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November 25, 2014

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 140001-EI

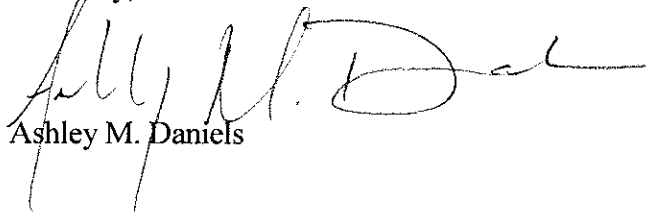
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of October 2014, as well as the following revised pages:

- | | | | |
|----|---------------------|----------------|--------|
| 1. | Schedule A4 Revised | September 2014 | 1 Page |
| 2. | Schedule A4 Revised | August 2014 | 1 Page |

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of November 2014 to the following:

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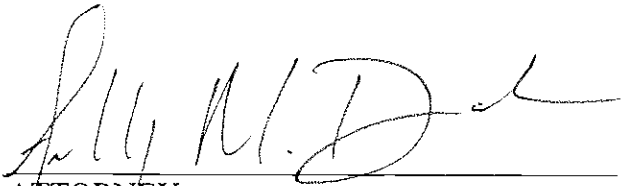
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	62,078,791	60,042,905	2,035,886	3.4%	1,590,356	1,580,460	9,896	0.6%	3.90345	3.79908	0.10437	2.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	360,265	347,094	13,171	3.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(2,257)	0	(2,257)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	62,439,056	60,389,999	2,049,057	3.4%	1,588,099	1,580,460	7,639	0.5%	3.93169	3.82104	0.11065	2.9%
6. Fuel Cost of Purchased Power - Firm (A7)	633,925	653,690	(19,765)	-3.0%	12,547	16,230	(3,683)	-22.7%	5.05240	4.02766	1.02474	25.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	410,772	1,942,060	(1,531,288)	-78.8%	9,640	48,550	(38,910)	-80.1%	4.26112	4.00012	0.26100	6.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	617,452	720,410	(102,958)	-14.3%	21,734	22,680	(946)	-4.2%	2.84095	3.17641	(0.33546)	-10.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	1,662,149	3,316,160	(1,654,011)	-49.9%	43,921	87,460	(43,539)	-49.8%	3.78441	3.79163	(0.00722)	-0.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,632,020	1,667,920	(35,900)	-2.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	9,014	23,940	(14,926)	-62.3%	341	730	(389)	-53.3%	2.64340	3.27945	(0.63605)	-19.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	935,102	0	935,102	0.0%	28,963	0	28,963	0.0%	3.22861	0.00000	3.22861	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	124,771	358,473	(233,702)	-65.2%	5,039	10,160	(5,121)	-50.4%	2.47611	3.52828	(1.05217)	-29.8%
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,170,452	419,717	750,735	178.9%	34,343	10,890	23,453	215.4%	3.40812	3.85415	(0.44603)	-11.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(795)	0	(795)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,004	0	2,004	0.0%				
22. Interchange and Wheeling Losses					2,522	187	2,335	1252.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	62,930,753	63,286,442	(355,689)	-0.6%	1,596,364	1,656,843	(60,479)	-3.7%	3.94213	3.81970	0.12243	3.2%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(3,452,045) (a)	(2,971,994) (a)	(480,051)	16.2%	(87,568)	(77,807)	(9,761)	12.5%	3.94213	3.81970	0.12243	3.2%
25. Company Use	110,498 (a)	105,806 (a)	4,692	4.4%	2,803	2,770	33	1.2%	3.94213	3.81971	0.12242	3.2%
26. T & D Losses	2,535,912 (a)	3,663,148 (a)	(1,127,236)	-30.8%	64,328	95,901	(31,573)	-32.9%	3.94213	3.81970	0.12243	3.2%
27. System KWH Sales	62,930,753	63,286,442	(355,689)	-0.6%	1,616,801	1,635,979	(19,178)	-1.2%	3.89230	3.86841	0.02389	0.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,930,753	63,286,442	(355,689)	-0.6%	1,616,801	1,635,979	(19,178)	-1.2%	3.89230	3.86841	0.02389	0.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,930,753	63,286,442	(355,689)	-0.6%	1,616,801	1,635,979	(19,178)	-1.2%	3.89230	3.86841	0.02389	0.6%
32. Other	0	0	0	0.0%	1,616,801	1,635,979	(19,178)	-1.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,302,546)	(1,302,546)	0	0.0%	1,616,801	1,635,979	(19,178)	-1.2%	(0.08056)	(0.07962)	(0.00094)	1.2%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	61,628,207	61,983,896	(355,689)	-0.6%	1,616,801	1,635,979	(19,178)	-1.2%	3.81174	3.78880	0.02294	0.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	61,672,579	62,028,524	(355,945)	-0.6%	1,616,801	1,635,979	(19,178)	-1.2%	3.81448	3.79152	0.02296	0.6%
37. GPIF * (Already Adjusted for Taxes)	(98,088)	(98,088)	0	0.0%	1,616,801	1,635,979	(19,178)	-1.2%	(0.00607)	(0.00600)	(0.00007)	1.2%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	61,574,491	61,930,436	(355,945)	-0.6%	1,616,801	1,635,979	(19,178)	-1.2%	3.80841	3.78552	0.02289	0.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.808	3.786	0.022	0.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: October 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	611,270,078	594,150,806	17,119,272	2.9%	15,981,349	15,829,382	151,967	1.0%	3.82490	3.75347	0.07143	1.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost (Polk 1 conversion depreciation & ROI)	3,715,529	3,561,917	153,612	4.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk WGC	0	0	0	0.0%	(13,303)	0	(13,303)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	614,985,607	597,712,723	17,272,884	2.9%	15,968,046	15,829,382	138,664	0.9%	3.85135	3.77597	0.07538	2.0%
6. Fuel Cost of Purchased Power - Firm (A7)	10,628,237	7,245,560	3,382,677	46.7%	191,668	164,820	26,848	16.3%	5.54513	4.39604	1.14908	26.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	18,133,044	17,703,320	429,724	2.4%	388,279	429,620	(41,341)	-9.6%	4.67011	4.12069	0.54941	13.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,370,811	7,133,370	237,441	3.3%	235,064	222,520	12,544	5.6%	3.13566	3.20572	(0.07006)	-2.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	36,132,092	32,082,250	4,049,842	12.6%	815,011	816,960	(1,949)	-0.2%	4.43333	3.92703	0.50630	12.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,783,057	16,646,342	136,715	0.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	646,352	288,720	357,632	123.9%	20,636	9,090	11,546	127.0%	3.13216	3.17624	(0.04408)	-1.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	2,449,308	0	2,449,308	0.0%	75,196	0	75,196	0.0%	3.25723	0.00000	3.25723	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,901,063	4,234,677	(333,614)	-7.9%	109,907	125,410	(15,503)	-12.4%	3.54942	3.37667	0.17276	5.1%
18. Gains on Sales	2,567,820	438,103	2,129,717	486.1%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	9,564,543	4,961,500	4,603,043	92.8%	205,739	134,500	71,239	53.0%	4.64887	3.68885	0.96002	26.0%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(300)	0	(300)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					16,542	0	16,542	0.0%				
22. Interchange and Wheeling Losses					19,638	2,305	17,333	751.9%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	641,553,156	624,833,473	16,719,683	2.7%	16,573,922	16,509,537	64,385	0.4%	3.87086	3.78468	0.08618	2.3%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	3,627,705 (a)	5,433,707 (a)	(1,806,002)	-33.2%	94,150	146,118	(51,968)	-35.6%	3.85311	3.71871	0.13440	3.6%
25. Company Use	1,083,989 (a)	1,047,390 (a)	36,599	3.5%	28,012	27,700	312	1.1%	3.86973	3.78119	0.08854	2.3%
26. T & D Losses	25,391,916 (a)	28,057,022 (a)	(2,665,106)	-9.5%	655,575	741,381	(85,806)	-11.6%	3.87323	3.78443	0.08880	2.3%
27. System KWH Sales	641,553,156	624,833,473	16,719,683	2.7%	15,796,185	15,594,338	201,847	1.3%	4.06144	4.00680	0.05465	1.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	641,553,156	624,833,473	16,719,683	2.7%	15,796,185	15,594,338	201,847	1.3%	4.06144	4.00680	0.05465	1.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	641,553,156	624,833,473	16,719,683	2.7%	15,796,185	15,594,338	201,847	1.3%	4.06144	4.00680	0.05465	1.4%
