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ASSOCIATE GENERAL COUNSEL

January 19, 2015

**VIA ELECTRONIC FILING**

Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of December, 2014.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Dianne M. Triplett".

Dianne M. Triplett  
Associate General Counsel

DMT/db  
Enclosures

cc: Parties of record

**Duke Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December have been furnished to the following individuals via e-mail on this 19th day of January, 2015.

  
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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

DECEMBER 2014

	\$				MWH				CENTS/KWH				
	ACTUAL		ESTIMATED		DIFFERENCE		%	ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%		AMOUNT	%	AMOUNT	%		
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	107,468,112	104,617,700	2,850,413	2.7	2,461,194	2,639,049	(177,855)	(6.7)	4.3665	3.9642	0.4023	10.2	
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	397,274	(10,805,926)	11,203,200	(103.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
5 TOTAL COST OF GENERATED POWER	107,865,386	93,811,773	14,053,613	15.0	2,461,194	2,639,049	(177,855)	(6.7)	4.3826	3.5548	0.8278	23.3	
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,458,985	10,445,497	(986,512)	(9.4)	259,823	165,504	94,319	57.0	3.6405	6.3113	(2.6708)	(42.3)	
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	837	0	837	0.0	25	0	25	0.0	3.3480	0.0000	3.3480	0.0	
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	869,569	778,977	90,592	11.6	17,480	13,056	4,424	33.9	4.8746	5.9664	(0.9918)	(16.6)	
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	9,518,092	12,318,104	(2,798,012)	(22.7)	215,507	266,645	(51,138)	(19.2)	4.4166	4.6189	(0.2023)	(4.4)	
12 TOTAL COST OF PURCHASED POWER	19,847,483	23,540,578	(3,693,095)	(15.7)	492,835	445,205	47,630	10.7	4.0272	5.2876	(1.2604)	(23.8)	
13 TOTAL AVAILABLE MWH					2,954,029	3,084,254	(130,225)	(4.2)					
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
15 FUEL COST OF OTHER POWER SALES (SCH A6)	0	(2,545)	2,545	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	1,149,503	(535)	1,150,038	(214,824.3)	3,324	(154)	3,478	(2,258.4)	0.0000	1.6526	(1.6526)	(100.0)	
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	(229,901)	0	(229,901)	0.0	3,324	(154)	3,478	(2,258.4)	34.5819	0.3475	34.2344	9,851.6	
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
17 FUEL COST OF STRATIFIED SALES	(1,472,003)	(1,759,753)	287,749	(16.4)	(35,824)	(42,906)	7,082	(16.5)	0.0000	0.0000	0.0000	0.0	
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(552,401)	(1,762,833)	1,210,432	(68.7)	(32,500)	(43,060)	10,560	(24.5)	4.1090	4.1014	0.0076	0.2	
19 NET INADVERTENT AND WHEELED INTERCHANGE					13,675	0	13,675		1.6997	4.0939	(2.3942)	(58.5)	
20 TOTAL FUEL AND NET POWER TRANSACTIONS	127,160,469	115,589,519	11,570,950	10.0	2,935,204	3,041,194	(105,990)	(3.5)	4.3323	3.8008	0.5315	14.0	
21 NET UNBILLED	(212,930)	2,794,058	(3,006,988)	(107.6)	4,915	(73,468)	78,383	(105.7)	(0.0076)	0.1002	(0.1078)	(107.6)	
22 COMPANY USE	805,350	456,372	148,978	32.6	(13,973)	(12,000)	(1,973)	16.4	0.0217	0.0164	0.0053	32.3	
23 T & O LOSSES	5,849,106	6,348,777	(499,671)	(7.9)	(135,013)	(186,937)	51,924	(19.1)	0.2096	0.2277	(0.0181)	(8.0)	
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	127,160,469	115,589,519	11,570,950	10.0	2,791,133	2,788,789	2,344	0.1	4.5559	4.1448	0.4111	9.9	
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,030,000)	(542,951)	(487,039)	89.7	(22,665)	(14,808)	(7,857)	53.1	4.5445	3.8667	0.8778	23.9	
26 JURISDICTIONAL KWH SALES	126,130,469	115,046,558	11,083,911	9.6	2,768,468	2,773,981	(5,513)	(0.2)	4.5560	4.1473	0.4087	9.9	
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	126,317,142	115,219,128	11,098,014	9.6	2,768,468	2,773,981	(5,513)	(0.2)	4.5627	4.1536	0.4091	9.9	
28 PRIOR PERIOD TRUE-UP	2,766,265	2,766,268	(3)	0.0	2,768,468	2,773,981	(5,513)	(0.2)	0.0999	0.0997	0.0002	0.2	
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,768,468	2,773,981	(5,513)	(0.2)	0.0000	0.0000	0.0000	0.0	
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,768,468	2,773,981	(5,513)	(0.2)	0.0000	0.0000	0.0000	0.0	
29 TOTAL JURISDICTIONAL FUEL COST	129,083,408	117,985,396	11,098,011	9.4	2,768,468	2,773,981	(5,513)	(0.2)	4.6626	4.2533	0.4093	9.6	
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0	
31 FUEL COST ADJUSTED FOR TAXES									4.6680	4.2564	0.4096	9.6	
32 GPIF	271,871	271,866	5	0.0	2,768,468	2,773,981	(5,513)	(0.2)	0.0098	0.0098	0.0000	0.0	
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.676	4.266	0.410	9.6	

