



DIANNE TRIPLETT
ASSOCIATE GENERAL COUNSEL

December 18, 2014

Via Electronic Filing

Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of November, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads 'Dianne M. Triplett'.

Dianne M. Triplett
Associate General Counsel

DMT/db
Enclosures

cc: Parties of record

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 140001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November have been furnished to the following individuals via e-mail on this 18th day of December, 2014.


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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,163,949	96,807,605	3,356,344	3.5	2,310,375	2,383,347	(72,972)	(3.1)	4.3354	4.0618	0.2736	6.7
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,428)	(10,821,157)	10,799,729	(99.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	100,142,521	85,986,448	14,156,073	16.5	2,310,375	2,383,347	(72,972)	(3.1)	4.3345	3.6078	0.7267	20.1
3 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	16,703,759	12,332,688	4,371,071	35.4	268,808	201,946	66,862	33.1	6.2140	6.1069	0.1071	1.8
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,128	0	5,128	0.0	147	0	147	0.0	3.4882	0.0000	3.4882	0.0
3 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,182,448	1,024,770	157,678	15.4	22,922	17,723	5,199	29.3	5.1586	5.7821	(0.6235)	(10.8)
3 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,749,937	10,688,803	(1,938,867)	(18.1)	209,495	229,238	(19,743)	(8.6)	4.1767	4.6628	(0.4861)	(10.4)
12 TOTAL COST OF PURCHASED POWER	26,641,271	24,046,261	2,595,009	10.8	501,372	448,907	52,465	11.7	5.3137	5.3566	(0.0429)	(0.8)
13 TOTAL AVAILABLE MWH					2,811,747	2,832,254	(20,507)	(0.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(943,702)	(41,270)	(902,432)	2,186.7	(22,609)	(1,261)	(21,348)	1,692.9	4.1740	3.2728	0.9012	27.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(105,801)	(8,667)	(97,134)	1,120.7	(22,609)	(1,261)	(21,348)	1,692.9	0.4680	0.6873	(0.2193)	(31.9)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	21,160	0	21,160	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMIROLE BACK-UP SALES (SCH A5)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,576,840)	(3,176,620)	599,779	(18.9)	(61,107)	(74,028)	12,921	(17.5)	4.2169	4.2914	(0.0745)	(1.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,605,184)	(3,226,757)	(378,427)	11.7	(83,716)	(75,289)	(8,427)	11.2	4.3064	4.2858	0.0206	0.5
9 NET INADVERTENT AND WHEELED INTERCHANGE					17,626	0	17,626					
10 TOTAL FUEL AND NET POWER TRANSACTIONS	123,178,608	106,805,953	16,372,656	15.3	2,745,657	2,756,985	(11,308)	(0.4)	4.4863	3.8740	0.6123	15.8
11 NET UNBILLED	(12,656,590)	(12,955,983)	299,393	(2.3)	282,116	334,431	(52,315)	(15.6)	(0.4355)	(0.4429)	0.0074	(1.7)
12 COMPANY USE	868,900	464,885	404,015	86.9	(19,368)	(12,000)	(7,368)	61.4	0.0299	0.0159	0.0140	88.1
13 T & D LOSSES	4,590,030	5,961,170	(1,371,140)	(23.0)	(102,312)	(153,875)	51,563	(33.5)	0.1579	0.2038	(0.0459)	(22.5)
14 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	123,178,608	106,805,953	16,372,656	15.3	2,906,093	2,925,521	(19,428)	(0.7)	4.2386	3.6508	0.5878	16.1
15 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,391,918)	(715,600)	(676,318)	94.5	(32,823)	(19,658)	(13,165)	67.0	4.2407	3.6402	0.6005	16.5
16 JURISDICTIONAL KWH SALES	121,786,690	108,090,353	15,696,337	14.8	2,873,271	2,905,863	(32,592)	(1.1)	4.2386	3.6509	0.5877	16.1
7 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	121,966,934	106,249,488	15,717,446	14.8	2,873,271	2,905,863	(32,592)	(1.1)	4.2449	3.6564	0.5885	16.1
8 PRIOR PERIOD TRUE-UP	2,766,265	2,766,265	0	0.0	2,873,271	2,905,863	(32,592)	(1.1)	0.0963	0.0952	0.0011	1.2
8a MARKET PRICE TRUE-UP	0	0	0	0.0	2,873,271	2,905,863	(32,592)	(1.1)	0.0000	0.0000	0.0000	0.0
8b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,873,271	2,905,863	(32,592)	(1.1)	0.0000	0.0000	0.0000	0.0
9 TOTAL JURISDICTIONAL FUEL COST	124,733,200	109,015,753	15,717,446	14.4	2,873,271	2,905,863	(32,592)	(1.1)	4.3412	3.7516	0.5896	15.7
0 REVENUE TAX FACTOR									1.0072	1.0072	0.0000	0.0
1 FUEL COST ADJUSTED FOR TAXES									4.3443	3.7543	0.5900	15.7
2 GPIF	271,871	271,871			2,873,271	2,905,863			0.0095	0.0094	0.0001	1.1
3 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.354	3.764	0.590	15.7