32. Other	0	0	0	0.0%	15,796,185	15,594,338	201,847	1.3%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(13,025,460)	(13,025,460)	0	0.0%	15,796,185	15,594,338	201,847	1.3%	(0.08246)	(0.08353)	0.00107	-1.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	628,527,696	611,808,013	16,719,683	2.7%	15,796,185	15,594,338	201,847	1.3%	3.97898	3.92327	0.05571	1.4%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	628,980,237	612,248,515	16,731,722	2.7%	15,796,185	15,594,338	201,847	1.3%	3.98185	3.92609	0.05576	1.4%
37. GPIF * (Already Adjusted for Taxes)	(980,880)	(980,880)	0	0.0%	15,796,185	15,594,338	201,847	1.3%	(0.00621)	(0.00629)	0.00008	-1.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	627,999,357	611,267,635	16,731,722	2.7%	15,796,185	15,594,338	201,847	1.3%	3.97564	3.91980	0.05584	1.4%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.976	3.920	0.056	1.4%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	62,078,791	60,042,905	2,035,886	3.4%	611,270,078	594,150,806	17,119,272	2.9%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,068,887	382,413	686,474	179.5%	6,996,723	4,523,397	2,473,326	54.7%
2a. GAINS FROM SALES	101,565	37,304	64,261	172.3%	2,567,820	438,103	2,129,717	486.1%
3. FUEL COST OF PURCHASED POWER	633,925	653,690	(19,765)	-3.0%	10,628,237	7,245,560	3,382,677	46.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	617,452	720,410	(102,958)	-14.3%	7,370,811	7,133,370	237,441	3.3%
4. ENERGY COST OF ECONOMY PURCHASES	410,772	1,942,060	(1,531,288)	-78.8%	18,133,044	17,703,320	429,724	2.4%
5. TOTAL FUEL & NET POWER TRANSACTION	62,570,488	62,939,348	(368,860)	-0.6%	637,837,627	621,271,556	16,566,071	2.7%
6a. ADJUSTMENTS TO FUEL COST (Polk 1 conversion depreciation & ROI)	360,265	347,094	13,171	3.8%	3,715,529	3,561,917	153,612	4.3%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	62,930,753	63,286,442	(355,689)	-0.6%	641,553,156	624,833,473	16,719,683	2.7%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,616,801	1,635,979	(19,178)	-1.2%	15,796,185	15,594,338	201,847	1.3%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,616,801	1,635,979	(19,178)	-1.2%	15,796,185	15,594,338	201,847	1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	63,186,078	63,703,188	(517,110)	-0.8%	617,164,352	609,399,212	7,765,140	1.3%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,302,546	1,302,546	0	0.0%	13,025,460	13,025,460	0	0.0%	
2b. INCENTIVE PROVISION	98,088	98,088	0	0.0%	980,880	980,880	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>64,586,712</u>	<u>65,103,822</u>	<u>(517,110)</u>	<u>-0.8%</u>	<u>631,170,692</u>	<u>623,405,552</u>	<u>7,765,140</u>	<u>1.2%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,930,753	63,286,442	(355,689)	-0.6%	641,553,156	624,833,473	16,719,683	2.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	62,930,753	63,286,442	(355,689)	-0.6%	641,553,156	624,833,473	16,719,683	2.7%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	-	
6b. (LINE C6 x LINE C6a)	62,930,753	63,286,442	(355,689)	-0.6%	641,553,156	624,833,473	16,719,683	2.7%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>62,930,753</u>	<u>63,286,442</u>	<u>(355,689)</u>	<u>-0.6%</u>	<u>641,553,156</u>	<u>624,833,473</u>	<u>16,719,683</u>	<u>2.7%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,655,959	1,817,380	(161,421)	-8.9%	(10,382,464)	(1,427,921)	(8,954,543)	627.1%	
8. INTEREST PROVISION FOR THE MONTH	781	140	641	457.9%	13,137	12,337	800	6.5%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	15,433,774	674,529	14,759,245	2188.1%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,302,546)</u>	<u>(1,302,546)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>15,787,968</u>	<u>1,189,503</u>	<u>14,598,465</u>	<u>1227.3%</u>	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	15,433,774	674,529	14,759,245	2188.1%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>15,787,187</u>	<u>1,189,363</u>	<u>14,597,824</u>	<u>1227.4%</u>	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>31,220,961</u>	<u>1,863,892</u>	<u>29,357,069</u>	<u>1575.0%</u>	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	15,610,481	931,946	14,678,535	1575.0%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.060	0.180	(0.120)	-66.7%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.070</u>	<u>0.180</u>	<u>(0.110)</u>	<u>-61.1%</u>	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	<u>0.130</u>	<u>0.360</u>	<u>(0.230)</u>	<u>-63.9%</u>	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.065	0.180	(0.115)	-63.9%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.005	0.015	(0.010)	-66.7%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>781</u>	<u>140</u>	<u>641</u>	<u>457.9%</u>	-----NOT APPLICABLE-----			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	78,870	(78,870)	-100.0%	0	866,359	(866,359)	-100.0%
3 COAL	36,112,200	31,006,213	5,105,987	16.5%	337,618,409	332,987,287	4,631,122	1.4%
4 NATURAL GAS	25,966,591	28,957,822	(2,991,231)	-10.3%	273,651,669	260,297,160	13,354,509	5.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,078,791	60,042,905	2,035,886	3.4%	611,270,078	594,150,806	17,119,272	2.9%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	326	(326)	-100.0%	0	3,532	(3,532)	-100.0%
10 COAL	979,521	885,750	93,771	10.6%	9,538,400	9,670,050	(131,650)	-1.4%
11 NATURAL GAS	610,835	694,384	(83,549)	-12.0%	6,442,949	6,155,800	287,149	4.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,590,356	1,580,460	9,896	0.6%	15,981,349	15,829,382	151,967	1.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	1,560	(1,560)	-100.0%	0	32,970	(32,970)	-100.0%
17 COAL (TON)	422,784	376,770	46,014	12.2%	4,108,248	4,123,170	(14,922)	-0.4%
18 NATURAL GAS (MCF)	4,593,576	5,167,110	(573,534)	-11.1%	47,690,980	45,688,030	2,002,950	4.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	3,500	(3,500)	-100.0%	0	37,970	(37,970)	-100.0%
23 COAL	10,128,982	9,066,340	1,062,642	11.7%	98,963,146	98,850,440	112,706	0.1%
24 NATURAL GAS	4,697,477	5,302,110	(604,633)	-11.4%	48,681,928	46,883,930	1,797,998	3.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	14,826,459	14,371,950	454,509	3.2%	147,645,075	145,772,340	1,872,735	1.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.02%	-0.02%	-100.0%	0.00%	0.02%	-0.02%	-100.0%
30 COAL	61.59%	56.04%	5.55%	9.9%	59.68%	61.09%	-1.40%	-2.3%
31 NATURAL GAS	38.41%	43.94%	-5.53%	-12.6%	40.32%	38.89%	1.43%	3.7%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	50.56	(50.56)	-100.0%	0.00	26.28	(26.28)	-100.0%
37 COAL (\$/TON)	85.42	82.29	3.12	3.8%	82.18	80.76	1.42	1.8%
38 NATURAL GAS (\$/MCF)	5.65	5.60	0.05	0.9%	5.74	5.70	0.04	0.7%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	22.53	(22.53)	-100.0%	0.00	22.82	(22.82)	-100.0%
43 COAL	3.57	3.42	0.15	4.2%	3.41	3.37	0.04	1.3%
44 NATURAL GAS	5.53	5.46	0.07	1.2%	5.62	5.55	0.07	1.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.19	4.18	0.01	0.2%	4.14	4.08	0.06	1.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	10,747	(10,747)	-100.0%	0	10,750	(10,750)	-100.0%
50 COAL	10,341	10,236	105	1.0%	10,375	10,222	153	1.5%
51 NATURAL GAS	7,690	7,636	54	0.7%	7,556	7,616	(60)	-0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,323	9,094	229	2.5%	9,239	9,209	30	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.22	(24.22)	-100.0%	0.00	24.53	(24.53)	-100.0%
57 COAL	3.69	3.50	0.19	5.4%	3.54	3.44	0.10	2.9%
58 NATURAL GAS	4.25	4.17	0.08	1.9%	4.25	4.23	0.02	0.5%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.90	3.80	0.10	2.6%	3.82	3.75	0.07	1.9%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
 MONTH OF: October 2014

