



January 20, 2015

**VIA E-Filing**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 150003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2014 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

Combined For All Rate Classes

	CURRENT MONTH: DECEMBER 2014				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$41,450	\$29,244	(\$12,206)	(41.74)	\$280,042	\$190,546	(\$89,496)	(46.97)
2	NO NOTICE SERVICE	\$40,398	\$40,398	\$0	0.00	\$352,027	\$352,029	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$6,614,889	\$2,612,950	(\$4,001,939)	(153.16)	\$83,658,868	\$40,209,966	(\$43,448,902)	(108.06)
5	DEMAND	\$4,633,733	\$5,400,063	\$766,330	14.19	\$50,841,734	\$48,918,008	(\$1,923,726)	(3.93)
6	OTHER	\$434,795	\$188,719	(\$246,076)	(130.39)	\$2,479,590	\$2,512,102	\$32,512	1.29
	LESS END-USE CONTRACT:								
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$364,115	\$295,298	(\$68,817)	(23.30)	\$3,963,216	\$3,921,766	(\$41,450)	(1.06)
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$11,401,150	\$7,976,076	(\$3,425,074)	(42.94)	\$133,649,044	\$88,260,885	(\$45,388,159)	(51.42)
12	NET UNBILLED	\$1,576,812	\$0	(\$1,576,812)	0.00	\$1,105,379	\$0	(\$1,105,379)	0.00
13	COMPANY USE	\$22,995	\$0	(\$22,995)	0.00	\$123,351	\$0	(\$123,351)	0.00
14	TOTAL THERM SALES (11)	\$13,817,696	\$7,976,076	(\$5,841,620)	(73.24)	\$135,639,809	\$88,260,885	(\$47,378,924)	(53.68)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	17,907,130	13,913,202	(3,993,928)	(28.71)	190,994,419	179,980,863	(11,013,556)	(6.12)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	19,966,598	9,374,486	(10,592,112)	(112.99)	199,776,870	102,453,310	(97,323,560)	(94.99)
19	DEMAND	89,603,760	105,612,990	16,009,230	15.16	989,696,760	961,604,021	(28,092,739)	(2.92)
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:								
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	19,966,598	9,374,486	(10,592,112)	(112.99)	199,776,870	102,453,310	(97,323,560)	(94.99)
25	NET UNBILLED	1,737,688	0	(1,737,688)	0.00	1,039,224	0	(1,039,224)	0.00
26	COMPANY USE	7,825	0	(7,825)	0.00	229,474	0	(229,474)	0.00
27	TOTAL THERM SALES (24)	17,217,197	9,374,486	(7,842,711)	(83.66)	193,185,383	102,453,310	(90,732,073)	(88.56)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00231	0.00210	(0.00021)	(10.13)	0.00147	0.00106	(0.00041)	(38.49)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.33130	0.27873	(0.05257)	(18.86)	0.41876	0.39247	(0.02629)	(6.70)
32	DEMAND (5/19)	0.05171	0.05113	(0.00058)	(1.14)	0.05137	0.05087	(0.00050)	(0.98)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.57101	0.85083	0.27982	32.89	0.66899	0.86147	0.19248	22.34
38	NET UNBILLED (12/25)	0.90742	0.00000	(0.90742)	0.00	1.06366	0.00000	(1.06366)	0.00
39	COMPANY USE (13/26)	2.93868	0.00000	(2.93868)	0.00	0.53754	0.00000	(0.53754)	0.00
40	TOTAL THERM SALES (11/27)	0.66220	0.85083	0.18863	22.17	0.69182	0.86147	0.16966	19.69
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.66214	0.85077	0.18863	22.17	0.69176	0.86141	0.16966	19.70
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66547	0.85505	0.18958	22.17	0.69524	0.86575	0.17051	19.70
45	PGA FACTOR ROUNDED TO NEAREST .001	66.547	85.505	18.95800	22.17	69.524	86.575	17.05100	19.70