*Line 15a MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,446,549,449	1,310,686,675	135,862,774	10.4	32,297,801	32,193,329	104,472	0.3	4.4788	4.0713	0.4075	10.0
SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,136,573)	(117,867,643)	103,731,069	(88.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
TOTAL COST OF GENERATED POWER	1,432,412,876	1,192,819,033	239,593,843	20.1	32,297,801	32,193,329	104,472	0.3	4.4350	3.7052	0.7298	19.7
ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	143,414,691	183,463,824	(40,049,133)	(21.8)	2,811,566	3,136,330	(324,764)	(10.4)	5.1009	5.8496	(0.7487)	(12.8)
ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	78,563	0	78,563	0.0	1,848	0	1,848	0.0	4.2512	0.0000	4.2512	0.0
ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	25,274,075	12,779,776	12,494,299	97.8	483,717	188,804	294,913	156.2	5.2250	6.7888	(1.5438)	(22.8)
ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	104,183,361	125,262,464	(21,079,103)	(16.8)	2,342,702	2,753,207	(410,505)	(14.9)	4.4471	4.5497	(0.1026)	(2.3)
TOTAL COST OF PURCHASED POWER	272,950,691	321,506,064	(48,555,373)	(15.1)	5,639,833	6,078,341	(438,508)	(7.2)	4.8397	5.2894	(0.4497)	(8.5)
TOTAL AVAILABLE MWH					37,937,634	38,271,670	(334,036)	(0.9)				
FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF OTHER POWER SALES (SCH A6)	(5,740,007)	(3,508,342)	(2,231,665)	63.6	(151,929)	(91,557)	(60,372)	65.9	3.7781	3.8319	(0.0538)	(1.4)
GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,643,112)	(738,752)	(4,906,360)	665.9	(151,929)	(91,557)	(60,372)	65.9	3.7143	0.8047	2.9096	361.6
GAIN ON TOTAL POWER SALES - 20% (SCH A6)	1,056,718	0	1,056,718	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST OF STRATIFIED SALES	(37,842,161)	(35,554,484)	(2,287,677)	6.4	(909,452)	(932,955)	23,503	(2.5)	4.1610	3.8110	0.3500	9.2
TOTAL FUEL COST AND GAINS ON POWER SALES	(48,168,563)	(39,799,578)	(8,368,984)	21.0	(1,061,381)	(1,024,512)	(36,869)	3.6	4.5383	3.8847	0.6536	16.8
NET INADVERTENT AND WHEELED INTERCHANGE					218,040	0	218,040					
TOTAL FUEL AND NET POWER TRANSACTIONS	1,657,195,004	1,474,525,518	182,669,485	12.4	37,094,293	37,247,158	(152,865)	(0.4)	4.4675	3.9588	0.5087	12.9
NET UNBILLED	(885,194)	(1,369,692)	484,498	(35.4)	19,814	49,200	(29,386)	(59.7)	(0.0025)	(0.0039)	0.0014	(35.9)
COMPANY USE	7,021,218	5,223,831	1,797,387	34.4	(157,161)	(132,000)	(25,161)	19.1	0.0202	0.0149	0.0053	35.6
T & D LOSSES	94,796,577	81,465,425	13,331,152	16.4	(2,121,906)	(2,057,880)	(64,026)	3.1	0.2721	0.2321	0.0400	17.2
ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,657,195,004	1,474,525,518	182,669,485	12.4	34,835,040	35,106,478	(271,438)	(0.8)	4.7573	4.2002	0.5571	13.3
WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(17,473,296)	(8,933,971)	(8,539,325)	95.6	(370,955)	(215,680)	(155,275)	72.0	4.7104	4.1422	0.5682	13.7
JURISDICTIONAL KWH SALES	1,639,721,708	1,465,591,547	174,130,161	11.9	34,464,085	34,890,798	(426,713)	(1.2)	4.7578	4.2005	0.5573	13.3
JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00148	1,642,151,243	1,467,789,934	174,361,308	11.9	34,464,085	34,890,798	(426,713)	(1.2)	4.7648	4.2068	0.5580	13.3
PRIOR PERIOD TRUE-UP	30,428,918	30,428,915	3	0.0	34,464,085	34,890,798	(426,713)	(1.2)	0.0883	0.0872	0.0011	1.3
MARKET PRICE TRUE-UP	0	0	0	0.0	34,464,085	34,890,798	(426,713)	(1.2)	0.0000	0.0000	0.0000	0.0
RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	34,464,085	34,890,798	(426,713)	(1.2)	0.0000	0.0000	0.0000	0.0
TOTAL JURISDICTIONAL FUEL COST	1,672,580,160	1,498,218,849	174,361,311	11.6	34,464,085	34,890,798	(426,713)	(1.2)	4.8531	4.2940	0.5591	13.0
REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
FUEL COST ADJUSTED FOR TAXES									4.8566	4.2971	0.5595	13.0
GPIF	2,990,576	2,990,581			34,464,085	34,890,798			0.0087	0.0086	0.0001	98.9
TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.865	4.306	0.560	13.0

*Line 15a MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
FUEL COSTS AND NET POWER TRANSACTIONS								
FUEL COST OF SYSTEM NET GENERATION	\$100,163,949	96,807,605	\$3,356,344	3.5	\$1,446,549,449	\$1,310,686,675	\$135,862,774	10.4
NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
FUEL COST OF POWER SOLD	(943,702)	(41,270)	(902,432)	2,186.7	(5,740,007)	(3,508,342)	(2,231,665)	63.6
GAIN ON POWER SALES	(84,641)	(8,667)	(75,974)	876.6	(4,586,394)	(736,752)	(3,849,642)	522.5
FUEL COST OF PURCHASED POWER	16,703,759	12,332,688	4,371,071	35.4	143,414,691	183,463,624	(40,049,133)	(21.8)
ENERGY PAYMENTS TO QUALIFYING FAC.	6,749,937	10,688,803	(1,938,867)	(18.1)	104,183,361	125,262,464	(21,079,103)	(16.8)
DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
ENERGY COST OF ECONOMY PURCHASES	1,187,575	1,024,770	162,805	15.9	25,352,638	12,779,776	12,572,862	98.4
TOTAL FUEL & NET POWER TRANSACTIONS	125,776,876	120,803,929	4,972,947	4.1	1,709,173,738	1,627,947,645	81,226,093	5.0
ADJUSTMENTS TO FUEL COST								
FUEL COST OF STRATIFIED SALES	(2,576,840)	(3,176,820)	599,979	(18.9)	(37,842,161)	(35,554,484)	(2,287,677)	6.4
OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(21,428)	(10,821,157)	10,799,729	(99.8)	(14,136,573)	(117,867,643)	103,731,069	(88.0)
OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
ADJUSTED TOTAL FUEL & NET PWR TRNS	\$123,178,608	\$106,805,953	\$16,372,656	15.3	\$1,657,195,004	\$1,474,525,518	\$182,669,485	12.4

