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of Energy Excellence.

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

November 20, 2014

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

RECEIVED-FPSC  
14 NOV 21 AM 10:41  
COMMISSION  
CLERK

**Re: Docket No. 140001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Ms. Stauffer:

*nine (9) - CTC  
11/21/14*

We are enclosing ~~ten~~ (9) copies of the revised October 2014 Fuel Schedules for our Northwest and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Cheryl M. Martin at [cmmartin@fpuc.com](mailto:cmmartin@fpuc.com).

Sincerely,

*Curtis D. Young*  
Curtis D. Young  
Senior Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COM	_____
AFD	<u>3</u>
APA	<u>1</u>
ECO	<u>1</u>
ENG	<u>1</u>
GCL	<u>2</u>
IDM	<u>1</u>
TEL	_____
CLK	_____

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: OCTOBER 2014

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,202,051	1,672,490	(470,439)	-28.13%	21,326	29,694	(8,368)	-28.18%	5.63655	5.63244	0.0041	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,032,058	1,022,907	9,151	0.89%	21,326	29,694	(8,368)	-28.18%	4.83944	3.44484	1.3946	40.48%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,234,109</u>	<u>2,695,397</u>	<u>(461,288)</u>	-17.11%	21,326	29,694	(8,368)	-28.18%	10.47599	9.07728	1.39871	15.41%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					21,326	29,694	(8,368)	-28.18%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,234,109</u>	<u>2,695,397</u>	<u>(461,288)</u>	-17.11%	21,326	29,694	(8,368)	-28.18%	10.47599	9.07728	1.39871	15.41%
21 Net Unbilled Sales (A4)	(339,410) *	(30,875) *	(308,535)	999.30%	(3,240)	(340)	(2,900)	852.54%	-1.43218	-0.1071	-1.32508	1237.24%
22 Company Use (A4)	1,467 *	1,543 *	(76)	-4.93%	14	17	(3)	-17.65%	0.00619	0.00535	0.00084	15.70%
23 T & D Losses (A4)	89,360 *	107,838 *	(18,478)	-17.13%	853	1,188	(335)	-28.20%	0.37706	0.37406	0.003	0.80%
24 SYSTEM KWH SALES	2,234,109	2,695,397	(461,288)	-17.11%	23,699	28,829	(5,130)	-17.79%	9.42706	9.34959	0.07747	0.83%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,234,109	2,695,397	(461,288)	-17.11%	23,699	28,829	(5,130)	-17.79%	9.42706	9.34959	0.07747	0.83%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,234,109	2,695,397	(461,288)	-17.11%	23,699	28,829	(5,130)	-17.79%	9.42706	9.34959	0.07747	0.83%
28 GPIF**												
29 TRUE-UP**	<u>62,948</u>	<u>62,948</u>	<u>0</u>	0.00%	23,699	28,829	(5,130)	-17.79%	0.26561	0.21835	0.04726	21.64%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,297,057</u>	<u>2,758,345</u>	<u>(461,288)</u>	-16.72%	23,699	28,829	(5,130)	-17.79%	9.69263	9.56795	0.12468	1.30%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									9.69961	9.57484	0.12477	1.30%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.700	9.575	0.125	1.31%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: OCTOBER 2014

