



December 18, 2014

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 140003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD JANUARY 14 through DECEMBER 14								Page 1 of 3
		CURRENT MONTH: NOVEMBER 2014				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$48,275	\$22,225	(\$26,050)	(117.21)	\$238,592	\$161,302	(\$77,290)	(47.92)	
2	NO NOTICE SERVICE	\$27,425	\$27,425	\$0	0.00	\$311,629	\$311,631	\$2	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$10,767,495	\$899,744	(\$9,867,751)	(1,096.73)	\$77,043,979	\$37,597,016	(\$39,446,963)	(104.92)	
5	DEMAND	\$5,122,076	\$5,043,514	(\$78,562)	(1.56)	\$46,208,001	\$43,517,945	(\$2,690,056)	(6.18)	
6	OTHER	\$142,645	\$191,010	\$48,365	25.32	\$2,044,795	\$2,323,383	\$278,588	11.99	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$316,392	\$290,798	(\$25,594)	(8.80)	\$3,599,101	\$3,626,468	\$27,367	0.75	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,791,525	\$5,893,120	(\$9,898,405)	(167.97)	\$122,247,894	\$80,284,809	(\$41,963,085)	(52.27)	
12	NET UNBILLED	\$577,163	\$0	(\$577,163)	0.00	(\$471,433)	\$0	\$471,433	0.00	
13	COMPANY USE	\$106	\$0	(\$106)	0.00	\$100,355	\$0	(\$100,355)	0.00	
14	TOTAL THERM SALES (11)	\$10,102,796	\$5,893,120	(\$4,209,676)	(71.43)	\$121,822,113	\$80,284,809	(\$41,537,304)	(51.74)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	21,430,330	11,740,257	(9,690,073)	(82.54)	173,087,289	166,067,661	(7,019,628)	(4.23)	
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	26,284,435	7,011,175	(19,273,260)	(274.89)	179,810,272	93,078,824	(86,731,448)	(93.18)	
19	DEMAND	99,732,470	100,864,070	1,131,600	1.12	900,093,000	855,991,031	(44,101,969)	(5.15)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	26,284,435	7,011,175	(19,273,260)	(274.89)	179,810,272	93,078,824	(86,731,448)	(93.18)	
25	NET UNBILLED	725,235	0	(725,235)	0.00	(698,464)	0	698,464	0.00	
26	COMPANY USE	22,514	0	(22,514)	0.00	221,649	0	(221,649)	0.00	
27	TOTAL THERM SALES (24)	14,739,588	7,011,175	(7,728,413)	(110.23)	175,968,186	93,078,824	(82,889,362)	(89.05)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00225	0.00189	(0.00036)	(18.99)	0.00138	0.00097	(0.00041)	(41.92)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.40965	0.12833	(0.28132)	(219.22)	0.42847	0.40393	(0.02455)	(6.08)	
32	DEMAND (5/19)	0.05136	0.05000	(0.00136)	(2.71)	0.05134	0.05084	(0.00050)	(0.98)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.60079	0.84053	0.23974	28.52	0.67987	0.86255	0.18267	21.18	
38	NET UNBILLED (12/25)	0.79583	0.00000	(0.79583)	0.00	0.67496	0.00000	(0.67496)	0.00	
39	COMPANY USE (13/26)	0.00469	0.00000	(0.00469)	0.00	0.45277	0.00000	(0.45277)	0.00	
40	TOTAL THERM SALES (11/27)	1.07137	0.84053	(0.23084)	(27.46)	0.69472	0.86255	0.16783	19.46	
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.07131	0.84047	(0.23084)	(27.47)	0.69466	0.86249	0.16783	19.46	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07670	0.84470	(0.23200)	(27.47)	0.69815	0.86682	0.16867	19.46	
45	PGA FACTOR ROUNDED TO NEAREST .001	107.670	84.470	(23.20000)	(27.47)	69.815	86.682	16.86700	19.46	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
FOR THE PERIOD OF:		CURRENT MONTH: NOVEMBER 2014				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$28,207	\$14,046	(\$14,161)	(100.82)	\$145,869	\$96,815	(\$49,054)	(50.67)		
2	NO NOTICE SERVICE	\$18,693	\$18,693	\$0	0.00	\$195,698	\$195,698	\$0	0.00		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,291,447	\$568,638	(\$5,722,809)	(1,006.41)	\$45,654,646	\$22,200,251	(\$23,454,395)	(105.65)		
5	DEMAND	\$3,491,207	\$3,437,659	(\$53,548)	(1.56)	\$29,147,562	\$27,452,555	(\$1,695,007)	(6.17)		
6	OTHER	\$83,348	\$120,718	\$37,370	30.96	\$1,185,215	\$1,378,079	\$192,864	14.00		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$215,653	\$198,208	(\$17,445)	0.00	\$2,260,324	\$2,275,245	\$14,921	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,697,249	\$3,961,546	(\$5,735,703)	(144.78)	\$74,068,666	\$49,048,153	(\$25,020,513)	(51.01)		
12	NET UNBILLED	\$473,478	\$0	(\$473,478)	0.00	(\$210,784)	\$0	\$210,784	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$4,565,541	\$3,961,546	(\$603,995)	(15.25)	\$51,730,258	\$49,048,153	(\$2,682,105)	(5.47)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	12,521,742	7,419,842	(5,101,900)	(68.76)	102,169,199	98,133,514	(4,035,685)	(4.11)		
16	NO NOTICE SERVICE	4,805,280	4,805,280	0	0.00	50,307,956	50,307,956	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	15,357,995	4,431,063	(10,926,932)	(246.60)	106,223,858	55,262,914	(50,960,944)	(92.22)		