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0		\$57	\$0	\$57
N/A - Not used	0	0	0		0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,130	0	1,130		11,680	0	11,680
N/A - Not used	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0		234,092	1,052,374	(818,282)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(1,356,496)	0	(1,356,496)
RRSSA Refund	0	(10,806,301)	10,806,301		0	(118,791,174)	118,791,174
Interest Amortized for Fuel Refund	(22,734)	(14,855)	(7,878)		(211,652)	(128,843)	(82,810)
Gain/Loss on Disposition of Oil	0	0	0		0	0	0
N/A - Not used	0	0	0		0	0	0
NET METER SETTLEMENT	0	0	0		40,166	0	40,166
Barrow Outage Replacement Power	0	0	0		(12,858,004)	0	(12,858,004)
Derivative Collateral Interest	176	0	176		3,584	0	3,584
N/A - Not used	0	0	0		0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$21,428)	(\$10,821,157)	\$10,799,729		(\$14,136,573)	(\$117,867,643)	\$103,731,069

KWH SALES

JURISDICTIONAL SALES	2,875,365,040	2,905,863,000	(30,497,960)	(1.1)	34,466,942,717	34,890,798,000	(423,855,283)	(1.2)
NON JURISDICTIONAL (WHOLESALE) SALES	32,822,612	19,658,000	13,164,612	67.0	370,954,867	215,680,000	155,274,867	72.0
TOTAL SALES	2,908,187,652	2,925,521,000	(17,333,348)	(0.6)	34,837,897,584	35,106,478,000	(268,580,416)	(0.8)
JURISDICTIONAL SALES % OF TOTAL SALES	98.87	99.33	(0.46)	(0.5)	98.94	99.39	(0.45)	(0.5)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
TRUE UP CALCULATION								
JURISDICTIONAL FUEL REVENUE	\$123,586,075	\$124,942,762	(\$1,356,687)	(1.1)	\$1,495,613,058	\$1,500,192,085	(\$4,579,027)	(0.3)
ADJUSTMENTS	10,750,000	0	10,750,000	0.0	118,250,000	0	118,250,000	0.0
a REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	9,166,667	0	9,166,667	0.0
b INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,875,365)	0	(2,875,365)	0.0	(34,466,943)	0	(34,466,943)	0.0
c TRUE UP PROVISION	(2,766,265)	(2,766,265)	(0)	0.0	(30,428,918)	(30,428,915)	(3)	0.0
d INCENTIVE PROVISION	(271,871)	(271,871)	0	0.0	(2,990,576)	(2,990,581)	5	0.0
e OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
TOTAL JURISDICTIONAL FUEL REVENUE	129,255,907	121,904,628	7,351,281	6.0	1,555,143,288	1,466,772,589	88,370,699	6.0
ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	123,178,608	106,805,953	16,372,656	15.3	1,657,195,004	1,474,525,518	182,669,485	12.4
JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.87	99.33	(0.46)	(0.5)	98.94	99.39	(0.45)	(0.5)
JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	121,966,934	106,249,488	15,717,446	14.8	1,642,151,243	1,467,789,934	174,361,308	11.9
TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	7,288,973	15,655,138	(8,366,165)	(53.4)	(87,007,955)	(1,017,345)	(85,990,609)	8,452.5
INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,091)	(648)	(3,443)	531.0	(36,174)	(19,251)	(16,924)	87.9
TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(73,216,378)	(22,223,618)	(50,992,760)	229.5	(5,961,090)	(33,195,183)	27,234,093	(82.0)
0 TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,265	0	0.0	30,428,918	30,428,915	3	0.0
1 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(63,165,231)	(3,802,864)	(59,362,367)	1,561.0	(62,576,301)	(3,802,864)	(58,773,437)	1,545.5
2 OTHER:	0				(588,930)		(588,930)	
3 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$63,165,231)	(3,802,864)	(59,362,367)	1,561.0	(\$63,165,231)	(3,802,864)	(59,362,367)	1,561.0
INTEREST PROVISION								
BEGINNING TRUE UP (LINE C9)	(\$73,216,378)	N/A	--	--				
ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(63,161,140)	N/A	--	--				
TOTAL OF BEGINNING & ENDING TRUE UP	(136,377,517)	N/A	--	--				
AVERAGE TRUE UP (50% OF LINE D3)	(68,188,759)	N/A	--	--			NOT	
INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.070	N/A	--	--				
INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.080	N/A	--	--				
TOTAL (LINE D5 + LINE D6)	0.150	N/A	--	--				
AVERAGE INTEREST RATE (50% OF LINE D7)	0.075	N/A	--	--				
MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.006	N/A	--	--				
3 INTEREST PROVISION (LINE D4 * LINE D9)	(\$4,091)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:12:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,144,446	848,820	295,626	34.8%
3 - COAL	30,146,444	27,019,808	3,126,636	11.6%
4 - GAS	68,873,059	68,938,977	(65,918)	(0.1%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	100,163,949	96,807,605	3,356,344	3.5%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	3,685	107	3,578	3,343.8%
11 - COAL	720,107	779,031	(58,924)	(7.6%)
12 - GAS	1,586,584	1,604,209	(17,625)	(1.1%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,310,375	2,383,347	(72,972)	(3.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	8,335	6,141	2,194	35.7%
19 - COAL (TON)	334,876	346,604	(11,728)	(3.4%)
20 - GAS (MCF)	13,181,563	12,514,788	666,775	5.3%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	48,100	35,604	12,496	35.1%
26 - COAL	7,797,126	8,131,943	(334,817)	(4.1%)
27 - GAS	13,446,184	12,514,788	931,396	7.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	21,291,409	20,682,335	609,074	2.9%

