/OS Purchases (A9)	866,550	1,134,400	(267,850)	(23.6%)	14,431	35,800	(21,369)	(59.7%)	6.0048	3.1687	2.8361	89.5%
8	Energy Payments to Qualifying Facilities (A8)	7,320,445	11,978,726	(4,658,281)	(38.9%)	210,295	300,526	(90,231)	(30.0%)	3.4810	3.9859	(0.5049)	(12.7%)
9	TOTAL COST OF PURCHASED POWER	26,535,416	28,307,525	(1,772,109)	(6.3%)	722,347	767,701	(45,354)	(5.9%)	3.6735	3.6873	(0.0138)	(0.4%)
10	TOTAL AVAILABLE (LINE 5+9)	315,681,072	329,824,262	(14,143,190)	(4.3%)	10,262,930	10,471,282	(208,352)	(2.0%)	3.0759	3.1498	(0.0739)	(2.3%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(3,871,662)	(3,823,100)	(48,562)	1.3%	(132,624)	(80,000)	(52,624)	65.8%	2.9193	4.7789	(1.8596)	(38.9%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(392,709)	0	(392,709)	N/A	(54,236)	0	(54,236)	N/A	0.7241		0.7241	N/A
14	Gains from Off-System Sales (A6)	(868,452)	(670,000)	(198,452)	29.6%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(5,132,823)	(4,493,100)	(639,723)	14.2%	(186,860)	(80,000)	(106,860)	133.6%	2.7469	5.6164	(2.8695)	(51.1%)
16	Incremental Personnel, Software, and Hardware Costs	40,497	50,587	(10,090)	(19.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	175,249	120,800	54,449	45.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	215,746	171,387	44,359	25.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	310,764,370	325,502,924	(14,738,554)	(4.5%)	10,076,070	10,391,282	(315,212)	(3.0%)	3.0842	3.1325	(0.0483)	(1.5%)
21													
22	Net Unbilled Sales (1)	(3,827,245)	(10,335,714)	6,508,469	(63.0%)	(124,092)	(329,955)	205,863	(62.4%)	(0.0396)	(0.1022)	0.0626	(61.2%)
23	Company Use (1)	335,962	356,126	(20,164)	(5.7%)	10,893	11,369	(476)	(4.2%)	0.0035	0.0035	(0.0000)	(0.6%)
24	T & D Losses (1)	15,818,993	18,588,873	(2,769,880)	(14.9%)	512,904	593,427	(80,523)	(13.6%)	0.1635	0.1837	(0.0202)	(11.0%)
25	SYSTEM SALES KWH	310,764,370	325,502,924	(14,738,554)	(4.5%)	9,676,364,706	10,116,441,340	(440,076,634)	(4.4%)	3.2116	3.2176	(0.0060)	(0.2%)
26	Wholesale Sales KWH	17,471,111	16,179,644	1,291,467	8.0%	544,003,345	502,853,788	41,149,557	8.2%	3.2116	3.2176	(0.0060)	(0.2%)
27	Jurisdictional KWH Sales	293,293,259	309,323,280	(16,030,021)	(5.2%)	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	3.2116	3.2176	(0.0060)	(0.2%)
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	293,788,925	309,846,037	(16,057,112)	(5.2%)	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	3.2170	3.2230	(0.0060)	(0.2%)
30	TRUE-UP	12,313,801	12,313,801	0	N/A	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	0.1348	0.1281	0.0067	5.3%
31	TOTAL JURISDICTIONAL FUEL COST	306,102,726	322,159,838	(16,057,112)	(5.0%)	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	3.3518	3.3511	0.0008	0.0%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.3543	3.3535	0.0008	0.0%
34	GPIF (3)	1,723,331	1,723,331	0	N/A	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	0.0189	0.0179	0.0010	5.6%
35	Fuel Factor Including GPIF									3.3732	3.3714	0.0018	0.1%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.373	3.371	0.002	0.1%
37													

^{38 (1)} For Informational Purposes Only.

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{40 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

^{1 (4)} Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program.

^{3 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather

⁴⁴ than Net Generation. Correction to be made in November 2014.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)

Line	A4.4.0 (b. 14.1)		Dolla	irs			MW	H			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	2,996,505,032	3,033,274,142	(36,769,110)	(1.2%)	94,503,181	94,972,946	(469,765)	(0.5%)	3.1708	3.1938	(0.0230)	(0.7%)
2	Nuclear Fuel Disposal Costs	8,789,712	8,789,712	0	0.0%	21,911,388	0	21,911,388	0.0%	0.0401		0.0401	0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,527,305)	(1,116,465)	(410,840)	36.8%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	3,003,767,439	3,040,947,389	(37,179,950)	(1.2%)	94,503,181	94,972,946	(469,765)	(0.5%)	3.1785	3.2019	(0.0234)	(0.7%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	181,507,038	162,139,313	19,367,725	11.9%	4,844,597	4,386,127	458,470	10.5%	3.7466	3.6966	0.0499	1.4%
7	Energy Cost of Economy/OS Purchases (A9)	20,055,002	13,226,741	6,828,261	51.6%	402,786	261,824	140,962	53.8%	4.9791	5.0518	(0.0727)	(1.4%)
8	Energy Payments to Qualifying Facilities (A8)	88,316,813	104,271,249	(15,954,436)	(15.3%)	2,201,605	2,508,163	(306,558)	(12.2%)	4.0115	4.1573	(0.1458)	(3.5%)
9	TOTAL COST OF PURCHASED POWER	289,878,853	279,637,302	10,241,551	3.7%	7,448,988	7,156,113	292,875	4.1%	3.8915	3.9077	(0.0162)	(0.4%)
10	TOTAL AVAILABLE (LINE 5+9)	3,293,646,292	3,320,584,691	(26,938,399)	(0.8%)	101,952,169	102,129,059	(176,890)	(0.2%)	3.2306	3.2514	(0.0208)	(0.6%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(58,569,945)	(65,640,182)	7,070,237	(10.8%)	(1,811,453)	(1,752,832)	(58,621)	3.3%	3.2333	3.7448	(0.5115)	(13.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(4,251,717)	(3,894,871)	(356,846)	9.2%	(561,961)	(503,555)	(58,406)	11.6%	0.7566	0.7735	(0.0169)	(2.2%)
14	Gains from Off-System Sales (A6)	(40,466,768)	(40,433,431)	(33,337)	0.1%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(103,288,430)	(109,968,484)	6,680,054	(6.1%)	(2,373,414)	(2,256,387)	(117,027)	5.2%	4.3519	4.8737	(0.5218)	(10.7%)
16	Incremental Personnel, Software, and Hardware Costs	367,262	367,850	(588)	(0.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,364,783	1,311,705	53,078	4.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) (2)	1,732,045	1,679,555	52,490	3.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees (4)	5,148	5,148	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	3,192,095,056	3,212,300,911	(20,205,855)	(0.6%)	99,578,755	99,872,672	(293,917)	(0.3%)	3.2056	3.2164	(0.0108)	(0.3%)
21													
22	Net Unbilled Sales (1)	24,244,045	19,801,290	4,442,755	22.4%	756,303	615,635	140,668	22.8%	0.0259	0.0211	0.0048	22.7%
23	Company Use (1)	3,326,109	3,422,938	(96,829)	(2.8%)	103,759	106,421	(2,662)	(2.5%)	0.0036	0.0037	(0.0001)	(2.6%)
24	T & D Losses (1)	167,536,282	174,986,911	(7,450,629)	(4.3%)	5,226,363	5,440,459	(214,096)	(3.9%)	0.1792	0.1867	(0.0075)	(4.0%)
25	SYSTEM SALES KWH	3,192,095,056	3,212,300,911	(20,205,855)	(0.6%)	93,492,330,150	93,710,156,855	(217,826,705)	(0.2%)	3.4143	3.4279	(0.0136)	(0.4%)
26	Wholesale Sales KWH	153,624,341	147,632,146	5,992,195	4.1%	4,475,489,613	4,264,984,415	210,505,198	4.9%	3.4143	3.4279	(0.0136)	(0.4%)
27	Jurisdictional KWH Sales	3,038,470,715	3,064,668,765	(26,198,050)	(0.9%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	3.4143	3.4279	(0.0136)	(0.4%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	0	(0)	(1)	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	3,043,605,733	3,069,848,056	(26,242,323)	(0.9%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	3.4191	3.4321	(0.0130)	(0.4%)
30	TRUE-UP	123,138,010	123,138,010	0	N/A	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	0.1383	0.1377	0.0007	0.5%
31	TOTAL JURISDICTIONAL FUEL COST	3,166,743,743	3,192,986,066	(26,242,323)	(0.8%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	3.5575	3.5698	(0.0123)	(0.3%)
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.5600	3.5723	(0.0123)	(0.003)
34	GPIF (3)	17,233,310	17,233,310	0	N/A	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)	0.0194	0.0193	0.0001	0.5%
35	Fuel Factor Including GPIF					0	0			3.5794	3.5916	(0.0122)	(0.3%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH					0	0			3.579	3.592	(0.012)	(0.3%)

