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December 18, 2014

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 140003-GU
Revised Purchased Gas Cost Recovery Monthly for October 2014

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-		
	CURRENT MONTH:				OCTOBER				PERIOD TO DATE								
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		
				AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
COST OF GAS PURCHASED																	
1	COMMODITY (Pipeline)	\$38.64	\$42.78	4	9.68	\$-539.96				\$-535.93				4	-0.75		
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00				\$0.00				0	0.00		
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00				\$0.00				0	0.00		
4	COMMODITY (Other)	\$28,301.07	\$28,011.43	-290	-1.03	\$399,593.49				\$352,984.09				-46,609	-13.20		
5	DEMAND	\$4,454.70	\$4,454.70	0	0.00	\$69,550.80				\$69,550.80				0	0.00		
6	OTHER	\$3,410.47	\$2,962.50	-448	-15.12	\$43,125.87				\$-13,237.50				-56,363	425.79		
LESS END-USE CONTRACT																	
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00				\$0.00				0	0.00		
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00				\$0.00				0	0.00		
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00				\$0.00				0	0.00		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00				\$0.00				0	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$36,204.88	\$35,471.41	-733	-2.07	\$511,730.20				\$408,761.46				-102,969	-25.19		
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00				\$0.00				0	0.00		
13	COMPANY USE	\$16.60	\$0.00	-17	0.00	\$220.50				\$0.00				-220	0.00		
14	TOTAL THERM SALES	\$26,275.04	\$35,471.41	9,196	25.93	\$471,817.70				\$408,761.46				-63,056	-15.43		
THERMS PURCHASED																	
15	COMMODITY (Pipeline)	56,000	62,000	6,000	9.68	714,510				714,470				-40	-0.01		
16	NO NOTICE SERVICE	0	0	0	0.00	0				0				0	0.00		
17	SWING SERVICE	0	0	0	0.00	0				0				0	0.00		
18	COMMODITY (Other)	7,126	63,660	56,534	88.81	769,734				736,720				-33,014	-4.48		
19	DEMAND	62,000	62,000	0	0.00	968,000				968,000				0	0.00		
20	OTHER	0	656	656	0.00	0				-2,117				-2,117	0.00		
LESS END-USE CONTRACT																	
21	COMMODITY (Pipeline)	0	0	0	0.00	0				0				0	0.00		
22	DEMAND	0	0	0	0.00	0				0				0	0.00		
23		0	0	0	0.00	0				0				0	0.00		
24	TOTAL PURCHASES (15-21+23)	56,000	62,000	6,000	9.68	714,510				714,470				-40	-0.01		
25	NET UNBILLED	0	0	0	0.00	0				0				0	0.00		
26	COMPANY USE	30	0	-30	0.00	403				0				-403	0.00		
27	TOTAL THERM SALES	47,893	62,000	14,107	22.75	858,863				714,470				-144,393	-20.21		
CENTS PER THERM																	
28	COMMODITY (Pipeline) (1/15)	\$0.00069	\$0.00069	\$0.00000	0.00	\$-0.00076				-\$0.00075				0	-0.75		
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!				#DIV/0!				#DIV/0!	#DIV/0!		
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!				#DIV/0!				#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	\$3.97152	\$0.44002	-\$3.53151	-802.59	\$0.51913				\$0.47913				-0.04000	-8.35		
32	DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185				\$0.07185				0.00000	0.00		
33	OTHER (6/20)	#DIV/0!	\$4.51601	#DIV/0!	#DIV/0!	#DIV/0!				\$6.25295				#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT																	
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				#DIV/0!				#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				#DIV/0!				#DIV/0!	#DIV/0!		
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				#DIV/0!				#DIV/0!	#DIV/0!		
37	TOTAL COST (11/24)	\$0.64652	\$0.57212	-\$0.07440	-13.00	\$0.59582				\$0.57212				-0.02370	-4.14		
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				#DIV/0!				#DIV/0!	#DIV/0!		
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!				\$0.54725				#DIV/0!	#DIV/0!		
40	TOTAL THERM SALES (11/27)	0.75596	0.57212	-\$0.18384	-32.13	0.59582				0.57212				-0.02370	-4.14		
41	TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487				-\$0.02487				0.00000	\$0.00000		
42	TOTAL COST OF GAS (40+41)	\$0.73109	\$0.54725	-\$0.18384	-33.59	\$0.57095				\$0.54725				-0.02370	-4.33		
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503				\$1.00503				\$0.00000	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.73477	\$0.55000	-\$0.18476	-33.59	\$0.57382				\$0.55000				-0.02382	-4.33		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.735	\$0.550	-\$0.185	-33.64	\$0.574				\$0.550				-\$0.024	-4.36		