\*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2014

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,554,017,561	1,415,304,375	138,713,186	9.8	34,758,995	34,832,378	(73,383)	(0.2)	4.4708	4.0632	0.4076
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(13,739,299)	(128,673,569)	114,934,269	(89.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,540,278,262	1,286,630,806	253,647,456	19.7	34,758,995	34,832,378	(73,383)	(0.2)	4.4313	3.6936	0.7375	20.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	152,873,676	193,909,321	(41,035,645)	(21.2)	3,071,389	3,301,834	(230,445)	(7.0)	4.9773	5.8728	(0.8955)	(15.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	79,400	0	79,400	0.0	1,873	0	1,873	0.0	4.2392	0.0000	4.2392	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	26,143,645	13,558,753	12,584,892	92.8	501,197	201,860	299,337	148.3	5.2162	6.7169	(1.5007)	(22.3)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	113,701,454	137,578,568	(23,877,114)	(17.4)	2,558,209	3,019,852	(461,643)	(15.3)	4.4446	4.5558	(0.1112)	(2.4)
12 TOTAL COST OF PURCHASED POWER	292,798,174	345,048,642	(52,248,468)	(15.1)	6,132,668	6,523,546	(390,878)	(6.0)	4.7744	5.2892	(0.5148)	(9.7)
13 TOTAL AVAILABLE MWH					40,891,663	41,355,924	(464,261)	(1.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(5,740,007)	(3,510,887)	(2,229,120)	63.5	(148,605)	(91,711)	(56,894)	62.0	3.8628	3.8282	0.0344	0.9
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,493,609)	(737,287)	(3,756,322)	509.5	(148,605)	(91,711)	(56,894)	62.0	3.0239	0.8039	2.2200	276.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	826,817	0	826,817	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(39,314,164)	(37,314,237)	(1,999,927)	5.4	(945,276)	(975,861)	30,585	(3.1)	4.1590	3.8237	0.3353	8.8
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(48,720,963)	(41,562,411)	(7,158,552)	17.2	(1,093,891)	(1,067,572)	(26,309)	2.5	4.4540	3.8932	0.5608	14.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					231,715	0	231,715					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,784,355,473	1,590,115,037	194,240,435	12.2	40,029,497	40,288,352	(258,855)	(0.6)	4.4576	3.9468	0.5108	12.9
21 NET UNBILLED	(1,102,320)	1,424,366	(2,526,686)	(177.4)	24,729	(24,268)	48,997	(201.9)	(0.0029)	0.0038	(0.0067)	(176.3)
22 COMPANY USE	7,628,495	5,680,203	1,948,292	34.3	(171,135)	(144,000)	(27,135)	18.8	0.0203	0.0150	0.0053	35.3
23 T & D LOSSES	100,604,456	87,814,202	12,790,254	14.6	(2,256,919)	(2,224,817)	(32,102)	1.4	0.2674	0.2317	0.0357	15.4
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,784,355,473	1,590,115,037	194,240,435	12.2	37,626,172	37,895,267	(269,095)	(0.7)	4.7423	4.1961	0.5462	13.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(18,503,295)	(9,476,932)	(9,026,364)	95.3	(393,620)	(230,488)	(163,132)	70.8	4.7008	4.1117	0.5891	14.3
26 JURISDICTIONAL KWH SALES	1,765,852,177	1,580,638,105	185,214,072	11.7	37,232,553	37,664,779	(432,226)	(1.2)	4.7428	4.1966	0.5462	13.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	1,768,468,385	1,583,009,063	185,459,322	11.7	37,232,553	37,664,779	(432,226)	(1.2)	4.7498	4.2029	0.5469	13.0
28 PRIOR PERIOD TRUE-UP	33,195,183	33,195,183	(0)	0.0	37,232,553	37,664,779	(432,226)	(1.2)	0.0892	0.0881	0.0011	1.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	37,232,553	37,664,779	(432,226)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	37,232,553	37,664,779	(432,226)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,801,663,568	1,616,204,246	185,459,322	11.5	37,232,553	37,664,779	(432,226)	(1.2)	4.8390	4.2910	0.5480	12.8
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8425	4.2941	0.5484	12.8
32 GPIF	3,262,447	3,262,447			37,232,553	37,664,779			0.0088	0.0087	0.0001	98.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.851	4.303	0.548	12.8

\*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$107,488,112	104,617,700	\$2,850,413	2.7	\$1,554,017,561	\$1,415,304,375	\$138,713,186	9.8
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	-	(2,545)	2,545	(100.0)	(5,740,007)	(3,510,887)	(2,229,120)	63.5
2a. GAIN ON POWER SALES	919,603	(535)	920,138	(171,959.4)	(3,666,792)	(737,287)	(2,929,505)	397.3
3 . FUEL COST OF PURCHASED POWER	9,458,885	10,445,497	(986,512)	(9.4)	152,873,676	193,909,321	(41,035,645)	(21.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	9,518,082	12,316,104	(2,798,012)	(22.7)	113,701,454	137,578,568	(23,877,114)	(17.4)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	870,406	778,977	91,429	11.7	26,223,044	13,558,753	12,664,291	93.4
5 . TOTAL FUEL & NET POWER TRANSACTIONS	128,235,198	128,155,198	80,000	0.1	1,837,408,936	1,756,102,843	81,306,093	4.6
6 . ADJUSTMENTS TO FUEL COST								
6a. FUEL COST OF STRATIFIED SALES	(1,472,003)	(1,759,753)	287,749	(16.4)	(39,314,164)	(37,314,237)	(1,999,927)	5.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	397,274	(10,805,926)	11,203,200	(103.7)	(13,739,299)	(128,673,569)	114,934,269	(89.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7 . ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$127,160,469</b>	<b>\$115,589,519</b>	<b>\$11,570,950</b>	<b>10.0</b>	<b>\$1,784,355,473</b>	<b>\$1,590,115,037</b>	<b>\$194,240,435</b>	<b>12.2</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0		\$57	\$0	\$57
N/A - Not used	0	0	0		0	0	0
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	810	0	810		12,490	0	12,490
N/A - Not used	0	0	0		0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0		234,092	1,052,374	(818,282)
AERIAL SURVEY ADJUSTMENT (Coal File)	1,117,345	0	1,117,345		(239,151)	0	(239,151)
RRSSA Refund	0	(10,791,092)	10,791,092		0	(129,582,266)	129,582,266
Interest Amortized for Fuel Refund	(23,949)	(14,834)	(9,115)		(235,601)	(143,677)	(91,925)
Gain/Loss on Deposition of Oil	(697,163)	0	(697,163)		(697,163)	0	(697,163)
N/A - Not used	0	0	0		0	0	0
NET METER SETTLEMENT	0	0	0		40,166	0	40,166
Barrow Outage Replacement Power	0	0	0		(12,858,004)	0	(12,858,004)
Derivative Collateral Interest	231	0	231		3,815	0	3,815
N/A - Not used	0	0	0		0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$397,274</b>	<b>(\$10,805,926)</b>	<b>\$11,203,200</b>		<b>(\$13,739,299)</b>	<b>(\$128,673,569)</b>	<b>\$114,934,269</b>