SCHEDULE A4
 PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	244,428	85.3	98.7	85.3	10,660	COAL	109,092	23,884,000	2,605,550.7	9,131,973	3.74	83.71
B.B.#2	385	208,148	72.7	81.8	82.9	10,204	COAL	89,643	23,694,000	2,124,000.5	7,503,918	3.61	83.71
B.B.#3	395	188,692	64.2	73.2	83.6	10,139	COAL	83,878	22,808,000	1,913,096.0	7,021,336	3.72	83.71
B.B.#4	407	183,217	60.5	70.5	83.6	10,216	COAL	81,804	22,880,000	1,871,677.4	6,847,724	3.74	83.71
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,575	5,751,919	32,067.6	767,369	-	137.64
B.B. COAL	1,572	824,485	70.5	80.9	83.9	10,327	-	-	-	-	31,272,320	3.79	-
B.B.C.T.#4 (GAS)	56	1,193	2.9	85.9	81.4	12,048	GAS	14,050	1,023,000	14,373.5	77,484	6.49	5.51
B.B.C.T. #4 TOTAL	56	1,193	2.9	85.9	81.4	12,048	GAS	14,050	1,023,000	14,373.5	77,484	6.49	5.51
BIG BEND STATION TOTAL	1,628	825,678	68.2	81.0	83.9	10,329	-	-	-	8,528,698.1	31,349,804	3.80	-
POLK #1 GASIFIER ⁽⁴⁾	220	155,036	94.7	90.3	105.0	10,129	COAL	58,367	27,659,602	1,614,657.0	4,839,880	3.12	82.92
POLK #1 CT (GAS)	195	8,283	5.7	99.0	54.9	9,475	GAS	78,425	1,023,000	78,478.0	460,214	5.56	5.87
POLK #1 TOTAL	220	163,319	99.8	99.0	102.7	10,095	-	-	-	1,693,135.0	5,300,094	3.25	-
POLK #2 CT (GAS)	151	2,771	2.5	100.0	102.8	12,405	GAS	33,601	1,023,000	34,374.0	197,471	7.13	5.88
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	2,771	2.5	100.0	102.8	12,405	-	-	-	34,374.0	197,471	7.13	-
POLK #3 CT (GAS)	151	1,427	1.3	100.0	68.6	12,969	GAS	18,091	1,023,000	18,507.0	106,425	7.46	5.88
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	1,427	1.3	100.0	68.6	12,969	-	-	-	18,507.0	106,425	7.46	-
POLK #4 (GAS)	151	3,545	3.2	97.8	78.2	12,250	GAS	42,452	1,023,000	43,428.0	249,817	7.05	5.88
POLK #5 (GAS)	151	7,903	7.0	99.4	84.5	10,712	GAS	82,752	1,023,000	84,655.0	487,001	6.16	5.89
POLK STATION TOTAL	824	178,965	29.2	99.2	100.7	10,224	-	-	-	1,874,099.0	6,340,808	3.54	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL ⁽³⁾	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	90,333	52.1	95.2	56.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	45,665	39.3	100.0	85.8	11,268	GAS	502,996	1,023,000	514,565.0	2,836,900	6.21	5.64
BAYSIDE CT1B	156	42,664	36.8	97.1	86.5	11,377	GAS	474,457	1,023,000	485,370.0	2,675,940	6.27	5.64
BAYSIDE CT1C	156	80,335	69.2	100.0	80.0	11,655	GAS	915,280	1,023,000	936,331.0	5,162,183	6.43	5.64
BAYSIDE UNIT 1 TOTAL	701	258,997	49.7	94.3	53.9	7,476	GAS	1,892,733	1,023,000	1,936,266.0	10,675,023	4.12	5.64
BAYSIDE ST 2	305	110,890	48.9	100.0	48.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	45,953	39.6	98.9	86.2	11,184	GAS	502,369	1,023,000	513,923.0	2,833,216	6.17	5.64
BAYSIDE CT2B	156	59,620	51.4	100.0	81.9	11,810	GAS	688,253	1,023,000	704,083.0	3,881,549	6.51	5.64
BAYSIDE CT2C	156	36,727	31.6	98.2	85.9	11,375	GAS	408,386	1,023,000	417,779.0	2,303,179	6.27	5.64
BAYSIDE CT2D	156	66,499	57.3	99.1	80.8	11,623	GAS	755,518	1,023,000	772,895.0	4,260,904	6.41	5.64
BAYSIDE UNIT 2 TOTAL	929	319,689	46.3	99.0	46.3	7,534	GAS	2,354,526	1,023,000	2,408,680.0	13,278,848	4.15	5.64
BAYSIDE UNIT 3 TOTAL	56	2,469	5.9	83.5	89.9	11,322	GAS	27,325	1,023,000	27,953.0	154,222	6.25	5.64
BAYSIDE UNIT 4 TOTAL	56	744	1.8	90.6	90.6	11,215	GAS	8,156	1,023,000	8,344.0	46,041	6.19	5.65
BAYSIDE UNIT 5 TOTAL	56	655	1.6	99.2	87.2	11,821	GAS	7,569	1,023,000	7,743.0	42,711	6.52	5.64
BAYSIDE UNIT 6 TOTAL	56	3,159	7.6	99.2	89.8	10,977	GAS	33,896	1,023,000	34,676.0	191,334	6.06	5.64
BAYSIDE STATION TOTAL	1,854	585,713	42.5	96.5	49.7	7,553	GAS	4,324,205	1,023,000	4,423,662.0	24,388,179	4.16	5.64
SYSTEM	4,306	1,590,356	49.6	91.2	67.9	9,295	-	-	-	14,826,459.1	62,078,791	3.90	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Includes Polk adjustment to fuel burned of 1,295.52 tons for August 2014 and 298.88 tons for September 2014.