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3
		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14								
		CURRENT MONTH: DECEMBER 2014				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$25,827	\$17,877	(\$7,950)	(44.47)	\$171,696	\$114,692	(\$57,004)	(49.70)	
2	NO NOTICE SERVICE	\$27,535	\$27,535	\$0	0.00	\$223,233	\$223,233	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$4,121,737	\$1,597,296	(\$2,524,441)	(158.04)	\$49,776,383	\$23,797,547	(\$25,978,836)	(109.17)	
5	DEMAND	\$3,158,353	\$3,680,683	\$522,330	14.19	\$32,305,915	\$31,133,238	(\$1,172,677)	(3.77)	
6	OTHER	\$270,921	\$115,364	(\$155,557)	(134.84)	\$1,456,136	\$1,493,443	\$37,307	2.50	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$248,181	\$201,275	(\$46,906)	0.00	\$2,508,505	\$2,476,520	(\$31,985)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,356,192	\$5,237,480	(\$2,118,712)	(40.45)	\$81,424,858	\$54,285,633	(\$27,139,225)	(49.99)	
12	NET UNBILLED	\$1,289,282	\$0	(\$1,289,282)	0.00	\$1,078,498	\$0	(\$1,078,498)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$7,959,908	\$5,237,480	(\$2,722,428)	(51.98)	\$59,690,166	\$54,285,633	(\$5,404,533)	(9.96)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	11,157,933	8,505,140	(2,652,793)	(31.19)	113,327,132	106,638,654	(6,688,478)	(6.27)	
16	NO NOTICE SERVICE	7,078,416	7,078,416	0	0.00	57,386,372	57,386,372	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	12,441,187	5,730,623	(6,710,564)	(117.10)	118,665,045	60,993,537	(57,671,508)	(94.55)	
19	DEMAND	61,073,923	71,985,814	10,911,891	15.16	628,837,197	612,070,828	(16,766,369)	(2.74)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,441,187	5,730,623	(6,710,564)	(117.10)	118,665,045	60,993,537	(57,671,508)	(94.55)	
25	NET UNBILLED	1,360,941	0	(1,360,941)	0.00	984,508	0	(984,508)	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	7,299,237	5,730,623	(1,568,614)	(27.37)	65,893,634	60,993,537	(4,900,097)	(8.03)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	0.00231	0.00210	(0.00021)	(10.12)	0.00152	0.00108	(0.00044)	(40.87)	
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other) (4/18)	0.33130	0.27873	(0.05257)	(18.86)	0.41947	0.39017	(0.02930)	(7.51)	
32	DEMAND (5/19)	0.05171	0.05113	(0.00058)	(1.14)	0.05137	0.05087	(0.00051)	(1.00)	
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST (11/24)	0.59128	0.91394	0.32266	35.30	0.68617	0.89002	0.20385	22.90	
38	NET UNBILLED (12/25)	0.94735	0.00000	(0.94735)	0.00	1.09547	0.00000	(1.09547)	0.00	
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES (11/27)	1.00780	0.91394	(0.09387)	(10.27)	1.23570	0.89002	(0.34568)	(38.84)	
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00	
42	TOTAL COST OF GAS (40+41)	1.00774	0.91388	(0.09387)	(10.27)	1.23564	0.88996	(0.34568)	(38.84)	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01281	0.91848	(0.09433)	(10.27)	1.24186	0.89444	(0.34742)	(38.84)	
45	PGA FACTOR ROUNDED TO NEAREST .001	101.281	91.848	(9.43290)	(10.27)	124.186	89.444	(34.74175)	(38.84)	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14							
		CURRENT MONTH: DECEMBER 2014				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$15,622	\$11,367	(\$4,255)	(37.43)	\$108,344	\$75,854	(\$32,490)	(42.83)
2	NO NOTICE SERVICE	\$12,863	\$12,863	\$0	0.00	\$128,794	\$128,796	\$2	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$2,493,152	\$1,015,654	(\$1,477,498)	(145.47)	\$33,882,485	\$16,412,419	(\$17,470,066)	(106.44)
5	DEMAND	\$1,475,381	\$1,719,380	\$243,999	14.19	\$18,535,819	\$17,784,770	(\$751,049)	(4.22)
6	OTHER	\$163,874	\$73,355	(\$90,519)	(123.40)	\$1,023,454	\$1,018,659	(\$4,795)	(0.47)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$115,934	\$94,023	(\$21,911)	0.00	\$1,454,710	\$1,445,246	(\$9,464)	0.00
10									
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,044,958	\$2,738,596	(\$1,306,362)	(47.70)	\$52,224,186	\$33,975,252	(\$18,248,934)	(53.71)
12	NET UNBILLED	\$287,530	\$0	(\$287,530)	0.00	\$26,882	\$0	(\$26,882)	0.00
13	COMPANY USE	\$22,995	\$0	(\$22,995)	0.00	\$123,351	\$0	(\$123,351)	0.00
14	TOTAL THERM SALES (11)	\$5,857,788	\$2,738,596	(\$3,119,192)	(113.90)	75,949,642.7	\$33,975,252	(\$41,974,391)	(123.54)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	6,749,197	5,408,062	(1,341,135)	(24.80)	77,667,287	73,342,209	(4,325,078)	(5.90)
16	NO NOTICE SERVICE	3,306,584	3,306,584	0	0.00	33,108,628	33,108,628	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	7,525,411	3,643,863	(3,881,548)	(106.52)	81,111,825	41,459,773	(39,652,052)	(95.64)
19	DEMAND	28,529,837	33,627,176	5,097,339	15.16	360,859,563	349,533,193	(11,326,370)	(3.24)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	7,525,411	3,643,863	(3,881,548)	(106.52)	81,111,825	41,459,773	(39,652,052)	(95.64)
25	NET UNBILLED	376,747	0	(376,747)	0.00	54,716	0	(54,716)	0.00
26	COMPANY USE	7,825	0	(7,825)	0.00	229,474	0	(229,474)	0.00
27	TOTAL THERM SALES (24)	9,917,960	3,643,863	(6,274,097)	(172.18)	127,291,749	41,459,773	(85,831,976)	(207.02)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00231	0.00210	(0.00021)	(10.12)	0.00139	0.00103	(0.00036)	(34.88)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.33130	0.27873	(0.05257)	(18.86)	0.41773	0.39586	(0.02186)	(5.52)
32	DEMAND (5/19)	0.05171	0.05113	(0.00058)	(1.14)	0.05137	0.05088	(0.00048)	(0.95)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.53751	0.75156	0.21406	28.48	0.64385	0.81948	0.17562	21.43
38	NET UNBILLED (12/25)	0.76319	0.00000	(0.76319)	0.00	0.49130	0.00000	(0.49130)	0.00
39	COMPANY USE (13/26)	2.93868	0.00000	(2.93868)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.40784	0.75156	0.34372	45.73	0.41027	0.81948	0.40920	49.93
41	TRUE-UP (E-4)	(0.00006)	(0.00006)	0.00000	0.00	(0.00006)	(0.00006)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.40778	0.75150	0.34372	45.74	0.41021	0.81942	0.40920	49.94
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.40983	0.75528	0.34545	45.74	0.41227	0.82354	0.41126	49.94
45	PGA FACTOR ROUNDED TO NEAREST .001	40.983	75.528	34.54511	45.74	41.227	82.354	41.12618	49.94