**B. KWH SALES**

1 . JURISDICTIONAL SALES	2,773,156,164	2,773,981,000	(824,836)	(0.0)	37,240,098,881	37,664,779,000	(424,680,119)	(1.1)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	22,664,949	14,808,000	7,856,949	53.1	393,619,816	230,488,000	163,131,816	70.8
3 . TOTAL SALES	2,795,821,113	2,788,789,000	7,032,113	0.3	37,633,718,697	37,895,267,000	(261,548,303)	(0.7)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.19	99.47	(0.28)	(0.3)	98.95	99.39	(0.44)	(0.4)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2014

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$119,273,289	\$119,272,260	\$1,038	0.0	\$1,614,886,357	\$1,619,464,346	(\$4,577,989)	(0.3)
2. ADJUSTMENTS:	10,750,000	0	10,750,000	0.0	129,000,000	0	129,000,000	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	10,000,000	0	10,000,000	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,773,156)	0	(2,773,156)	0.0	(37,240,099)	0	(37,240,099)	0.0
2c. TRUE UP PROVISION	(2,766,265)	(2,766,268)	3	0.0	(33,195,183)	(33,195,183)	0	0.0
2d. INCENTIVE PROVISION	(271,871)	(271,866)	(5)	0.0	(3,262,447)	(3,262,447)	0	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	125,045,340	116,234,126	8,811,214	7.6	1,680,188,628	1,583,006,715	97,181,913	6.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	127,160,469	115,589,519	11,570,950	10.0	1,784,355,473	1,590,115,037	194,240,435	12.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.19	99.47	(0.28)	(0.3)	98.95	99.39	(0.44)	(0.4)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	126,317,142	115,219,128	11,098,014	9.6	1,768,468,385	1,583,009,063	185,459,322	11.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(1,271,802)	1,014,998	(2,286,800)	(225.3)	(88,279,757)	(2,347)	(88,277,410)	3,760,851.6
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(5,009)	(93)	(4,916)	5,259.4	(41,183)	(19,344)	(21,839)	112.9
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(63,165,231)	(3,802,864)	(59,362,367)	1,561.0	(5,961,090)	(33,195,183)	27,234,093	(82.0)
10. TRUE UP COLLECTED (REFUNDED)	2,766,265	2,766,268	(3)	0.0	33,195,183	33,195,183	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(61,675,777)	(21,691)	(61,654,086)	284,234.1	(61,086,847)	(21,691)	(61,065,156)	281,519.0
12. OTHER:	(391,458)				(980,388)		(980,388)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$62,067,235)	(21,691)	(62,045,544)	286,038.8	(\$62,067,235)	(21,691)	(62,045,544)	286,038.8
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$63,165,231)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(62,062,226)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(125,227,457)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(62,613,728)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.080	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.100	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.180	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.090	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$5,009)	N/A	--	--				

NOT

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 12/1/2014 to 12/1/2014

Run Date: 1/14/2015 4:07:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,812,883	976,007	836,876	85.7%
3 - COAL	31,361,964	30,222,011	1,139,953	3.8%
4 - GAS	74,293,266	73,419,682	873,584	1.2%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>107,468,112</b>	<b>104,617,700</b>	<b>2,850,412</b>	<b>2.7%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	7,423	42	7,381	17,574.2%
11 - COAL	860,235	909,278	(49,043)	(5.4%)
12 - GAS	1,593,536	1,729,729	(136,193)	(7.9%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>2,461,194</b>	<b>2,639,049</b>	<b>(177,855)</b>	<b>(6.7%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	15,177	7,190	7,987	111.1%
19 - COAL (TON)	374,230	405,523	(31,293)	(7.7%)
20 - GAS (MCF)	13,482,122	13,268,196	213,926	1.6%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	87,129	41,677	45,452	109.1%
26 - COAL	8,775,982	9,473,774	(697,792)	(7.4%)
27 - GAS	13,772,158	13,268,196	503,962	3.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>22,635,268</b>	<b>22,783,647</b>	<b>(148,379)</b>	<b>(0.7%)</b>

# A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 12/1/2014 to 12/1/2014

Run Date: 1/14/2015 4:07:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.3	0.00	0.3	18851.4%
34 - COAL	35.0	34.45	0.5	1.4%
35 - GAS	64.7	65.54	(0.8)	(1.2%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	119.45	135.75	(16.30)	(12.0%)
42 - COAL (\$/TON)	83.80	74.53	9.28	12.4%
43 - GAS (\$/MCF)	5.51	5.53	(0.02)	(0.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	20.81	23.42	(2.61)	(11.2%)
49 - COAL	3.57	3.19	0.38	12.0%
50 - GAS	5.39	5.53	(0.14)	(2.5%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.75</b>	<b>4.59</b>	<b>0.16</b>	<b>3.4%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	11,737	992,310	(980,572)	(98.8%)
57 - COAL	10,202	10,419	(217)	(2.1%)
58 - GAS	8,643	7,671	972	12.7%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>9,197</b>	<b>8,633</b>	<b>564</b>	<b>6.5%</b>



# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 12/1/2014 to 12/1/2014

Run Date: 1/14/2015 4:07:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	24.42	2,323.83	(2,299.40)	(98.9%)
65 - COAL	3.65	3.32	0.32	9.7%
66 - GAS	4.66	4.24	0.42	9.8%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.37</u>	<u>3.96</u>	<u>0.40</u>	<u>10.1%</u>

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 12/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:08:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Nuclear:</b>	0	0.00				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	506	149,444.00	40			10,636	Gas	1,541,709	1.031	1,589,502	7,663,136	5.128	4.971
		129,978.00					Gas	1,428,196	1.031	1,472,470	7,098,914	5.462	4.971
TOTAL UNIT 2	511	129,978.00	34			11,329				1,472,470	7,098,914	5.462	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	372	43,144.00	16			11,907	Coal No 2	21,409 707	23.804 5.788	509,620 4,092	1,655,494 99,130	3.837 0.000	77.327 140.212
		109,321.00					Coal No 2	51,140 281	23.804 5.788	1,217,337 1,626	3,954,504 39,400	3.617 0.000	77.327 140.212
TOTAL UNIT 2	503	109,321.00	29			11,150				1,218,963	3,993,904	3.653	
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	262,632.00	49			10,223	Coal No 2	117,665 3,155	22.664 5.787	2,666,760 18,257	9,742,382 442,345	3.710 0.000	82.798 140.204
		447,899.00					Coal No 2	193,358 822	22.664 5.787	4,382,266 4,757	16,009,583 115,248	3.574 0.000	82.798 140.204
TOTAL UNIT 5	721	447,899.00	83			9,795				4,387,022	16,124,831	3.600	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 12/1/2014 to 12/1/2014