⁽⁴⁾ Includes Polk adjustment to as burned fuel cost of \$112,764.77 for August 2014 and \$24,366.92 for September 2014.

⁽⁴⁾ Includes Polk adjustment to fuel burned mmbtu of 36,017.6 for August 2014 and 8,334.7 for September 2014.

LEGEND:

B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE
 COT = CITY OF TAMPA



**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,560	(1,560)	-100.0%	50,544	32,970	17,574	53.3%
17 UNIT COST (\$/BBL)	0.00	138.14	(138.14)	-100.0%	139.03	139.70	(0.67)	-0.5%
18 AMOUNT (\$)	0	215,491	(215,491)	-100.0%	7,026,944	4,605,855	2,421,089	52.6%
19 BURNED:								
20 UNITS (BBL)	0	1,560	(1,560)	-100.0%	0	32,970	(32,970)	-100.0%
21 UNIT COST (\$/BBL)	0.00	50.56	(50.56)	-100.0%	0.00	26.28	(26.28)	-100.0%
22 AMOUNT (\$)	0	78,870	(78,870)	-100.0%	0	866,359	(866,359)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,881	91,441	(4,560)	-5.0%	86,881	91,441	(4,560)	-5.0%
25 UNIT COST (\$/BBL)	132.28	134.11	(1.83)	-1.4%	132.28	134.11	(1.83)	-1.4%
26 AMOUNT (\$)	11,492,781	12,263,484	(770,703)	-6.3%	11,492,781	12,263,484	(770,703)	-6.3%
27								
28 DAYS SUPPLY: NORMAL	561	591	(30)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	13	(1)	-7.7%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	471,330	356,600	114,730	32.2%	4,027,601	4,211,000	(183,399)	-4.4%
32 UNIT COST (\$/TON)	79.55	82.51	(2.96)	-3.6%	80.32	79.76	0.56	0.7%
33 AMOUNT (\$)	37,493,911	29,423,753	8,070,158	27.4%	323,489,458	335,862,715	(12,373,257)	-3.7%
34 BURNED:								
35 UNITS (TONS)	* 422,784	376,770	46,014	12.2%	4,108,248	4,123,170	(14,922)	-0.4%
36 UNIT COST (\$/TON)	85.42	82.29	3.12	3.8%	82.18	80.76	1.42	1.8%
37 AMOUNT (\$)	** 36,112,200	31,006,213	5,105,987	16.5%	337,618,409	332,987,287	4,631,122	1.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	487,662	647,110	(159,448)	-24.6%	487,662	647,110	(159,448)	-24.6%
40 UNIT COST (\$/TON)	80.56	83.09	(2.53)	-3.0%	80.56	83.09	(2.53)	-3.0%
41 AMOUNT (\$)	39,285,610	53,768,473	(14,482,863)	-26.9%	39,285,610	53,768,473	(14,482,863)	-26.9%
42								
43 DAYS SUPPLY:	38	51	(13)	-30.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	4,378,103	5,167,110	(789,007)	-15.3%	48,114,909	45,931,221	2,183,688	4.8%
46 UNIT COST (\$/MCF)	5.78	5.61	0.17	3.0%	5.71	5.68	0.03	0.6%
47 AMOUNT (\$)	25,314,597	29,007,927	(3,693,330)	-12.7%	274,876,659	260,896,147	13,980,512	5.4%
48 BURNED:								
49 UNITS (MCF)	4,593,576	5,167,110	(573,534)	-11.1%	47,690,980	45,688,030	2,002,950	4.4%
50 UNIT COST (\$/MCF)	5.65	5.60	0.05	0.9%	5.74	5.70	0.04	0.7%
51 AMOUNT (\$)	25,966,591	28,957,822	(2,991,231)	-10.3%	273,651,669	260,297,160	13,354,509	5.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	1,014,915	972,762	42,153	4.3%	1,014,915	972,762	42,153	4.3%
54 UNIT COST (\$/MCF)	3.80	3.86	(0.05)	-1.4%	3.80	3.86	(0.05)	-1.4%
55 AMOUNT (\$)	3,861,172	3,751,600	109,572	2.9%	3,861,172	3,751,600	109,572	2.9%
56								
57 DAYS SUPPLY:	7	7	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

* Includes Polk adjustment of 1,295.52 tons for August 2014 and 298.88 tons for September 2014.