^{38 (1)} For Informational Purposes Only

^{39 (2)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

^{0 (3)} Generating Performance Incentive Factor is (20,679,970 / 12) - See Order No. PSC-13-0665-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁴² and asset optimization program

^{43 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather

⁴⁴ than Net Generation. Correction to be made in November 2014.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current N	Month			Year To [Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (5)	\$288,890,557	\$301,516,737	(\$12,626,180)	(4.2%)	\$2,996,505,033	\$3,033,274,142	(\$36,769,109)	(1.2%)
3	Nuclear Fuel Disposal Costs	0	0	0	0.0%	8,789,711	8,789,712	(1)	(0.0%)
4	Fuel Cost of Power Sold (Per A6)	(4,264,371)	(3,823,100)	(441,271)	11.5%	(62,821,661)	(69,535,053)	6,713,392	(9.7%)
5	Gains from Off-System Sales (Per A6)	(868,452)	(670,000)	(198,452)	29.6%	(40,466,766)	(40,433,430)	(33,336)	0.1%
6	Fuel Cost of Purchased Power (Per A7)	18,348,421	15,194,399	3,154,022	20.8%	181,507,038	162,139,312	19,367,726	11.9%
7	Energy Payments to Qualifying Facilities (Per A8)	7,320,445	11,978,726	(4,658,281)	(38.9%)	88,316,811	104,271,247	(15,954,436)	(15.3%)
8	Energy Cost of Economy Purchases (Per A9)	866,550	1,134,400	(267,850)	(23.6%)	20,055,003	13,226,741	6,828,262	51.6%
9	Total Fuel Costs & Net Power Transactions	\$310,293,150	\$325,331,163	(\$15,038,013)	(4.6%)	\$3,191,885,168	\$3,211,732,672	(\$19,847,504)	(0.6%)
10									
11	Incremental Optimization Costs (1)								
12	Incremental Personnel, Software, and Hardware Costs	40,497	50,587	(10,090)	(19.9%)	367,262	367,850	(588)	(0.2%)
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	175,249	120,800	54,449	45.1%	1,364,783	1,311,705	53,078	4.0%
14	Total	215,746	171,387	44,359	25.9%	1,732,045	1,679,555	52,490	3.1%
15									
16	Dodd Frank Fees (4)	375	375	0	0.0%	5,148	5,148	0	0.0%
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(104,671)	0	(104,671)	N/A	(1,330,735)	(662,934)	(667,801)	N/A
20	Inventory Adjustments	(106,004)	0	(106,004)	N/A	(352,527)	255,266	(607,793)	N/A
21	Non Recoverable Oil/Tank Bottoms	465,773	0	465,773	N/A	155,956	(708,798)	864,754	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$310,764,370	\$325,502,925	(\$14,738,555)	(4.5%)	\$3,192,095,056	\$3,212,300,911	(\$20,205,855)	(0.6%)
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	9,132,361,361	9,613,587,552	(481,226,191)	(5.0%)	89,016,840,537	89,445,172,440	(428,331,903)	(0.5%)
26	Sale for Resale	544,003,345	502,853,788	41,149,557	8.2%	4,475,489,613	4,264,984,415	210,505,198	4.9%
27	Sub-Total Sales	9,676,364,706	10,116,441,340	(440,076,634)	(4.4%)	93,492,330,150	93,710,156,855	(217,826,705)	(0.2%)
28	Total Sales	9,676,364,706	10,116,441,340	(440,076,634)	(4.4%)	93,492,330,150	93,710,156,855	(217,826,705)	(0.2%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.37802%	95.02934%	(0.65132%)	(0.7%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	297,995,772	313,465,504	(15,469,732)	(4.9%)	2,924,041,187	2,928,497,973	(4,456,786)	(0.2%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(12,313,801)	(12,313,801)	(0)	0.0%	(123,138,011)	(123,138,010)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2014

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line			Current	Month			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(1,722,090)	(1,722,090)	(0)	0.0%	(17,220,900)	(17,220,900)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	\$283,959,880	\$299,429,613	(\$15,469,733)	(5.2%)	\$2,783,682,276	\$2,788,139,062	(\$4,456,786)	(0.2%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$310,764,370	\$325,502,925	(\$14,738,554)	(4.5%)	\$3,192,095,056	\$3,212,300,909	(\$20,205,853)	(0.6%)
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	310,764,370	325,502,925	(14,738,555)	(4.5%)	3,192,095,056	3,212,300,911	(20,205,855)	(0.6%)
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.37802%	95.02934%	(0.65132%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (3)	\$293,788,925	\$309,846,038	(\$16,057,113)	(5.2%)	\$3,043,605,731	\$3,069,848,055	(\$26,242,324)	(0.9%)
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	(\$9,829,045)	(\$10,416,425)	\$587,380	(5.6%)	(\$259,923,456)	(\$281,708,993)	\$21,785,537	(7.7%)
8	Interest Provision for the Month (Line 24)	(15,501)	(15,374)	(127)	0.8%	(119,448)	(116,854)	(2,594)	2.2%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(287,139,761)	(308,335,451)	21,195,690	(6.9%)	(147,765,613)	(147,765,613)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(98,482)	(98,482)	0	N/A	(98,482)	(98,482)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	12,313,801	12,313,801	0	0.0%	123,138,011	123,138,011	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$284,768,987)	(\$306,551,930)	\$21,782,943	(7.1%)	(\$284,768,988)	(\$306,551,930)	\$21,782,942	(7.1%)
13	•				•				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$287,238,243)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$284,753,487)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$571,991,729)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$285,995,865)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.06000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.07000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.13000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.06500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00542%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$15,501)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

25

33

^{27 (2)} Generating Performance Incentive Factor is ((20,679,970 / 12) x 99.9280%) - See Order No. PSC-13-0665-FOF-EI.

^{28 &}lt;sup>(3)</sup> Line 4 x Line 5 x 1.00169

⁴⁹ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
30 and asset optimization program.

^{531 (6)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$22,647 due to 187 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation. Correction to be made in November 2014.

³⁴ NOTE: Amounts may not agree to the General Ledger due to rounding.