3

PEOPLES GAS SYSTEM  
DOCKET NO. 150003-GU  
MONTHLY PGA  
FILED: JANUARY 20, 2015

FOR THE PERIOD OF: JANUARY 14 through DECEMBER 14

CURRENT MONTH: DECEMBER 2014

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	13,063,490	\$27,166.59	\$0.00208
2 Commodity Pipeline (SNG)	1,114,920	\$6,338.79	\$0.00569
3 Commodity Pipeline (Gulfstream)	3,730,310	\$7,982.88	\$0.00214
4 Commodity Pipeline (FGT) - Nov'14 Accrual Adj.	380	(\$26.10)	(\$0.06868)
5 Commodity Pipeline (SNG) - Nov'14 Accrual Adj.	(1,870)	(\$12.36)	\$0.00661
6 Commodity Pipeline (Gulfstream) - Nov'14 Accrual Adj.	(100)	\$0.08	(\$0.00080)
7 Pool Mgr Performance	0	\$0.00	\$0.00000
8 TOTAL COMMODITY (Pipeline)	17,907,130	\$41,449.88	\$0.00231
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$0.00	\$0.00000
10 TOTAL SWING SERVICE	0	\$0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	16,710,940	\$ 6,512,442.23	\$0.38971
12	52,543	\$60,424.22	\$1.15000
13	0	(\$72.69)	\$0.00000
14	171,962	\$8,448.29	\$0.04913
15	(9,467)	\$4,805.82	(\$0.50764)
16	325,700	\$13,255.99	\$0.04070
17	0	\$538.23	\$0.00000
18 Purchases from 3rd Party Suppliers - Nov'14 Accrual Adj	0	\$1,499.98	\$0.00000
19 Cashouts-Peoples' Transportation Customers	365,559	\$112,774.30	\$0.30850
20 Cashouts-NCTS Program	19,201	\$7,814.69	\$0.40699
21	0	(\$71.82)	\$0.00000
22	(61,830)	(\$26,030.43)	\$0.42100
23	0	\$0.00	\$0.00000
24 Commodity Other (SNG)	(5,370)	(\$1,981.53)	\$0.36900
25 Commodity Other (Gulfstream)	(273,300)	(\$97,595.43)	\$0.35710
26 Imbalance Cashout (FGT)	5,568,210	\$2,129,276.22	\$0.38240
27 Imbalance Cashout (FGT)-Nov'14 Accrual Adj.	(3,656,780)	(\$2,518,703.00)	\$0.68878
28 Imbalance Cashout (SNG)-Nov'14 Accrual Adj.	(1,870)	(\$520.51)	\$0.27835
29 Commodity Other (Gulfstream)-Nov'14 Accrual Adj	3,980	\$1,701.45	\$0.42750
30	0	(\$296.66)	\$0.00000
31	526,120	\$371,458.58	\$0.70603
40	232,500	\$32,550.00	\$0.14000
32	26,150	\$13,127.30	\$0.50200
33	(27,650)	(\$9,956.30)	\$0.36008
34 TOTAL COMMODITY (Other)	19,966,598	\$ 6,614,888.93	\$0.33130
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
35 Demand (FGT)	111,615,500	\$5,724,951.66	\$0.05129
36 Demand (SNG)	4,116,350	\$161,384.65	\$0.03921
37 Demand (Gulfstream)	10,850,000	\$604,562.00	\$0.05572
38 Temporary Relinquishment Credit - (FGT)	(52,327,740)	(\$2,588,927.37)	\$0.04948
39 Temporary Acquisition	15,349,650	\$720,512.56	\$0.04694
40 Gulfstream - Nov'14 Accrual Adj	0	(\$0.20)	\$0.00000
41 FGT - Volume not Recalled	0	\$0.00	\$0.00000
42 FGT- Nov'14 Accrual Adj.	0	(\$0.05)	\$0.00000
43	2,500,000	\$54,000.00	\$0.02160
44	(2,500,000)	(\$42,750.00)	\$0.01710
45 TOTAL DEMAND	89,603,760	\$4,633,733.25	\$0.05171
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$230,719.06	\$0.00000
47 Legal	0	\$155,219.66	\$0.00000
48 LNG/CNG	0	\$16,842.00	\$0.00000
49 Penalties	0	\$0.00	\$0.00000
50 Odorant	0	\$32,014.34	\$0.00000
51 TOTAL OTHER	0	\$434,795.06	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-14	Through	December-14	Page 1 of 1				
	CURRENT MONTH:	DECEMBER 2014			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,591,894	2,612,950	(\$3,978,944)	(\$1.52278)	\$83,535,517	\$40,209,966	(\$43,325,551)	(\$1.07748)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	4,786,261	5,363,126	576,865	0.10756	\$49,990,176.70	\$48,050,919.00	(1,939,258)	(0.04036)
3	TOTAL	11,378,155	7,976,076	(3,402,079)	(0.42654)	\$133,525,693.76	\$88,260,885.00	(45,264,809)	(0.51285)
4	FUEL REVENUES (NET OF REVENUE TAX)	13,817,696	7,976,076	(5,841,620)	(0.73239)	\$135,639,809.06	\$88,260,885.00	(47,378,924)	(0.53681)
5	TRUE-UP REFUND/(COLLECTION)	603	603	0	0.00000	\$7,236	\$7,236	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,818,299	7,976,679	(5,841,620)	(0.73234)	\$135,647,045.06	\$88,268,121.00	(47,378,924)	(0.53676)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,440,144	603	(2,439,541)	(4,045.67362)	\$2,121,351.30	\$7,236.00	(2,114,115)	(292.16629)
8	INTEREST PROVISION-THIS PERIOD (21)	(153)	(36)	118	(3.29608)	\$1,109.93	(\$320.89)	(1,431)	4.45890
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,262,108)	(400,660)	2,861,448	(7.14184)	(\$3,028,973)	(\$400,660)	2,628,313	(6.55996)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(603)	(603)	0	0.00000	(\$7,236)	(\$7,236)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	0.00000	\$2.61	\$0.00	(3)	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(822,720)	(400,696)	422,024	(1.05323)	(\$913,745)	(\$400,981)	512,764	(1.27877)
11a	REFUNDS FROM PIPELINE	0	0	0	0.00000	\$91,025.60	\$0.00	(91,026)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(822,720)	(400,696)	422,024	(1.05323)	(\$822,720)	(\$400,696)	\$422,024	(\$1.05323)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,262,108)	(400,660)	2,861,448	(7.14184)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(822,567)	(400,660)	421,907	(1.05303)				
15	TOTAL (13+14)	(4,084,675)	(950,791)	3,133,884	(3.29608)				
16	AVERAGE (50% OF 15)	(2,042,337)	(475,395)	1,566,942	(3.29608)				
17	INTEREST RATE - FIRST DAY OF MONTH	0.08	0.08	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.10	0.10	0	0.00000				
19	TOTAL (17+18)	0.180	0.180	0	0.00000				
20	AVERAGE (50% OF 19)	0.090	0.090	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.00750	0.00750	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$153)	(\$36)	\$118	(\$3.29608)				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 14 THROUGH DECEMBER 14