** Includes Polk adjustment of \$112,764.77 for August 2014 and \$24,366.92 for September 2014.

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(5,575)	(767,369)
OTHER USAGE	(400)	(54,886)
TOTAL	(5,975)	(822,255)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	110,089
IGNITION #2 OIL	767,369
WARM GAS CLEANUP CREDIT	(180,178)
AERIAL SURVEY ADJ.	1,142,664
ADDITIVES	60,807
TOTAL	1,900,751

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	730.0	0.0	730.0	3.279	3.474	23,940.00	25,357.00	1,417.00
VARIOUS	JURISD.	MKT.BASE	10,160.0	0.0	10,160.0	3.528	3.881	358,473.24	394,360.00	35,886.76
TOTAL			10,890.0	0.0	10,890.0	3.512	3.854	382,413.24	419,717.00	37,303.76
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	341.0	0.0	341.0	2.643	2.908	9,014.20	9,915.62	424.00
PROGRESS ENERGY FLORIDA		SCH. - CB	5,195.0	0.0	5,195.0	3.300	3.922	171,411.19	203,752.41	16,014.42
FLORIDA POWER & LIGHT		SCH. - CB	2,855.0	0.0	2,855.0	4.571	5.266	130,512.95	150,330.27	13,098.82
REEDY CREEK		SCH. - CB	4,988.0	0.0	4,988.0	2.284	2.784	113,920.18	138,847.39	12,191.63
ORLANDO UTILITIES COMMISSION		SCH. - CB	10,100.0	0.0	10,100.0	3.375	4.044	340,909.83	408,457.73	37,133.90
SEMINOLE ELECTRIC		SCH. - CB	2,100.0	0.0	2,100.0	3.716	4.477	78,035.83	94,013.83	8,547.00
CITY OF LAKELAND		SCH. - CB	3,725.0	0.0	3,725.0	2.693	3.270	100,312.20	121,815.80	11,074.60
EXGEN		SCH. - MA	1,901.0	0.0	1,901.0	2.401	3.288	45,644.60	62,499.32	11,288.80
NEW SMYRNA BEACH		SCH. - MA	302.0	0.0	302.0	2.509	3.617	7,576.28	10,922.51	2,540.14
SOUTHERN COMPANY		SCH. - MA	460.0	0.0	460.0	2.418	2.913	11,124.26	13,399.67	909.21
THE ENERGY AUTHORITY		SCH. - MA	1,616.0	0.0	1,616.0	2.596	3.481	41,953.53	56,253.14	9,881.45
EDF TRADING		SCH. - MA	215.0	0.0	215.0	2.565	3.646	5,514.76	7,839.45	1,815.69
MORGAN STANLEY		SCH. - MA	545.0	0.0	545.0	2.377	3.026	12,956.94	16,489.50	2,036.46
LESS 20% - THRESHOLD EXCESS		SCH. - D								(84.80)
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								(19,612.07)
LESS 20% - THRESHOLD EXCESS		SCH. - MA								(5,694.35)
SUB-TOTAL CURRENT MONTH			34,343.0	0.0	34,343.0	3.112	3.769	1,068,886.75	1,294,536.64	101,564.90
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			341.0	0.0	341.0	2.643	2.908	9,014.20	9,915.62	339.20
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			28,963.0	0.0	28,963.0	3.229	3.857	935,102.18	1,117,217.43	78,448.30
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,039.0	0.0	5,039.0	2.476	3.322	124,770.37	167,403.59	22,777.40
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			34,343.0	0.0	34,343.0	3.112	3.769	1,068,886.75	1,294,536.64	101,564.90
CURRENT MONTH:										
DIFFERENCE			23,453.0	0.0	23,453.0	(0.400)	(0.085)	686,473.51	874,819.64	64,261.14
DIFFERENCE %			215.4%	0.0%	215.4%	-11.4%	-2.2%	179.5%	208.4%	172.3%
PERIOD TO DATE:										
ACTUAL			205,738.9	0.0	205,738.9	3.401	5.113	6,996,721.08	10,519,335.61	2,567,820.72
ESTIMATED			134,500.0	0.0	134,500.0	3.363	3.689	4,523,396.49	4,961,500.00	438,103.51
DIFFERENCE			71,238.9	0.0	71,238.9	0.038	1.424	2,473,324.59	5,557,835.61	2,129,717.21
DIFFERENCE %			53.0%	0.0%	53.0%	1.1%	38.6%	54.7%	112.0%	486.1%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	540.0	0.0	0.0	540.0	6.931	6.931	37,430.00
PASCO COGEN	SCH. - D	15,690.0	0.0	0.0	15,690.0	3.928	3.928	616,260.00
TOTAL		16,230.0	0.0	0.0	16,230.0	4.028	4.028	653,690.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	203.0	0.0	0.0	203.0	13.848	13.848	28,112.06
PASCO COGEN	SCH. - D	10,746.0	0.0	0.0	10,746.0	5.000	5.000	537,304.26
OLEANDER	SCH. - D	640.0	0.0	0.0	640.0	7.525	7.525	48,162.04
CALPINE	OATT	958.0	0.0	0.0	958.0	2.792	2.792	26,749.99
SUB-TOTAL CURRENT MONTH		12,547.0	0.0	0.0	12,547.0	5.103	5.103	640,328.35
ADJUSTMENTS TO PRIOR MONTHS:								
OLEANDER	Sept 2014 SCH. - D	(692.0)	0.0	0.0	(692.0)	13.471	13.471	(93,219.02)
OLEANDER	Sept 2014 SCH. - D	692.0	0.0	0.0	692.0	12.546	12.546	86,815.35
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(6,403.67)
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		11,589.0	0.0	0.0	11,589.0	5.239	5.239	607,174.69
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		958.0	0.0	0.0	958.0	2.792	2.792	26,749.99
TOTAL		12,547.0	0.0	0.0	12,547.0	5.052	5.052	633,924.68
CURRENT MONTH:								
DIFFERENCE		(3,683.0)	0.0	0.0	(3,683.0)	1.024	1.024	(19,765.32)
DIFFERENCE %		-22.7%	0.0%	0.0%	-22.7%	25.4%	25.4%	-3.0%
PERIOD TO DATE:								
ACTUAL		191,668.0	0.0	0.0	191,668.0	5.545	5.545	10,628,237.35
ESTIMATED		164,820.0	0.0	0.0	164,820.0	4.396	4.396	7,245,560.00
DIFFERENCE		26,848.0	0.0	0.0	26,848.0	1.149	1.149	3,382,677.35
DIFFERENCE %		16.3%	0.0%	0.0%	16.3%	26.1%	26.1%	46.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	6,420.0	0.0	0.0	6,420.0	3.373	3.373	216,570.00