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:12:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.00	0.2	3452.6%
34 - COAL	31.2	32.69	(1.5)	(4.6%)
35 - GAS	68.7	67.31	1.4	2.0%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	137.31	138.22	(0.92)	(0.7%)
42 - COAL (\$/TON)	90.02	77.96	12.07	15.5%
43 - GAS (\$/MCF)	5.22	5.51	(0.28)	(5.1%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.79	23.84	(0.05)	(0.2%)
49 - COAL	3.87	3.32	0.54	16.4%
50 - GAS	5.12	5.51	(0.39)	(7.0%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.70	4.68	0.02	0.5%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	13,053	332,748	(319,694)	(96.1%)
57 - COAL	10,828	10,439	389	3.7%
58 - GAS	8,475	7,801	674	8.6%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,216	8,678	538	6.2%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:12:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	31.06	793.29	(762.23)	(96.1%)
65 - COAL	4.19	3.47	0.72	20.7%
66 - GAS	4.34	4.30	0.04	1.0%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.34	4.06	0.27	6.7%

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:11:36PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	122,984.00 122,984.00	34			10,990	Gas	1,309,716	1.032	1,351,627 1,351,627	6,387,296 6,387,296	5.194	4.877
TOTAL UNIT 2	511	64,923.00 64,923.00	18			11,756	Gas	739,579	1.032	763,246 763,246	3,606,820 3,606,820	5.556	4.877
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	100,004.00 0.00 100,004.00	37			13,508	Coal No 2	55,352 1,433	24.256 5.782	1,342,618 8,286 1,350,904	6,021,635 215,565 6,237,200	6.021	108.788 150.429
TOTAL UNIT 2	503	110,276.00 0.00 110,276.00	30			12,494	Coal No 2	56,492 1,300	24.256 5.782	1,370,270 7,517 1,377,787	6,145,654 195,558 6,341,212	5.573	108.788 150.429
Crystal River 4 & 5													
TOTAL UNIT 4	721	159,917.00 0.00 159,917.00	31			10,610	Coal No 2	74,209 880	22.796 5.793	1,691,668 5,098 1,696,766	5,982,169 132,385 6,114,554	3.741	80.612 150.437
TOTAL UNIT 5	721	352,700.00 0.00 352,700.00	68			9,649	Coal No 2	148,823 1,824	22.796 5.793	3,392,569 10,566 3,403,135	11,996,986 274,397 12,271,384	3.401	80.612 150.437

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:11:36PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,094.00	60			14,297	Gas	167,550	1.032	172,912	803,180	6.641	4.794
TOTAL UNIT 2	28	11,347.00	56			14,465	Gas	159,040	1.032	164,129	762,386	6.719	4.794
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Steam:	3,390	934,245.00				11,004				10,280,505	42,524,030	4.552	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:11:36PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5.13					No 2	41	5.816	238	4,382	85.360	106.886
		2.87					Gas	129	1.032	133	638	22.248	4.943
TOTAL APP	70	8.00	0			46,450				372	5,020	62.750	
Bartow Combined Cycle													
TOTAL BCC	1,185	434,077.00	51			9,038	Gas	3,861,424	1.016	3,923,207	21,322,899	4.912	5.522
Bartow Peaker													
		147.74					No 2	493	5.793	2,856	52,818	35.751	107.135
		450.86					Gas	8,446	1.032	8,716	39,174	8.689	4.638
TOTAL BAP	174	598.60	0			19,333				11,572	91,992	15.368	
Bayboro Peaker													
TOTAL BYP	173	144.20	0			18,579	No 2	493	5.434	2,679	67,479	46.795	136.874
		144.20								2,679	67,479	46.795	
Debary Peaker													
		363.18					No 2	1,009	5.783	5,835	115,655	31.845	114.623
		692.82					Gas	10,807	1.030	11,131	38,248	5.521	3.539
TOTAL DEP	286	1,056.00	1			16,066				16,966	153,903	14.574	
Higgins Peaker													
		165.22					No 2	576	5.825	3,355	56,980	34.487	98.923
		42.18					Gas	830	1.032	857	3,058	7.249	3.684
TOTAL HGP	55	207.40	1			20,307				4,212	60,037	28.948	
Hines Energy													
TOTAL HEP	1,636	750,003.00	64			7,210	Gas	5,311,282	1.018	5,407,476	29,599,729	3.947	5.573
		750,003.00								5,407,476	29,599,729	3.947	
Intercession City Peaker													
		97.28					No 2	223	5.802	1,294	23,342	23.995	104.673
		15,086.67					Gas	197,486	1.016	200,646	(212,291)	(1.407)	(1.075)
TOTAL ICP	1,027	15,183.95	2			13,300				201,940	(188,949)	(1.244)	
Suwannee Peaker													
		27.01					No 2	64	5.877	376	5,885	21.785	91.956
		2,483.74					Gas	33,507	1.032	34,579	159,333	6.415	4.755
TOTAL SRP	193	2,510.75	2			13,922				34,955	165,219	6.580	
Tiger Bay Cogen													
TOTAL TBP	231	148,860.00	90			7,651	Gas	1,120,930	1.016	1,138,865	5,485,384	3.685	4.894
		148,860.00								1,138,865	5,485,384	3.685	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:11:36PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		23,481.00					Gas	260,837	1.030	268,661	877,206	3.736	3.363
TOTAL UFP	47	23,481.00	69			11,442				268,661	877,206	3.736	
TOTAL Gas Turbine:													
	5,077	1,376,129.90				8,001				11,010,904	57,639,919	4.189	
SYSTEM TOTAL:													
	8,467	2,310,374.90				9,216				21,291,409	100,163,949	4.335	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:12:11PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(693,722)	0	(693,722)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	20,431	6,141	14,290	232.7%
20 - UNIT COST (\$/BBL)	115.32	138.22	(22.91)	(16.6%)
21 - AMOUNT (\$)	2,356,026	848,820	1,507,206	177.6%
22 - BURNED				
23 - UNITS (BBL)	8,335	6,141	2,194	35.7%
24 - UNIT COST (\$/BBL)	137.31	138.22	(0.92)	(0.7%)
25 - AMOUNT (\$)	1,144,446	848,820	295,626	34.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,040,939	1,062,688	(21,749)	(2.0%)
31 - UNIT COST (\$/BBL)	116.18	138.22	(22.04)	(15.9%)
32 - AMOUNT (\$)	120,932,495	146,884,735	(25,952,240)	(17.7%)
33 -				
34 - DAYS SUPPLY	3,747	5,191	(1,445)	(27.8%)

