

Robert L. McGee, Jr.
Regulatory & Pricing Manager
One Energy Place
Pensacola, Florida 32520-0780
Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com



December 19, 2014

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly
Fuel and Purchased Power Cost Recovery Charge in
Docket No. 140001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data
Schedules and the Actual Unit Outage Data Schedules for November 2014,
Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel.
These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in cursive script that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 5	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14	Oct '14	Nov '14		
1.	EAF (%)	99.8	100.0	100.0	67.8	86.3	99.6	100.0	100.0	99.5	99.0	36.8		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	732.3	458.4	743.0	404.6	0.0	474.9	69.3	0.0	519.6	744.0	254.6		
4.	RSH	10.4	213.6	0.0	83.4	642.0	242.0	674.7	744.0	197.0	0.0	10.4		
5.	UH	1.3	0.0	0.0	232.0	102.0	3.1	0.0	0.0	3.4	0.0	456.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0		
7.	FOH	1.3	0.0	0.0	0.0	0.0	3.1	0.0	0.0	3.4	0.0	0.0		
8.	MOH	0.0	0.0	0.0	232.0	102.0	0.0	0.0	0.0	0.0	0.0	0.0		
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0		
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	0.0		
13.	NSC (MW)	75	75	75	75	75	75	75	75	75	75	75		
14.	Oper MBtu	435652	251283	446998	243144	0	263538	37167	0	266606	372690	119018		
15.	Net Gen (MWH)	39022	22721	41893	22007	0	22124	3087	0	24166	33372	11077		
16.	ANOHR (Btu/KWH)	11164.0	11059.0	10670.0	11048.0	0.0	11912.0	12040.0	0.0	11032.0	11168.0	10745.0		
17.	NOF %	71.1	66.1	75.2	72.5	0.0	62.1	59.4	0.0	62.0	59.8	58.0		
18.	NPC (MW)	75	75	75	75	75	75	75	75	75	75	75		
19.	ANOHR Equation	$10^6 / AKW * [230.19 + 12.41 * JUN + 16.35 * JUL + 17.53 * OCT]$ $+ 3,801 + 0.05350 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