	AS AVAIL.	16,260.0	0.0	0.0	16,260.0	3.099	3.099	503,840.00
TOTAL		22,680.0	0.0	0.0	22,680.0	3.176	3.176	720,410.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	1,269.0	0.0	0.0	1,269.0	2.661	2.661	33,762.03
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	1.0	0.0	0.0	1.0	2.665	2.665	26.65
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	3,999.0	0.0	0.0	3,999.0	2.884	2.884	115,327.77
CF INDUSTRIES INC.	COGEN.	1,090.0	0.0	0.0	1,090.0	2.960	2.960	32,263.37
IMC-AGRICO-NEW WALES	COGEN.	4,812.0	0.0	0.0	4,812.0	2.786	2.786	134,059.48
IMC-AGRICO-S. PIERCE	COGEN.	10,562.0	0.0	0.0	10,562.0	2.857	2.857	301,783.72
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	2.669	2.669	26.69
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR October 2014		21,734.0	0.0	0.0	21,734.0	2.840	2.840	617,249.71
ADJUSTMENTS FOR THE MONTH OF: SEPTEMBER 2014								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(3,542.0)	0.0	0.0	(3,542.0)	2.959	2.959	(104,822.06)
		3,542.0	0.0	0.0	3,542.0	2.965	2.965	105,024.46
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	(1.0)	0.0	0.0	(1.0)	2.902	2.902	(29.02)
		1.0	0.0	0.0	1.0	2.902	2.902	29.02
CARGILL RIDGEWOOD	COGEN.	(2.0)	0.0	0.0	(2.0)	2.906	2.906	(58.12)
		2.0	0.0	0.0	2.0	2.906	2.906	58.12
CARGILL MILLPOINT	COGEN.	(1,988.0)	0.0	0.0	(1,988.0)	3.032	3.032	(60,268.39)
		1,988.0	0.0	0.0	1,988.0	3.032	3.032	60,268.39
CF INDUSTRIES INC.	COGEN.	(349.0)	0.0	0.0	(349.0)	2.898	2.898	(10,113.98)
		349.0	0.0	0.0	349.0	2.898	2.898	10,113.98
IMC-AGRICO-NEW WALES	COGEN.	(2,803.0)	0.0	0.0	(2,803.0)	2.991	2.991	(83,824.41)
		2,803.0	0.0	0.0	2,803.0	2.991	2.991	83,824.41
IMC-AGRICO-S. PIERCE	COGEN.	(11,718.0)	0.0	0.0	(11,718.0)	2.986	2.986	(349,955.69)
		11,718.0	0.0	0.0	11,718.0	2.986	2.986	349,955.69
HILLSBOROUGH COUNTY	COGEN.	(2.0)	0.0	0.0	(2.0)	2.759	2.759	(55.17)
		2.0	0.0	0.0	2.0	2.759	2.759	55.17
SUB-TOTAL FOR SEPTEMBER 2014		0.0	0.0	0.0	0.0	0.000	0.000	202.40
SUB-TOTAL FOR FIRM		1,269.0	0.0	0.0	1,269.0	2.676	2.676	33,964.43
SUB-TOTAL FOR AS AVAIL.		20,465.0	0.0	0.0	20,465.0	2.851	2.851	583,487.68
TOTAL		21,734.0	0.0	0.0	21,734.0	2.841	2.841	617,452.11
CURRENT MONTH:								
DIFFERENCE		(946.0)	0.0	0.0	(946.0)	(0.335)	(0.335)	(102,957.89)
DIFFERENCE %		-4.2%	0.0%	0.0%	-4.2%	-10.6%	-10.6%	-14.3%
PERIOD TO DATE:								
ACTUAL		235,064.0	0.0	0.0	235,064.0	3.136	3.136	7,370,809.53
ESTIMATED		222,520.0	0.0	0.0	222,520.0	3.206	3.206	7,133,370.00
DIFFERENCE		12,544.0	0.0	0.0	12,544.0	(0.070)	(0.070)	237,439.53
DIFFERENCE %		5.6%	0.0%	0.0%	5.6%	-2.2%	-2.2%	3.3%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	COST IF (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	48,550.0	0.0	48,550.0	4.000	1,942,060.00	4.561	2,214,549.01	272,489.01
TOTAL		48,550.0	0.0	48,550.0	4.000	1,942,060.00	4.561	2,214,549.01	272,489.01
ACTUAL:									
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	200.0	0.0	200.0	6.500	13,000.00	6.720	13,440.00	440.00
FLA. POWER & LIGHT	SCH. - J	4,859.0	0.0	4,859.0	3.764	182,911.00	4.558	221,466.27	38,555.27
ORLANDO UTIL. COMM.	SCH. - J	50.0	0.0	50.0	4.200	2,100.00	4.579	2,289.50	189.50
THE ENERGY AUTHORITY	SCH. - J	560.0	0.0	560.0	5.255	29,426.00	6.346	35,538.06	6,112.06
J P MORGAN VENTURES	SCH. - J	525.0	0.0	525.0	5.700	29,925.00	7.377	38,729.25	8,804.25
MORGAN STANLEY	SCH. - J	100.0	0.0	100.0	3.250	3,250.00	3.888	3,887.50	637.50
EXGEN	SCH. - J	3,346.0	0.0	3,346.0	4.488	150,160.00	5.249	175,618.85	25,458.85
SUB-TOTAL CURRENT MONTH		9,640.0	0.0	9,640.0	4.261	410,772.00	5.093	490,969.43	80,197.43
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		9,640.0	0.0	9,640.0	4.261	410,772.00	5.093	490,969.43	80,197.43
TOTAL		9,640.0	0.0	9,640.0	4.261	410,772.00	5.093	490,969.43	80,197.43
CURRENT MONTH:									
DIFFERENCE		(38,910.0)	0.0	(38,910.0)	0.261	(1,531,288.00)	0.532	(1,723,579.58)	(192,291.58)
DIFFERENCE %		-80.1%	0.0%	-80.1%	6.5%	-78.8%	11.7%	-77.8%	-70.6%
PERIOD TO DATE:									
ACTUAL		388,279.0	0.0	388,279.0	4.670	18,133,044.34	5.610	21,781,076.17	3,648,031.83
ESTIMATED		429,620.0	0.0	429,620.0	4.121	17,703,320.00	4.661	20,023,321.19	2,320,001.19
DIFFERENCE		(41,341.0)	0.0	(41,341.0)	0.549	429,724.34	0.949	1,757,754.98	1,328,030.64
DIFFERENCE %		-9.6%	0.0%	-9.6%	13.3%	2.4%	20.4%	8.8%	57.2%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: October 2014**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0		
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0		
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0		
OLEANDER	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0		
SEMINOLE ELECTRIC	7.1	7.6	3.7	3.0	4.8	4.7	4.6	4.9	4.2	0.4		