19	DEMAND	67,977,652	68,748,950	771,298	1.12	567,763,274	540,085,014	(27,678,260)	(5.12)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	15,357,995	4,431,063	(10,926,932)	(246.60)	106,223,858	55,262,914	(50,960,944)	(92.22)		
25	NET UNBILLED	529,629	0	(529,629)	0.00	(376,433)	0	376,433	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	4,577,354	4,431,063	(146,291)	(3.30)	58,594,397	55,262,914	(3,331,483)	(6.03)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00225	0.00189	(0.00036)	(19.00)	0.00143	0.00099	(0.00044)	(44.72)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.40965	0.12833	(0.28132)	(219.22)	0.42980	0.40172	(0.02808)	(6.99)	
32	DEMAND	(5/19)	0.05136	0.05000	(0.00136)	(2.71)	0.05134	0.05083	(0.00051)	(1.00)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.63141	0.89403	0.26262	29.37	0.69729	0.88754	0.19025	21.44	
38	NET UNBILLED	(12/25)	0.89398	0.00000	(0.89398)	0.00	0.55995	0.00000	(0.55995)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	2.11853	0.89403	(1.22450)	(136.96)	1.26409	0.88754	(0.37655)	(42.43)	
41	TRUE-UP	(E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	2.11847	0.89397	(1.22450)	(136.97)	1.26403	0.88748	(0.37655)	(42.43)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.12912	0.89848	(1.23065)	(136.97)	1.27039	0.89195	(0.37844)	(42.43)	
45	PGA FACTOR ROUNDED TO NEAREST .001		212.912	89.848	(123.06468)	(136.97)	127.039	89.195	(37.84434)	(42.43)	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3
FOR THE PERIOD OF:		JANUARY 14 through NOVEMBER 2014				DECEMBER 14				
		CURRENT MONTH: NOVEMBER 2014				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$20,068	\$8,179	(\$11,889)	(145.36)	\$92,722	\$64,487	(\$28,235)	(43.78)	
2	NO NOTICE SERVICE	\$8,732	\$8,732	\$0	0.00	\$115,931	\$115,933	\$2	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,476,048	\$331,106	(\$4,144,942)	(1,251.85)	\$31,389,333	\$15,396,765	(\$15,992,568)	(103.87)	
5	DEMAND	\$1,630,869	\$1,605,855	(\$25,014)	(1.56)	\$17,060,438	\$16,065,390	(\$995,048)	(6.19)	
6	OTHER	\$59,298	\$70,292	\$10,994	15.64	\$859,580	\$945,304	\$85,724	9.07	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$100,739	\$92,590	(\$8,149)	0.00	\$1,338,776	\$1,351,223	\$12,447	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,094,276	\$1,931,574	(\$4,162,702)	(215.51)	\$48,179,228	\$31,236,656	(\$16,942,572)	(54.24)	
12	NET UNBILLED	\$103,685	\$0	(\$103,685)	0.00	(\$260,648)	\$0	\$260,648	0.00	
13	COMPANY USE	\$106	\$0	(\$106)	0.00	\$100,355	\$0	(\$100,355)	0.00	
14	TOTAL THERM SALES (11)	\$5,537,255	\$1,931,574	(\$3,605,681)	(186.67)	70,091,854.7	\$31,236,656	(\$38,855,199)	(124.39)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	8,908,588	4,320,415	(4,588,173)	(106.20)	70,918,090	67,934,147	(2,983,943)	(4.39)	
16	NO NOTICE SERVICE	2,244,720	2,244,720	0	0.00	29,802,044	29,802,044	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	10,926,440	2,580,112	(8,346,328)	(323.49)	73,586,414	37,815,910	(35,770,504)	(94.59)	
19	DEMAND	31,754,818	32,115,120	360,302	1.12	332,329,726	315,906,017	(16,423,709)	(5.20)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	10,926,440	2,580,112	(8,346,328)	(323.49)	73,586,414	37,815,910	(35,770,504)	(94.59)	
25	NET UNBILLED	195,606	0	(195,606)	0.00	(322,031)	0	322,031	0.00	
26	COMPANY USE	22,514	0	(22,514)	0.00	221,649	0	(221,649)	0.00	
27	TOTAL THERM SALES (24)	10,162,234	2,580,112	(7,582,122)	(293.87)	117,373,789	37,815,910	(79,557,879)	(210.38)	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.00225	0.00189	(0.00036)	(18.99)	0.00131	0.00095	(0.00036)	(37.73)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.40965	0.12833	(0.28132)	(219.22)	0.42656	0.40715	(0.01941)	(4.77)	
32	DEMAND (5/19)	0.05136	0.05000	(0.00136)	(2.71)	0.05134	0.05085	(0.00048)	(0.95)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.55775	0.74864	0.19088	25.50	0.65473	0.82602	0.17129	20.74	
38	NET UNBILLED (12/25)	0.53007	0.00000	(0.53007)	0.00	0.80939	0.00000	(0.80939)	0.00	
39	COMPANY USE (13/26)	0.00469	0.00000	(0.00469)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	0.59970	0.74864	0.14894	19.89	0.41048	0.82602	0.41554	50.31	
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	0.59964	0.74858	0.14894	19.90	0.41042	0.82596	0.41554	50.31	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60265	0.75234	0.14969	19.90	0.41248	0.83011	0.41763	50.31	
45	PGA FACTOR ROUNDED TO NEAREST .001	60.265	75.234	14.96903	19.90	41.248	83.011	41.76322	50.31	