CRIST 6	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14	Oct '14	Nov '14		
1. EAF (%)	99.8	85.7	28.9	96.8	100.0	86.1	100.0	100.0	85.6	94.2	100.0		
2. PH	744	672	743	720	744	720	744	744	720	744	721		
3. SH	692.8	414.2	181.4	355.0	744.0	620.2	744.0	744.0	695.2	700.6	721.0		
4. RSH	51.2	161.9	33.6	342.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5. UH	0.0	96.0	528.0	22.7	0.0	99.8	0.0	0.0	24.8	43.4	0.0		
6. POH	0.0	0.0	528.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7. FOH	0.0	0.0	0.0	0.0	0.0	33.8	0.0	0.0	0.0	43.4	0.0		
8. MOH	0.0	96.0	0.0	22.7	0.0	66.0	0.0	0.0	24.8	0.0	0.0		
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.8	0.0	0.0		
10. LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.0	0.0	0.0		
11. PMOH	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12. LR pm (MW)	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13. NSC (MW)	299	299	299	299	299	299	299	299	299	299	299		
14. Oper MBtu	1454894	842784	401230	764167	1582259	1264898	1524488	1577939	1407938	1475960	1537709		
15. Net Gen (MWH)	128665	74360	35064	67668	146217	123932	146181	144982	125694	139616	140624		
16. ANOHR (Btu/KWH)	11308.0	11334.0	11443.0	11293.0	10821.0	10206.0	10429.0	10884.0	11201.0	10572.0	10935.0		
17. NOF %	62.1	60.0	64.7	63.8	65.7	66.8	65.7	65.2	60.5	66.6	65.2		
18. NPC (MW)	299	299	299	299	299	299	299	299	299	299	299		
19. ANOHR Equation	$10^6 / AKW * [1012.40 + 50.51 * APR - 115.89 * MAY + 67.27 * JUL - 67.36 * NOV]$ $+ 1,428 + 0.02148 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	CRIST 7	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14	Oct '14	Nov '14		
1.	EAF (%)	90.9	93.8	100.0	100.0	99.7	100.0	99.2	99.2	16.7	0.0	75.7		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	676.6	630.2	743.0	720.0	744.0	720.0	740.7	738.4	120.3	0.0	546.2		
4.	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	67.4	41.8	0.0	0.0	0.0	0.0	3.3	5.7	599.7	744.0	174.9		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.7	744.0	147.2		
7.	FOH	29.7	24.0	0.0	0.0	0.0	0.0	3.3	5.7	0.0	0.0	0.0		
8.	MOH	37.7	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6		
9.	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	0.0	0.0	0.0		
10.	LR pf (MW)	0.0	0.0	0.0	0.0	0.0	0.0	195.0	0.0	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	217.0	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	475	475	475	475	475	475	475	475	475	475	475		
14.	Oper MBtu	1809386	1761123	2218490	2032438	2036576	2150294	2053905	1999808	354704	0	1430213		
15.	Net Gen (MWH)	178677	169613	210358	182860	192094	192335	191132	185676	31368	0	133330		
16.	ANOHR (Btu/KWH)	10127.0	10383.0	10546.0	11115.0	10602.0	11180.0	10746.0	10770.0	11308.0	0.0	10727.0		
17.	NOF %	55.6	56.7	59.6	53.5	54.4	56.2	54.3	52.9	54.9	0.0	51.4		
18.	NPC (MW)	475	475	475	475	475	475	475	475	475	475	475		
19.	ANOHR Equation	$10^6 / AKW * [1373.91 - 101.46 * MAR + 164.88 * APR]$ $+ 3,451 + 0.00908 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 1	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14	Oct '14	Nov '14		
1.	EAF (%)	98.1	100.0	76.8	90.0	100.0	100.0	98.1	89.5	100.0	81.7	100.0		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	626.7	672.0	577.0	296.2	744.0	720.0	723.6	557.3	720.0	411.5	439.7		
4.	RSH	103.3	0.0	0.0	351.8	0.0	0.0	6.3	108.8	0.0	196.1	281.3		
5.	UH	14.0	0.0	166.0	72.0	0.0	0.0	14.2	77.9	0.0	136.4	0.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	14.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	0.0	0.0	0.0		
8.	MOH	0.0	0.0	166.0	72.0	0.0	0.0	14.2	53.8	0.0	136.4	0.0		
9.	PFOH	0.0	0.0	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10.	LR pf (MW)	0.0	0.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	162	162	162	162	162	162	162	162	162	162	162		
14.	Oper MBtu	644701	676767	498298	263311	618977	641810	587886	442596	594011	365365	423941		
15.	Net Gen (MWH)	58168	60228	45382	24041	56314	57911	52534	40066	54343	33295	39541		
16.	ANOHR (Btu/KWH)	11083.0	11237.0	10980.0	10953.0	10992.0	11083.0	11191.0	11047.0	10931.0	10974.0	10722.0		
17.	NOF %	57.3	55.3	48.5	50.1	46.7	49.6	44.8	44.4	46.6	49.9	55.5		
18.	NPC (MW)	162	162	162	162	162	162	162	162	162	162	162		
19.	ANOHR Equation	$10\% / AKW * [59.93 + 11.03 * MAR + 6.71 * MAY + 9.25 * JUN + 11.47 * JUL + 12.00 * AUG + 16.27 * OCT]$ $+ 10,004$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 2	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14	Oct '14	Nov '14		
1.	EAF (%)	100.0	68.7	97.7	98.3	100.0	100.0	100.0	100.0	100.0	78.4	100.0		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	661.4	370.0	693.7	160.6	195.3	393.1	535.2	744.0	0.0	346.1	671.6		
4.	RSH	82.6	92.6	33.2	547.4	548.7	327.0	208.8	0.0	720.0	237.0	49.4		
5.	UH	0.0	209.4	16.1	12.0	0.0	0.0	0.0	0.0	0.0	161.0	0.0		
6.	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
8.	MOH	0.0	209.4	16.1	12.0	0.0	0.0	0.0	0.0	0.0	161.0	0.0		
9.	PFOH	0.0	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
10.	LR pf (MW)	0.0	190.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
11.	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
12.	LR pm (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
13.	NSC (MW)	195	195	195	195	195	195	195	195	195	195	195		
14.	Oper MBtu	753116	416346	600239	130104	183130	378340	451870	236817	0	310850	649648		
15.	Net Gen (MWH)	67957	38164	53937	11686	16337	34289	39703	20726	0	27899	59029		
16.	ANOHR (Btu/KWH)	11082.0	10909.0	11129.0	11133.0	11210.0	11034.0	11381.0	11426.0	0.0	11142.0	11006.0		
17.	NOF %	52.7	52.9	39.9	37.3	42.9	44.7	38.0	14.3	0.0	41.3	45.1		
18.	NPC (MW)	195	195	195	195	195	195	195	195	195	195	195		
19.	ANOHR Equation	$10^6 / AKW * [89.09 - 19.11 * JAN - 36.70 * MAR - 27.06 * APR - 20.50 * MAY - 19.52 * NOV]$ $+ 10.035$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2014 - December 2014