			FOR THE MONTH	OF: October 2014					
			Currer	t Month			Year T	o Date	
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	1,643,709	4,230,730	(2,587,022)	(61.1%)	32,340,473	47,002,010	(14,661,537)	(31.2%
3	Light Oil (1)	955,600	648,321	307,278	47.4%	23,096,850	25,030,831	(1,933,981)	(7.7%
4	Coal Gas ⁽²⁾	12,522,700	16,271,971	(3,749,271)	(23.0%)	114,474,764	125,690,609	(11,215,845)	(8.9%
5 6	Nuclear	259,089,315 14,701,881	266,398,115 13,967,600	(7,308,800) 734,281	(2.7%)	2,674,285,906 152,329,640	2,683,392,335 152,158,311	(9,106,429) 171,329	0.3%
7	Total (5)	288,913,204	301,516,737	(12,603,533)	(4.2%)	2,996,527,633	3,033,274,097	(36,746,463)	(1.2%
8	System Net Generation (MWh)			(,,,,,,,,,	(22)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,	(17, 17, 11)	, .
9	Heavy Oil	9,355	25,887	(16,532)	(63.9%)	202,033	286,880	(84,847)	(29.6%
10	Light Oil	3,996	2,497	1,499	60.0%	123,992	130,146	(6,154)	(4.7%
11	Coal	400,068	583,926	(183,858)	(31.5%)	3,719,617	4,227,379	(507,762)	(12.0%
12	Gas	7,037,370	7,090,619	(53,248)	(0.8%)	68,486,410	68,204,427	281,984	0.4%
13 14	Nuclear Solar ⁽⁴⁾	2,083,498 6,297	1,986,095 14,558	97,403 (8,261)	4.9% (56.7%)	21,911,388 59,741	22,033,527 90,587	(122,139)	(0.6%
15	Total	9,540,583	9,703,582	(162,998)	(1.7%)	94,503,181	94,972,946	(469,765)	(0.5%
16	Units of Fuel Burned (Unit) (3)	0,010,000	0,700,002	(102,000)	(///	01,000,101	01,072,010	(100,100)	(0.07)
17	Heavy Oil (1)	17,629	44,422	(26,793)	(60.3%)	348,608	502,946	(154,338)	(30.7%
18	Light Oil (1)	8,479	5,326	3,153	59.2%	191,561	204,401	(12,840)	(6.3%
19	Coal	227,850	342,833	(114,983)	(33.5%)	2,142,090	2,449,374	(307,284)	(12.5%
20	Gas ⁽²⁾	50,261,547	49,886,571	374,976	0.8%	495,669,691	491,308,799	4,360,892	0.9%
21	Nuclear	23,521,999	21,326,061	2,195,938	10.3%	243,836,311	241,342,159	2,494,152	1.0%
22	BTU Burned (MMBTU)	444.405	004.000	(470 444)	(00.00/)	2 200 200	2 400 0 10	(000,400)	(04.00)
23	Heavy Oil Light Oil	111,185 48,151	284,299 31,055	(173,114) 17,096	(60.9%) 55.1%	2,209,366 1,108,672	3,199,848 1,189,013	(990,482) (80,341)	(31.0%)
25	Coal	4,306,189	6,161,466	(1,855,277)	(30.1%)	39,153,976	44,525,834	(5,371,858)	(12.1%
26	Gas	51,372,954	49,886,571	1,486,383	3.0%	505,668,370	497,676,514	7,991,856	1.6%
27	Nuclear	23,521,999	21,326,061	2,195,938	10.3%	243,836,311	241,342,159	2,494,152	1.0%
28	Total	79,360,478	77,689,452	1,671,026	2.2%	791,976,696	787,933,368	4,043,328	0.5%
29	Generation Mix (%)								
30	Heavy Oil	0.10%	0.27%	(0.17%)	(63.2%)	0.21%	0.30%	(0.09%)	(29.2%
31	Light Oil	0.04%	0.03%	0.02%	62.8%	0.13%	0.14%	(0.01%)	(4.3%
32	Coal	4.19% 73.76%	6.02% 73.07%	(1.82%) 0.69%	(30.3%)	3.94% 72.47%	4.45% 71.81%	(0.52%) 0.66%	(11.6%
34	Gas Nuclear	21.84%	20.47%	1.37%	6.7%	23.19%	23.20%	(0.01%)	(0.1%
35	Solar ⁽⁴⁾	0.07%	0.15%	(0.08%)	(56.0%)	0.06%	0.10%	(0.03%)	(33.7%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil (1) Light Oil (1)	93.2410	95.2395	(1.9985)	(2.1%)	92.7703	93.4535	(0.6832)	(0.7%
39 40	Coal	112.7019 54.9602	121.7276 47.4633	(9.0257) 7.4970	(7.4%) 15.8%	120.5718 53.4407	122.4594 51.3154	(1.8877) 2.1253	(1.5%
41	Gas ⁽²⁾	5.1548	5.3401	(0.1853)	(3.5%)	5.3953	5.4617	(0.0664)	(1.2%
42	Nuclear	0.6250	0.6550	(0.0299)	(4.6%)	0.6247	0.6305	(0.0057)	(0.9%
43	Fuel Cost per MMBTU (\$/MMBTU)			, ,	, ,			, ,	,
44	Heavy Oil (1)	14.7835	14.8813	(0.0977)	(0.7%)	14.6379	14.6888	(0.0509)	(0.3%
45	Light Oil (1)	19.8459	20.8766	(1.0307)	(4.9%)	20.8329	21.0518	(0.2189)	(1.0%
46	Coal Gas ⁽²⁾	2.9081	2.6409	0.2671	10.1%	2.9237	2.8229	0.1008	3.6%
47		5.0433	5.3401 0.6550	(0.2968)	(5.6%)	5.2886 0.6247	5.3918	(0.1032)	(1.9%
48 49	Nuclear Total	0.6250 3.6405	3.8811	(0.0299)	(4.6%)	3.7836	0.6305 3.8497	(0.0057)	(0.9%
50	BTU Burned per KWH (BTU/KWH)			(0.2.100)	(3.273)		5.5.15.	(0.000.)	(,
51	Heavy Oil	11,886	10,982	903	8.2%	10,936	11,154	(218)	(2.0%
52	Light Oil	12,051	12,437	(386)	(3.1%)	8,941	9,136	(194)	(2.1%
53	Coal	10,764	10,552	212	2.0%	10,526	10,533	(6)	(0.1%
54	Gas	7,300	7,036	264	3.8%	7,383	7,297	87	1.2%
55	Nuclear	11,290	10,738	552	5.1%	11,128	10,953	175	1.6%
56	Total	8,318	8,006	312	3.9%	8,380	8,296	84	1.0%
57 58	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	17.5711	16.3431	1.2280	7.5%	16.0075	16.3839	(0.3763)	(2.3%
59	Light Oil (1)	23.9161	25.9640	(2.0479)	(7.9%)	18.6277	19.2328	(0.3763)	(3.1%
60	Coal	3.1301	2.7866	0.3435	12.3%	3.0776	2.9733	0.1043	3.5%
61	Gas ⁽²⁾	3.6816	3.7571	(0.0754)	(2.0%)	3.9048	3.9343	(0.0295)	(0.7%
62	Nuclear	0.7056	0.7033	0.0024	0.3%	0.6952	0.6906	0.0046	0.7%
63	Total	3.0283	3.1073	(0.0790)	(2.5%)	3.1708	3.1938	(0.0230)	(0.7%
64	(I) Divini da Di			District to the second		07.14.			
65	(1) Distillate & Propane (Bbls & \$) used for firing, hot standby,				n Heavy Oil and Light	: Oil. Values may no	t agree with Schedul	e A5.	
66	(3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TON			MO.					
67 68	(4) Actuals do not include Martin 8 solar	o, Gas - MCF, NUClé	aı - IVIIVIB I U						
69	(5) The Fuel Cost of System Net Generation reflected on Sche	dules A1 and A2 do	es not tie to the amo	unt on Schedules A	and A4 in the amo	unt of \$22,647 due t	o 187 barrels burned	l at Martin 8 being ina	dvertently
70	entered as an inventory adjustment rather than Net Generation					. , 220			.,
71	and the second s								
72									
73									
74		-							