SCHEDULE A-3\*\*  
Page 1 of 2

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

December 14

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	December 14	FGT	PGS	FTS-1 COMM. PIPELINE	9,941,300		9,941,300		\$25,012.24			\$0.25
2	December 14	FGT	PGS	FTS-2 COMM. PIPELINE	3,122,190		3,122,190		2,154.35			\$0.07
3	December 14	FGT	PGS	FTS-1 DEMAND	58,944,900		58,944,900			\$2,766,868.32		\$4.69
4	December 14	FGT	PGS	FTS-2 DEMAND	15,692,510		15,692,510			1,089,668.53		\$6.94
5	December 14	FGT	PGS	NO NOTICE	10,385,000		10,385,000			40,397.65		\$0.39
6	December 14	SONAT	PGS	COMM. PIPELINE	1,114,920		1,114,920		6,338.79			\$0.57
7	December 14	SONAT	PGS	DEMAND	4,116,350		4,116,350			161,384.65		\$3.92
8	December 14	SONAT	PGS	COMM. OTHER	(5,370)		(5,370)	(1,981.53)				\$36.90
9	December 14	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,730,310		3,730,310		7,982.88			\$0.21
10	December 14	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
11	December 14	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(273,300)		(273,300)	(97,595.43)				\$35.71
12	December 14		PGS	DEMAND	232,500		232,500			32,550.00		\$14.00
13	December 14		PGS	COMM. OTHER	52,543		52,543	60,424.22				\$115.00
14	December 14		PGS	COMM. OTHER	171,962		171,962	8,448.29				\$4.91
15	December 14	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	365,559		365,559	112,774.30				\$30.85
16	December 14	NCTS PROGRAM C/O	PGS	COMM. OTHER	19,201		19,201	7,814.69				\$40.70
17	December 14		PGS	COMM. OTHER	526,120		526,120	371,458.58				\$70.60
18	December 14		PGS	DEMAND	2,500,000		2,500,000			54,000.00		\$2.16
19	December 14		PGS	DEMAND	(2,500,000)		(2,500,000)			(42,750.00)		\$1.71
20	December 14		PGS	COMM. OTHER	2,288,530		2,288,530	962,879.04				\$42.07
21	December 14		PGS	COMM. OTHER	801,300		801,300	266,926.39				\$33.31
22	December 14		PGS	COMM. OTHER	100,000		100,000	30,200.00				\$30.20
23	December 14		PGS	COMM. OTHER	1,860,000		1,860,000	804,450.02				\$43.25
24	December 14		PGS	COMM. OTHER	156,070		156,070	54,254.85				\$34.76
25	December 14		PGS	COMM. OTHER	133,000		133,000	42,648.00				\$32.07
26	December 14		PGS	COMM. OTHER	725,610		725,610	220,527.73				\$30.39
27	December 14		PGS	COMM. OTHER	193,000		193,000	64,695.00				\$33.52
28	December 14		PGS	COMM. OTHER	100,000		100,000	35,800.00				\$35.80
29	December 14		PGS	COMM. OTHER	3,605,300		3,605,300	1,529,368.25				\$42.42
30	December 14		PGS	COMM. OTHER	65,000		65,000	19,890.00				\$30.60
31	December 14		PGS	COMM. OTHER	150,000		150,000	64,350.00				\$42.90
32	December 14		PGS	COMM. OTHER	206,710		206,710	75,850.32				\$36.69
33	December 14		PGS	COMM. OTHER	700,000		700,000	246,900.00				\$35.27
34	December 14		PGS	COMM. OTHER	1,648,790		1,648,790	686,719.43				\$41.65
35	December 14		PGS	COMM. OTHER	253,040		253,040	89,603.52				\$35.41
36	December 14		PGS	COMM. OTHER	1,858,550		1,858,550	634,643.48				\$34.15
37	Total	**This report excludes prior month/period adjustments.			133,831,595	-	133,831,595	6,291,049	41,488	4,706,681	-	\$8.25

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ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		December'14											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
38	December'14		PGS	COMM. OTHER		263,340	263,340	93,825.67			\$35.63		
39	December'14		PGS	COMM. OTHER		1,353,960	1,353,960	438,939.51			\$32.42		
40	December'14		PGS	COMM. OTHER		65,250	65,250	20,010.00			\$30.67		
41	December'14		PGS	COMM. OTHER		183,490	183,490	67,911.02			\$37.01		
42	December'14		PGS	COMM. OTHER		0	0	(10,530.00)					
43	December'14		PGS	COMM. OTHER		0	0	(15,970.00)					
44	December'14		PGS	COMM. OTHER		0	0	88,550.00					
45	December'14		PGS										
46	December'14		PGS										
47	December'14		PGS										
48	December'14		PGS										
49	Total	**This report excludes prior month/period adjustments.				135,697,635	-	135,697,635	6,973,785	41,488	4,706,681	-	\$8.64