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FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: NOVEMBER 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	15,768,800	\$31,263.68	\$0.00198
2 Commodity Pipeline (SNG)	1,505,430	\$8,072.62	\$0.00536
3 Commodity Pipeline (Gulfstream)	4,035,200	\$8,635.32	\$0.00214
4 Commodity Pipeline (FGT) - Oct'14 Accrual Adj.	120,390	\$302.21	\$0.00251
5 Commodity Pipeline (Gulfstream) - Oct'14 Accrual Adj.	510	\$1.09	\$0.00214
6 Pool Mgr Performance	0	\$0.00	\$0.00000
7 TOTAL COMMODITY (Pipeline)	21,430,330	\$48,274.92	\$0.00225
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
9 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	18,716,560	\$ 7,916,119.71	\$0.42295
11	50,054	\$57,562.63	\$1.15001
12	0	(\$50.92)	\$0.00000
13	6,133	\$3,871.74	\$0.63130
14	(3,589)	\$39.55	(\$0.01102)
15	16,310	\$6,099.94	\$0.37400
16	0	(\$375.24)	\$0.00000
17 Purchases from 3rd Party Suppliers - Oct'14 Accrual Adj	0	(\$1,363.15)	\$0.00000
18 Cashouts-Peoples' Transportation Customers	504,960	\$175,127.88	\$0.34682
19 Cashouts-NCTS Program	38,327	\$14,334.44	\$0.37400
20	0	\$0.00	\$0.00000
21	158,200	\$63,754.60	\$0.40300
22	0	\$0.00	\$0.00000
23 Commodity Other (SNG)	23,310	\$9,160.83	\$0.39300
24 Commodity Other (Gulfstream)	(52,980)	(\$22,648.95)	\$0.42750
25 Imbalance Cashout (FGT)	5,167,020	\$1,878,575.89	\$0.36357
26 Imbalance Cashout (FGT)-Oct'14 Accrual Adj.	1,641,790	\$658,934.15	\$0.40135
27 Commodity Other (Gulfstream)-Oct'14 Accrual Adj	1,290	\$582.51	\$0.45156
28	0	(\$34.67)	\$0.00000
29	8,500	\$4,165.00	\$0.49000
30	8,550	\$3,639.31	\$0.42565
31 TOTAL COMMODITY (Other)	26,284,435	\$ 10,767,495.25	\$0.40965
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	108,015,000	\$5,540,275.80	\$0.05129
33 Demand (SNG)	9,760,960	\$394,219.07	\$0.04039
34 Demand (Gulfstream)	10,500,000	\$585,060.00	\$0.05572
35 Temporary Relinquishment Credit - (FGT)	(43,454,990)	(\$2,129,612.79)	\$0.04901
36 Temporary Acquisition	14,686,500	\$689,384.31	\$0.04694
37	225,000	\$31,500.00	\$0.14000
38 FGT - Volume not Recalled	0	\$0.00	\$0.00000
39	2,500,000	\$54,000.00	\$0.02160
40	(2,500,000)	(\$42,750.00)	\$0.01710
41 TOTAL DEMAND	99,732,470	\$5,122,076.39	\$0.05136
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	\$95,770.57	\$0.00000
43 Legal	0	\$2,480.00	\$0.00000
44 LNG/CNG	0	(\$18,852.87)	\$0.00000
45 Penalties	0	\$0.00	\$0.00000
46 Odorant	0	\$63,247.50	\$0.00000
47 TOTAL OTHER	0	\$142,645.20	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-14 Through		December-14		Page 1 of 1					
	CURRENT MONTH:	NOVEMBER 2014		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,767,390	899,744	(\$9,867,646)	(\$10.96717)	\$76,943,623	\$37,597,016	(\$39,346,607)	(\$1.04654)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	5,024,030	4,993,376	(30,654)	(0.00614)	\$45,203,915.62	\$42,687,793.00	(2,516,123)	(0.05894)		
3	TOTAL	15,791,419	5,893,120	(9,898,299)	(1.67964)	\$122,147,538.95	\$80,284,809.00	(41,862,730)	(0.52143)		
4	FUEL REVENUES (NET OF REVENUE TAX)	10,102,796	5,893,120	(4,209,676)	(0.71434)	\$121,822,113.06	\$80,284,809.00	(41,537,304)	(0.51737)		
5	TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$6,633	\$6,633	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,103,399	5,893,723	(4,209,676)	(0.71426)	\$121,828,746.06	\$80,291,442.00	(41,537,304)	(0.51733)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,688,020)	603	5,688,623	9.433.86959	(\$318,792.89)	\$6,633.00	325,426	49.06164		
8	INTEREST PROVISION-THIS PERIOD (21)	(26)	(30)	(4)	0.12121	\$1,263.11	(\$285.24)	(1,548)	5.42827		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,426,541	(400,660)	(2,827,201)	7.05636	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$6,633)	(\$6,633)	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	0.00000	\$2.61	\$0.00	(3)	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(3,262,108)	(400,690)	2,861,419	(7.14123)	(\$3,353,133)	(\$400,945)	2,952,188	(7.36307)		
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(3,262,108)	(400,690)	2,861,419	(7.14123)	(\$3,262,108)	(\$400,690)	\$2,861,419	(\$7.14123)		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,426,541	(400,660)	(2,827,201)	7.05636	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(3,262,082)	(400,660)	2,861,422	(7.14177)						
15	TOTAL (13+14)	(835,541)	(950,791)	(115,250)	0.12121						
16	AVERAGE (50% OF 15)	(417,771)	(475,395)	(57,625)	0.12121						
17	INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0	0.00000						
19	TOTAL (17+18)	0.150	0.150	0	0.00000						
20	AVERAGE (50% OF 19)	0.075	0.075	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.00625	0.00625	0	0.00000						
22	INTEREST PROVISION (16x21)	(\$26)	(\$30)	(\$4)	\$0.12121						