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:12:11PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	392,038	346,604	45,434	13.1%
37 - UNIT COST (\$/TON)	93.87	77.96	15.91	20.4%
38 - AMOUNT (\$)	36,799,256	27,019,808	9,779,448	36.2%
39 - BURNED				
40 - UNITS (TON)	334,876	346,604	(11,728)	(3.4%)
41 - UNIT COST (\$/TON)	90.02	77.96	12.07	15.5%
42 - AMOUNT (\$)	30,146,444	27,019,808	3,126,636	11.6%
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,181,308	954,458	226,850	23.8%
48 - UNIT COST (\$/TON)	91.53	77.96	13.57	17.4%
49 - AMOUNT (\$)	108,124,105	74,405,537	33,718,568	45.3%
50 -				
51 - DAYS SUPPLY	106	83	23	28.1%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 11/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:12:11PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,181,563	12,514,788	666,775	5.3%
68 - UNIT COST (\$/MCF)	5.22	5.51	(0.28)	(5.1%)
69 - AMOUNT (\$)	68,873,059	68,938,977	(65,918)	(0.1%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1
SCHEDULE A-5
NOVEMBER 2014

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:13:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	19,301,277	23,096,641	(3,795,364)	(16.4%)
3 - COAL	448,187,125	384,611,383	63,575,742	16.5%
4 - GAS	979,061,047	902,978,650	76,082,397	8.4%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,446,549,448	1,310,686,674	135,862,774	10.4%
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	68,826	40,182	28,644	71.3%
11 - COAL	10,869,031	10,805,062	63,969	0.6%
12 - GAS	21,359,944	21,348,085	11,859	0.1%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	32,297,801	32,193,329	104,472	0.3%
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	152,042	173,264	(21,222)	(12.2%)
19 - COAL (TON)	4,792,774	4,868,266	(75,492)	(1.6%)
20 - GAS (MCF)	169,054,235	167,274,923	1,779,312	1.1%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	873,948	1,004,245	(130,297)	(13.0%)
26 - COAL	111,648,839	114,811,144	(3,162,305)	(2.8%)
27 - GAS	172,227,305	167,274,923	4,952,382	3.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	284,750,092	283,090,312	1,659,780	0.6%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:13:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.12	0.1	70.7%
34 - COAL	33.7	33.56	0.1	0.3%
35 - GAS	66.1	66.31	(0.2)	(0.3%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	126.95	133.30	(6.36)	(4.8%)
42 - COAL (\$/TON)	93.51	79.00	14.51	18.4%
43 - GAS (\$/MCF)	5.79	5.40	0.39	7.3%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	22.09	23.00	(0.91)	(4.0%)
49 - COAL	4.01	3.35	0.66	19.8%
50 - GAS	5.68	5.40	0.29	5.3%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.08	4.63	0.45	9.7%
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,698	24,992	(12,294)	(49.2%)
57 - COAL	10,272	10,626	(353)	(3.3%)
58 - GAS	8,063	7,836	228	2.9%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,816	8,793	23	0.3%

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:13:40PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	28.04	57.48	(29.44)	(51.2%)
65 - COAL	4.12	3.56	0.56	15.8%
66 - GAS	4.58	4.23	0.35	8.4%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.48	4.07	0.41	10.0%