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-14	Through	December-14	Page 1 of 4		
		PRESENT MONTH:		December-14					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	241390-Destin P/L/FGT	361	350	11,186	10,856	4.33000	4.46162	
2	FGT	716-Cs #11 Mt Vernon Zone 3	1,060	1,029	32,853	31,884	3.68000	3.79186	
3	FGT	179851-Columbia Gulf-Lafayette FGT	323	313	10,000	9,705	3.02000	3.11180	
4	FGT	241390-Destin P/L/FGT	289	280	8,946	8,682	4.32500	4.45647	
5	FGT	179851-Columbia Gulf-Lafayette FGT	204	198	6,334	6,147	3.61000	3.71973	
6	FGT	179851-Columbia Gulf-Lafayette FGT	299	290	9,273	8,999	3.38500	3.48789	
7	FGT	12740-Carnes Tn FGT (Rec)	323	313	10,000	9,705	3.09000	3.18393	
8	FGT	742101-Enbridge-Orange Co	161	157	5,000	4,853	3.48000	3.58578	
9	FGT	742101-Enbridge-Orange Co	161	157	5,000	4,853	3.61000	3.71973	
10	FGT	742101-Enbridge-Orange Co	484	470	15,000	14,558	3.41000	3.51365	
11	FGT	742101-Enbridge-Orange Co	66	65	2,061	2,000	2.93000	3.01906	
12	FGT	742101-Enbridge-Orange Co	232	225	7,200	6,988	2.80000	2.88511	
13	FGT	742101-Enbridge-Orange Co	645	626	20,000	19,410	2.65000	2.73055	
14	FGT	742101-Enbridge-Orange Co	484	470	15,000	14,558	2.85000	2.93663	
15	FGT	23422-Sabine Pass Plt	190	185	5,900	5,726	3.57000	3.67852	
16	FGT	23422-Sabine Pass Plt	123	119	3,800	3,688	3.63000	3.74034	
17	FGT	23422-Sabine Pass Plt	97	94	3,000	2,912	3.39000	3.49304	
18	FGT	23422-Sabine Pass Plt	213	207	6,600	6,405	2.98000	3.07058	
19	FGT	241390-Destin P/L/FGT	323	313	10,000	9,705	3.58000	3.68882	
20	FGT	1187589-Frisco Acadian	2,522	2,522	78,182	78,182	4.24200	4.24200	
21	FGT	1187589-Frisco Acadian	9,108	8,839	282,348	274,019	4.24200	4.37094	
22	FGT	12740-Carnes Tn FGT (Rec)	210	203	6,500	6,308	3.06000	3.15301	
23	FGT	3018-PGS-Jacksonville	484	484	15,000	15,000	4.29000	4.29000	
24	FGT	32606-Ngpl Vermilion	484	470	15,000	14,558	3.59000	3.69912	
25	FGT	32606-Ngpl Vermilion	484	470	15,000	14,558	3.61000	3.71973	
26	FGT	32606-Ngpl Vermilion	323	313	10,000	9,705	3.63000	3.74034	
27	FGT	32606-Ngpl Vermilion	968	939	30,000	29,115	3.42000	3.52396	
28	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	2.81000	2.89541	
29	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	2.98000	3.07058	
30	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.05000	3.14271	
31	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.06000	3.15301	
32	FGT	742101-Enbridge-Orange Co	489	474	15,147	14,700	3.34500	3.44668	
33	FGT	742101-Enbridge-Orange Co	489	474	15,147	14,700	3.39000	3.49304	
34	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.46000	3.56517	
35	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.47000	3.57548	
36		SUBTOTAL	22,573	21,996	699,771	681,877	3.85998	15.83311	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 321,707 dth's nominated under FGT FTS-2.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 2 of 4		
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 #REFI	Through	December-14			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (#GXE)/F	
37	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.51000	3.61669	
38	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.57000	3.67852	
39	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.57500	3.68367	
40	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.59000	3.69912	
41	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.60000	3.70943	
42	FGT	742101-Enbridge-Orange Co	326	316	10,098	9,800	3.61000	3.71973	
43	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.63000	3.74034	
44	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	3.65000	3.76095	
45	FGT	742101-Enbridge-Orange Co	814	790	25,245	24,500	5.41500	5.57960	
46	FGT	742101-Enbridge-Orange Co	489	474	15,147	14,700	7.14500	7.36218	
47	FGT	742101-Enbridge-Orange Co	163	158	5,049	4,900	7.35000	7.57342	
48	FGT	742101-Enbridge-Orange Co	399	387	12,366	12,001	3.34500	3.44668	
49	FGT	742101-Enbridge-Orange Co	34	33	1,043	1,012	2.80000	2.88511	
50	FGT	313370-Egan Hub (Rec)/FGT Acadia	484	470	15,000	14,558	3.48000	3.58578	
51	FGT	313370-Egan Hub (Rec)/FGT Acadia	332	323	10,304	10,000	3.63000	3.74034	
52	FGT	32606-Ngpl Vermillion	806	783	25,000	24,263	3.49000	3.59608	
53	FGT	32606-Ngpl Vermillion	387	376	12,000	11,646	3.58000	3.68882	
54	FGT	32606-Ngpl Vermillion	685	665	21,247	20,620	3.60000	3.70943	
55	FGT	32606-Ngpl Vermillion	806	783	25,000	24,263	3.61000	3.71973	
56	FGT	32606-Ngpl Vermillion	195	189	6,048	5,870	3.56000	3.66821	
57	FGT	32606-Ngpl Vermillion	1,986	1,927	61,560	59,744	3.39000	3.49304	
58	FGT	32606-Ngpl Vermillion	323	313	10,000	9,705	3.06000	3.15301	
59	FGT	32606-Ngpl Vermillion	806	783	25,000	24,263	3.07500	3.16847	
60	FGT	179851-Columbia Gulf-Lafayette FGT	366	355	11,334	11,000	3.50500	3.61154	
61	FGT	179851-Columbia Gulf-Lafayette FGT	323	313	10,000	9,705	3.60000	3.70943	
62	FGT	179851-Columbia Gulf-Lafayette FGT	161	157	5,000	4,853	3.62000	3.73004	
63	FGT	956597-Golden Triangle Storage (Rec)	323	313	10,000	9,705	3.63000	3.74034	
64	FGT	956597-Golden Triangle Storage (Rec)	335	325	10,387	10,081	3.52000	3.62700	
65	FGT	956597-Golden Triangle Storage (Rec)	1,452	1,409	45,000	43,673	3.41000	3.51365	
66	FGT	956597-Golden Triangle Storage (Rec)	645	626	20,000	19,410	3.01000	3.10149	
67	FGT	956597-Golden Triangle Storage (Rec)	484	470	15,009	14,566	3.03000	3.12210	
68	FGT	956597-Golden Triangle Storage (Rec)	806	783	25,000	24,263	3.05000	3.14271	
69	FGT	956597-Golden Triangle Storage (Rec)	323	313	10,000	9,705	3.07000	3.16332	
70	FGT	3018-PGS-Jacksonville	70	70	2,175	2,175	2.78500	2.78500	
71	FGT	3018-PGS-Jacksonville	70	70	2,175	2,175	3.15000	3.15000	
72		SUBTOTAL	15,533	15,079	481,530	467,453	3.85998	15.83311	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 321,707 dth's nominated under FGT FTS-2.