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3**
Page 1 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

November'14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	November'14	FGT	PGS	FTS-1 COMM. PIPELINE	11,184,670		11,184,670		\$28,100.63			\$0.25
2	November'14	FGT	PGS	FTS-2 COMM. PIPELINE	4,584,130		4,584,130		3,163.05			\$0.07
3	November'14	FGT	PGS	FTS-1 DEMAND	62,512,810		62,512,810			\$2,933,996.99		\$4.69
4	November'14	FGT	PGS	FTS-2 DEMAND	16,733,700		16,733,700			1,166,050.38		\$6.97
5	November'14	FGT	PGS	NO NOTICE	7,050,000		7,050,000			27,424.50		\$0.39
6	November'14	SONAT	PGS	COMM. PIPELINE	1,505,270		1,505,270		7,832.62			\$0.52
7	November'14	SONAT	PGS	DEMAND	9,760,960		9,760,960			394,219.07		\$4.04
8	November'14	SONAT	PGS	COMM. OTHER	23,310		23,310	9,160.83				\$39.30
9	November'14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,035,200		4,035,200		8,635.32			\$0.21
10	November'14	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
11	November'14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(52,980)		(52,980)	(22,648.95)				\$42.75
12	November'14		PGS	DEMAND	225,000		225,000			31,500.00		\$14.00
13	November'14		PGS	COMM. OTHER	50,054		50,054	57,562.63				\$115.00
14	November'14		PGS	COMM. OTHER	6,133		6,133	3,871.74				\$63.13
15	November'14		PGS	COMM. OTHER	15,000		15,000	6,600.00				\$44.00
16	November'14		PGS	COMM. OTHER	1,800,000		1,800,000	675,000.00				\$37.50
17	November'14		PGS	COMM. OTHER	105,100		105,100	44,772.60				\$42.60
18	November'14		PGS	COMM. OTHER	1,800,000		1,800,000	674,100.00				\$37.45
19	November'14		PGS	COMM. OTHER	487,490		487,490	205,695.88				\$42.19
20	November'14		PGS	COMM. OTHER	50,000		50,000	21,100.00				\$42.20
21	November'14		PGS	COMM. OTHER	159,000		159,000	62,805.00				\$39.50
22	November'14		PGS	COMM. OTHER	368,960		368,960	154,190.40				\$41.79
23	November'14		PGS	COMM. OTHER	2,605,800		2,605,800	958,413.24				\$36.78
24	November'14		PGS	COMM. OTHER	176,440		176,440	75,580.99				\$42.84
25	November'14		PGS	COMM. OTHER	513,670		513,670	226,361.50				\$44.07
26	November'14		PGS	COMM. OTHER	310,000		310,000	130,540.00				\$42.11
27	November'14		PGS	COMM. OTHER	1,052,710		1,052,710	441,558.37				\$41.94
28	November'14		PGS	COMM. OTHER	68,830		68,830	29,596.90				\$43.00
29	November'14		PGS	COMM. OTHER	2,048,520		2,048,520	832,591.13				\$40.64
30	November'14		PGS	COMM. OTHER	250,000		250,000	105,750.00				\$42.30
31	November'14		PGS	COMM. OTHER	1,861,450		1,861,450	775,688.55				\$41.67
32	November'14		PGS	COMM. OTHER	50,000		50,000	21,000.00				\$42.00
33	November'14		PGS	COMM. OTHER	803,970		803,970	351,378.63				\$43.71
34	November'14		PGS	COMM. OTHER	100,000		100,000	44,600.00				\$44.60
35	November'14		PGS	COMM. OTHER	851,290		851,290	317,116.58				\$37.25
36	November'14		PGS	COMM. OTHER	2,250,000		2,250,000	932,250.00				\$41.43
37	Total	**This report excludes prior month/period adjustments.			145,846,487	-	145,846,487	7,134,636	47,732	5,138,251	-	\$8.45

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PEOPLES GAS SYSTEM
DOCKET NO. 140003-GU
MONTHLY PGA
FILED: DECEMBER 18, 2014