Run Date: 1/14/2015 4:08:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	12,671.00	61			14,265	Gas	175,323	1.031	180,758	856,032	6.756	4.883
TOTAL UNIT 2	28	13,981.00	67			13,844	Gas	187,731	1.031	193,551	916,615	6.556	4.883
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>TOTAL Steam:</b>	<b>3,390</b>	<b>1,169,070.00</b>				<b>10,471</b>				<b>12,240,995</b>	<b>48,592,783</b>	<b>4.157</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 12/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:08:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		8.09					No 2	34	5.816	198	3,581	44.263	105.318
		2.91					Gas	69	1.031	71	320	10.997	4.638
TOTAL APP	70	11.00	0			24,445				269	3,901	35.462	
<b>Bartow Combined Cycle</b>													
		281,389.00					Gas	2,805,206	1.018	2,855,700	15,740,287	5.594	5.611
TOTAL BCC	1,185	281,389.00	32			10,149				2,855,700	15,740,287	5.594	
<b>Bartow Peaker</b>													
		278.80					Gas	4,310	1.031	4,444	19,890	7.134	4.615
TOTAL BAP	61	278.80	1			15,938				4,444	19,890	7.134	
<b>Bayboro Peaker</b>													
		0.00					No 2	10	5.434	54	1,434	0.000	143.391
TOTAL BYP	57	0.00	0			0				54	1,434	0.000	
<b>Debary Peaker</b>													
		1,914.91					No 2	4,483	5.789	25,951	513,857	26.834	114.623
		6,303.09					Gas	82,932	1.030	85,420	409,669	6.499	4.940
TOTAL DEP	382	8,218.00	3			13,552				111,371	923,526	11.238	
<b>Higgins Peaker</b>													
		0.00					Gas	16	1.031	16	(554)	0.000	(34.633)
TOTAL HGP	20	0.00	0			0				16	(554)	0.000	
<b>Hines Energy</b>													
		848,201.00					Gas	6,014,098	1.018	6,122,352	34,475,178	4.065	5.732
TOTAL HEP	1,836	848,201.00	70			7,218				6,122,352	34,475,178	4.065	
<b>Intercession City Peaker</b>													
		2,483.33					No 2	5,549	5.802	32,193	581,828	23.429	104.853
		5,384.67					Gas	68,706	1.016	69,805	1,683,035	31.256	24.496
TOTAL ICP	1,064	7,868.00	1			12,964				101,999	2,264,863	28.786	
<b>Suwannee Peaker</b>													
		975.80					Gas	13,462	1.031	13,879	62,329	6.388	4.630
TOTAL SRP	127	975.80	1			14,224				13,879	62,329	6.388	
<b>Tiger Bay Cogen</b>													
		109,165.00					Gas	809,673	1.016	822,628	3,980,302	3.646	4.916
TOTAL TBP	231	109,165.00	64			7,536				822,628	3,980,302	3.646	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 12/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:08:07PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	16,061	0.000	0.000
		36,017.50					Gas	350,691	1.031	361,562	1,388,113	3.854	3.958
TOTAL UFP	47	36,017.50	103			10,039				361,562	1,404,174	3.899	
<b>TOTAL Gas Turbine:</b>													
	4,880	1,292,124.10				8,044				10,394,274	58,875,329	4.556	
<b>SYSTEM TOTAL:</b>													
	8,270	2,461,194.10				9,197				22,635,268	107,468,112	4.367	

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 12/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:07:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	691,517	0	691,517	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	4,410	7,190	(2,780)	(38.7%)
20 - UNIT COST (\$/BBL)	172.01	135.75	36.26	26.7%
21 - AMOUNT (\$)	758,554	976,007	(217,453)	(22.3%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	15,177	7,190	7,987	111.1%
24 - UNIT COST (\$/BBL)	119.45	135.75	(16.30)	(12.0%)
25 - AMOUNT (\$)	1,812,883	976,007	836,876	85.7%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,030,176	1,062,688	(32,512)	(3.1%)
31 - UNIT COST (\$/BBL)	116.37	135.75	(19.38)	(14.3%)
32 - AMOUNT (\$)	119,878,167	144,259,896	(24,381,729)	(16.9%)
33 -				
34 - DAYS SUPPLY	2,104	4,434	(2,330)	(52.5%)

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 12/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:07:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
35 - PURCHASES				
36 - UNITS (TON)	425,591	405,523	20,068	4.9%
37 - UNIT COST (\$/TON)	97.50	74.53	22.97	30.8%
38 - AMOUNT (\$)	41,493,430	30,222,011	11,271,419	37.3%
<b>39 - BURNED</b>				
40 - UNITS (TON)	374,230	405,523	(31,293)	(7.7%)
41 - UNIT COST (\$/TON)	83.80	74.53	9.28	12.4%
42 - AMOUNT (\$)	31,361,964	30,222,011	1,139,953	3.8%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(13,461)			
45 - AMOUNT (\$)	(1,117,345)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,219,211	954,458	264,753	27.7%
48 - UNIT COST (\$/TON)	96.08	74.53	21.55	28.9%
49 - AMOUNT (\$)	117,138,226	71,131,937	46,006,289	64.7%
50 -				
51 - DAYS SUPPLY	101	71	30	43.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 12/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:07:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	13,482,122	13,268,196	213,926	1.6%
68 - UNIT COST (\$/MCF)	5.51	5.53	(0.02)	(0.4%)
69 - AMOUNT (\$)	74,293,266	73,419,682	873,584	1.2%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



**ATTACHMENT #1**  
**SCHEDULE A-5**  
**DECEMBER 2014**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
0	\$0.00	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(13,461)	\$ (1,117,345.00)	Aerial Survey Adjustment - Crystal River 4 & 5 Piles
(13,461)	(\$1,117,345.00)	TOTAL