REVISED

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2014	THROUGH:	DECEMBER 2014
CURRENT MONTH:		OCTOBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	56,000	\$38.64		0.00069
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	56,000	\$38.64		0.00069
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	6,366	\$28,011.43		4.40016
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT				
20 Imbalance Bookout - Other Shippers	760	\$289.64		0.38111
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	7,126	\$28,301.07		3.97152
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,454.70		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	62,000	\$4,454.70		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$3,410.47		
39 Other				
40 TOTAL OTHER	0	\$3,410.47		0.00000

REVISED

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 2014		Through		DECEMBER 2014			
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$28,301	\$28,011	-290	-0.01034	\$399,593	\$352,984	-46,609	-0.13204
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$7,904	\$7,460	-444	-0.05949	\$112,137	\$55,777	-56,359	-1.01043
3	TOTAL	\$36,205	\$35,471	-733	-0.02068	\$511,730	\$408,761	-102,969	-0.2519
4	FUEL REVENUES (NET OF REVENUE TAX)	\$26,275	\$35,471	9,196	0.259261	\$471,818	\$408,761	-63,056	-0.15426
5	TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$28,648	\$28,648	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$29,140	\$38,336	9,196	0.239887	\$500,466	\$437,410	-63,056	-0.14416
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$7,065	\$2,865	9,930	3.466114	-\$11,264	\$28,648	39,913	1.393188
8	INTEREST PROVISION-THIS PERIOD (21)	-\$1	-\$3	-2	0.8098	-\$1	-\$30	-29	0.980446
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$6,370	(\$59,593)	-53,223	0.893114	\$23,613	(\$59,566)	-83,179	1.396417
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(28,648)	(28,648)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$16,300	-\$59,596	-43,296	0.72649	-\$16,300	-\$59,596	-43,296	0.72649
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(6,370)	(59,593)	(53,223)	0.893114	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(16,300)	(59,593)	(43,294)	0.726486				
14	TOTAL (12+13)	(22,669)	(119,186)	(96,517)	0.8098				
15	AVERAGE (50% OF 14)	(11,335)	(59,593)	(48,258)	0.8098				
16	INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0				
18	TOTAL (16+17)	0.12	0.12	0	0				
19	AVERAGE (50% OF 18)	0.06	0.06	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	0	0				
21	INTEREST PROVISION (15x20)	-1	-3	-2	0.8098				

REVISED

REVISED

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:		OCTOBER						DECEMBER 2014					
PRESENT MONTH:													
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT	0	0		\$41.44	\$4,454.70	-\$2.80			
2	"	PRIOR	SJNG	FT	6,366	6,366	\$28,011.43				440.02		
3	"	TROPICANA	SJNG	BO	760	760	\$289.64				38.11		
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						7,126	0	7,126	\$28,301.07	\$41.44	\$4,454.70	-\$2.80	460.21

REVISED

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014
MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	175	170	5,425	5,270	4.50	4.63
2. PRIOR	CS#11	31	30	341	330	3.63	3.75
3. PRIOR	CITY GATE	300	300	600	600	3.94	3.94
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	506	500	6,366	6,200		
20.					WEIGHTED AVERAGE	4.02	4.11

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	98,821	62,958	54,134	38,989	24,640	20,733	24,689	23,245	23,084	28,301	0	0
2	Transportation costs	24,863	13,804	14,343	12,806	7,544	7,671	7,815	7,818	7,568	7,904	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	123,684	76,762	68,477	51,795	32,184	28,405	32,504	31,063	30,652	36,205	0	0
PGA THERM SALES													
13	Residential	93,290	87,472	78,188	58,553	41,416	33,888	25,466	30,039	22,894	23,890	0	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	29,311	24,002	30,100	23,357	23,630	0	0
15	Interruptible	3,369				74				0	403		
18	Total:	142,507	126,527	113,745	90,472	72,281	63,199	49,468	60,139	46,251	47,923	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55		
21	Interruptible	0.77				0.70					0.71		
22													
23													
PGA REVENUES													
24	Residential	51,309	48,110	43,003	32,204	22,779	18,638	14,006	16,521	12,592	13,140	0	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	16,121	13,201	16,555	12,846	12,997	0	0
26	Interruptible						0	0	0	0	286		
27	Adjustments*												
28													
29													
45	Total:	76,526	69,590	62,560	49,760	39,714	34,759	27,207	33,076	25,438	26,422	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,692	2,744	2,713	2,714	2,709		
47	Commercial	206	207	210	208	207	208	205	205	205	207		
48	Interruptible *	1				1					1		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

REVISED

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2014			through			DECEMBER 2014					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.01799	1.016759	1.016657	1.016441	1.02014	1.024023	1.023556	1.025306	1.028994	1.028067		
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035267	1.034015	1.033912	1.033892	1.037454	1.041403	1.040928	1.042707	1.046459	1.045516	0	0