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3**
Page 2 of 2

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

November'14

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
38	November'14		PGS	COMM. OTHER	342,720		342,720	146,839.10				\$42.85
39	November'14		PGS	COMM. OTHER	645,610		645,610	281,080.84				\$43.54
40	November'14	NCTS PROGRAM C/O	PGS	COMM. OTHER	38,327		38,327	14,334.44				\$37.40
41	November'14	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	504,980		504,980	175,127.88				\$34.68
42	November'14		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
43	November'14		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
44	November'14		PGS	COMM. OTHER			0	132,170.00				#DIV/0!
45	November'14		PGS	COMM. OTHER				129,840.00				#DIV/0!
46	November'14		PGS	COMM. OTHER				39,360.00				#DIV/0!
47	November'14		PGS	COMM. OTHER				100,140.00				#DIV/0!
48	November'14	SONAT	PGS	COMM. PPLN-OTHER	180		180		240.00			\$150.00
49	Total	**This report excludes prior month/period adjustments.			147,378,264	-	147,378,264	8,153,528	47,972	5,149,501	-	\$9.06

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 1 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 November-14	Through	December-14			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
1	FGT	23422-Sabine Pass Pit	50	49	1,500	1,456	4.40000	4.53375	
2	FGT	179851-Columbia Gulf-Lafayette FGT	211	205	6,334	6,147	4.26000	4.38949	
3	FGT	314571-Anr/FGT St Landry Parish Exchng	139	135	4,176	4,053	4.26000	4.38949	
4	FGT	693755-Bobcat Gas Storage (Rec)	625	607	18,749	18,196	4.12000	4.24523	
5	FGT	693755-Bobcat Gas Storage (Rec)	333	324	10,000	9,705	4.24000	4.36888	
6	FGT	693755-Bobcat Gas Storage (Rec)	333	324	10,000	9,705	4.31000	4.44101	
7	FGT	50026-Trunkline-Manchester FGT	167	162	5,000	4,853	4.22000	4.34827	
8	FGT	23422-Sabine Pass Pit	177	171	5,300	5,144	3.95000	4.07007	
9	FGT	23422-Sabine Pass Pit	177	171	5,300	5,144	3.95000	4.07007	
10	FGT	23422-Sabine Pass Pit	177	171	5,300	5,144	3.95000	4.07007	
11	FGT	1378027-Pledger - Enterprise	343	333	10,304	10,000	3.90000	4.01855	
12	FGT	1378027-Pledger - Enterprise	667	647	20,000	19,410	4.25000	4.37919	
13	FGT	1378027-Pledger - Enterprise	220	213	6,592	6,398	4.40000	4.53375	
14	FGT	1187589-Frisco Acadian	6,652	6,456	199,560	193,673	3.67800	3.78980	
15	FGT	1187589-Frisco Acadian	2,034	2,034	61,020	61,020	3.67800	3.67800	
16	FGT	337605-Crosstex Energy/FGT Refugio	167	162	5,000	4,853	4.25500	4.38434	
17	FGT	337605-Crosstex Energy/FGT Refugio	421	409	12,644	12,271	4.29500	4.42555	
18	FGT	12740-Carnes Tn FGT (Rec)	200	194	6,000	5,823	4.26000	4.38949	
19	FGT	624615-Southern Pines Citronelle (Rec)	833	809	25,000	24,263	4.46000	4.59557	
20	FGT	716-Cs #11 Mt Vernon Zone 3	333	324	10,000	9,705	4.26500	4.39464	
21	FGT	3018-PGS-Jacksonville	333	333	10,000	10,000	4.25000	4.25000	
22	FGT	3018-PGS-Jacksonville	333	333	10,000	10,000	4.25000	4.25000	
23	FGT	3018-PGS-Jacksonville	367	367	11,000	11,000	4.14000	4.14000	
24	FGT	179851-Columbia Gulf-Lafayette FGT	263	255	7,883	7,650	4.23000	4.35858	
25	FGT	179851-Columbia Gulf-Lafayette FGT	378	367	11,334	11,000	4.31000	4.44101	
26	FGT	179851-Columbia Gulf-Lafayette FGT	333	324	10,000	9,705	4.12500	4.25039	
27	FGT	179851-Columbia Gulf-Lafayette FGT	333	324	10,000	9,705	4.12500	4.25039	
28	FGT	179851-Columbia Gulf-Lafayette FGT	324	315	9,725	9,438	4.12500	4.25039	
29	FGT	179851-Columbia Gulf-Lafayette FGT	333	324	10,000	9,705	4.12500	4.25039	
30	FGT	179851-Columbia Gulf-Lafayette FGT	333	324	10,000	9,705	4.12500	4.25039	
31	FGT	313370-Egan Hub (Rec)/FGT Acadia	461	447	13,822	13,414	4.25000	4.37919	
32	FGT	716-Cs #11 Mt Vernon Zone 3	417	405	12,507	12,138	4.23000	4.35858	
33	FGT	696661-Tres Palacios Storage (Rec)	229	223	6,883	6,680	4.30000	4.43071	
34	FGT	1378027-Pledger - Enterprise	333	324	10,000	9,705	4.30000	4.43071	
35	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.46000	3.56517	
36		SUBTOTAL	19,199	18,724	575,982	561,705	4.01447	4.11614	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 1.75% per dth for FGT, Gulfstream, and Southern Natrual Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 472,348 dth's nominated under FGT FTS-2.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 November-14	Through	December-14			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
37	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.64000	3.75064	
38	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.71000	3.82277	
39	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.75000	3.86399	
40	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.75000	3.86399	
41	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.75000	3.86399	
42	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.91000	4.02885	
43	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.97000	4.09067	
44	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.97000	4.09067	
45	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	3.97000	4.09067	
46	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.01500	4.13704	
47	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.02000	4.14219	
48	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.02000	4.14219	
49	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.02000	4.14219	
50	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.02500	4.14735	
51	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.08000	4.20402	
52	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.08000	4.20402	
53	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.08000	4.20402	
54	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.08000	4.20402	
55	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.08000	4.20402	
56	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.13500	4.26069	
57	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.16000	4.28645	
58	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.19500	4.32251	
59	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.24500	4.37403	
60	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.25000	4.37919	
61	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.25000	4.37919	
62	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.25000	4.37919	
63	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.29500	4.42555	
64	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.40000	4.53375	
65	FGT	742101-Enbridge-Orange Co	168	163	5,049	4,900	4.40000	4.53375	
66	FGT	742101-Enbridge-Orange Co	129	126	3,882	3,767	4.24500	4.37403	
67	FGT	742101-Enbridge-Orange Co	200	194	6,000	5,823	4.29500	4.42555	
68	FGT	742101-Enbridge-Orange Co	33	32	1,000	971	4.01500	4.13704	
69	FGT	742101-Enbridge-Orange Co	217	210	6,500	6,308	4.08000	4.20402	
70	FGT	742101-Enbridge-Orange Co	217	210	6,500	6,308	4.08000	4.20402	
71	FGT	742101-Enbridge-Orange Co	217	210	6,500	6,308	4.08000	4.20402	
72		SUBTOTAL	5,893	5,720	176,803	171,587	4.01447	4.11614	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 1.75% per dth for FGT, Gulfstream, and Southern Natrual Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 472,348 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 3 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 November-14	Through	December-14			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
73	FGT	742101-Enbridge-Orange Co	217	210	6,500	6,308	4.08000	4.20402	
74	FGT	742101-Enbridge-Orange Co	217	210	6,500	6,308	4.08000	4.20402	
75	FGT	693755-Bobcat Gas Storage (Rec)	833	809	25,000	24,263	4.23000	4.35858	
76	FGT	23703-Ngpl-Jefferson FGT	400	388	12,000	11,646	4.30000	4.43071	
77	FGT	32606-Ngpl Vermillion	157	153	4,715	4,576	3.99000	4.11128	
78	FGT	32606-Ngpl Vermillion	157	153	4,715	4,576	3.99000	4.11128	
79	FGT	32606-Ngpl Vermillion	157	153	4,715	4,576	3.99000	4.11128	
80	FGT	32606-Ngpl Vermillion	833	809	25,000	24,263	4.25000	4.37919	
81	FGT	32606-Ngpl Vermillion	333	324	10,000	9,705	4.30000	4.43071	
82	FGT	32606-Ngpl Vermillion	833	809	25,000	24,263	4.14000	4.26584	
83	FGT	32606-Ngpl Vermillion	833	809	25,000	24,263	4.14000	4.26584	
84	FGT	32606-Ngpl Vermillion	833	809	25,000	24,263	4.14000	4.26584	
85	FGT	32606-Ngpl Vermillion	833	809	25,000	24,263	4.14000	4.26584	
86	FGT	32606-Ngpl Vermillion	833	809	25,000	24,263	4.14000	4.26584	
87	FGT	179851-Columbia Gulf-Lafayette FGT	167	162	5,000	4,853	4.20000	4.32767	
88	FGT	1378027-Pledger - Enterprise	70	68	2,089	2,027	3.96000	4.08037	
89	FGT	1378027-Pledger - Enterprise	70	68	2,089	2,027	3.96000	4.08037	