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:08:44PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	21,114,159	24,072,648	(2,958,489)	(12.3%)
3 - COAL	479,549,089	414,833,394	64,715,695	15.6%
4 - GAS	1,053,354,312	976,398,332	76,955,980	7.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>1,554,017,561</b>	<b>1,415,304,374</b>	<b>138,713,187</b>	<b>9.8%</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	76,249	40,224	36,025	89.6%
11 - COAL	11,729,266	11,714,340	14,926	0.1%
12 - GAS	22,953,480	23,077,814	(124,334)	(0.5%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>34,758,995</b>	<b>34,832,378</b>	<b>(73,383)</b>	<b>(0.2%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	167,219	180,454	(13,235)	(7.3%)
19 - COAL (TON)	5,167,004	5,273,789	(106,785)	(2.0%)
20 - GAS (MCF)	182,536,357	180,543,119	1,993,238	1.1%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	961,077	1,045,922	(84,845)	(8.1%)
26 - COAL	120,424,821	124,284,918	(3,860,097)	(3.1%)
27 - GAS	185,999,463	180,543,119	5,456,344	3.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>307,385,361</b>	<b>305,873,959</b>	<b>1,511,402</b>	<b>0.5%</b>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:08:44PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.12	0.1	90.0%
34 - COAL	33.7	33.63	0.1	0.3%
35 - GAS	66.0	66.25	(0.2)	(0.3%)
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	126.27	133.40	(7.13)	(5.3%)
42 - COAL (\$/TON)	92.81	78.66	14.15	18.0%
43 - GAS (\$/MCF)	5.77	5.41	0.36	6.7%
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	21.97	23.02	(1.05)	(4.5%)
49 - COAL	3.98	3.34	0.64	19.3%
50 - GAS	5.66	5.41	0.26	4.7%
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>5.06</b>	<b>4.63</b>	<b>0.43</b>	<b>9.3%</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,604	26,002	(13,398)	(51.5%)
57 - COAL	10,267	10,610	(343)	(3.2%)
58 - GAS	8,103	7,823	280	3.6%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,843</b>	<b>8,781</b>	<b>62</b>	<b>0.7%</b>

# A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:08:44PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	27.69	59.85	(32.16)	(53.7%)
65 - COAL	4.09	3.54	0.55	15.5%
66 - GAS	4.59	4.23	0.36	8.5%
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.47</u>	<u>4.06</u>	<u>0.41</u>	<u>10.0%</u>

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:09:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			0				0	0	0.000	
<b>TOTAL Nuclear:</b>	<b>0</b>	<b>0.00</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	506	1,204,800.00	27			10,802	Gas	12,669,674	1.027	13,013,908	66,988,193	5.560	5.287
TOTAL UNIT 2	511	1,229,108.00	27			11,584	Gas	13,890,488	1.025	14,237,851	74,180,045	6.035	5.340
<b>TOTAL UNIT 1</b>		<b>1,204,800.00</b>				<b>10,802</b>				<b>13,013,908</b>	<b>66,988,193</b>	<b>5.560</b>	<b>5.287</b>
<b>TOTAL UNIT 2</b>		<b>1,229,108.00</b>				<b>11,584</b>				<b>14,237,851</b>	<b>74,180,045</b>	<b>6.035</b>	<b>5.340</b>
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	372	1,366,928.00	42			10,922	Coal No 2	614,010 8,460	24.236 5.797	14,881,149 49,044	66,514,806 1,247,038	4.866 0.000	108.329 147.404
TOTAL UNIT 2	503	2,000,927.00	45			10,478	Coal No 2	863,836 6,185	24.228 5.790	20,929,360 35,811	93,287,485 913,702	4.662 0.000	107.992 147.729
<b>TOTAL UNIT 1</b>		<b>1,366,928.00</b>				<b>10,922</b>		<b>614,010</b>	<b>24.236</b>	<b>14,881,149</b>	<b>66,514,806</b>	<b>4.866</b>	<b>108.329</b>
<b>TOTAL UNIT 2</b>		<b>2,000,927.00</b>				<b>10,478</b>		<b>863,836</b>	<b>24.228</b>	<b>20,929,360</b>	<b>93,287,485</b>	<b>4.662</b>	<b>107.992</b>
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	3,933,869.00	62			10,323	Coal No 2	1,768,930 21,273	22.887 5.772	40,485,759 122,779	152,849,927 3,128,408	3.885 0.000	86.408 147.060
TOTAL UNIT 5	721	4,458,551.00	71			9,923	Coal No 2	1,929,571 19,589	22.870 5.772	44,128,553 113,062	186,896,872 2,905,879	3.743 0.000	86.494 148.342
<b>TOTAL UNIT 4</b>		<b>3,933,869.00</b>				<b>10,323</b>		<b>1,768,930</b>	<b>22.887</b>	<b>40,485,759</b>	<b>152,849,927</b>	<b>3.885</b>	<b>86.408</b>
<b>TOTAL UNIT 5</b>		<b>4,458,551.00</b>				<b>9,923</b>		<b>1,929,571</b>	<b>22.870</b>	<b>44,128,553</b>	<b>186,896,872</b>	<b>3.743</b>	<b>86.494</b>