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:14:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	506	1,055,356.00	26			10,825	Gas	11,127,965	1.027	11,424,406	59,325,058	5.621	5.331
TOTAL UNIT 2	511	1,099,130.00	27			11,614	Gas	12,462,292	1.024	12,765,381	67,081,131	6.103	5.383
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	1,323,784.00	44			10,890	Coal No 2	592,601 7,753	24.252 5.798	14,371,530 44,952	64,859,312 1,147,908	4.900 0.000	109.449 148.060
TOTAL UNIT 2	503	1,891,606.00	47			10,439	Coal No 2	812,696 5,904	24.255 5.790	19,712,024 34,184	89,332,980 874,303	4.723 0.000	109.922 148.086
Crystal River 4 & 5													
TOTAL UNIT 4	721	3,671,237.00	64			10,330	Coal No 2	1,651,265 18,118	22.903 5.769	37,818,999 104,522	143,107,544 2,686,064	3.898 0.000	86.665 148.254
TOTAL UNIT 5	721	4,010,652.00	69			9,937	Coal No 2	1,736,213 18,767	22.893 5.771	39,746,287 108,305	150,887,289 2,790,631	3.762 0.000	86.906 148.699

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:14:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	103,259.00	46			14,272	Gas	1,437,364	1.025	1,473,763	7,814,856	7.568	5.437
TOTAL UNIT 2	29	116,623.00	50			14,512	Gas	1,650,828	1.025	1,692,422	8,807,293	7.552	5.335
TOTAL UNIT 3	73	250,914.00	43			11,602	Gas	2,843,593	1.024	2,910,982	15,504,016	6.179	5.452
TOTAL Steam:	3,390	13,522,561.00				10,516				142,207,757	614,218,383	4.542	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:14:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		345.99					No 2	1,116	5.813	6,487	118,051	34.120	105.780
		2,142.61					Gas	39,154	1.026	40,172	211,013	9.848	5.389
TOTAL APP	56	2,488.60	1			18,749				46,659	329,064	13.223	
Bartow Combined Cycle													
		1.50					No 2	2	5.775	12	228	15.203	114.050
		6,518,578.50					Gas	49,411,192	1.016	50,180,958	293,944,044	4.509	5.949
TOTAL BCC	1,114	6,518,580.00	73			7,698				50,180,970	293,944,272	4.509	
Bartow Peaker													
		1,851.87					No 2	4,920	5.793	28,504	527,106	28.464	107.135
		8,098.83					Gas	121,521	1.026	124,656	650,597	8.033	5.354
TOTAL BAP	197	9,950.70	1			15,392				153,160	1,177,704	11.835	
Bayboro Peaker													
		6,281.10					No 2	15,248	5.434	82,861	2,022,823	32.205	132.662
TOTAL BYP	200	6,281.10	0			13,192				82,861	2,022,823	32.205	
Debary Peaker													
		11,164.85					No 2	27,098	5.782	156,687	3,073,112	27.525	113.407
		52,800.15					Gas	722,182	1.026	740,993	3,871,050	7.332	5.360
TOTAL DEP	684	63,965.00	1			14,034				897,680	6,944,162	10.856	
Higgins Peaker													
		201.54					No 2	660	5.825	3,844	65,289	32.394	98.923
		5,832.36					Gas	108,430	1.026	111,252	577,537	9.902	5.326
TOTAL HGP	108	6,033.90	1			19,075				115,096	642,826	10.654	
Hines Energy													
		10,560,730.56					Gas	74,962,819	1.018	76,322,254	448,024,592	4.242	5.977
TOTAL HEP	2,021	10,560,730.56	65			7,227				76,322,254	448,024,592	4.242	
Intercession City Peaker													
		9,403.79					No 2	21,815	5.796	126,443	2,385,314	25.365	109.343
		242,704.32					Gas	3,212,941	1.016	3,263,391	17,608,764	7.255	5.481
TOTAL ICP	1,063	252,108.11	3			13,446				3,389,834	19,994,077	7.931	
Rio Pinar Peaker													
		84.00					No 2	263	5.824	1,532	29,267	34.841	111.280
TOTAL RPP	13	84.00	0			18,235				1,532	29,267	34.841	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:14:44PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		2,820.80					No 2	6,726	5.820	39,146	618,420	21.924	91.945
		23,717.31					Gas	320,483	1.027	329,140	1,721,285	7.257	5.371
TOTAL SRP	170	26,538.11	2			13,878				368,285	2,339,685	8.816	
Tiger Bay Cogen													
		983,267.00					Gas	7,251,555	1.018	7,384,185	38,267,853	3.973	5.277
TOTAL TBP	190	963,267.00	63			7,666				7,384,185	38,267,853	3.973	
Turner Peaker													
		8,843.00					No 2	23,650	5.770	136,470	2,962,762	33.504	125.275
TOTAL TUP	151	8,843.00	1			15,433				136,470	2,962,762	33.504	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		356,370.30					Gas	3,381,916	1.024	3,463,349	15,651,979	4.392	4.628
TOTAL UFP	46	356,370.30	96			9,718				3,463,349	15,651,979	4.392	
TOTAL Gas Turbine:													
	6,012	18,775,240.38				7,592				142,542,335	832,331,066	4.433	
SYSTEM TOTAL:													
	9,402	32,297,801.38				8,816				284,750,092	1,446,549,448	4.479	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:14:08PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(34,190)	0	(34,190)	0.0%
3 - UNIT COST (\$/BBL)	68.08	0.00	68.08	- %
4 - AMOUNT (\$)	(2,327,797)	0	(2,327,797)	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(338)			
11 - AMOUNT (\$)	(234,093)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(693,722)	0	(693,722)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	140,038	173,264	(33,226)	(19.2%)
20 - UNIT COST (\$/BBL)	147.73	133.30	14.42	10.7%
21 - AMOUNT (\$)	20,687,447	23,096,641	(2,409,194)	(10.4%)
22 - BURNED				
23 - UNITS (BBL)	152,042	173,264	(21,222)	(12.2%)
24 - UNIT COST (\$/BBL)	126.95	133.30	(6.36)	(4.8%)
25 - AMOUNT (\$)	19,301,277	23,096,551	(3,795,274)	(16.4%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1,741)			
28 - AMOUNT (\$)	(182,717)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,040,939	1,062,688	(21,749)	(2.0%)
31 - UNIT COST (\$/BBL)	116.18	138.22	(22.04)	(15.9%)
32 - AMOUNT (\$)	120,932,495	146,884,735	(25,952,240)	(17.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 11/1/2014
Run Date: 12/10/2014 2:14:08PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	169,054,235	167,274,923	1,779,312	1.1%
68 - UNIT COST (\$/MCF)	5.79	5.40	0.39	7.3%
69 - AMOUNT (\$)	979,061,047	902,978,650	76,082,397	8.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
November 2014