90	FGT	1378027-Pledger - Enterprise	70	68	2,089	2,027	3.96000	4.08037	
91	FGT	163884-Bay Gas (Rec) Storage Company	811	787	24,324	23,606	4.45000	4.58527	
92	FGT	163884-Bay Gas (Rec) Storage Company	884	858	26,520	25,738	4.45000	4.58527	
93	FGT	313370-Egan Hub (Rec)/FGT Acadia	610	592	18,286	17,747	4.28500	4.41525	
94	FGT	956597-Golden Triangle Storage (Rec)	167	162	5,000	4,853	4.39000	4.52344	
95	FGT	716-Cs #11 Mt Vernon Zone 3	1,433	1,391	43,000	41,732	4.13000	4.25554	
96	FGT	716-Cs #11 Mt Vernon Zone 3	1,433	1,391	43,000	41,732	4.13000	4.25554	
97	FGT	716-Cs #11 Mt Vernon Zone 3	1,433	1,391	43,000	41,732	4.13000	4.25554	
98	FGT	716-Cs #11 Mt Vernon Zone 3	1,433	1,391	43,000	41,732	4.13000	4.25554	
99	FGT	716-Cs #11 Mt Vernon Zone 3	1,433	1,391	43,000	41,732	4.13000	4.25554	
100	FGT	716-Cs #11 Mt Vernon Zone 3	250	243	7,500	7,279	4.26500	4.39464	
101	FGT	163884-Bay Gas (Rec) Storage Company	417	404	12,500	12,131	4.45000	4.58527	
102	FGT	163884-Bay Gas (Rec) Storage Company	833	809	25,000	24,263	4.43000	4.56466	
103	FGT	716-Cs #11 Mt Vernon Zone 3	69	67	2,061	2,000	4.03000	4.15250	
104	FGT	716-Cs #11 Mt Vernon Zone 3	667	647	20,000	19,410	4.26500	4.39464	
105	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000	3.81874	
106	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000	3.81874	
107	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000	3.81874	
108		SUBTOTAL	20,320	19,728	609,603	591,827	4.01447	4.11614	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 1.75% per dth for FGT, Gulfstream, and Southern Natrual Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 472,348 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 November-14	Through	December-14			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
109	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
110	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
111	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
112	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
113	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
114	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
115	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
116	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
117	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
118	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
119	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
120	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
121	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
122	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
123	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
124	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
125	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
126	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
127	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
128	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
129	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
130	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
131	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
132	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
133	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
134	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
135	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.75000		3.81874
136	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
137	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
138	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
139	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
140	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
141	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
142	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
143	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500		3.81365
144		SUBTOTAL	7,000	6,874	210,000	206,220	4.01447		4.11614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 1.75% per dth for FGT, Gulfstream, and Southern Natrual Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 472,348 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 5 of 6		
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 November-14	Through	December-14			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
145	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
146	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
147	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
148	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
149	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
150	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
151	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
152	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
153	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
154	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
155	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
156	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
157	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
158	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
159	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
160	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
161	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
162	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
163	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
164	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
165	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
166	Gulfstream	8205175-Destin	200	196	6,000	5,892	3.74500	3.81365	
167	Gulfstream	9002960-Coden - Tgpl In	346	339	10,367	10,180	4.50000	4.58248	
168	Gulfstream	8205175-Destin	333	327	10,000	9,820	4.46000	4.54175	
169	SONAT	PSNG11249	333	327	10,000	9,822	4.29500	4.37284	
170	SONAT	PSNG2995	333	327	10,000	9,822	4.26000	4.33720	
171	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
172	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
173	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
174	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
175	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
172	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
173	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
174	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
175	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502	
176		SUBTOTAL	6,547	6,429	196,406	192,879	4.01447	4.11614	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 1.75% per dth for FGT, Gulfstream, and Southern Natrual Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 472,348 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 6 of 6	
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 November-14	Through	December-14		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
177	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
178	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
179	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
180	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
181	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
182	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
183	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
184	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
185	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
186	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
187	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
188	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
189	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
190	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
191	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
192	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
193	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
194	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
195	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
196	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
197	SONAT	PSNG11217	89	87	2,671	2,623	3.69800	3.76502
198	SONAT	PSNG11217	167	164	4,999	4,910	4.16000	4.23539
199	DestIn	300015-Southern Pines Gas Storage Receipt	333	333	10,000	10,000	4.43000	4.43000
200	SONAT	PSNG11038	446	438	13,390	13,152	4.25500	4.33211
201	SONAT	PSNG11038	446	438	13,382	13,144	4.32500	4.40338
202	SONAT	PSNG11054	167	164	5,000	4,911	4.22000	4.29648
203		SUBTOTAL	3,429	3,374	102,862	101,209	4.01447	4.11614
204		TOTAL	62,389	60,848	1,871,656	1,825,428	4.01447	4.11614