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:09:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Suwannee Plant</b>													
TOTAL UNIT 1	28	115,930.00	47			14,272	Gas	1,612,687	1.026	1,654,521	8,670,888	7.479	5.377
		115,930.00								1,654,521	8,670,888	7.479	
TOTAL UNIT 2	29	130,604.00	51			14,440	Gas	1,838,559	1.026	1,885,972	9,723,908	7.445	5.289
		130,604.00								1,885,972	9,723,908	7.445	
TOTAL UNIT 3	73	250,914.00	39			11,602	Gas	2,843,593	1.024	2,910,982	15,504,016	6.179	5.452
		250,914.00								2,910,982	15,504,016	6.179	
<b>TOTAL Steam:</b>	<b>3,390</b>	<b>14,691,631.00</b>				<b>10,513</b>				<b>154,448,752</b>	<b>662,811,166</b>	<b>4.511</b>	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:09:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		356.06					No 2	1,150	5.813	6,685	121,631	34.160	105.767
TOTAL APP	58	2,143.54	0			18,774	Gas	39,223	1.026	40,243	211,333	9.859	5.388
		2,499.60								46,928	332,965	13.321	
<b>Bartow Combined Cycle</b>													
		1.48					No 2	2	5.775	12	228	15.403	114.050
TOTAL BCC	1,120	6,799,967.52	69			7,800	Gas	52,216,398	1.016	53,036,658	309,684,331	4.554	5.931
		6,799,969.00								53,036,669	309,684,559	4.554	
<b>Bartow Peaker</b>													
		1,850.08					No 2	4,920	5.793	28,504	527,106	28.491	107.135
TOTAL BAP	198	8,379.42	1			15,407	Gas	125,831	1.026	129,100	670,487	8.002	5.328
		10,229.50								157,604	1,197,593	11.707	
<b>Bayboro Peaker</b>													
		6,281.10					No 2	15,258	5.434	82,915	2,024,257	32.228	132.669
TOTAL BYP	200	6,281.10	0			13,201				82,915	2,024,257	32.228	
<b>Debary Peaker</b>													
		13,065.09					No 2	31,581	5.783	182,638	3,586,969	27.455	113.580
TOTAL DEP	687	59,117.91	1			13,979	Gas	805,114	1.026	826,413	4,280,718	7.241	5.317
		72,183.00								1,009,051	7,867,688	10.900	
<b>Higgins Peaker</b>													
		201.52					No 2	660	5.825	3,844	65,289	32.399	98.823
TOTAL HGP	108	5,832.38	1			19,078	Gas	108,446	1.026	111,268	576,982	9.893	5.320
		6,033.90								115,113	642,271	10.644	
<b>Hines Energy</b>													
		11,408,931.56					Gas	80,976,917	1.018	82,444,605	482,499,770	4.229	5.958
TOTAL HEP	2,032	11,408,931.56	64			7,226				82,444,605	482,499,770	4.229	
<b>Intercession City Peaker</b>													
		11,810.88					No 2	27,364	5.797	158,636	2,967,141	25.122	108.432
TOTAL ICP	1,073	248,165.23	3			13,431	Gas	3,281,647	1.016	3,333,197	19,291,799	7.774	5.879
		259,976.11								3,491,833	22,258,940	8.562	
<b>Rio Pinar Peaker</b>													
		84.00					No 2	263	5.824	1,532	29,267	34.841	111.280
TOTAL RPP	13	84.00	0			18,235				1,532	29,267	34.841	

# A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:09:39PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		2,818.31					No 2	6,726	5.820	39,146	618,420	21.943	91.945
		24,695.60					Gas	333,945	1.027	343,019	1,783,595	7.222	5.341
TOTAL SRP	171	27,513.91	2			13,890				382,165	2,402,015	8.730	
<b>Tiger Bay Cogen</b>													
		1,072,432.00					Gas	8,061,228	1.018	8,206,812	42,248,155	3.939	5.241
TOTAL TBP	193	1,072,432.00	63			7,653				8,206,812	42,248,155	3.939	
<b>Turner Peaker</b>													
		8,843.00					No 2	23,650	5.770	136,470	2,962,762	33.504	125.275
TOTAL TUP	151	8,843.00	1			15,433				136,470	2,962,762	33.504	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	16,061	0.000	0.000
		392,387.80					Gas	3,732,607	1.025	3,824,912	17,040,092	4.343	4.565
TOTAL UFP	46	392,387.80	97			9,748				3,824,912	17,056,153	4.347	
<b>TOTAL Gas Turbine:</b>													
	6,051	20,067,364.48				7,621				152,936,609	891,206,395	4.441	
<b>SYSTEM TOTAL:</b>													
	9,441	34,758,995.48				8,843				307,385,361	1,554,017,561	4.471	



# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014  
Run Date: 1/14/2015 4:09:13PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
1 - PURCHASES				
2 - UNITS (BBL)	(34,190)	0	(34,190)	0.0%
3 - UNIT COST (\$/BBL)	47.86	0.00	47.86	- %
4 - AMOUNT (\$)	(1,636,280)	0	(1,636,280)	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(338)			
11 - AMOUNT (\$)	(234,093)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
18 - PURCHASES				
19 - UNITS (BBL)	144,448	180,454	(36,006)	(20.0%)
20 - UNIT COST (\$/BBL)	148.47	133.40	15.07	11.1%
21 - AMOUNT (\$)	21,446,001	24,072,648	(2,626,647)	(10.9%)
22 - BURNED				
23 - UNITS (BBL)	167,219	180,454	(13,235)	(7.3%)
24 - UNIT COST (\$/BBL)	126.27	133.40	(7.13)	(5.3%)
25 - AMOUNT (\$)	21,114,159	24,072,558	(2,958,399)	(12.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(1,741)			
28 - AMOUNT (\$)	(182,717)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,030,176	1,062,688	(32,512)	(3.1%)
31 - UNIT COST (\$/BBL)	116.37	135.75	(19.38)	(14.3%)
32 - AMOUNT (\$)	119,878,167	144,259,896	(24,381,729)	(16.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014

Run Date: 1/14/2015 4:09:13PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
35 - PURCHASES				
36 - UNITS (TON)	5,639,001	5,273,789	365,212	6.9%
37 - UNIT COST (\$/TON)	92.73	78.66	14.07	17.9%
38 - AMOUNT (\$)	522,893,450	414,833,394	108,060,056	26.0%
<b>39 - BURNED</b>				
40 - UNITS (TON)	5,167,004	5,273,789	(106,785)	(2.0%)
41 - UNIT COST (\$/TON)	92.81	78.66	14.15	18.0%
42 - AMOUNT (\$)	479,549,089	414,833,394	64,715,695	15.6%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(671)			
45 - AMOUNT (\$)	239,223			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	1,219,211	954,458	264,753	27.7%
48 - UNIT COST (\$/TON)	96.08	74.53	21.55	28.9%
49 - AMOUNT (\$)	117,138,226	71,131,937	46,006,289	64.7%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
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64				
65				

# A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2014 to 12/1/2014

Run Date: 1/14/2015 4:09:13PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	182,536,357	180,543,119	1,993,238	1.1%
68 - UNIT COST (\$/MCF)	5.77	5.41	0.36	6.7%
69 - AMOUNT (\$)	1,053,354,312	976,398,332	76,955,980	7.9%
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
December 2014