Last refreshed 12/17/14 8:17 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled KWH from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		1,261		1,261	3.273	3.960	41,270.00	49,937.00	8,667.00
ACTUAL									
City of Homestead, FL	Schedule C	7		7	3.113	3.553	217.94	248.70	30.78
Cargill Power Markets, LLC	EE1	6,551		6,551	4.337	4.494	284,099.78	294,430.37	10,330.59
City of New Smyrna Beach, FL	CR-1	31		31	3.612	4.165	1,119.75	1,291.02	171.27
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of Tallahassee, FL	CR-1	25		25	2.510	3.326	627.50	831.50	204.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssc	100		100	2.795	3.241	2,794.80	3,241.00	446.20
Morgan Stanley Capital Group, Inc	EE1	120		120	3.357	3.967	4,028.44	4,760.72	732.28
Oglethorpe Power Corp.	EE1	270		270	2.759	3.307	7,449.50	8,927.60	1,478.10
Pennsylvania-New Jersey-Maryland Int.	MR1	289		289	3.675	3.231	10,620.60	9,338.54	(1,282.06)
Reedy Creek Improvement District	CR-1	1,290		1,290	2.479	3.147	31,981.55	40,597.50	8,615.95
Southern Company Services, Inc	EE1	12,330		12,330	4.527	5.143	558,219.53	634,178.81	75,959.08
Tennessee Valley Authority	MR1	731		731	2.772	3.580	20,261.71	26,167.22	5,905.51
The Energy Authority, Inc.	EE1	465		465	2.730	2.981	12,692.54	13,860.92	1,168.38
The Energy Authority, Inc.	Schedule OS	400		400	2.397	2.907	9,588.45	11,629.54	2,041.09
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	0.17	0.17
Subtotal - Gain on Other Power Sales		22,609		22,609	4.174	4.642	943,702.09	1,049,503.41	105,801.32
CURRENT MONTH TOTAL		22,609		22,609	4.174	4.642	943,702.09	1,049,503.41	105,801.32
DIFFERENCE		21,348		21,348	0.901	0.682	902,432.09	999,566.41	97,134.32
DIFFERENCE %		1,692.94		1,692.94	27.53	17.22	2,186.65	2,001.65	1,120.74
CUMULATIVE ACTUAL		151,929		151,929	3.778	7.492	5,740,007.04	11,383,119.27	5,643,112.23
CUMULATIVE ESTIMATED		91,557		91,557	3.832	4.637	3,508,342.00	4,245,094.00	736,752.00
DIFFERENCE		60,372		60,372	(0.054)	2.855	2,231,665.04	7,138,025.27	4,906,360.23
DIFFERENCE %		65.94		65.94	(1.41)	61.57	63.61	168.15	665.94

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT FIRM (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		229,238	-	-	229,238	4.663	13.090	10,688,803.00
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	-	-
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	-	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	-	-	-	-	-	-	-
Citrus World (CITRUS) ADJ	CO-GEN	132	-	-	132	3.577	3.577	4,731.86
Laka County (LAKCOUNT) ADJ	CO-GEN	3,290	-	-	3,290	3.548	3.548	116,729.20
Laka Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	-	(8,585.33)
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	8,006	-	-	8,006	3.507	3.507	280,770.42
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,216	-	-	2,216	3.211	3.211	(54,580.28)
Orange Cogen (ORANGECO) ADJ	CO-GEN	17,168	-	-	17,168	4.307	4.307	71,155.76
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	71,558	-	-	71,558	5.363	5.363	(1,202.34)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	143	-	-	143	-	-	739,425.76
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,985	-	-	15,985	3.162	3.162	(12,414.07)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	38	-	-	38	3.173	3.173	3,837,655.54
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	31	-	-	31	-	-	(26,366.01)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	-	-
Pinellas County Resource Recovery ADJ	CO-GEN	32,987	-	-	32,987	3.191	3.191	505,445.70
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,622	-	-	38,622	3.425	3.425	(17,094.21)
Wheelabrator Ridge Energy, inc. (RIDGEGEN) ADJ	CO-GEN	19,260	-	-	19,260	5.469	5.469	1,128.64
Aubumdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	970.03
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	-	-
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	-	-
CURRENT MONTH TOTAL		209,495			209,495	4.177	4.177	8,749,936.52
DIFFERENCE		(19,743)			(19,743)	(0.486)	(8.913)	(1,938,866.48)
DIFFERENCE %		(8.61)			(8.61)	(10.43)	(191.15)	(18.14)
CUMULATIVE ACTUAL		2,342,702			2,342,702	4.447	4.447	104,183,361.33
CUMULATIVE ESTIMATED		2,753,207			2,753,207	4.550	4.550	125,262,483.00
CUMULATIVE DIFFERENCE		(410,505)			(410,505)	(0.103)	-0.103	(21,079,101.67)
CUMULATIVE DIFFERENCE %		(14.91)			(14.91)	(2.25)	(2.25)	(16.83)