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 1.75% per dth for FGT, Gulfstream, and Southern Natrual Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 472,348 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 13,205,130	\$ 8,211,435	\$ 7,647,637	\$ 7,612,557	\$ 5,914,478	\$ 2,914,019	\$ 5,291,104	\$ 7,598,796	\$ 4,864,092	\$ 6,121,541	\$ 10,365,985		\$79,746,774
2	Transportation Costs	\$ 4,909,568	\$ 4,586,115	\$ 5,143,625	\$ 4,551,321	\$ 3,532,410	\$ 2,717,271	\$ 2,880,504	\$ 2,744,005	\$ 3,175,737	\$ 4,675,430	\$ 4,944,632		\$43,860,617
3	Hedging Costs (settlement)	\$ (412,350)	\$ (1,584,910)	\$ (496,480)	\$ (405,775)	\$ (342,230)	\$ (224,920)	\$ (107,470)	\$ 197,540	\$ 148,290	\$ 124,000	\$ 401,510		(\$2,702,795)
4	Company Use	\$ 5,032	\$ 1,759	\$ (12,864)	\$ (24,443)	\$ 3,936	\$ (362)	\$ (20,625)	\$ (19,225)	\$ (9,900)	\$ (23,558)	\$ (106)		(\$100,355)
5	Administrative Costs	\$ 115,696	\$ 88,566	\$ 99,562	\$ 114,347	\$ 104,282	\$ 108,713	\$ 110,297	\$ 108,574	\$ 108,439	\$ 106,282	\$ 95,771		\$1,160,528
6	Odorant Charges	\$ -	\$ -	\$ 63,032	\$ -	\$ -	\$ 9,100	\$ 36,827	\$ 18,853	\$ -	\$ -	\$ (18,853)		\$108,959
7	Legal	\$ (15,500)	\$ 664	\$ (40)	\$ 11,604	\$ -	\$ 20,018	\$ 10,089	\$ 37	\$ 27,735	\$ 16,950	\$ 2,480		\$74,038
8	Total	\$17,807,575	\$11,303,629	\$12,444,471	\$11,859,612	\$9,212,876	\$5,543,839	\$8,200,726	\$10,648,580	\$8,314,393	\$11,020,645	\$15,791,419	\$0	\$122,147,766
PGA THERM SALES														
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770	4,371,893	3,855,883	3,317,932	2,987,997	3,211,070	3,518,096	4,577,354		58,594,396
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939	3,280,169	2,992,488	2,905,096	2,587,558	2,883,795	2,839,234	3,256,644		38,849,419
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740	3,709,140	3,339,640	8,817,650	14,390,090	6,657,790	7,854,030	6,905,590		78,524,370
12	Total	21,125,060	18,757,618	16,421,921	21,404,448	11,361,202	10,188,011	15,040,678	19,965,645	12,752,655	14,211,360	14,739,588	0	175,968,186
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.91848	\$0.91848	\$0.91848	\$0.89848	\$0.89848	\$0.89848		\$0.89602
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380	\$0.81102	\$0.84005	\$0.84165	\$0.85492	\$0.82136	\$0.78518	\$0.75234		\$0.82515
PGA REVENUES														
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853	\$3,832,620	\$3,523,814	\$3,032,192	\$2,730,670	\$2,870,632	\$3,145,108	\$4,092,063		\$51,941,043
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380	\$2,495,954	\$2,500,193	\$2,373,388	\$2,107,385	\$2,326,186	\$2,153,998	\$2,381,964		\$31,281,313
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349	\$1,881,950	\$1,656,732	\$3,862,470	\$6,219,794	\$2,761,057	\$3,276,001	\$3,005,272		\$36,752,221
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234	\$100,314	\$10,330	\$68,794	\$73,164	\$24,013	\$411,921	\$101,334		\$2,923,968
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)		(\$605,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)	(\$688,116)	(\$154,403)	(\$245,812)	(\$150,760)	\$69,981	\$137,236	\$473,478		(\$210,785)
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)	(\$369,130)	(\$17,211)	(\$71,898)	(\$87,306)	\$47,594	(\$38,111)	\$103,685		(\$260,648)
22	Total	\$18,486,958	\$16,322,317	\$11,625,154	\$13,744,143	\$7,198,592	\$7,464,455	\$8,964,134	\$10,837,947	\$8,044,463	\$9,031,153	\$10,102,796	\$0	\$121,822,112
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	315,002	316,719	317,885	318,431	318,022	318,559	318,392	318,183	318,197	319,181	319,628		318,018
24	Commercial	14,648	14,590	14,535	14,561	14,441	14,423	14,302	14,209	14,140	14,078	14,101		14,366
25	Off System Sales	23	11	9	13	9	9	12	14	14	13	7		12
26	Total	329,673	331,320	332,429	333,005	332,472	332,991	332,706	332,406	332,351	333,272	333,736	0	332,396