Last refreshed 1/19/15 7:52 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		154		154	1.653	2.000	2,545.00	3,080.00	535.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Pennsylvania-New Jersey-Maryland	MR1	(3,324)		(3,324)	0.000	34.582	0.00	(1,149,503.20)	(1,149,503.20)
Subtotal - Gain on Other Power Sales		(3,324)		(3,324)	0.000	34.582	0.00	(1,149,503.20)	(1,149,503.20)
CURRENT MONTH TOTAL		(3,324)		(3,324)	0.000	34.582	0.00	(1,149,503.20)	(1,149,503.20)
DIFFERENCE		(3,478)		(3,478)	(1.653)	32.582	(2,545.00)	(1,152,583.20)	(1,150,038.20)
DIFFERENCE %		(2,258.44)		(2,258.44)	(100.00)	1,629.10	(100.00)	(37,421.53)	(214,960.41)
CUMULATIVE ACTUAL		148,605		148,605	3.863	6.886	5,740,007.04	10,233,616.07	4,493,609.03
CUMULATIVE ESTIMATED		91,711		91,711	3.828	4.632	3,510,867.00	4,248,174.00	737,287.00
DIFFERENCE		56,894		56,894	0.035	2.254	2,229,120.04	5,985,442.07	3,756,322.03
DIFFERENCE %		62.04		62.04	0.91	48.66	63.49	140.89	509.48

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
DECEMBER, 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		165,504			165,504	6.311	6.311	10,445,497.00	10,445,497.00
ACTUAL									
Calpine Construction Finance Company, L.P.	TOLL	171,646			171,646	3.923	3.923	6,734,329.77	6,734,329.77
Shady Hills Power Company, LLC	TOLL	1,010			1,010	8.155	8.155	82,361.13	82,361.13
Southern Company Services, Inc	Franklin	84,800			84,800	3.938	3.938	3,339,733.17	3,339,733.17
Southern Company Services, Inc	Scherer3	1,500			1,500	3.129	3.129	46,934.55	46,934.55
Vandolah Power Co. LLC (Northern Star)	TOLL	779			779	16.145	16.145	125,772.19	125,772.19
ADJUSTMENTS									
Southern Company Services, Inc	Scherer3	-			-	-	-	21,744.94	21,744.94
Shady Hills Power Company, LLC	TOLL	-			-	-	-	213,277.22	213,277.22
Calpine Construction Finance Company, L.P.	TOLL	135			135	(44.533)	(44.533)	(60,119.88)	(60,119.88)
Southern Company Services, Inc	Franklin	-			-	-	-	(884,298.88)	(884,298.88)
Vandolah Power Co. LLC (Northern Star)	TOLL	(47)			(47)	342.021	342.021	(160,749.66)	(160,749.66)
CURRENT MONTH TOTAL		259,823			259,823	3.641	3.641	9,458,984.55	9,458,984.55
DIFFERENCE		94,319			94,319	(2.670)	(2.670)	(986,512.45)	(986,512.45)
DIFFERENCE %		56.99			56.99	(42.31)	(42.31)	(9.44)	(9.44)
CUMULATIVE ACTUAL		3,071,389			3,071,389	4.977	4.977	152,873,676.00	152,873,676.00
CUMULATIVE ESTIMATED		3,301,834			3,301,834	5.873	5.873	193,809,321.00	193,909,321.00
DIFFERENCE		(230,445)			(230,445)	(0.895)	(0.895)	(41,035,645.00)	(41,035,645.00)
DIFFERENCE %		(6.98)			(6.98)	(15.25)	(15.25)	(21.16)	(21.16)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
DECEMBER, 2014

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		266,645	-	-	266,645	4.619	11.864	12,318,104.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBROLAS) ADJ	CO-GEN	-	-	-	-	0	0	-
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	0	0	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	-	-	-	-	0	0	-
Citrus World (CITRUS) ADJ	CO-GEN	106 (27)	-	-	106 (27)	3.362	3.362	3,550.61 (1,180.58)
Lake County (LAKCOUNT) ADJ	CO-GEN	2,868	-	-	2,868	3.483	3.483	99,892.44 (2,109.96)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	0	0	-
Metro-Dade County (METROADE) ADJ	CO-GEN	-	-	-	-	0	0	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	20,948	-	-	20,948	3.529	3.529	739,254.92
Orange Cogen (ORANGEAS) ADJ	CO-GEN	3,552	-	-	3,552	3.708	3.708	1,779.44 131,708.16
Orange Cogen (ORANGECO) ADJ	CO-GEN	16,490	-	-	16,490	4.3	4.3	11,033.88 709,070.00
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	85,237	-	-	85,237	5.306	5.306	(7,154.61) 4,522,675.22
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	16	-	-	16	0	0	(39,413.19)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,743	-	-	16,743	3.216	3.216	538,454.88
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	28 (7)	-	-	28 (7)	4.094	4.094	8,668.35 1,158.60
PCS Phosphate (OCWHSFRB) ADJ	CO-GEN	-	-	-	-	0	0	30.04
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	0	0	-
Pineles County Resource Recovery ADJ	CO-GEN	9,910	-	-	9,910	3.245	3.245	321,579.50
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,182	-	-	38,182	3.338	3.338	17,939.15 1,274,515.16
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	21,461	-	-	21,461	5.441	5.441	(19,353.27) 1,187,693.01
Auburdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	0	0	38,302.54
Orange Cogen (ORANGECO) ADJ	CO-GEN	-	-	-	-	0	0	-
Orange Cogen (ORANGECO) ADJ	CO-GEN	-	-	-	-	0	0	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	0	0	-
Auburdale Power Partners, L.P. (AUBDLFC) ADJ	CO-GEN	-	-	-	-	0	0	-
CURRENT MONTH TOTAL		215,507			215,507	4.417	4.417	9,518,092.29
DIFFERENCE		(51,138)			(51,138)	(0.202)	(7.447)	(2,798,011.71)
DIFFERENCE %		(19.18)			(19.18)	(4.38)	(161.23)	(22.72)
CUMULATIVE ACTUAL		2,558,209			2,558,209	4.445	4.445	113,701,453.62
CUMULATIVE ESTIMATED		3,019,852			3,019,852	4.556	4.556	137,578,567.00
CUMULATIVE DIFFERENCE		(461,643)			(461,643)	(0.111)	(0.111)	(23,877,113.38)
CUMULATIVE DIFFERENCE %		(15.29)			(15.29)	(2.44)	(2.44)	(17.36)

DUKE ENERGY FLORIDA, INC.  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
DECEMBER, 2014