PEOPLES GAS SYSTEM  
DOCKET NO. 150003-GU  
MONTHLY PGA  
FILED: JANUARY 20, 2015

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		January-14	Through	December-14	Page 3 of 4	
		PRESENT MONTH:		December-14				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
73	FGT	3018-PGS-Jacksonville	70	70	2,175	2,175	3.26500	3.26500
74	FGT	716-Cs #11 Mt Vernon Zone 3	163	158	5,049	4,900	3.98000	4.10098
75	FGT	716-Cs #11 Mt Vernon Zone 3	323	313	10,000	9,705	3.62000	3.73004
76	Gulfstream	8205175-Destin	26	26	814	799	4.33000	4.40937
77	Gulfstream	8205175-Destin	5,613	5,512	174,000	170,868	4.33000	4.40937
78	Gulfstream	8205175-Destin	323	317	10,000	9,820	3.66000	3.72709
79	Gulfstream	8205175-Destin	99	97	3,054	2,999	4.32500	4.40428
80	Gulfstream	8205175-Destin	5,613	5,512	174,000	170,868	4.32500	4.40428
81	Gulfstream	8205171-Williams Mobile Bay	258	253	8,000	7,856	3.63500	3.70163
82	Gulfstream	8205171-Williams Mobile Bay	323	317	10,000	9,820	3.63000	3.69654
83	SONAT	PSNG2763	431	422	13,355	13,068	2.66000	2.71845
84	SONAT	PSNG2763	86	84	2,671	2,614	2.84500	2.90751
85	SONAT	PSNG2763	86	84	2,671	2,614	2.96500	3.03015
86	SONAT	PSNG2763	86	84	2,671	2,614	3.02000	3.08636
87	SONAT	PSNG2763	86	84	2,671	2,614	3.11000	3.17833
88	SONAT	PSNG2763	517	506	16,026	15,681	3.41500	3.49004
89	SONAT	PSNG2763	86	84	2,671	2,614	3.47500	3.55135
90	SONAT	PSNG2763	86	84	2,671	2,614	3.54500	3.62289
91	SONAT	PSNG2763	86	84	2,671	2,614	3.55000	3.62800
92	SONAT	PSNG2763	258	253	8,013	7,841	3.58000	3.65866
93	SONAT	PSNG2763	86	84	2,671	2,614	3.58500	3.66377
94	SONAT	PSNG2763	86	84	2,671	2,614	3.61000	3.68932
95	SONAT	PSNG2763	86	84	2,671	2,614	3.63000	3.70976
96	SONAT	PSNG2763	86	84	2,671	2,614	3.63500	3.71487
97	SONAT	PSNG2763	86	84	2,671	2,614	3.64000	3.71998
98	SONAT	PSNG2763	86	84	2,671	2,614	3.65000	3.73020
99	SONAT	PSNG2763	86	84	2,671	2,614	3.66000	3.74042
100	SONAT	PSNG2763	86	84	2,671	2,614	3.67000	3.75064
101	SONAT	PSNG2763	86	84	2,671	2,614	3.81500	3.89882
102	SONAT	PSNG11114	33	32	1,026	1,004	3.56000	3.63822
103	SONAT	PSNG11249	-333	-327	-10,000	-9,822	4.29500	4.37284
104	SONAT	PSNG11249	333	326	10,000	9,785	4.29500	4.38937
105	SONAT	PSNG11264	48	47	1,474	1,442	3.56000	3.63822
106	SONAT	PSNG1902	26	25	800	783	3.56000	3.63822
107	SONAT	PSNG1525	77	76	2,400	2,348	3.63000	3.70976
108		SUBTOTAL	15,578	15,282	482,922	473,758	3.85998	15.83311