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

JACKSONVILLE DIVISION:	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0207	1.0187	1.0207	1.0197	1.0217	1.0226	1.0226	1.0246	1.0236	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038	1.037	1.039	1.040	1.040	1.042	1.041	1.044	
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0266	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.044	1.045	1.046	
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0256	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.043	1.045	1.046	

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

ORLANDO DIVISION:	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0187	1.0187	1.0177	1.0177	1.0197	1.0236	1.0226	1.0246	1.0285	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035	1.035	1.037	1.041	1.040	1.042	1.046	1.046	
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0187	1.0207	1.0226	1.0217	1.0236	1.0246	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.036	1.038	1.040	1.039	1.041	1.042	1.044	
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0177	1.0177	1.0177	1.0207	1.0236	1.0217	1.0236	1.0256	1.0266	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.035	1.038	1.041	1.039	1.041	1.043	1.044	

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

TRIANGLE:	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0197	1.0187	1.0177	1.0177	1.0207	1.0236	1.0246	1.0266	1.0305	1.0295	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035	1.035	1.038	1.041	1.042	1.044	1.048	1.047	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0197	1.0197	1.0187	1.0187	1.0207	1.0246	1.0236	1.0266	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036	1.036	1.038	1.042	1.041	1.044	1.045	1.046	

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

PANAMA CITY:	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0184	1.0184	1.0165	1.0174	1.0165	1.0204	1.0243	1.0233	1.0262	1.0272	1.0292	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042	1.041	1.045	1.049	1.048	1.051	1.052	1.054	
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0207	1.0187	1.0197	1.0256	1.0266	1.0276	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.038	1.036	1.037	1.043	1.044	1.045	
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0217	1.0246	1.0236	1.0256	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.039	1.042	1.041	1.043	1.045	1.046	

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	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187	1.0187	1.0207	1.0246	1.0236	1.0256	1.0266	1.0276	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036	1.036	1.038	1.042	1.041	1.043	1.044	1.045	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0177	1.0197	1.0236	1.0236	1.0256	1.0276	1.0285	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.035	1.037	1.041	1.041	1.043	1.045	1.046	
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0187	1.0217	1.0246	1.0236	1.0256	1.0276	1.0295	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.036	1.039	1.042	1.041	1.043	1.045	1.047	

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