FOR THE MONTH OF: Colone 2014														
						EOD:	THE MONTH OF	Octobor 2014						
The The						FOR	THE MONTH OF.	October 2014						
The The		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Components Component Com		(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)
Light Col		A4 Schedule				Availability		Average Net Heat Rate (BTU/KWH)					KWH	
Ses	1	Cape Canaveral 3												
Part Unit Info	2	Light Oil		0					0	N/A	0	0	0.0000	0.00
Solar	3	Gas		662,251					4,247,324	1.029	4,370,496	22,039,418	3.3280	5.19
Soler	4	Plant Unit Info	1,210		74.4	99.6	74.6	6,599						
Plant Unit Info	5	Desoto Solar												
8	6	Solar		4,600					N/A	N/A	N/A	N/A	N/A	N/A
State	7	Plant Unit Info	25		24.7	N/A	24.7	N/A						
The Communication The	8	Everglades 1-12												
Plant Unit Info	9	Light Oil		741					2,213	5.537	12,253	243,648	32.8766	110.10
12 Fort Myers 1:12	10	Gas		1,866					31,547	1.028	32,430	163,537	8.7645	5.18
13 Light Oil 1,776 1,777 1,7	11	Plant Unit Info	342		1.0	98.8	52.6	17,140						
14 Plant Unit Info	12	Fort Myers 1-12												
Fort Miners 2 Fort Miners 3A Fort	13	Light Oil		644					1,776	5.804	10,308	213,475	33.1482	120.20
16 Gas	14	Plant Unit Info	552		0.2	81.6	23.1	16,006						
Plant Unit Info	15	Fort Myers 2												
18 Fort Myers 3A	16	Gas		778,114					5,569,358	1.018	5,669,606	28,590,535	3.6743	5.13
19 Light Oil 33	17	Plant Unit Info	1,353		78.8	96.7	78.8	7,286						
Continue	18	Fort Myers 3A												
Plant Unit Info	19	Light Oil		33					63	5.751	362	7,573	22.6047	120.20
Fort Myers 3B	20	Gas		12,290					136,368	1.018	138,823	700,053	5.6963	5.13
Fort Myers 3B	21	Plant Unit Info	148		11.3	100.0	83.4	11,295			•			
24 Gas 9,413 105,192 1.018 107,085 540,005 5.7366 5.13 25 Plant Unit Info 148 8.8 83.8 84.4 11,370	22	Fort Myers 3B												
24 Gas 9,413 8.8 83.8 84.4 110,702 1.018 107,085 540,005 5.7366 5.13 25 Plant Unit Info 148 8.8 83.8 84.4 11,370 840	23	Light Oil		105					198	5.751	1,139	23,800	22.7312	120.20
26 Lauderdale 1-12 6 Lauderdale 1-12 6 Lauderdale 1-12 6 1,417 5.537 7,846 141,852 31.5436 100.11 28 Gas 8,976 159,504 159,504 1.028 163,970 826,863 9.2116 5.18 29 Plant Unit Info 342 3.6 94.4 85.8 18,228 8 8 86,863 9.2116 5.18 30 Lauderdale 13-24 85.8 18,228 8 8 8 18,228 8 8 10,011	24	-		9,413					105,192	1.018	107,085	540,005	5.7366	5.13
26 Lauderdale 1-12 6 Light Oil 450 6 1,417 5.537 7,846 141,852 31.5436 100.11 28 Gas 8,976 159,504 159,504 1.028 163,970 826,863 9.2116 5.18 29 Plant Unit Info 342 3.6 94.4 85.8 18,228 8 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 18,228 8 18,228 8 18,228 8 18,228 18,228 18,228 18,228 18,228 18,228 18,228 18,228 18,228	25		148		8.8	83.8	84.4	11,370	-		<u> </u>	-		
27 Light Oil 450 50.1 1,417 5.537 7,846 141,852 31.5436 100.11 28 Gas 8,976 159.504 159,504 1.028 163,970 826,863 9.2116 5.18 29 Plant Unit Info 342 3.6 94.4 85.8 18,228 4	26	Lauderdale 1-12						-						
28 Gas 8,976 5.18 29 Plant Unit Info 342 3.6 94.4 85.8 18,228 5.18	27			450					1,417	5.537	7,846	141,852	31.5436	100.11
29 Plant Unit Info 342 3.6 94.4 85.8 18,228 6 6 6 7 85.8 18,228 7 85.8 18,228 8 8 8 18,228 8 8 18,228 8 8 18,228 8 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 8 8 18,228 9 8 8 18,228 8 8 18,228 8 8 18,228 8 18,228 8 18,228 8 18,228 9 8 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,11 10,1	-	-												
30 Lauderdale 13-24 Second Plant Unit Info Second Pl			342	2,010	3.6	94.4	85.8	18,228			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		
31 Light Oil 142 315 5.537 1,744 31,534 22,2853 100.11 32 Gas 1,778 22,412 1.028 23,040 116,185 6.5328 5.18 33 Plant Unit Info 342 0.7 97.2 17.5 12,908							3010	-,						
32 Gas 1,778 22,412 1.028 23,040 116,185 6.5328 5.18 33 Plant Unit Info 342 0.7 97.2 17.5 12,908				142					315	5.537	1.744	31.534	22.2853	100.11
33 Plant Unit Info 342 0.7 97.2 17.5 12,908		_												
			342	1,1.70	0.7	97.2	17.5	12.908	, : 12			,.30	2.2220	20
			0.2		5		37.0	:=,500						
	ا ٔ													

Line No.	(1)	(2)			FOR ¹	THE MONTH OF:	October 2014						
	(1)	(2)			FUR								
	(1)	(2)		1		THE MOINTH OF.	OCIODEI 2014						
	(1)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		(2)	(5)	(4)	(5)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(13)
140.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>Laude</u>	derdale 4												
2 Ligi	ight Oil		0					0	N/A	0	0	0.0000	0.00
3 Gas	as		221,272					1,804,317	1.028	1,854,838	9,353,526	4.2272	5.18
4 Pla	lant Unit Info	438		69.0	93.8	69.0	8,383						
5 <u>Laude</u>	derdale 5												
6 Ligi	ight Oil		67					101	5.537	559	11,803	17.6168	116.86
7 Gas	as		229,048					1,860,517	1.028	1,912,611	9,644,863	4.2108	5.18
8 Pla	lant Unit Info	438		71.5	98.2	71.5	8,350						
9 <u>Manat</u>	atee 1												
10 Hea	eavy Oil		3,971					7,542	6.313	47,612	702,414	17.6886	93.13
11 Gas	as		39,395					531,067	1.015	539,171	2,718,917	6.9017	5.12
12 Pla	lant Unit Info	789		7.4	94	35.3	13,531						
13 Manat	atee 2												
14 Hea	eavy Oil		1,791					3,504	6.313	22,118	326,298	18.2238	93.13
15 Gas	as		26,707					388,979	1.015	394,915	1,991,467	7.4566	5.12
16 Pla	lant Unit Info	789		4.9	87.6	34.6	14,634						
17 Manat	atee 3												
18 Ligi	ight Oil		0					0	0	0	0	0.0000	0.00
19 Gas	as		626,426					4,250,661	1.015	4,315,526	21,762,217	3.4740	5.12
20 Pla	lant Unit Info	1,081		79.0	98.6	79.0	6,889						
21 Martin	tin 1												
22 Hea	eavy Oil		3,114					5,540	6.320	35,015	517,462	16.6146	93.40
23 Gas	as		46,641					563,590	1.028	579,371	2,921,636	6.2642	5.18
24 Pla	lant Unit Info	804		8.4	100.0	35.7	12,348						
25 Martin	tin 2												
26 Hea	eavy Oil		0					0	N/A	0	0	0.0000	0.00
27 Gas	as		0					0	N/A	0	0	0.0000	0.00
	lant Unit Info	799		0.0	0.0	0.0	0						
29 Martin	tin 3												
30 Gas			130,060					944,821	1.015	959,163	4,836,841	3.7189	5.12
31 Pla	lant Unit Info	423		42.0	64.0	78.8	7,375	-					
32 Martin							-						
33 Gas			180,724					1,350,560	1.015	1,371,061	6,913,949	3.8257	5.12
34 Pla	lant Unit Info	423		58.4	90.9	66.1	7,586						
							-						

					EOP	THE MONTH OF:	October 2014						
					i'OK	THE WONTH OF.	OCIODEI 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	(1)	(2)	(0)	(4)	(0)	(0)	(1)	(0)	(0)	(10)	(11)	(12)	(10)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		679					805	5.874	4,729	97,495	14.3692	121.11
3	Gas		576,990					3,960,970	1.015	4,021,098	20,277,483	3.5144	5.12
4	Plant Unit Info	1,087		72.4	94.4	72.4	6,969						
5	Putnam 1												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		16,921					205,802	1.029	211,770	1,067,908	6.3111	5.19
8	Plant Unit Info	229		10.1	97.0	54.4	12,515						
9	Putnam 2												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		25,240					271,745	1.029	279,626	1,410,090	5.5866	5.19
12	Plant Unit Info	229		15.0	83.8	59.0	11,079						
13	Riviera 5												
14	Light Oil		0					0	N/A	0	0	0.0000	0.00
15	Gas		570,369					3,704,489	1.028	3,808,215	19,203,963	3.3669	5.18
16	Plant Unit Info	1,212		64.15	90.07	71.06	6,677						
17	Sanford 4												
18	Gas		469,799					3,372,605	1.029	3,470,411	17,500,494	3.7251	5.19
19	Plant Unit Info	955		67.1	99.1	69.6	7,387						
20	Sanford 5												
21	Gas		468,895					3,362,694	1.029	3,460,212	17,449,063	3.7213	5.19
22	Plant Unit Info	955		67.3	97.3	67.3	7,380						
23	Scherer 4												
24	Light Oil		289					564	5.817	3,281	74,752	25.8927	132.54
25	Coal (1)(5)		271,923					3,090,333	-	3,090,333	8,421,905	3.0972	2.73
26	Plant Unit Info (3)(4)	632		56.9	97.2	57.8	11,365	-			-		
27	St Johns #1												
28	Coal (1)		63,096					24,702	22.738	561,670	1,836,035	2.9099	74.33
29	Gas		971					8,644	-	8,644	66,542	6.8529	7.70
30	Plant Unit Info (3)(4)	127		67.7	97.8	68.2	8,902	-,		-,			
31	St Johns #2						-,-,-						
32	Coal (1)		65,049					30,470	21.470	654,187	2,264,759.29	3.4816	74.33
33	Gas		158					1,594	-	1,594	12,270	7.7411	7.70
34	Plant Unit Info (3)(4)	127		68.9	99.8	68.9	10,057	,		,	,=,0		
				50.0	30.0	30.0	,						
	I .	I	l .	ı					I .		I .		

					FOR	THE MONTH OF:	October 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		. ,	. ,	. ,	. ,	. ,	. ,	. ,	. ,	, ,	, ,	. ,	, ,
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		733,069					7,644,161	-	7,644,161	5,097,928	0.6954	0.67
3	Plant Unit Info	981		100.4	99.9	100.4	10,428						
4	St Lucie 2												
5	Nuclear		635,779					7,660,364	-	7,660,364	4,053,558	0.6376	0.53
6	Plant Unit Info	840		101.7	100.0	101.7	10,261						
7	Space Coast												
8	Solar		1,697					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		22.8	N/A	22.8	N/A						
10	Turkey Point 1												
11	Heavy Oil		479					1,043	6.176	6,440	97,535	20.3792	93.53
12	Gas		23,758					353,824	1.028	363,731	1,834,213	7.7204	5.18
13	Plant Unit Info	385		8.6	100.0	33.5	15,273						
14	Turkey Point 3												
15	Nuclear		588,596					6,704,284	-	6,704,284	4,572,848	0.7769	0.68
16	Plant Unit Info	811		97.5	100.0	97.6	11,390						
17	Turkey Point 4												
18	Nuclear		126,054					1,513,190	-	1,513,190	977,546	0.7755	0.65
19	Plant Unit Info	821	,	20.6	21.7	72.9	12,004						
20	Turkey Point 5						12,001						
21	Light Oil		847					1,027	5.774	5,930	109,668	12.9478	106.78
22	Gas		618,308					4,210,927	1.028	4,328,833	21,829,321	3.5305	5.18
23	Plant Unit Info	1,078	2.0,000	79.2	99.8	79.2	7,001	1,=10,0=1		1,020,000			
24	WCEC 01	.,570		. 5.2	55.0		.,001						
25	Light Oil		0					0	0	0	0	0.0000	0.00
26	Gas		81,140					599,187	1.015	608,287	3,067,453	3.7804	5.12
27	Plant Unit Info	1,219	3.,.10	9.1	10.7	28.9	7,497	555,.57		555,257	2,007,100	3 334	5.72
28	WCEC 02	1,210		0.1	10.7	20.0	7,407						
29	Light Oil		0					0	0	0	0	0.0000	0.00
30	Gas		704,276					4,777,811	1.015	4,850,372	24,459,324	3.4730	5.12
31	Plant Unit Info	1,219	704,270	78.6	100.0	78.7	6,887	7,777,011	1.015	7,000,072	27,403,024	3.4730	5.12
32	i iait Offic IIIIO	1,219		76.0	100.0	16.1	0,007						
33													
34													
34													

			1			NET GENERATIO		I					
					FOR	THE MONTH OF:	October 2014						
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		0					0	0	0	0	0.0000	0.00
3	Gas		505,583					3,475,276	1.015	3,528,055	17,791,180	3.5189	5.12
4	Plant Unit Info	1,219		56.4	77.2	59.3	6,978						
5	System Totals												
6	Total	24,582	9,540,583	-	-	-	8,318		-	79,360,478	288,913,204	3.0283	-
7													
8	(1) IN MONTHS WHERE INVENTORY	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2014 FOR	SCHERER, THE N	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW OF	R HIGH AS THE R	ESULT OF THE SU	JRVEY
9	BEING RECORDED IN THE CURRE	NT MONTH AND	NOT FLOWED BA	CK TO EACH AFF	ECTED MONTH								
10	(2) HEAT RATE IS CALCULATED BA	SED ON THE GEN	NERATION AND F	JEL CONSUMPTIO	ON REPORTED OF	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	HE ACTUAL HEA	ΓRATE.			
11	(3) NET CAPABILITY (MW) IS FPL's	SHARE											
12	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	AT RATE (BTU/K	NH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LC	SSES					
13	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTUS	ONLY. SCHERER	COAL IS NOT IN	CLUDED IN TONS	;						
14													
15	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	nd A4 in the amou	unt of \$22,647 due	to 187 barrels burr	ed at Martin 8 bei	ng inadvertently en	tered as an	
16	inventory adjustment rather than Net	Generation. Corre	ection to be made i	n November 2014.									
17													
18													
19													
20													
21													
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FOR THE MONTH OF: October 2014

(1) (2)

Line No.	A4.1 Schedule	FPL
	System Totals:	
2	BBLS	26,108
3	MCF	50,261,547
4	MMBTU (Coal - Scherer)	3,090,333
5	Tons (Coal - SJRPP)	55,172
6	MMBTU (Nuclear)	23,521,999
7		
8	Average Net Heat Rate (BTU/KWH)	8,318
9	Fuel Cost Per KWH (Cents/KWH)	3.0283
10	,	2.0200
11		
12		
13		
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15		
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36		
37		
38		

40 AMOUNT

41 OTHER USAGE (\$) 42 DAYS SUPPLY

(\$)

9.386.955

3.643.285

SCHEDULE A5

5,743,670 | >100.0

MONTH OF OCTOBER CURRENT MONTH PERIOD TO DATE DIFFEREN ACTUAL **ESTIMATED** ACTUAL ESTIMATED AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (93) (BBL) 22.507 145.000 (122,493) (85) 50.347 725.000 (674.653) 3 UNIT COST (\$/BBL) 129.7507 102.8271 26.9236 26.2000 135.6561 103.3795 32.2766 31.2000 4 AMOUNT 2,920,299 14,909,934 (11,989,635) (80) 6,829,876 74,950,108 (68,120,232) (91) 5 BURNED 6 UNITS (BBL) 22 615 (21,807) (2.0101) 340 475 450 431 44 422 (49)(109,956)(24)7 UNIT COST (\$/BBL) 93.2294 95.2395 (2.1000) 94.8834 93.9556 1.0000 0.9278 8 AMOUNT 2,108,383 4,230,730 (2,122,347)32,305,431 42,320,504 (10,015,073) (50) (24)9 ENDING INVENTORY 10;UNITS (BBL)
11;UNIT COST (\$/BBL)
12;AMOUNT (\$\)
13;OTHER: 2,373,939 2,711,620 (337,681) (13) 2,373,939 2,711,620 (337,681) (13) (2.0000) (2.0000) 93.3201 95 2297 (1.9096) 93.3201 95 2297 (1.9096)221,536,161 258.226.706 (36,690,545) 221.536.161 258,226,706 (36.690.545) (14)(62,245) 1,282,988 14 DAYS SUPPLY 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 8,236 8,236 100 100,928 200,838 (99,910) (50) 17 UNIT COST (\$/BBL) (0.7000)100.0000 63.7136 63,7136 138 5494 139 5152 (0.9658)18 AMOUNT 524 745 13 983 513 (14 036 443) (\$) 524.745 100 28.019.956 (50) 19 BURNED 20 UNITS (BBL) 8,292 5,326 2,966 56 191,375 62,298 129,077 >100.0 21 UNIT COST (\$/BBL) 112.5123 121.7276 (9.2153) (7.6000) 121.5102 119.7032 1.8070 1.5000 >100.0 22 AMOUNT (\$) 932,952 648,321 284,631 44 23,254,013 7,457,273 15,796,740 23 ENDING INVENTORY 24 UNITS (BBL) 1 197 210 i 1 285 239 (88 029) (7) 1 197 210 1 285 239 (88 029) (7) 25 UNIT COST (\$/BBL) 119.1021 120.6782 (1.5761) (1.3000) 119.1021 120.6782 (1.5761) (1.3000) 26 AMOUNT 142,590,285 I 155,100,289 (12,510,004)I142,590,285 155,100,289 (12,510,004) (8) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS 80.298 54.255 (TON) 70.000 10.298 15 538.365 484.110 11 31 UNIT COST (\$/TON) 74.6421 72.4832 2.1589 3.0000 74.9348 73.2624 1.6724 2.3000 32 AMOUNT 919,789 18 14 33 BURNED 34 UNITS (TON) 55,172 66,661 (11,489)(17) 526,885 535,191 (8,306)(2) 35 JUNIT COST (\$/TON) 0.7000 74.3275 72.1771 2.1504 3.0000 i 74.5481 74.0152 0.5329 36 AMOUNT 39,278,264 (333,980) 4.100.795 4.811.400 (710.605) 39.612.244 (15)(\$) (1) 37 ENDING INVENTORY 38 UNITS 75,392 >100.0 125,869 50,477 75,392 | >100.0 125,869 50,477 39 UNIT COST (\$/TON) 74.5772 72.1771 2.4001 3.3000 74.5772 72.1771 2.4001 3.3000

5,743,670 | >100.0

9.386.955

3.643.285

		CURRENT MO	NTH OF	OCTOBER		PE	RIOD TO DATE	_,_,_,
			DIFFEREN	ICE			DIFFER	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERER				!	
FORCHASES		 	COAL SCHERER				 -	
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU)	4,483,695 2.5986	4,540,389 2.4178	(56,694) 0.1808	(1) 7.5000	31,159,696 2.6812	37,449,094 2.3732	(6,289,398) 0.3080	(17) 13.0000
46 AMOUNT (\$)	11,651,358			6		88,874,898		
17 BURNED							 	
I 48 UNITS (MMBTU)	3,090,333	4,694,920	(1,604,587)	(34)	27,687,510	33,052,339	(5,364,829)	(16
49 U. COST (\$/MMBTU)	2.6714	2.4411	0.2303	9.4000	2.6729	2.4316	0.2413	9.9000
60 AMOUNT (\$)	8,255,657	11,460,571	(3,204,914)	(28)	74,006,669	80,369,180	(6,362,511)	(8)
51 ENDING INVENTORY							İ	
52 UNITS (MMBTU)	7,558,340	4,823,328	2,735,012	57	7,558,340	4,823,328	2,735,012	57
53 U. COST (\$/MMBTU) 54 AMOUNT (\$)	2.6696 20,177,874	2.4411 11,774,022	0.2285 8,403,852	9.4000 71	2.6696 20,177,874	2.4411 11,774,022	0.2285 8,403,852	9.4000 71
OTHER USAGE (\$)						,,	 	
DAYS SUPPLY			: 				; 	
PURCHASES		<u> </u> 	GAS		<u> </u> 		<u>:</u> 	
58 UNITS (MMBTU)	51,923,645	-	51,923,645	100	506,602,443	-	506,602,443	100
59 U. COST (\$/MMBTU)	5.1693	-	5.1693	100.0000	5.5368	-	5.5368	100.0000
60 AMOUNT (\$)	268,406,735	-	268,406,735	100	2,804,943,924	-	804,943,924	100
BURNED							 	
62 UNITS (MMBTU)	51,372,954	49,886,571	1,486,383	3		481,258,115	24,410,257	5
63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	5.1863 266,433,581	5.3401 266,398,115	(0.1538) 35,466	(2.9000)	5.5369 2,799,816,822	5.2015 2,503,276,963	0.3354 296,539,859	6.4000 12
65 ENDING INVENTORY			 				 	
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU)	2,916,771 4.1271	-	2,916,771 4.1271	100 100.0000	2,916,771 4.1271	-	2,916,771 4.1271	100 100.0000
88 AMOUNT (\$)	12,037,888	-	12,037,888	100	12,037,888	-	12,037,888	100
69 OTHER USAGE (\$) 70 DAYS SUPPLY		 	 		<u> </u> 		! 	
1 BURNED			NUCLEAR				İ	
		 	! ! !] 		 	
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU)	23,521,999 0.6250	21,326,061 0.6550	2,195,938 (0.0300)	10 (4.6000)	243,836,311 0.6247	243,945,763 0.6384	(109,452) (0.0137)	(2.1000)
74 AMOUNT (\$)	14,701,881	13,967,600	734,281	5	152,329,640	155,744,900	(3,415,260)	(2)
75 BURNED	. —	 	PROPANE				ļ	
76 UNITS (GAL)	574	-	574	100	5,579	-	5,579	100
77 UNIT COST (\$/GAL)	1.9146	-	1.9146	100.0000	1.7087	-	1.7087 9,533	100.0000
								100
78 AMOUNT (\$) INES 9 & 23 EXCLUDE	1,099 5,000	BARRELS,	1,099 \$ 465,773.40	100 CURRENT M	9,533 ONTH AND	(8,000)	BARRELS,	\$ 154,358

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14
Date of Survey	-	-	8/31/2014	-	-	-
Tons per survey	-	-	372,762	-	-	-
Tons per books	-	-	308,401	-	-	-
Tons Difference	-	-	64,361	-	-	-
Adjustment tons exceeding 3% of survey	-	-	53,178	-	-	-
Adjustment \$ (20% ownership)	-	-	796,680	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-14	224,468	\$ 584,464.55
Feb-14		
Mar-14		
Apr-14	(47,799)	\$ (128,468.31)
May-14		
Jun-14		
Jul-14	(156,430)	(\$424,349.37)
Aug-14		
Sep-14		
Oct-14	65,795	179,104.63
Nov-14		
Dec-14		

SCHEDULE A - NOTES OCT 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(53)	(\$4,954.75)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
154	\$14,345.82	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(767)	(\$71,636.02)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
(/0/)	(ψ11,000.02)	MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
		WARTING THE THE THE THE THE THE THE THE THE THE
(666)	(, , ,	TOTAL-LFARS
0 \$ (666)	(\$62,244.95)	TOTAL-SAP TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
o	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
	-	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		. ,	\-/	. ,	\-/		. ,	ν-,	V-7
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated	8							
2	OS/FCBBS								
3	Off System	os	80,000	80,000	4.779	5.929	3,823,100	4,743,100	670,000
4	St Lucie Reliability Sales	os	0	0	0.000	0.000	0	0	0
5	Total OS/FCBBS		80,000	80,000	4.779	5.929	3,823,100	4,743,100	670,000
6									
7	Total Estimated		80,000	80,000	4.779	5.929	3,823,100	4,743,100	670,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,063	32,063	0.735	0.735	235,671	235,671	0
12	OUC (SL 1)	St. L.	22,173	22,173	0.708	0.708	157,038	157,038	0
13	Total St. Lucie Participation		54,236	54,236	0.724	0.724	392,709	392,709	0
14	00/45								
15	OS/AF	20	45.005	45.005	2.007	2.004	454.000	EE0 040	02.000
16 17	Cargill Power Markets, LLC OS	os os	15,225 2,170	15,225 2,170	2.987 2.558	3.631 3.582	454,699 55,510	552,846 77,730	92,263 13,375
	EDF Trading North America, LLC. OS			•			·	•	•
18 19	Energy Authority, The OS	os os	8,371 23,399	8,371	2.510	3.500 3.892	210,075	292,972	36,563
	Exelon Generation Company, LLC. OS	os	23,399	23,399	2.940 3.158		687,869	910,744	167,846
20	Florida Municipal Power Agency OS			827		4.123	26,115	34,096	7,981
21	Homestead, City Of OS	os	15,171	15,171	3.642	4.496	552,479	682,063	100,454
22	J.P. Morgan Ventures Energy Corporation OS	os	3,480	3,480	2.478	3.522	86,249	122,550	11,855
23	Morgan Stanley Capital Group, Inc. OS	os	3,982	3,982	2.763	3.679	110,022	146,484	11,555
24	New Smyrna Beach Utilities Commission, City of OS	os	1,787	1,787	2.731	3.867	48,808	69,108	20,300
25	Oglethorpe Power Corporation OS	os	3,305	3,305	2.436	3.585	80,509	118,480	12,941
26	Orlando Utilities Commission OS	os	9,172	9,172	3.125	4.294	286,636	393,856	85,002
27	Powersouth Energy Cooporative OS	os	3,270	3,270	2.428	3.668	79,396	119,935	12,470
28	Reedy Creek Improvement District OS	os	5,420	5,420	2.599	3.612	140,858	195,760	44,563
29	Seminole Electric Cooperative, Inc. OS	os	5,323	5,323	2.572	3.964	136,912	211,014	52,523
30	Southern Company Services, Inc. OS	os	14,893	14,893	2.939	4.023	437,707	599,105	138,975
31	Tampa Electric Company OS	os	4,859	4,859	2.905	3.764	141,150	182,911	38,017
32	Duke Energy Florida, Inc. OS	os	6,625	6,625	3.084	4.434	204,331	293,725	61,372
33	PJM Interconnection, L.L.C. OS	os	4,077	4,077	2.495	4.177	101,739	170,285	68,546
34 35	Total OS/AF		131,356	131,356	2.924	3.939	3,841,063	5,173,664	976,600
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	FCBBS	_	-	-	-		-	=	-
2	Energy Authority, The FCBBS	FCBBS	952	952	2.373	2.936	22,587	27,955	5,368
3	Homestead, City of FCBBS	FCBBS	19	19	2.694	3.442	512	654	142
4	Orlando Utilities Commission FCBBS	FCBBS	213	213	2.537	3.029	5,403	6,453	1,050
5	Reedy Creek Improvement District FCBBS	FCBBS	84	84	2.497	2.938	2,097	2,468	371
6	Total FCBBS		1,268	1,268	2.413	2.960	30,599	37,530	6,931
7									
8	Total Actual		186,860	186,860	2.282	2.999	4,264,371	5,603,903	983,531
9									
10									
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POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: October 2014 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Total KWH Sold Total Cost Line KWH from Own Fuel Cost Total Cost (\$) Gain from Off Type & Schedule SOLD TO Adjustment No. (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (000)Generation (000) (cents/KWH) (Col(4) * Col(5) Other Actual 1 2 Gross Gain from off System Sales \$ 983,531 Gas Turbine Maintenance Revenue Reclassed to Base Revenue 3 (115,079)Sub-Total (Schedule A1 and A2) 868,452 4 Third-Party Transmission Costs (113)5 6 Variable Power Plant O&M Costs over 514,000 MWh Threshold (175,249)Net Gain from off System Sales (\$) 693,090 8 9 Other Estimate 10 670,000 Gain from off System Sales \$ Gas Turbine Maintenance Revenue Reclassed to Base Revenue 0 11 Variable Power Plant O&M Costs over 514,000 MWh Threshold (120,800)12 13 Total 549,200 14 15 Current Month 16 Actual 186,860 186,860 2.282 2.999 4,264,371 5,603,903 693,090 17 Estimate 80,000 80,000 4.779 5.929 3,823,100 4,743,100 549,200 18 Difference 106,860 106,860 (2.497)(2.930)441,271 860,803 143,890 19 Difference (%) 133.6% 133.6% (52.2%) (49.4%) 11.5% 18.1% 26.2% 20 Period To Date 21 22 2,373,414 2,373,414 2.647 4.509 62,821,662 107,017,894 38,846,409 Actual 23 Estimate 2,256,387 2,256,387 3.082 5.033 69,535,053 113,574,299 39,121,726 24 117,027 117,027 (0.435)(0.524)(6,713,392) (275,317) Difference (6,556,405) 25 Difference (%) 5.2% 5.2% (10.4%)(9.7%)(14.1%)(5.8%)(0.7%)26 27 28 29 30 31 32 33 34 35 36 37

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2014

					FOR THE MONTE	OF: October 20°	14					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated		-	=	-		-	-		=	-	
2	Southern Company - UPS & R	UPS	185,004	0	185,004	185,004	0	185,004	4.156	\$7,688,918	\$0	\$7,688,918
3	SJRPP		200,991	0	200,991	200,991	0	200,991	3.593	\$7,222,000	\$0	\$7,222,000
4	St Lucie Reliability		45,379	0	45,379	45,379	0	45,379	0.625	\$283,481	\$0	\$283,481
5	Total Estimated		431,374	0	431,374	431,374	0	431,374	3.522	\$15,194,399	\$0	\$15,194,399
6												
7	Actual											
8	FMPA (SL 2)	SL 2	32,609	9	32,618	32,609	9	32,618	0.705	\$227,674	\$2,187	\$229,861
9	Jacksonville Electric Authority UPS	UPS	192,995	(19,028)	173,967	192,995	(19,028)	173,967	3.504	\$6,535,346	(\$439,390)	\$6,095,956
10	OUC (SL 2)	SL 2	22,550	6	22,556	22,550	6	22,556	0.794	\$147,338	\$31,830	\$179,169
11	Southern Company - Franklin PPA	PPA	39,872	15	39,887	39,872	15	39,887	4.749	\$1,891,612	\$2,784	\$1,894,396
12	Southern Company - Harris PPA	PPA	193,519	(1,052)	192,467	193,519	(1,052)	192,467	4.442	\$8,571,003	(\$21,499)	\$8,549,504
13	Southern Company - Scherer3 PPA	PPA	36,126	0	36,126	36,126	0	36,126	3.874	\$1,270,689	\$128,847	\$1,399,536
14	Total Actual		517,671	(20,050)	497,621	517,671	(20,050)	497,621	3.687	\$18,643,662	(\$295,240)	\$18,348,421

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: October 2014

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))	
1	Current Month	-				-
2	Actual	497,621	497,621	3.687	\$18,348,421	
3	Estimate	431,374	431,374	3.522	\$15,194,399	
4	Difference	66,247	66,247	0.1649	\$3,154,022	
5	Difference (%)	15.4%	15.4%	4.7%	20.8%	
6						
7	Year to Date					
8	Actual	4,844,597	4,844,597	3.747	\$181,507,038	
9	Estimate	4,386,127	4,386,127	3.697	\$162,139,312	
10	Difference	458,470	458,470	0.0499	\$19,367,726	
11	Difference (%)	10.5%	10.5%	1.4%	11.9%	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2014

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	300,526	300,526	3.986	\$11,978,726
3	Total Estimated	300,526	300,526	3.986	\$11,978,726
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	3,556	3,556	2.301	\$81,827
7	Broward County Resource Recovery - North QF	8,210	8,210	2.330	\$191,267
8	Broward County Resource Recovery - South QF	2,615	2,615	2.330	\$60,915
9	Broward County Resource Recovery - South AA QF	6,553	6,553	2.321	\$152,079
10	Cedar Bay Generating Company QF	101,954	101,954	3.533	\$3,602,382
11	First Solar Inc. QF	34	34	2.837	\$963
12	Georgia Pacific Corporation QF	1,080	1,080	2.247	\$24,267
13	Indiantown Cogeneration LP. QF	33,393	33,393	5.846	\$1,952,317
14	MMA Bee Ridge QF	26	26	2.639	\$681
15	Okeelanta Power Limited Partnership QF	8,440	8,440	2.340	\$197,497
16	Solid Waste Authority of Palm Beach QF	25,476	25,476	2.345	\$597,404
17	Tropicana Products QF	501	501	2.462	\$12,332
18	WM-Renewable LLC QF	4,017	4,017	2.393	\$96,147
19	WM-Renewables LLC - Naples QF	2,556	2,556	2.388	\$61,045
20	Miami-Dade South District Water Treatment	11,885	11,885	2.434	\$289,321
21	Total Actual	210,295	210,295	3.481	\$7,320,445
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2014 (4) (5)

(1) (2) (3)

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Line	PURCHASED FROM	Total KWH	KWH For Firm	Fuel Cost	Total \$ For Fuel Adj (Col(3) *
No.	1 OKOLIAGED I KOW	Purchased (000)	(000)	(cents/KWH)	Col(4))
1	Current Month				
2	Actual	210,295	210,295	3.481	\$7,320,445
3	Estimate	300,526	300,526	3.986	\$11,978,726
4	Difference	(90,231)	(90,231)	(0.505)	(\$4,658,281)
5	Difference (%)	(30.0%)	(30.0%)	(12.7%)	(38.9%)
6					
7	Year to Date				
8	Actual	2,201,605	2,201,605	4.011	\$88,316,813
9	Estimate	2,508,163	2,508,163	4.157	\$104,271,249
10	Difference	(306,558)		(0.146)	
11	Difference (%)	(12.2%)		(3.5%)	
12		(.2.270)	(.2.270)	(3.370)	(.3.370)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	OF: October 201	4	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated				-		-	
2	<u>Economy</u>							
3	Economy	OS/FCBBS	35,800	3.169	\$1,134,400	5.499	\$1,968,766	\$834,366
4	Total Economy		35,800	3.169	\$1,134,400	5.499	\$1,968,766	\$834,366
5	Total Estimated	:	35,800	3.169	\$1,134,400	5.499	\$1,968,766	\$834,366
6								
7	Actual							
8 9	Economy Cargill Power Markets, LLC OS	os	1,940	5.433	\$105,400	8.350	\$161,990	\$56,590
10	Energy Authority, The OS	OS OS	1,769	5.433	\$105,400	10.125	\$179,113	\$78,086
11	Exelon Generation Company, LLC. OS	os	4,688	6.243	\$292,692	10.123	\$506,954	\$214,261
12	J.P. Morgan Ventures Energy Corporation OS	os	1,075	6.391	\$68,703	11.203	\$120,429	\$51,726
13	Morgan Stanley Capital Group, Inc. OS	os	115	5.260	\$6,049	7.970	\$9,166	\$3,117
14	Rainbow Energy Marketing Corp. OS	os	565	4.560	\$25,765	8.236	\$46,534	\$20,769
15	Seminole Electric Cooperative, Inc. OS	os	600	6.000	\$36,000	9.924	\$59,544	\$23,544
16	Southern Company Services, Inc. OS	os	800	7.698	\$61,584	12.833	\$102,666	\$41,082
17	Tampa Electric Company OS	os	2,855	5.885	\$168,010	9.721	\$277,537	\$109,527
18	Total Economy	'	14,407	6.006	\$865,231	10.161	\$1,463,933	\$598,702
19	<u>FCBBS</u>							
20	Orlando Utilities Commission FCBBS	FCBBS	24	5.497	\$1,319	5.976	\$1,434	\$115
21	Total FCBBS		24	5.497	\$1,319	5.976	\$1,434	\$115
22	Total Actual	:	14,431	6.005	\$866,550	10.154	\$1,465,367	\$598,817
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: October 2014

-		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Line	PURCHASED FROM	Type & Schedule	Total KWH	Transaction Cost	Total \$ for Fuel	Cost if Generated	Cost if	Fuel Savings (\$)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))		
1	Current Month	-	-	- -	•	=	='	-		
2	Actual		14,431	6.005	\$866,550	10.154	\$1,465,367			
3	Estimate		35,800	3.169	\$1,134,400	5.499	\$1,968,766			
4	Difference		(21,369)		(\$267,850)		(\$503,399)			
5	Difference (%)		(59.69%)	89.50%	(23.61%)	84.65%	(25.57%)	(28.23%)		
6										
7	Year to Date									
8	Actual		402,786	4.979	\$20,055,003	7.469	\$30,085,560	\$10,030,558		
9	Estimate		261,824	5.052	\$13,226,741	8.420	\$22,046,765	\$8,820,024		
10	Difference		140,962	(0.073)		(0.951)				
11	Difference (%)		53.84%	(1.44%)	51.62%	(11.29%)	36.46%	13.72%		
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

Contract

Cedar Bay

SWAPC

Total

For the Month of Oct-14

1,038,000

23,244,820 23,622,928

Capacity

MW

250

1,038,000

Term

Start

1,038,000 1,038,000 1,038,000

Term

End

1/25/1994 12/31/2024

Indiantown			330	12/22/1995	12/1/2025	QF							
Broward North - 1991 Agreement			11	1/1/1993	12/31/2026	QF							
Broward South - 1991 Agreement SWAPC			3.5	1/1/1993	12/31/2026	QF							
			40	1/1/2012	4/1/2032	QF							
QF = Qualifying	Facility												
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,239,420	10,600,322	10,609,262	10,614,642	10,604,425	10,580,380	10,577,525	10,575,640	10,584,595	10,578,541			105,564,751
ICL	11,539,795	11,557,002	11,548,399	11,548,399	11,547,266	11,547,266	11,547,266	11,559,884	11,553,575	11,553,575			115,502,426
BN-NEG '91	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390	324,390			3,243,900
BS-NEG '91	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215	103,215			1,032,150

23,623,265 23,628,645 23,617,296 23,628,851 23,625,996 23,636,729 23,639,375 23,633,321

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Contract

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Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Oct-14

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	Southern Co UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
5	Seminole Electric Cooperative	Other Entity	August, 2014	August 31, 2014

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	163	163	163	163	163	163	163	-	-
2	600	600	600	600	600	600	600	600	600	600	-	-
3	190	190	190	190	190	190	190	190	190	190	-	-
4	375	375	375	375	375	375	375	375	375	375	-	-
5	-	-	-	-	-	-	•	150	-	-	-	-
Total	1,328	1,328	1,328	1,328	1,328	1,328	1,328	1,478	1,328	1,328	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	15,981,900	16,233,234	16,358,713	16,555,580	16,366,782	15,991,037	16,262,201	16,357,770	18,065,228	14,327,837	0	0

Year-to-date Short Term Capacity Payments	162,500,283
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