	SMITH 3	Jan '14	Feb '14	Mar '14	Apr '14	May '14	Jun '14	Jul '14	Aug '14	Sep '14	Oct '14	Nov '14		
1.	EAF (%)	98.3	100.0	100.0	71.3	97.8	100.0	99.9	96.6	100.0	98.7	55.8		
2.	PH	744	672	743	720	744	720	744	744	720	744	721		
3.	SH	743.2	672.0	736.1	521.9	731.6	720.0	744.0	725.4	720.0	734.2	402.3		
4.	RSH	0.8	0.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
5.	UH	0.0	0.0	0.0	198.1	12.4	0.0	0.0	18.6	0.0	9.8	318.7		
6.	POH	0.0	0.0	0.0	198.1	0.0	0.0	0.0	0.0	0.0	0.0	318.7		
7.	FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0		
8.	MOH	0.0	0.0	0.0	0.0	12.4	0.0	0.0	18.6	0.0	0.0	0.0		
9.	PFOH	8.4	0.0	0.0	7.7	8.7	0.0	1.2	0.0	0.0	0.0	0.0		
10.	LR pf (MW)	265.3	0.0	0.0	290.5	239.0	0.0	239.0	0.0	0.0	0.0	0.0		
11.	PMOH	20.1	0.0	0.0	9.9	0.0	0.0	0.0	15.1	0.0	0.0	0.0		
12.	LR pm (MW)	265.0	0.0	0.0	266.0	0.0	0.0	0.0	239.0	0.0	0.0	0.0		
13.	NSC (MW)	584	584	557.4	557.4	581.4	556	556	556	556	557.4	557.4		
14.	Oper MBtu	2250346	1711809	2106232	1457505	1951143	2078667	2300765	2348186	2349767	2515799	1376745		
15.	Net Gen (MWH)	328166	244566	304754	210408	281693	299945	332122	337957	340380	368574	200250		
16.	ANOHR (Btu/KWH)	6857.0	6999.0	6911.0	6927.0	6927.0	6930.0	6927.0	6948.0	6903.0	6826.0	6875.0		
17.	NOF %	75.6	62.3	74.3	72.3	66.2	74.9	80.3	83.8	85.0	90.1	89.3		
18.	NPC (MW)	584	584	557.4	557.4	581.4	556	556	556	556	557.4	557.4		
19.	ANOHR Equation	$10\% / AKW * [284.85 + 32.50 * JUL - 45.08 * OCT]$ $+ 6.495 - 0.00002 * LSRF / AKW$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

November, 2014

Smith 3

(MW)

DATE	OUTAGE TYPE *	HOURS	AFFECTED (MW)	DESCRIPTION
11/14/2014	PO	216.75	557.4	Borecope inspection

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **140001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 19th day of December, 2014 to the following:

Florida Public Utilities Company
Cheryl M. Martin
1641 Worthington Road
Suite 220
West Palm Beach, FL 33409-6703
Cheryl.Martin@fpuc.com

PCS Phosphate – White Springs
c/o Brickfield Law Firm
James W. Brew/F. Alvin Taylor
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
Post Office Box 14042
St. Petersburg, FL 33733
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
adaniels@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. Kelly
P. Christensen
C. Rehwinkel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

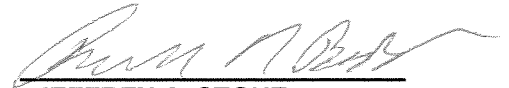
Duke Energy Florida, Inc.
Matthew R. Bernier
Paul Lewis, Jr.
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Paul.lewisjr@duke-energy.com
Matthew.bernier@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown
Regulatory Affairs
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us
igilcher@psc.state.fl.us
tefarley@psc.state.fl.us
ASoete@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE

Florida Bar No. 325953

jas@beggslane.com

RUSSELL A. BADDERS

Florida Bar No. 007455

rab@beggslane.com

STEVEN R. GRIFFIN

Florida Bar No. 0627569

srg@beggslane.com

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power