DUKE ENERGY FLORIDA, INC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
NOVEMBER, 2014

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		17,723	5 782	1,024,770 00	7.581	1,361,361 00	336,591 00
ACTUAL:							
Florida Power & Light Company	Schedule C	147	3 488	5,127.65	4 381	6,440 44	1,312 79
SubTotal - Energy Purchases (Broker)		147	3 488	5,127 65	4 381	6,440 44	1,312 79
SEPA	Hydro	-	-	-	-	-	-
City of Tallahassee, FL	Schedule OS	315	2 000	6,300 00	2 814	8,864 10	2,564 10
Duke Electric Transmission	Transmission Purchase	-	-	834 40	-	-	(834 40)
Duke Power	Transmission Purchase	-	-	(193.70)	-	-	193 70
EDF Trading North America, LLC	EEl	1,100	3 800	41,800 00	5 778	63,536 00	21 736 00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	6 830	3 600	245,891 00	4 838	330,442 41	84,551 41
Florida Power & Light Company	Transmission Purchase	-	-	371.01	-	-	(371 01)
Florida Power & Light Company	Transmission Purchase	3,422	3 968	135,780 00	5 912	202,309 24	66,529 24
Jacksonville Electric Authority	Transmission Purchase	-	-	144,180 25	-	-	(144,180 25)
Orlando Utilities Commission	Schedule OS	250	3 700	9,250 00	4 050	10,151 00	901 00
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	-	-	-	-	-
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	6 502.10	-	-	(6 502.10)
Southern Company Services, Inc	EEl	846	4 379	37,050 00	5 498	46,514 76	9 484 76
Southern Company Services, Inc	Transmission Purchase	-	-	1,283 78	-	-	(1,283 78)
Tampa Electric Company	Transmission Purchase	-	-	177,819 28	-	-	(177,819 28)
Tampa Electric Company	EEl2	5 260	3 837	191,285 00	4 241	223,078 25	31 793 25
The Energy Authority, Inc	EEl	4,899	3 678	180,197 00	5 028	246,309 01	66,112 01
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	-	-	(0 43)	-	-	0 43
Jacksonville Electric Authority	Transmission Purchase	-	-	665 00	-	-	(665 00)
Tampa Electric Company	Transmission Purchase	-	-	3 433 10	-	-	(3,433 10)
SubTotal - Energy Purchases (Non-Broker)		22 922	5 159	1,182,447 79	4 935	1,131,204 77	(51,243 02)
CURRENT MONTH TOTAL		23,069	5 148	1,187,575 44	4 931	1,137,645 21	(49 930 23)
DIFFERENCE		5,346	(0 634)	162,805 44	(2 750)	(223,715 79)	(386 521 23)
DIFFERENCE %		30 16	(10 97)	15 89	(35 80)	(16 43)	(114 83)
CUMULATIVE ACTUAL		485,565	5 221	25,352,637 92	5 721	27,778,398 42	2,425 758 50
CUMULATIVE ESTIMATED		188,804	6 769	12 779 778 00	9 022	17 034 307 00	4,254,531 00
DIFFERENCE		296,761	(1 548)	12 572 861 92	(3 301)	10,744,089 42	(1,828 772 50)
DIFFERENCE %		157 18	(22 66)	98 38	(36 59)	63 07	(42 98)

DUKE ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2014

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L P (AUBDLFC)	QF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L P (AUBSET)	QF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	3,108,487	3,108,127	3,108,487	3,102,102	0	33,817,836
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	4,220,830	4,237,193	4,283,444	4,392,763	0	47,407,431
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	0	16,315,970
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	0	38,839,103
10 Polk Power Partners, L P (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	0	65,991,849
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	659,566	650,875	648,085	656,826	639,905	645,601	641,588	639,478	0	7,296,665
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/18	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	1,751,466	1,752,081	1,783,561	1,751,878	1,750,982	0	19,918,337
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/18	3,051,987	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,124,735	3,127,739	3,508,239	2,550,418	3,122,375	0	34,682,474
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other NEIL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(183,230)	(122,235)	(78,148)	(8,579)	(327)	(1,578)	(29)	(9,862)	(783)	(4,519)	(42,491)	0	(447,298)
18 Levy Projected Expense				9,297,660	10,346,712	8,857,433	8,809,330	8,781,227	8,713,125	8,246,352	8,616,919	8,568,816	8,520,714	8,472,811	0	97,210,899
19 CR-3 Projected Expense				5,879,367	5,849,741	5,819,985	5,790,240	5,760,514	5,730,788	5,701,063	5,671,341	5,641,617	5,611,894	5,582,171	0	63,038,701
SUBTOTAL				39,583,658	40,949,390	39,459,933	39,898,016	39,403,424	39,775,768	38,620,104	38,140,776	38,486,228	37,477,058	38,033,347	0	429,627,700
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1,176	4	4,907,605	4,840,609	3,357,493	3,292,712	4,091,002	9,367,731	9,631,378	9,592,528	4,518,081	4,640,075	4,775,940	0	63,615,152
TOTAL				44,491,261	45,789,999	42,817,426	43,190,728	44,094,427	49,143,498	48,251,482	47,733,304	43,004,309	42,117,133	42,809,287	0	493,442,852
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