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 321,707 dth's nominated under FGT FTS-2.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 4	
		FOR THE PERIOD OF: PRESENT MONTH:		January-14 December-14	Through	December-14		
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
109	SONAT	PSNG21194	29	28	900	881	3.63000	3.70976
110	SONAT	PSNG2995	86	84	2,671	2,614	3.92000	4.00613
111	SONAT	609000-Texas Gas - Kosciusko To SNG	147	143	4,395	4,301	4.16000	4.25141
112	SONAT	PSNG11217	-167	-167	-4,999	-4,999	4.16000	4.16000
113	SONAT	PSNG11217	20	20	604	591	4.16000	4.25141
114	SONAT	PSNG11054	-167	-167	-5,000	-5,000	4.22000	4.22000
115	SONAT	PSNG11054	167	163	5,000	4,893	4.22000	4.31272
116	SONAT	PSNG1551	106	104	3,300	3,229	3.52000	3.59734
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175								
176		SUBTOTAL	222	210	6,871	6,508	3.85998	15.83311
177		TOTAL	53,906	52,567	1,671,094	1,629,596	15.43993	63.33244

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 2.95%, 1.80%, and 2.15% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 321,707 dth's nominated under FGT FTS-2.

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>														
1	Commodity Costs	\$ 13,205,130	\$ 8,211,435	\$ 7,647,637	\$ 7,612,557	\$ 5,914,478	\$ 2,914,019	\$ 5,291,104	\$ 7,598,796	\$ 4,864,092	\$ 6,121,541	\$ 10,365,985	\$ 6,552,839	\$86,299,613
2	Transportation Costs	\$ 4,909,568	\$ 4,586,115	\$ 5,143,625	\$ 4,551,321	\$ 3,532,410	\$ 2,717,271	\$ 2,880,504	\$ 2,744,005	\$ 3,175,737	\$ 4,675,430	\$ 4,944,632	\$ 4,368,308	\$48,228,925
3	Hedging Costs (settlement)	\$ (412,350)	\$ (1,584,910)	\$ (496,480)	\$ (405,775)	\$ (342,230)	\$ (224,920)	\$ (107,470)	\$ 197,540	\$ 148,290	\$ 124,000	\$ 401,510	\$ 62,050	(\$2,640,745)
4	Company Use	\$ 5,032	\$ 1,759	\$ (12,864)	\$ (24,443)	\$ 3,936	\$ (362)	\$ (20,625)	\$ (19,225)	\$ (9,900)	\$ (23,558)	\$ (106)	\$ (22,995)	(\$123,351)
5	Administrative Costs	\$ 115,696	\$ 88,566	\$ 99,562	\$ 114,347	\$ 104,282	\$ 108,713	\$ 110,297	\$ 108,574	\$ 108,439	\$ 106,282	\$ 95,771	\$ 230,719	\$1,391,248
6	Odorant Charges	\$ -	\$ -	\$ 63,032	\$ -	\$ -	\$ 9,100	\$ 36,827	\$ 18,853	\$ -	\$ -	\$ (18,853)	\$ 32,014	\$140,973
7	Legal	\$ (15,500)	\$ 664	\$ (40)	\$ 11,604	\$ -	\$ 20,018	\$ 10,089	\$ 37	\$ 27,735	\$ 16,950	\$ 2,480	\$ 155,220	\$229,257
8	<b>Total</b>	<b>\$17,807,575</b>	<b>\$11,303,629</b>	<b>\$12,444,471</b>	<b>\$11,859,612</b>	<b>\$9,212,876</b>	<b>\$5,543,839</b>	<b>\$8,200,726</b>	<b>\$10,648,580</b>	<b>\$8,314,393</b>	<b>\$11,020,645</b>	<b>\$15,791,419</b>	<b>\$ 11,378,155</b>	<b>\$133,525,920</b>
<b>PGA THERM SALES</b>														
9	Residential	9,218,569	10,311,741	7,282,092	5,941,770	4,371,893	3,855,883	3,317,932	2,987,997	3,211,070	3,518,096	4,577,354	7,299,237	65,893,633
10	Commercial	4,990,671	4,870,937	4,252,889	3,989,939	3,280,169	2,992,488	2,905,096	2,587,558	2,883,795	2,839,234	3,256,644	4,415,861	43,265,280
11	Off System Sales	6,915,820	3,574,940	4,886,940	11,472,740	3,709,140	3,339,640	8,817,650	14,390,090	6,657,790	7,854,030	6,905,590	5,502,100	84,026,470
12	<b>Total</b>	<b>21,125,060</b>	<b>18,757,618</b>	<b>16,421,921</b>	<b>21,404,448</b>	<b>11,361,202</b>	<b>10,188,011</b>	<b>15,040,678</b>	<b>19,965,645</b>	<b>12,752,655</b>	<b>14,211,360</b>	<b>14,739,588</b>	<b>17,217,197</b>	<b>193,185,383</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>														
13	Residential	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.88106	\$0.91848	\$0.91848	\$0.91848	\$0.89848	\$0.89848	\$0.89848	\$0.91848	\$0.89789
14	Commercial	\$0.88007	\$0.83976	\$0.79650	\$0.85380	\$0.81102	\$0.84005	\$0.84165	\$0.85492	\$0.82136	\$0.78518	\$0.75234	\$0.75528	\$0.81933
<b>PGA REVENUES</b>														
15	Residential	\$8,081,458	\$9,039,788	\$6,383,846	\$5,208,853	\$3,832,620	\$3,523,814	\$3,032,192	\$2,730,670	\$2,870,632	\$3,145,108	\$4,092,063	\$6,670,626	\$58,611,670
16	Commercial	\$4,291,392	\$4,024,338	\$3,342,134	\$3,284,380	\$2,495,954	\$2,500,193	\$2,373,388	\$2,107,385	\$2,326,186	\$2,153,998	\$2,381,964	\$3,082,588	\$34,363,901
17	Off System Sales	\$3,658,077	\$2,173,537	\$2,456,980	\$5,800,349	\$1,881,950	\$1,656,732	\$3,862,470	\$6,219,794	\$2,761,057	\$3,276,001	\$3,005,272	\$2,171,288	\$38,923,509
18	Cash Outs-Transportation Customers	\$75,302	\$793,436	\$1,152,127	\$113,234	\$100,314	\$10,330	\$68,794	\$73,164	\$24,013	\$411,921	\$101,334	\$371,381	\$3,295,350
19	Swing Charges-Transportation Customers	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$55,000)	(\$660,000)
20	Unbilled Revenues-Residential	\$1,783,914	\$479,164	(\$1,327,970)	(\$587,497)	(\$688,116)	(\$154,403)	(\$245,812)	(\$150,760)	\$69,981	\$137,236	\$473,478	\$1,289,282	\$1,078,497
21	Unbilled Revenues-Commercial	\$651,815	(\$132,946)	(\$326,964)	(\$20,176)	(\$369,130)	(\$17,211)	(\$71,898)	(\$87,306)	\$47,594	(\$38,111)	\$103,685	\$287,530	\$26,882
22	<b>Total</b>	<b>\$18,486,958</b>	<b>\$16,322,317</b>	<b>\$11,625,154</b>	<b>\$13,744,143</b>	<b>\$7,198,592</b>	<b>\$7,464,455</b>	<b>\$8,964,134</b>	<b>\$10,837,947</b>	<b>\$8,044,463</b>	<b>\$9,031,153</b>	<b>\$10,102,796</b>	<b>\$13,817,696</b>	<b>\$135,639,808</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>														
23	Residential	315,002	316,719	317,885	318,431	318,022	318,559	318,392	318,183	318,197	319,181	319,628	321,217	318,285
24	Commercial	14,648	14,590	14,535	14,561	14,441	14,423	14,302	14,209	14,140	14,078	14,101	14,095	14,344
25	Off System Sales	23	11	9	13	9	9	12	14	14	13	7	5	12
26	<b>Total</b>	<b>329,673</b>	<b>331,320</b>	<b>332,429</b>	<b>333,005</b>	<b>332,472</b>	<b>332,991</b>	<b>332,706</b>	<b>332,406</b>	<b>332,351</b>	<b>333,272</b>	<b>333,736</b>	<b>335,317</b>	<b>332,640</b>