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	14,873,434	16,239,684	(1,366,250)	-8.41%	263,876	288,317	(24,441)	-8.48%	5.63652	5.63259	0.00393	0.07%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	10,323,706	10,233,666	90,040	0.88%	263,876	288,317	(24,441)	-8.48%	3.91233	3.54945	0.36288	10.22%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>25,197,140</u>	<u>26,473,350</u>	<u>(1,276,210)</u>	-4.82%	263,876	288,317	(24,441)	-8.48%	9.54886	9.18204	0.36682	3.99%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					263,876	288,317	(24,441)	-8.48%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>25,197,140</u>	<u>26,473,350</u>	<u>(1,276,210)</u>	-4.82%	263,876	288,317	(24,441)	-8.48%	9.54886	9.18204	0.36682	3.99%
21 Net Unbilled Sales (A4)	(313,361) *	(302,401) *	(10,960)	3.62%	(3,282)	(3,293)	12	-0.36%	-0.1222	-0.10803	-0.01417	13.12%
22 Company Use (A4)	16,806 *	14,508 **	2,298	15.84%	176	158	18	11.39%	0.00655	0.00518	0.00137	26.45%
23 T & D Losses (A4)	1,007,882 *	1,058,965 *	(51,083)	-4.82%	10,555	11,533	(978)	-8.48%	0.39305	0.37831	0.01474	3.90%
24 SYSTEM KWH SALES	25,197,140	26,473,350	(1,276,210)	-4.82%	256,427	279,919	(23,492)	-8.39%	9.82626	9.4575	0.36876	3.90%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	25,197,140	26,473,350	(1,276,210)	-4.82%	256,427	279,919	(23,492)	-8.39%	9.82626	9.4575	0.36876	3.90%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	25,197,140	26,473,350	(1,276,210)	-4.82%	256,427	279,919	(23,492)	-8.39%	9.82626	9.4575	0.36876	3.90%
28 GPIF**												
29 TRUE-UP**	<u>692,425</u>	<u>629,477</u>	<u>62,948</u>	10.00%	256,427	279,919	(23,492)	-8.39%	0.27003	0.22488	0.04515	20.08%
30 TOTAL JURISDICTIONAL FUEL COST	25,889,565	27,102,827	(1,213,262)	-4.48%	256,427	279,919	(23,492)	-8.39%	10.09627	9.68238	0.41389	4.27%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									10.10354	9.68935	0.41419	4.27%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.104	9.689	0.415	4.28%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,202,051	1,672,490	(470,439)	-28.13%	14,873,434	16,239,684	(1,366,250)	-8.41%
3a. Demand & Non Fuel Cost of Purchased Power	1,032,058	1,022,907	9,151	0.89%	10,323,706	10,233,666	90,040	0.88%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,234,109	2,695,397	(461,288)	-17.11%	25,197,140	26,473,350	(1,276,210)	-4.82%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	300	300	0	0.00%	3,097	3,000	97	3.23%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,234,409	\$ 2,695,697	\$ (461,288)	-17.11%	\$ 25,200,237	\$ 26,476,350	\$ (1,276,113)	-4.82%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	1,983,943	2,766,155	(782,212)	-28.28%	24,381,935	26,980,813	(2,598,878)	-9.63%
c. Jurisdictional Fuel Revenue	1,983,943	2,766,155	(782,212)	-28.28%	24,381,935	26,980,813	(2,598,878)	-9.63%
d. Non Fuel Revenue	974,307	1,042,945	(68,638)	-6.58%	9,703,327	10,382,887	(679,560)	-6.55%
e. Total Jurisdictional Sales Revenue	2,958,250	3,809,100	(850,850)	-22.34%	34,085,262	37,363,700	(3,278,438)	-8.77%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 2,958,250	\$ 3,809,100	\$ (850,850)	-22.34%	\$ 34,085,262	\$ 37,363,700	\$ (3,278,438)	-8.77%
<b>C. KWH Sales</b>								
1. Jurisdictional Sales KWH	23,698,881	28,829,000	(5,130,119)	-17.79%	256,426,661	279,919,000	(23,492,339)	-8.39%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	23,698,881	28,829,000	(5,130,119)	-17.79%	256,426,661	279,919,000	(23,492,339)	-8.39%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,983,943	\$ 2,766,155	\$ (782,212)	-28.28%	24,381,935	\$ 26,980,813	\$ (2,598,878)	-9.63%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	62,948	62,948	0	0.00%	692,425	629,477	62,948	10.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	1,920,995	2,703,207	(782,212)	-28.94%	23,689,510	26,351,336	(2,661,826)	-10.10%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,234,409	2,695,697	(461,288)	-17.11%	25,200,237	26,476,350	(1,276,113)	-4.82%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,234,409	2,695,697	(461,288)	-17.11%	25,200,237	26,476,350	(1,276,113)	-4.82%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(313,414)	7,510	(320,924)	-4273.29%	(1,510,727)	(125,014)	(1,385,713)	1108.45%
8. Interest Provision for the Month	(137)		(137)	0.00%	(1,527)		(1,527)	0.00%
9. True-up & Inst. Provision Beg. of Month	(3,131,311)	4,647,878	(7,779,189)	-167.37%	(2,562,085)	4,213,873	(6,775,958)	-160.80%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	62,948	62,948	0	0.00%	692,425	629,477	62,948	10.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,381,914)	\$ 4,718,336	\$ (8,100,250)	-171.68%	(3,381,914)	\$ 4,718,336	\$ (8,100,250)	-171.68%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,131,311)	\$ 4,647,878	\$ (7,779,189)	-167.37%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,381,777)	4,718,336	(8,100,113)	-171.67%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,513,088)	9,366,214	(15,879,302)	-169.54%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,256,544)	\$ 4,683,107	\$ (7,939,651)	-169.54%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(137)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	21,326	29,694	(8,368)	-28.18%	263,876	288,317	(24,441)	-8.48%
4a Energy Purchased For Qualifying Facilities								
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	21,326	29,694	(8,368)	-28.18%	263,876	288,317	(24,441)	-8.48%
8 Sales (Billed)	23,699	28,829	(5,130)	-17.79%	256,427	279,919	(23,492)	-8.39%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	14	17	(3)	-17.65%	176	158	18	11.39%
10 T&D Losses Estimated	0.04 853	1,188	(335)	-28.20%	10,555	11,533	(978)	-8.48%
11 Unaccounted for Energy (estimated)	(3,240)	(340)	(2,900)	852.54%	(3,282)	(3,293)	12	-0.36%
12								
13 % Company Use to NEL	0.07%	0.06%	0.01%	16.67%	0.07%	0.05%	0.02%	40.00%
14 % T&D Losses to NEL	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-15.19%	-1.15%	-14.04%	1220.87%	-1.24%	-1.14%	-0.10%	8.77%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,202,051	1,672,490	(470,439)	-28.13%	14,873,434	16,239,684	(1,366,250)	-8.41%
18a Demand & Non Fuel Cost of Pur Power	1,032,058	1,022,907	9,151	0.89%	10,323,706	10,233,666	90,040	0.88%
18b Energy Payments To Qualifying Facilities								
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,234,109	2,695,397	(461,288)	-17.11%	25,197,140	26,473,350	(1,276,210)	-4.82%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.6370	5.6320	0.0050	0.09%	5.6370	5.6330	0.0040	0.07%
23a Demand & Non Fuel Cost of Pur Power	4.8390	3.4450	1.3940	40.46%	3.9120	3.5490	0.3630	10.23%
23b Energy Payments To Qualifying Facilities								
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	10.4760	9.0770	1.3990	15.41%	9.5490	9.1820	0.3670	4.00%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **OCTOBER 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

GULF POWER COMPANY	RE	29,694			29,694	5.632442	9.077284	1,672,490
<b>TOTAL</b>		<b>29,694</b>	<b>0</b>	<b>0</b>	<b>29,694</b>	<b>5.632442</b>	<b>9.077284</b>	<b>1,672,490</b>

ACTUAL:

GULF POWER COMPANY	RE	21,326			21,326	5.636552	10.475987	1,202,051
<b>TOTAL</b>		<b>21,326</b>	<b>0</b>	<b>0</b>	<b>21,326</b>	<b>5.636552</b>	<b>10.475987</b>	<b>1,202,051</b>

CURRENT MONTH: DIFFERENCE		(8,368)	0	0	(8,368)		1.398703	(470,439)
DIFFERENCE (%)		-28.20%	0.00%	0.00%	-28.20%	0.000000	15.40%	-28.10%
PERIOD TO DATE: ACTUAL	RE	263,876			263,876	5.636524	5.736524	14,873,434
ESTIMATED	RE	288,317			288,317	5.632587	5.732587	16,239,684
DIFFERENCE		(24,441)	0	0	(24,441)	0.003937	0.003937	(1,366,250)
DIFFERENCE (%)		-8.50%	0.00%	0.00%	-8.50%	0.10%	0.10%	-8.40%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: OCTOBER 2014

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING # 1,032,058

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: OCTOBER 2014

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,089,862	1,166,214	(76,352)	-6.6%	24,997	26,748	(1,751)	-6.6%	4.36000	4.36000	0.00000	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,370,987	1,502,917	(131,930)	-8.8%	24,997	26,748	(1,751)	-6.6%	5.48464	5.61880	(0.13416)	-2.4%
11 Energy Payments to Qualifying Facilities (A8a)	58,846	125,436	(66,590)	-53.1%	1,309	600	709	118.2%	4.49530	20.90600	(16.41070)	-78.5%
12 TOTAL COST OF PURCHASED POWER	2,519,695	2,794,567	(274,872)	-9.8%	26,307	27,348	(1,041)	-3.8%	9.57808	10.21854	(0.64046)	-6.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					26,307	27,348	(1,041)	-3.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	128,849	349,102	(220,253)	-78.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,390,846	2,445,465	(54,619)	-2.2%	26,307	27,348	(1,041)	-3.8%	9.08829	8.94203	0.14626	1.6%
21 Net Unbilled Sales (A4)	(99,257) *	(273,358) *	174,101	-63.7%	(1,092)	(3,057)	1,965	-64.3%	(0.38491)	(0.95194)	0.56703	-59.6%
22 Company Use (A4)	3,092 *	4,292 *	(1,200)	-28.0%	34	48	(14)	-29.1%	0.01199	0.01495	(0.00296)	-19.8%
23 T & D Losses (A4)	143,413 *	146,739 *	(3,326)	-2.3%	1,578	1,641	(63)	-3.8%	0.55614	0.51100	0.04514	8.8%
24 SYSTEM KWH SALES	2,390,846	2,445,465	(54,619)	-2.2%	25,787	28,716	(2,929)	-10.2%	9.27151	8.51604	0.75547	8.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,390,846	2,445,465	(54,619)	-2.2%	25,787	28,716	(2,929)	-10.2%	9.27151	8.51604	0.75547	8.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,390,846	2,445,465	(54,619)	-2.2%	25,787	28,716	(2,929)	-10.2%	9.27151	8.51604	0.75547	8.9%
28 GPIF**												
29 TRUE-UP**	223,806	223,806	0	0.0%	25,787	28,716	(2,929)	-10.2%	0.86790	0.77938	0.08852	11.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,614,652	2,669,271	(54,619)	-2.1%	25,787	28,716	(2,929)	-10.2%	10.13942	9.29541	0.84401	9.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.30256	9.44497	0.85759	9.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.303	9.445	0.858	9.1%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: OCTOBER 2014

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,760,766	11,351,524	1,409,242	12.4%	288,205	260,356	27,849	10.7%	4.42767	4.36000	0.06767	1.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	15,458,672	15,748,352	(289,680)	-1.8%	288,205	260,356	27,849	10.7%	5.36378	6.04878	(0.68500)	-11.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,006,939	1,211,708	(204,769)	-16.9%	17,945	6,000	11,945	199.1%	5.61113	20.19513	(14.58400)	-72.2%
12 TOTAL COST OF PURCHASED POWER	<u>29,226,377</u>	<u>28,311,584</u>	<u>914,793</u>	3.2%	306,150	266,356	39,794	14.9%	9.54642	10.62923	(1.08281)	-10.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					306,150	266,356	39,794	14.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	0	0	0	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>29,226,377</u>	<u>28,311,584</u>	<u>914,793</u>	3.2%	306,150	266,356	39,794	14.9%	9.54642	10.62923	(1.08281)	-10.2%
21 Net Unbilled Sales (A4)	(1,254,009) *	(3,043,149) *	1,789,140	-58.8%	(13,136)	(28,630)	15,494	-54.1%	(0.41727)	(1.09204)	0.67477	-61.8%
22 Company Use (A4)	37,135 *	35,927 *	1,208	3.4%	389	338	51	15.1%	0.01236	0.01289	(0.00053)	-4.1%
23 T & D Losses (A4)	1,753,582 *	1,698,657 *	54,925	3.2%	18,369	15,981	2,388	14.9%	0.58350	0.60957	(0.02607)	-4.3%
24 SYSTEM KWH SALES	29,226,377	28,311,584	914,793	3.2%	300,528	278,667	21,861	7.8%	9.72501	10.15965	(0.43464)	-4.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	29,226,377	28,311,584	914,793	3.2%	300,528	278,667	21,861	7.8%	9.72501	10.15965	(0.43464)	-4.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	29,226,377	28,311,584	914,793	3.2%	300,528	278,667	21,861	7.8%	9.72501	10.15965	(0.43464)	-4.3%
28 GPIF**												
29 TRUE-UP**	<u>2,238,065</u>	<u>2,238,065</u>	<u>0</u>	0.0%	300,528	278,667	21,861	7.8%	0.74471	0.80313	(0.05842)	-7.3%
30 TOTAL JURISDICTIONAL FUEL COST	31,464,442	30,549,649	914,793	3.0%	300,528	278,667	21,861	7.8%	10.46972	10.96278	(0.49306)	-4.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.63818	11.13917	(0.50099)	-4.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.638	11.139	(0.501)	-4.5%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,089,862	1,166,214	(76,352)	-6.6%	12,760,766	11,351,524	1,409,242	12.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,370,987	1,502,917	(131,930)	-8.8%	15,458,672	15,748,352	(289,680)	-1.8%
3b. Energy Payments to Qualifying Facilities	58,846	125,436	(66,590)	-53.1%	1,006,939	1,211,708	(204,769)	-16.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,519,695	2,794,567	(274,872)	-9.8%	29,226,377	28,311,584	914,793	3.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	33,667	10,000	23,667	236.7%	316,787	100,000	216,787	216.8%
7. Adjusted Total Fuel & Net Power Transactions	2,553,362	2,804,567	(251,205)	-9.0%	29,543,164	28,411,584	1,131,580	4.0%
8. Less Apportionment To GSLD Customers	128,849	349,102	(220,253)	-63.1%	2,410,916	3,847,253	(1,436,337)	-37.3%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,424,513	\$ 2,455,465	\$ (30,952)	-1.3%	\$ 27,132,248	\$ 24,564,331	\$ 2,567,917	10.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,152,616	2,296,350	(143,734)	-6.3%	23,429,972	22,246,287	1,183,685	5.3%
c. Jurisdictional Fuel Revenue	2,152,616	2,296,350	(143,734)	-6.3%	23,429,972	22,246,287	1,183,685	5.3%
d. Non Fuel Revenue	938,096	1,700,748	(762,652)	-44.8%	9,426,540	18,275,660	(8,849,120)	-48.4%
e. Total Jurisdictional Sales Revenue	3,090,712	3,997,098	(906,386)	-22.7%	32,856,512	40,521,947	(7,665,435)	-18.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,090,712	\$ 3,997,098	\$ (906,386)	-22.7%	\$ 32,856,512	\$ 40,521,947	\$ (7,665,435)	-18.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	23,583,656	26,947,000	(3,363,344)	-12.5%	276,824,859	260,191,000	16,633,859	6.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	23,583,656	26,947,000	(3,363,344)	-12.5%	276,824,859	260,191,000	16,633,859	6.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,152,616	\$ 2,296,350	\$ (143,734)	-6.26%	\$ 23,429,972	\$ 22,246,287	\$ 1,183,685	5.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	223,806	223,806	0	0.00%	2,238,065	2,238,065	0	0.0%
b. Incentive Provision							0	0.0%
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,928,810	2,072,544	(143,734)	-6.94%	21,191,907	20,008,222	1,183,685	5.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,424,513	2,455,465	(30,952)	-1.26%	27,132,248	24,564,331	2,567,917	10.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,424,513	2,455,465	(30,952)	-1.26%	27,132,248	24,564,331	2,567,917	10.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(495,703)	(382,921)	(112,782)	29.45%	(5,940,341)	(4,556,109)	(1,384,232)	30.4%
8. Interest Provision for the Month	14		14	0.00%	478		478	0.0%
9. True-up & Inst. Provision Beg. of Month	468,989	(8,634,787)	9,103,776	-105.43%	3,898,904	(6,475,858)	10,374,762	-160.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	223,806	223,806	0	0.00%	2,238,065	2,238,065	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 197,106	\$ (8,793,902)	\$ 8,991,008	-102.24%	\$ 197,106	\$ (8,793,902)	\$ 8,991,008	-102.2%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 468,989	\$ (8,634,787)	\$ 9,103,776	-105.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	197,092	(8,793,902)	8,990,994	-102.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	666,081	(17,428,689)	18,094,770	-103.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 333,041	\$ (8,714,345)	\$ 9,047,386	-103.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0400%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0500%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0042%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	14	N/A	--	--	N/A	N/A	--	--