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340	1,186,340			11,863,400
TOTAL COGENERATION	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ 1,186,340	\$ -	\$ -	\$ 11,863,400
TOTAL PURCHASES AND (SALES)	\$ 1,195,231	\$ 1,178,473	\$ 1,416,280	\$ 1,346,123	\$ 1,512,968	\$ 1,526,848	\$ 1,530,290	\$ 1,451,211	\$ 1,537,135	\$ 1,334,791	\$ -	\$ -	\$ 14,029,350
TOTAL CAPACITY	\$ 2,381,571	\$ 2,364,813	\$ 2,602,620	\$ 2,532,463	\$ 2,699,308	\$ 2,713,188	\$ 2,716,630	\$ 2,637,551	\$ 2,723,475	\$ 2,521,131	\$ -	\$ -	\$ 25,892,750

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/15/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	175,948	63.5	66.6	80.7	10,878	COAL	82,763	23,126,000	1,913,967.9	6,859,259	3.90	82.88
B.B.#2	385	208,435	75.2	79.4	90.4	10,309	COAL	92,459	23,240,000	2,148,747.4	7,662,847	3.68	82.88
B.B.#3	395	230,785	81.1	84.3	84.6	10,492	COAL	105,070	23,046,000	2,421,450.6	8,708,026	3.77	82.88
B.B.#4	407	212,510	72.5	75.4	86.7	10,151	COAL	93,635	23,038,000	2,157,163.6	7,760,312	3.65	82.88
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,255	5,751,542	18,719.2	448,473	-	137.78
B.B. COAL	1,572	827,678	73.1	76.5	85.6	10,440	-	-	-	-	31,438,917	3.80	-
B.B.C.T.#4 (GAS)	56	820	2.0	99.4	78.9	12,316	GAS	9,843	1,026,000	10,098.9	56,661	6.91	5.76
B.B.C.T. #4 TOTAL	56	820	2.0	99.4	78.9	12,316	GAS	9,843	1,026,000	10,098.9	56,661	6.91	5.76
BIG BEND STATION TOTAL	1,628	828,498	70.7	77.3	85.6	10,442	-	-	-	8,651,428.4	31,495,578	3.80	-
POLK #1 GASIFIER	(5) 220	140,881	84.0	94.1	103.7	9,851	COAL	46,703	27,886,387	1,302,377.6	2,694,543	1.91	57.70
POLK #1 CT (GAS)	195	26,671	19.0	100.0	100.7	8,042	GAS	214,800	1,026,000	214,490.0	1,279,583	4.80	5.96
POLK #1 TOTAL	220	167,552	100.8	100.0	100.8	9,549	-	-	-	1,516,867.6	3,974,126	2.37	-
POLK #2 CT (GAS)	151	7,392	6.8	99.5	72.5	11,925	GAS	85,917	1,026,000	88,151.0	511,724	6.92	5.96
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	7,392	6.8	100.0	72.5	11,925	-	-	-	88,151.0	511,724	6.92	-
POLK #3 CT (GAS)	151	3,463	3.2	99.4	69.0	12,344	GAS	41,665	1,026,000	42,748.0	248,149	7.17	5.96
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	3,463	3.2	100.0	69.0	12,344	-	-	-	42,748.0	248,149	7.17	-
POLK #4 (GAS)	(4) 151	(48)	0.0	14.2	0.0	0	GAS	102	1,026,000	105.0	498	(1.04)	4.88
POLK #5 (GAS)	151	1,995	1.8	14.2	73.3	11,304	GAS	21,981	1,026,000	22,552.0	130,737	6.55	5.95
POLK STATION TOTAL	824	180,354	29.1	68.5	97.8	9,730	-	-	-	1,670,423.6	4,865,234	2.70	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	115,434	68.8	100.0	68.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	59,447	52.9	100.0	85.3	11,218	GAS	649,951	1,026,000	666,850.0	3,819,137	6.42	5.88
BAYSIDE CT1B	156	72,264	64.3	100.0	85.0	11,374	GAS	801,132	1,026,000	821,961.0	4,707,482	6.51	5.88
BAYSIDE CT1C	156	84,500	75.2	100.0	84.5	11,384	GAS	937,537	1,026,000	961,913.0	5,509,003	6.52	5.88
BAYSIDE UNIT 1 TOTAL	701	331,645	65.7	100.0	65.7	7,390	GAS	2,388,620	1,026,000	2,450,724.0	14,035,622	4.23	5.88
BAYSIDE ST 2	305	117,734	53.6	93.7	58.4	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	61,919	55.1	93.7	85.4	11,161	GAS	673,586	1,026,000	691,099.0	3,957,475	6.39	5.88
BAYSIDE CT2B	156	57,806	51.5	92.6	85.7	11,535	GAS	649,871	1,026,000	666,768.0	3,818,144	6.61	5.88
BAYSIDE CT2C	156	37,428	33.3	73.6	85.9	11,314	GAS	412,733	1,026,000	423,464.0	2,424,903	6.48	5.88
BAYSIDE CT2D	156	65,058	57.9	85.7	83.4	11,413	GAS	723,670	1,026,000	742,485.0	4,251,730	6.54	5.88
BAYSIDE UNIT 2 TOTAL	929	339,945	50.8	72.8	55.3	7,424	GAS	2,459,860	1,026,000	2,523,816.0	14,452,252	4.25	5.88
BAYSIDE UNIT 3 TOTAL	56	1,207	3.0	99.7	92.6	11,366	GAS	13,371	1,026,000	13,719.0	78,545	6.51	5.87
BAYSIDE UNIT 4 TOTAL	56	1,509	3.7	100.0	91.8	11,057	GAS	16,262	1,026,000	16,685.0	95,576	6.33	5.88
BAYSIDE UNIT 5 TOTAL	56	177	0.4	95.2	64.5	14,017	GAS	2,418	1,026,000	2,481.0	14,184	8.01	5.87
BAYSIDE UNIT 6 TOTAL	56	2,341	5.8	100.0	87.3	10,901	GAS	24,872	1,026,000	25,519.0	146,177	6.24	5.88
BAYSIDE STATION TOTAL	1,854	676,824	50.7	86.2	60.2	7,436	GAS	4,905,403	1,026,000	5,032,944.0	28,822,356	4.26	5.88
SYSTEM	4,306	1,685,676	54.1	79.4	73.9	9,156	-	-	-	15,354,796.0	65,183,168	3.87	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by. ⁽⁴⁾ Station Service