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ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0207	1.0187	1.0207	1.0197	1.0217	1.0226	1.0226	1.0246	1.0236	1.0266	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.038	1.036	1.038	1.037	1.039	1.040	1.040	1.042	1.041	1.044	1.046
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0266	1.0276	1.0285	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.044	1.045	1.046	1.046
<b>JUPITER DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0177	1.0207	1.0246	1.0236	1.0256	1.0276	1.0285	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.035	1.038	1.042	1.041	1.043	1.045	1.046	1.046

13

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0187	1.0187	1.0187	1.0177	1.0177	1.0197	1.0236	1.0226	1.0246	1.0285	1.0285	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.036	1.036	1.035	1.035	1.037	1.041	1.040	1.042	1.046	1.046	1.045
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0187	1.0177	1.0177	1.0187	1.0207	1.0226	1.0217	1.0236	1.0246	1.0266	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.036	1.038	1.040	1.039	1.041	1.042	1.044	1.043
<b>LAKELAND</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0187	1.0177	1.0177	1.0177	1.0207	1.0236	1.0217	1.0236	1.0256	1.0266	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.035	1.035	1.035	1.038	1.041	1.039	1.041	1.043	1.044	1.043

14

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>TRIANGLE:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0197	1.0187	1.0177	1.0177	1.0207	1.0236	1.0246	1.0266	1.0305	1.0295	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.036	1.035	1.035	1.038	1.041	1.042	1.044	1.048	1.047	1.046
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0187	1.0197	1.0197	1.0187	1.0187	1.0207	1.0246	1.0236	1.0266	1.0276	1.0285	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.036	1.037	1.037	1.036	1.036	1.038	1.042	1.041	1.044	1.045	1.046	1.046



ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0184	1.0184	1.0165	1.0174	1.0165	1.0204	1.0243	1.0233	1.0262	1.0272	1.0292	1.0282
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.043	1.041	1.042	1.041	1.045	1.049	1.048	1.051	1.052	1.054	1.053
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0207	1.0187	1.0197	1.0256	1.0266	1.0276	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.038	1.036	1.037	1.043	1.044	1.045	1.045
<b>SARASOTA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0177	1.0187	1.0217	1.0246	1.0236	1.0256	1.0276	1.0285	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.035	1.036	1.039	1.042	1.041	1.043	1.045	1.046	1.045

ACTUAL FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

	JAN 14	FEB 14	MAR 14	APR 14	MAY 14	JUN 14	JUL 14	AUG 14	SEP 14	OCT 14	NOV 14	DEC 14
<b>FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0187	1.0187	1.0187	1.0187	1.0207	1.0246	1.0236	1.0256	1.0266	1.0276	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.036	1.036	1.036	1.036	1.038	1.042	1.041	1.043	1.044	1.045	1.046
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0177	1.0197	1.0236	1.0236	1.0256	1.0276	1.0285	1.0295
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.035	1.037	1.041	1.041	1.043	1.045	1.046	1.047
<b>AVON PARK:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0197	1.0187	1.0187	1.0187	1.0187	1.0217	1.0246	1.0236	1.0256	1.0276	1.0295	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.037	1.036	1.036	1.036	1.036	1.039	1.042	1.041	1.043	1.045	1.047	1.046

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