ELECTRIC ENERGY ACCOUNT  
Month of: OCTOBER 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	24,997	26,748	(1,751)	-6.55%	288,205	260,356	27,849	10.70%
4a Energy Purchased For Qualifying Facilities	1,309	600	709	118.17%	17,945	6,000	11,945	199.09%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	26,306	27,348	(1,042)	-3.81%	306,150	266,356	39,794	14.94%
8 Sales (Billed)	25,787	28,716	(2,929)	-10.20%	300,528	278,667	21,861	7.84%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	34	48	(14)	-29.12%	389	338	51	15.09%
10 T&D Losses Estimated @ 0.06	1,578	1,641	(63)	-3.84%	18,369	15,981	2,388	14.94%
11 Unaccounted for Energy (estimated)	(1,093)	(3,057)	1,964	-64.24%	(13,136)	(28,630)	15,494	-54.12%
12								
13 % Company Use to NEL	0.13%	0.18%	-0.05%	-27.78%	0.13%	0.13%	0.00%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-4.16%	-11.18%	7.02%	-62.79%	-4.29%	-10.75%	6.46%	-60.09%

(\$)

16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,089,862	1,166,214	(76,352)	-6.55%	12,760,766	11,351,524	1,409,242	12.41%
18a Demand & Non Fuel Cost of Pur Power	1,370,987	1,502,917	(131,930)	-8.78%	15,458,672	15,748,352	(289,680)	-1.84%
18b Energy Payments To Qualifying Facilities	58,846	125,436	(66,590)	-53.09%	1,006,939	1,211,708	(204,769)	-16.90%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,519,695	2,794,567	(274,872)	-9.84%	29,226,377	28,311,584	914,793	3.23%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.360	4.360	0.000	0.00%	4.428	4.360	0.068	1.56%
23a Demand & Non Fuel Cost of Pur Power	5.485	5.619	(0.134)	-2.38%	5.364	6.049	(0.685)	-11.32%
23b Energy Payments To Qualifying Facilities	4.495	20.906	(16.411)	-78.50%	5.611	20.195	(14.584)	-72.22%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.578	10.219	(0.641)	-6.27%	9.546	10.629	(1.083)	-10.19%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: OCTOBER 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JACKSONVILLE ELECTRIC AUTHORITY	MS	26,748			26,748	4.360004	9.978806	1,166,214
TOTAL		26,748	0	0	26,748	4.360004	9.978806	1,166,214

ACTUAL:

JACKSONVILLE ELECTRIC AUTHORITY	MS	24,997			24,997	4.360000	9.844642	1,089,862
TOTAL		24,997	0	0	24,997	4.360000	9.844642	1,089,862

CURRENT MONTH: DIFFERENCE		(1,751)	0	0	(1,751)	-0.000004	-0.134164	(76,352)
DIFFERENCE (%)		-6.5%	0.0%	0.0%	-6.5%	0.0%	-1.3%	-6.5%
PERIOD TO DATE: ACTUAL	MS	288,205			288,205	4.427675	5.180561	12,760,766
ESTIMATED	MS	260,356			260,356	4.360001	4.998486	11,351,524
DIFFERENCE		27,849	0	0	27,849	0.067674	0.182075	1,409,242
DIFFERENCE (%)		10.7%	0.0%	0.0%	10.7%	1.6%	3.6%	12.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEFFERSON SMURFIT CORPORATION		600			600	20.906000	20.906000	125,436
TOTAL		600	0	0	600	20.906000	20.906000	125,436

ACTUAL:

JEFFERSON SMURFIT CORPORATION		1,309			1,309	4.495298	4.495298	58,846
TOTAL		1,309	0	0	1,309	4.495298	4.495298	58,846

CURRENT MONTH: DIFFERENCE		709	0	0	709	-16.410702	-16.410702	(66,590)
DIFFERENCE (%)		118.2%	0.0%	0.0%	118.2%	-78.5%	-78.5%	-53.1%
PERIOD TO DATE: ACTUAL	MS	17,945			17,945	5.611126	5.611126	1,006,939
ESTIMATED	MS	6,000			6,000	20.195133	20.195133	1,211,708
DIFFERENCE		11,945	0	0	11,945	-14.584007	-14.584007	(204,769)
DIFFERENCE (%)		199.1%	0.0%	0.0%	199.1%	-72.2%	-72.2%	-16.9%

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:                      OCTOBER    2014

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

1,370,987

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							