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
<b>ESTIMATED</b>		13,056	5.966	778,977.00	7.837	1,023,206.00	244,229.00
<b>ACTUAL:</b>							
Florida Municipal Power Agency	Schedule C	25	3.348	837.00	4.108	1,027.00	190.00
SubTotal - Energy Purchases (Broker)		25	3.348	837.00	4.108	1,027.00	190.00
SEPA	Hydro	732	4.541	33,244.07	4.541	33,244.07	-
Duke Electric Transmission	Transmission Purchase	-	-	(0.12)	-	-	0.12
Exelon Generation Company, LLC	International Swaps Derivatives Assoc	4,514	3.343	150,904.00	3.752	169,356.99	18,452.99
Florida Power & Light Company		8,031	3.397	272,850.50	3.709	297,849.27	24,998.77
Florida Power & Light Company	Transmission Purchase	-	-	9,845.93	-	-	(9,845.93)
Jacksonville Electric Authority	Transmission Purchase	-	-	141,345.45	-	-	(141,345.45)
Morgan Stanley Capital Group, Inc	EEl	97	3.143	3,049.00	3.082	2,989.28	(59.72)
Seminole Electric Cooperative, Inc	Schedule J	120	0.500	600.00	2.217	2,680.40	2,080.40
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	2,058.10	-	-	(2,058.10)
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Southern Company Services, Inc	EEl	550	3.009	16,550.00	2.833	15,581.50	(968.50)
Tampa Electric Company	Transmission Purchase	-	-	131,621.92	-	-	(131,621.92)
Tampa Electric Company	EEl2	2,580	3.244	83,700.00	3.577	92,290.70	8,590.70
The Energy Authority, Inc.	EEl	856	3.444	29,478.00	3.695	31,628.90	2,150.90
<b>ADJUSTMENTS</b>							
Southern Company Services, Inc	Transmission Purchase	-	-	(120.98)	-	-	120.98
Tampa Electric Company	Transmission Purchase	-	-	(5,556.41)	-	-	5,556.41
SubTotal - Energy Purchases (Non-Broker)		17,480	4.975	869,569.46	3.693	645,601.11	(223,968.35)
<b>CURRENT MONTH TOTAL</b>		17,505	4.972	870,406.46	3.694	646,628.11	(223,778.35)
<b>DIFFERENCE</b>		4,449	(0.994)	91,429.46	(4.143)	(376,577.89)	(468,007.35)
<b>DIFFERENCE %</b>		34.08	(16.66)	11.74	(52.87)	(36.80)	(191.63)
<b>CUMULATIVE ACTUAL</b>		503,070	5.213	26,223,044.38	5.650	28,425,024.53	2,201,980.15
<b>CUMULATIVE ESTIMATED</b>		201,860	6.717	13,558,753.00	8.946	18,057,513.00	4,498,760.00
<b>DIFFERENCE</b>		301,210	(1.504)	12,664,291.38	(3.295)	10,367,511.53	(2,296,779.85)
<b>DIFFERENCE %</b>		149.22	(22.40)	93.40	(36.84)	57.41	(51.05)

DUKE ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2014

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBROFLFC)	CF	17.00	1/1/95 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
2 Auburndale Power Partners, L.P. (AUBSET)	CF	114.18	8/1/94 - 12/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
3 Lake County (LAKCOUNT)	CF	12.75	1/1/95 - 8/20/14	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
4 Lake Cogen Limited (LAKORDER)	CF	110.00	7/1/93 - 7/31/13	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Metro-Dade County (METRODADE)	CF	43.00	11/1/91 - 11/30/13	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Orange Cogen (ORANGECCO)	CF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,188	3,108,487	3,108,127	3,108,487	3,102,102	3,108,487	36,826,323
7 Orlando Cogen Limited (ORLACOGL)	CF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	4,220,630	4,237,183	4,283,444	4,292,763	4,352,144	51,750,575
8 Pasco County Resource Recovery (PASCOUNT)	CF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	17,790,240
9 Pinellas County Resource Recovery (PINCOUNT)	CF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	42,369,030
10 Folk Power Partners, L.P. (MULBERRY)	CF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	71,991,108
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CF	39.80	8/1/94 - 12/31/23	755,656	692,447	666,435	659,566	650,675	648,065	646,826	636,905	645,801	641,588	636,478	645,322	7,941,987
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/18	1,716,587	1,749,840	1,733,987	1,733,824	1,786,928	2,445,593	1,751,466	1,752,081	1,763,561	1,751,676	1,750,982	1,750,652	21,868,069
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/18	3,051,967	3,187,329	3,119,090	3,572,465	3,125,039	3,193,093	3,124,735	3,127,738	3,506,239	2,550,416	3,122,375	3,120,781	37,803,235
15 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Other NEEL insurance proceeds				0	0	0	0	0	0	0	0	0	0	0	0	0
17 Retail Wheeling				(183,230)	(122,235)	(78,148)	(5,579)	(327)	(1,578)	(29)	(8,882)	(283)	(4,519)	(42,491)	0	(447,298)
18 Levy Projected Expense				9,297,880	10,348,712	8,837,433	8,800,330	8,781,227	8,713,125	8,248,382	8,618,919	8,588,816	8,520,714	8,472,811	8,424,508	105,835,407
19 CR-3 Projected Expense				5,879,067	5,849,741	5,819,965	5,790,240	5,780,514	5,730,788	5,701,063	5,671,341	5,641,617	5,611,894	5,582,171	5,552,440	68,591,149
<b>SUBTOTAL</b>				<b>30,583,656</b>	<b>40,949,390</b>	<b>38,459,933</b>	<b>38,898,016</b>	<b>38,483,424</b>	<b>39,775,788</b>	<b>38,820,104</b>	<b>38,140,778</b>	<b>38,486,228</b>	<b>37,477,058</b>	<b>38,033,347</b>	<b>37,987,878</b>	<b>467,785,378</b>

**Confidential Capacity Contracts (Aggregated):**

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1,178	4	4,907,805	4,840,809	3,357,493	3,292,712	4,691,002	9,367,731	8,631,378	9,592,528	4,518,081	4,640,075	4,775,940	6,150,148	69,785,296
<b>TOTAL</b>				<b>44,491,281</b>	<b>45,789,999</b>	<b>42,817,426</b>	<b>43,190,728</b>	<b>44,984,427</b>	<b>49,143,488</b>	<b>48,251,482</b>	<b>47,733,304</b>	<b>43,004,309</b>	<b>42,117,133</b>	<b>42,809,287</b>	<b>44,117,824</b>	<b>537,566,674</b>