⁽⁵⁾ Includes 7,827 net generation mwh adjustment for January thru August 2014.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2014**

SCHEDULE A4
PAGE 1 OF 1
REVISED 11/15/14

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	237,825	83.0	88.1	87.6	10,694	COAL	105,580	24,088,000	2,543,198.3	8,947,515	3.76	84.75
B.B.#2	385	246,063	85.9	91.0	89.7	10,498	COAL	106,689	24,212,000	2,583,161.6	9,041,498	3.67	84.75
B.B.#3	395	276,624	94.1	96.0	94.1	10,228	COAL	119,884	23,600,000	2,829,256.0	10,159,726	3.67	84.75
B.B.#4	407	289,694	95.7	93.0	101.4	10,137	COAL	123,248	23,828,000	2,936,765.0	10,444,812	3.61	84.75
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,270	5,750,558	24,553.9	586,050	-	137.25
B.B. COAL	1,572	1,050,206	89.8	92.1	93.3	10,372	-	-	-	-	39,179,601	3.73	-
B.B.C.T.#4 (GAS)	56	678	1.6	85.4	83.7	11,938	GAS	7,904	1,024,000	8,094.0	45,557	6.72	5.76
B.B.C.T. #4 TOTAL	56	678	1.6	85.4	83.7	11,938	GAS	7,904	1,024,000	8,094.0	45,557	6.72	5.76
BIG BEND STATION TOTAL	1,628	1,050,884	86.8	91.8	93.3	10,373	-	-	-	10,900,474.9	39,225,158	3.73	-
POLK #1 GASIFIER	220	92,382	56.9	41.7	93.4	10,461	COAL	33,727	27,801,711	937,665.3	1,834,465	1.99	54.39
POLK #1 CT (GAS)	195	36,512	25.2	87.2	68.0	8,580	GAS	310,055	1,024,000	313,257.0	1,584,717	4.34	5.11
POLK #1 TOTAL	220	128,894	79.2	87.2	90.8	9,931	-	-	-	1,250,922.3	3,419,182	2.65	-
POLK #2 CT (GAS)	151	5,723	5.1	99.5	74.2	12,655	GAS	70,726	1,024,000	72,423.0	361,485	6.32	5.11
POLK #2 CT (OIL)	159	0	0.0	99.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,723	5.1	99.5	74.2	12,655	-	-	-	72,423.0	361,485	6.32	-
POLK #3 CT (GAS)	151	1,086	1.0	100.0	60.4	14,777	GAS	15,672	1,024,000	16,048.0	80,100	7.38	5.11
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	1,086	1.0	100.0	60.4	14,777	-	-	-	16,048.0	80,100	7.38	-
POLK #4 (GAS)	151	1,597	1.4	41.3	88.3	12,157	GAS	18,960	1,024,000	19,415.0	96,906	6.07	5.11
POLK #5 (GAS)	151	2,738	2.4	42.6	80.0	11,661	GAS	31,179	1,024,000	31,927.0	159,357	5.82	5.11
POLK STATION TOTAL	824	140,038	23.0	75.2	89.4	10,138	-	-	-	1,390,735.3	4,117,030	2.94	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL ⁽³⁾	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	233	111,566	64.4	100.0	64.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	53,394	46.0	96.4	85.3	11,275	GAS	587,886	1,024,000	601,995.0	3,188,201	5.97	5.42
BAYSIDE CT1B	156	79,241	68.3	100.0	83.7	11,436	GAS	884,985	1,024,000	906,225.0	4,799,417	6.06	5.42
BAYSIDE CT1C	156	75,981	65.5	100.0	84.2	11,444	GAS	849,174	1,024,000	869,554.0	4,605,208	6.06	5.42
BAYSIDE UNIT 1 TOTAL	701	320,182	61.4	98.8	61.4	7,426	GAS	2,322,045	1,024,000	2,377,774.0	12,592,826	3.93	5.42
BAYSIDE ST 2	305	146,370	64.5	100.0	64.5	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	67,190	57.9	100.0	85.8	11,164	GAS	732,509	1,024,000	750,090.0	3,972,515	5.91	5.42
BAYSIDE CT2B	156	65,809	56.7	100.0	86.5	11,553	GAS	742,467	1,024,000	760,286.0	4,026,519	6.12	5.42
BAYSIDE CT2C	156	58,751	50.6	100.0	81.8	11,331	GAS	650,088	1,024,000	665,690.0	3,525,533	6.00	5.42
BAYSIDE CT2D	156	81,565	70.3	99.8	83.8	11,418	GAS	909,508	1,024,000	931,336.0	4,932,409	6.05	5.42
BAYSIDE UNIT 2 TOTAL	929	419,685	60.7	100.0	60.7	7,404	GAS	3,034,572	1,024,000	3,107,402.0	16,456,976	3.92	5.42
BAYSIDE UNIT 3 TOTAL	56	872	2.1	99.3	87.3	11,630	GAS	9,903	1,024,000	10,141.0	53,707	6.16	5.42
BAYSIDE UNIT 4 TOTAL	56	151	0.4	98.8	77.0	12,662	GAS	1,867	1,024,000	1,912.0	10,126	6.71	5.42
BAYSIDE UNIT 5 TOTAL	56	375	0.9	99.3	81.8	12,448	GAS	4,558	1,024,000	4,668.0	24,722	6.59	5.42
BAYSIDE UNIT 6 TOTAL	56	718	1.7	98.9	81.3	11,465	GAS	8,039	1,024,000	8,232.0	43,597	6.07	5.42
BAYSIDE STATION TOTAL	1,854	741,983	53.8	99.4	61.1	7,426	GAS	5,380,984	1,024,000	5,510,129.0	29,181,954	3.93	5.42
SYSTEM	4,306	1,932,905	60.4	91.9	77.4	9,225	-	-	-	17,801,339.2	72,524,142	3.75	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA