

Robert L. McGee, Jr.
Regulatory & Pricing Manager
One Energy Place
Pensacola, Florida 32520-0780
Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com

January 20, 2015



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of December 2014 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

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Attachment

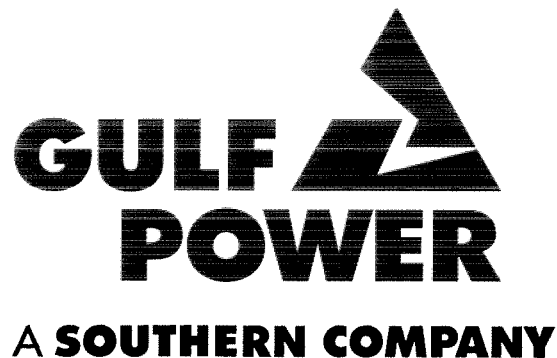
cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 140001-EI

MONTHLY FUEL FILING

December 2014



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2014**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	AMT	%	(e)	(f)	AMT	%	(i)	(j)	AMT	%
1 Fuel Cost of System Net Generation (A3)	21,971,703	30,436,822	(8,465,119)	(27.81)	696,940,000	757,651,000	(60,711,000)	(8.01)	3.1526	4.0173	(0.86)	(21.52)
2 Hedging Settlement Costs (A2)	2,365,023	(55,224)	2,420,247	(4,382.60)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5 TOTAL COST OF GENERATED POWER	24,336,726	30,381,598	(6,044,872)	(19.90)	696,940,000	757,651,000	(60,711,000)	(8.01)	3.4919	4.0100	(0.52)	(12.92)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	15,000,117	15,310,000	(318,883)	(2.08)	639,819,716	423,328,300	216,491,416	51.14	2.3444	3.6187	(1.27)	(35.21)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	407,764	0	407,764	100.00	14,327,000	0	14,327,000	100.00	2.8461	0.0000	2.85	0.00
12 TOTAL COST OF PURCHASED POWER	15,407,881	15,310,000	88,881	0.58	654,146,716	423,328,300	230,818,416	54.52	2.3554	3.6187	(1.26)	(34.91)
13 Total Available MWH (Line 5 + Line 12)	39,744,607	45,700,598	(5,955,991)	(13.03)	1,351,086,716	1,180,979,300	170,107,416	14.40				
14 Fuel Cost of Economy Sales (A6)	(409,415)	(393,000)	(16,415)	4.18	(15,938,138)	(12,956,000)	(2,982,138)	23.02	(2.5688)	(3.0333)	0.46	15.31
15 Gain on Economy Sales (A6)	(45,691)	(28,000)	(17,691)	63.18	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(9,290,653)	(7,566,000)	(1,724,653)	22.79	(483,351,844)	(255,807,000)	(227,544,844)	88.95	(1.9221)	(2.9577)	1.04	35.01
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(9,745,759)	(7,987,000)	(1,758,759)	22.02	(499,289,982)	(268,763,000)	(230,526,982)	85.77	(1.9519)	(2.9718)	1.02	34.32
18 Net Inadvertent Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	29,998,848	37,713,598	(7,714,750)	(20.46)	851,796,734	912,216,300	(60,419,566)	(6.62)	3.5218	4.1343	(0.61)	(14.82)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	60,391	73,768	(13,377)	(18.13)	1,714,768	1,784,300	(69,532)	(3.90)	3.5218	4.1343	(0.61)	(14.82)
22 T & D Losses *	1,433,587	1,891,773	(458,186)	(24.22)	40,706,089	45,758,000	(5,051,911)	(11.04)	3.5218	4.1343	(0.61)	(14.82)
23 TERRITORIAL KWH SALES	29,998,848	37,713,598	(7,714,750)	(20.46)	809,375,877	864,674,000	(55,298,123)	(6.40)	3.7064	4.3616	(0.66)	(15.02)
24 Wholesale KWH Sales	1,003,221	1,272,117	(268,896)	(21.14)	27,067,284	29,166,000	(2,098,716)	(7.20)	3.7064	4.3616	(0.66)	(15.02)
25 Jurisdictional KWH Sales	28,995,627	36,441,481	(7,445,854)	(20.43)	782,308,593	835,508,000	(53,199,407)	(6.37)	3.7064	4.3616	(0.66)	(15.02)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	29,039,120	36,496,143	(7,457,023)	(20.43)	782,308,593	835,508,000	(53,199,407)	(6.37)	3.7120	4.3681	(0.66)	(15.02)
28 TRUE-UP	1,333,231	1,333,231	0	0.00	782,308,593	835,508,000	(53,199,407)	(6.37)	0.1704	0.1596	0.01	6.77
29 TOTAL JURISDICTIONAL FUEL COST	30,372,351	37,829,374	(7,457,023)	(19.71)	782,308,593	835,508,000	(53,199,407)	(6.37)	3.8824	4.5277	(0.65)	(14.25)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									3.8852	4.5310	(0.65)	(14.25)
32 GPIF Reward / (Penalty)	138,523	138,523	0	0.00	782,308,593	835,508,000	(53,199,407)	(6.37)	0.0177	0.0166	0.00	6.63
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									3.9029	4.5476	(0.64)	(14.18)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									3.903	4.548		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: DECEMBER 2014**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 21,971,703
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	0
4	Hedging Settlement Costs	Schedule A-2, Line A-5	2,365,023
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	15,000,117
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	407,764
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(9,745,759)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 29,998,848</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
DECEMBER 2014
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%	ACTUAL	EST'd	DIFFERENCE	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	403,824,215	385,956,107	17,868,108	4.63	9,940,645,000	9,567,137,000	373,508,000	3.90	4.0624	4.0342	0.03	0.70
2 Hedging Settlement Costs (A2)	(1,910,689)	15,803	(1,926,692)	(12,191.94)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(8,810)	0	(8,810)	100.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
5 TOTAL COST OF GENERATED POWER	401,904,516	385,971,910	15,932,606	4.13	9,940,645,000	9,567,137,000	373,508,000	3.90	4.0430	4.0344	0.01	0.21
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	209,219,339	184,081,492	25,137,847	13.66	7,409,905,099	5,383,517,600	2,026,387,499	37.84	0.0000	0.0000	0.00	0.00
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	2.8235	3.4194	(0.60)	(17.43)
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	8,095,982	0	8,095,982	100.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
12 TOTAL COST OF PURCHASED POWER	217,315,321	184,081,492	33,233,829	18.05	184,704,000	0	184,704,000	100.00	4.3832	0.0000	4.38	0.00
13 Total Available MWH (Line 5 + Line 12)	619,219,837	570,053,402	49,166,435	8.62	7,594,609,099	5,383,517,600	2,211,091,499	41.07	2.8614	3.4194	(0.56)	(16.32)
14 Fuel Cost of Economy Sales (A6)	(7,576,080)	(3,014,000)	(4,562,080)	151.36	17,535,254,099	14,950,654,600	2,584,599,499	17.29	(3.3614)	(3.2086)	(0.15)	(4.76)
15 Gain on Economy Sales (A6)	(1,134,235)	(478,400)	(655,835)	137.09	(225,385,599)	(93,935,000)	(131,450,599)	139.94	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(117,421,677)	(86,931,000)	(30,490,677)	35.07	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(126,131,992)	(90,423,400)	(35,708,592)	39.49	(5,515,215,215)	(2,769,857,000)	(2,745,358,215)	99.12	(2.2198)	(3.2486)	1.03	31.67
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	(2.2670)	(3.2646)	0.98	29.95
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	493,087,844	479,630,002	13,457,842	2.81	0	0	0	0.00	0.0000	0.0000	0.00	0.00
20 Net Unbilled Sales *	0	0	0	0.00	12,020,038,884	12,180,797,600	(160,758,716)	(1.32)	4.1022	3.9376	0.16	4.18
21 Company Use *	870,539	837,067	33,532	4.01	0	0	0	0.00	0.0000	0.0000	0.00	0.00
22 T & D Losses *	24,946,213	27,180,635	(2,234,422)	(8.22)	21,222,736	21,258,300	(35,564)	(0.17)	4.1022	3.9376	0.16	4.18
23 TERRITORIAL KWH SALES	493,087,841	479,630,002	13,457,839	2.81	608,117,920	690,294,300	(82,166,380)	(11.90)	4.1022	3.9376	0.16	4.18
24 Wholesale KWH Sales	13,849,452	14,519,632	(870,180)	(5.99)	11,390,698,228	11,469,255,000	(78,556,772)	(0.68)	4.3289	4.1819	0.15	3.52
25 Jurisdictional KWH Sales	479,438,389	465,110,370	14,328,019	3.08	315,636,155	346,886,000	(31,249,845)	(9.01)	4.3244	4.1857	0.14	3.31
26 Jurisdictional Loss Multiplier	1.0015	1.0015	0	0.00	11,075,062,073	11,122,369,000	(47,306,927)	(0.43)	4.3290	4.1818	0.15	3.52
27 Jurisdictional KWH Sales Adj. for Line Losses	430,157,544	465,808,035	(14,349,509)	3.08	1.0015	1.0015	0	0.00	1.0015	1.0015	0	0.00
28 TRUE-UP	15,998,761	15,998,761	0	0.00	11,075,062,073	11,122,369,000	(47,306,927)	(0.43)	4.3355	4.1880	0.15	3.52
29 TOTAL JURISDICTIONAL FUEL COST	496,156,305	481,806,796	14,349,509	2.98	11,075,062,073	11,122,369,000	(47,306,927)	(0.43)	0.1445	0.1438	0.00	0.49
30 Revenue Tax Factor					11,075,062,073	11,122,369,000	(47,306,927)	(0.43)	4.4800	4.3318	0.15	3.42
31 Fuel Factor Adjusted for Revenue Taxes									1.00072	1.00072		
32 GPIF Reward / (Penalty)	1,662,342	1,662,342	0	0.00					4.4832	4.3349	0.15	3.42
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									0.0150	0.0149	0.00	0.67
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.4982	4.3498	0.15	3.41
									4.498	4.350		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	21,747,451.31	30,228,271	(8,480,819.69)	(28.06)	401,058,617.54	382,850,311	18,208,306.54	4.76
1a Other Generation	224,251.50	208,551	15,700.50	7.53	2,765,597.83	3,105,796	(340,198.17)	(10.95)
2 Fuel Cost of Power Sold	(9,745,758.40)	(7,987,000)	(1,758,758.40)	(22.02)	(126,131,992.48)	(90,423,400)	(35,708,592.48)	(39.49)
3 Fuel Cost - Purchased Power	15,000,117.01	15,319,000	(318,882.99)	(2.08)	209,219,338.86	184,081,492	25,137,846.86	13.66
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	407,763.59	0	407,763.59	100.00	8,095,982.03	0	8,095,982.03	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	2,365,023.00	(55,224)	2,420,247.00	(4,382.60)	(1,910,889.00)	15,803	(1,926,692.00)	(12,191.94)
6 Total Fuel & Net Power Transactions	29,998,848.01	37,713,598	(7,714,749.99)	(20.46)	493,096,654.78	479,630,002	13,466,652.78	2.81
7 Adjustments To Fuel Cost*	0.00	0	0.00	0.00	(8,810.47)	0	(8,810.47)	100.00
8 Adj. Total Fuel & Net Power Transactions	29,998,848.01	37,713,598	(7,714,749.99)	(20.46)	493,087,844.31	479,630,002	13,457,842.31	2.81
B. KWH Sales								
1 Jurisdictional Sales	782,308,593	835,508,000	(53,199,407)	(6.37)	11,075,062,073	11,122,369,000	(47,306,927)	(0.43)
2 Non-Jurisdictional Sales	27,067,284	29,166,000	(2,098,716)	(7.20)	315,636,155	346,886,000	(31,249,845)	(9.01)
3 Total Territorial Sales	809,375,877	864,674,000	(55,298,123)	(6.40)	11,390,698,228	11,469,255,000	(78,556,772)	(0.68)
4 Juris. Sales as % of Total Terr. Sales	96.6558	96.6269	0.0289	0.03	97.2290	96.9755	0.2535	0.26

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	32,592,081.66	34,810,607	(2,218,525.26)	(6.37)	462,927,467.33	463,402,403	(474,936.03)	(0.10)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(1,333,231.00)	(1,333,231)	0.00	0.00	(15,998,761.00)	(15,998,761)	0.00	0.00
2b Incentive Provision	(138,427.00)	(138,427)	0.00	0.00	(1,661,146.00)	(1,661,146)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	31,120,423.66	33,338,949	(2,218,525.34)	(6.65)	445,267,560.33	445,742,496	(474,935.67)	(0.11)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	29,998,848.01	37,713,598	(7,714,749.99)	(20.46)	493,087,843.98	479,630,002	13,457,841.98	2.81
5 Juris. Sales % of Total KWH Sales (Line B4)	96.6558	96.6269	0.0289	0.03	97.2290	96.9755	0.2535	0.26
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	29,039,119.97	36,496,143	(7,457,023.03)	(20.43)	480,157,544.31	465,808,035	14,349,509.31	3.08
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	2,081,303.69	(3,157,194)	5,238,497.69	165.92	(34,889,983.98)	(20,065,538)	(14,824,445.98)	(73.88)
8 Interest Provision for the Month	(3,118.19)	(1,437)	(1,681.19)	(116.99)	(27,242.66)	(11,710)	(15,532.66)	(132.64)
9 Beginning True-Up & Interest Provision	(43,283,157.92)	(18,251,848)	(25,031,309.92)	(137.14)	(20,953,275.78)	(15,998,761)	(4,954,514.78)	(30.97)
10 True-Up Collected / (Refunded)	1,333,231.00	1,333,231	0.00	0.00	15,998,761.00	15,998,761	0.00	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(39,871,741.42)	(20,077,248)	(19,794,493.42)	(98.59)	(39,871,741.42)	(20,077,248)	(19,794,493.42)	(98.59)
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(39,871,741.42)	(20,077,248)	(19,794,493.42)	(98.59)	(39,871,741.42)	(20,077,248)	(19,794,493.42)	(98.59)



**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	(43,283,157.92)	(18,251,848)	(25,031,309.92)	137.14
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(39,868,623.23)	(20,075,811)	(19,792,812.23)	98.59
3 Total of Beginning & Ending True-Up Amts.	(83,151,781.15)	(38,327,659)	(44,824,122.15)	116.95
4 Average True-Up Amount	(41,575,890.58)	(19,163,830)	(22,412,060.58)	116.95
Interest Rate				
5 1st Day of Reporting Business Month Interest Rate	0.08	0.08	0.0000	
6 1st Day of Subsequent Business Month Interest Rate	0.10	0.10	0.0000	
7 Total (D5+D6)	0.18	0.18	0.0000	
8 Annual Average Interest Rate	0.09	0.09	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0075	0.0075	0.0000	
10 Interest Provision (D4*D9)	(3,118.19)	(1,437)	(1,681.19)	116.99
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	20,652	135,199	(114,547)	(84.72)	2,012,174	1,767,240	244,934	13.86
2 COAL	10,705,836	18,907,750	(8,201,914)	(43.38)	259,066,105	250,845,394	8,220,711	3.28
3 GAS	11,129,528	11,120,635	8,893	0.08	139,445,721	130,234,165	9,211,556	7.07
4 GAS (B.L.)	18,288	209,923	(191,635)	(91.29)	2,234,369	2,396,238	(161,869)	(6.76)
5 LANDFILL GAS	64,705	63,315	1,390	2.20	735,087	713,070	22,017	3.09
6 OIL - C.T.	<u>32,694</u>	<u>0</u>	<u>32,694</u>	<u>100.00</u>	<u>330,761</u>	<u>0</u>	<u>330,761</u>	<u>100.00</u>
7 TOTAL (\$)	<u>21,971,703</u>	<u>30,436,822</u>	<u>(8,465,119)</u>	<u>(27.81)</u>	<u>403,824,215</u>	<u>385,956,107</u>	<u>17,868,108</u>	<u>4.63</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	326,653	415,028	(88,375)	(21.29)	5,865,256	5,695,962	169,294	2.97
10 GAS	367,978	340,523	27,455	8.06	4,049,813	3,846,455	203,358	5.29
11 LANDFILL GAS	2,149	2,100	49	2.33	24,674	24,720	(46)	(0.19)
12 OIL - C.T.	<u>160</u>	<u>0</u>	<u>160</u>	<u>100.00</u>	<u>902</u>	<u>0</u>	<u>902</u>	<u>100.00</u>
13 TOTAL (MWH)	<u>696,940</u>	<u>757,651</u>	<u>(60,711)</u>	<u>(8.01)</u>	<u>9,940,645</u>	<u>9,567,137</u>	<u>373,508</u>	<u>3.90</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	171	1,065	(894)	(83.94)	16,210	13,914	2,296	16.50
15 COAL (TONS)	111,109	195,432	(84,323)	(43.15)	2,925,809	2,716,170	209,639	7.72
16 GAS (MCF) (1)	2,525,726	2,296,782	228,944	9.97	25,864,470	25,894,565	(30,095)	(0.12)
17 OIL - C.T. (BBL)	<u>282</u>	<u>0</u>	<u>282</u>	<u>100.00</u>	<u>2,866</u>	<u>0</u>	<u>2,866</u>	<u>100.00</u>
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	3,568,705	4,612,165	(1,043,460)	(22.62)	66,874,669	62,704,185	4,170,484	6.65
19 GAS - Generation (1)	2,602,517	2,345,686	256,831	10.95	26,231,268	26,281,404	(50,136)	(0.19)
20 OIL - C.T.	<u>1,645</u>	<u>0</u>	<u>1,645</u>	<u>100.00</u>	<u>16,759</u>	<u>0</u>	<u>16,759</u>	<u>100.00</u>
21 TOTAL (MMBTU)	<u>6,172,868</u>	<u>6,957,851</u>	<u>(784,983)</u>	<u>(11.28)</u>	<u>93,122,696</u>	<u>88,985,589</u>	<u>4,137,107</u>	<u>4.65</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	46.87	54.78	(7.91)	(14.44)	59.01	59.54	(0.53)	(0.89)
24 GAS	52.80	44.94	7.86	17.49	40.74	40.20	0.54	1.34
25 LANDFILL GAS	0.31	0.28	0.03	10.71	0.25	0.26	(0.01)	(3.85)
26 OIL - C.T.	<u>0.02</u>	<u>0.00</u>	<u>0.02</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	120.63	126.95	(6.32)	(4.98)	124.13	127.01	(2.88)	(2.27)
29 COAL (\$/TON)	96.35	96.75	(0.40)	(0.41)	88.55	92.35	(3.80)	(4.11)
30 GAS (\$/MCF) (1)	4.32	4.84	(0.52)	(10.74)	5.37	5.00	0.37	7.40
31 OIL - C.T. (\$/BBL)	<u>115.93</u>	<u>0.00</u>	<u>115.93</u>	<u>100.00</u>	<u>115.41</u>	<u>0.00</u>	<u>115.41</u>	<u>100.00</u>
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.01	4.17	(1.16)	(27.82)	3.94	4.07	(0.13)	(3.19)
33 GAS - Generation (1)	4.19	4.65	(0.46)	(9.89)	5.21	4.84	0.37	7.64
34 OIL - C.T.	19.87	0.00	19.87	100.00	19.74	0.00	19.74	100.00
35 TOTAL (\$/MMBTU)	<u>3.51</u>	<u>4.34</u>	<u>(0.83)</u>	<u>(19.12)</u>	<u>4.30</u>	<u>4.29</u>	<u>0.01</u>	<u>0.23</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	10,925	11,113	(188)	(1.69)	11,402	11,009	393	3.57
37 GAS - Generation (1)	7,201	7,006	195	2.78	6,600	6,980	(380)	(5.44)
38 OIL - C.T.	10,284	0	10,284	100.00	18,580	0	18,580	100.00
39 TOTAL (BTU/KWH)	<u>8,969</u>	<u>9,279</u>	<u>(310)</u>	<u>(3.34)</u>	<u>9,463</u>	<u>9,406</u>	<u>57</u>	<u>0.61</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	3.29	4.64	(1.35)	(29.09)	4.49	4.48	0.01	0.22
41 GAS	3.02	3.27	(0.25)	(7.65)	3.44	3.39	0.05	1.47
42 LANDFILL GAS	3.01	3.02	(0.01)	(0.33)	2.98	2.88	0.10	3.47
43 OIL - C.T.	20.43	0.00	20.43	100.00	36.67	0.00	36.67	100.00
44 TOTAL (¢/KWH)	<u>3.15</u>	<u>4.02</u>	<u>(0.87)</u>	<u>(21.64)</u>	<u>4.06</u>	<u>4.03</u>	<u>0.03</u>	<u>0.74</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2014	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(893)	0.0	28.2	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,019	0	0	0.00	0.00
3								Gas-S	0	1,019	0	0	0.00	0.00
4								Oil-S	74	137,660	424	9,382		126.78
5	Crist 5	75	23,735	42.5	67.4	63.1	11,250	Coal	11,194	11,927	267,022	1,025,622	4.32	91.62
6								Gas-G	0	1,019	0	0	0.00	0.00
7								Gas-S	0	1,019	0	0	0.00	0.00
8								Oil-S	44	137,660	257	5,677		127.86
9	Crist 6	299	48,993	22.0	83.5	57.4	10,801	Coal	21,973	12,041	529,154	2,013,220	4.11	91.62
10			0					Gas-G	9,317	1,019	9,494	125,903	0.00	0.00
11								Gas-S	0	1,019	0	0	0.00	0.00
12								Oil-S	0	137,660	0	0		0.00
13	Crist 7	475	195,516	55.3	100.0	55.3	10,610	Coal	86,666	11,968	2,074,437	7,940,549	4.06	91.62
14			0					Gas-G	0	1,019	0	0	0.00	0.00
15								Gas-S	1,353	1,019	1,379	18,288		13.52
16								Oil-S	3	137,660	18	393		131.00
17	Scholz 1	46	(297)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	(199)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0	0.00	0.00
21	Smith 1	162	63,949	53.1	100.0	53.1	10,879	Coal	30,624	11,359	695,721	2,684,440	4.20	87.66
22								Oil-S	50	139,064	294	5,201		104.02
23	Smith 2	195	(942)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
24								Oil-S	0	139,064	0	0		0.00
25	Smith 3	584	360,428	83.0	100.0	91.2	7,194	Gas-G	2,515,056	1,031	2,593,023	10,779,374	2.99	4.29
26	Smith A (2)	40	160	0.5	50.8	71.9	10,281	Oil	282	138,718	1,645	32,694	20.43	115.94
27	Other Generation		6,556									224,251	3.42	0.00
28	Ferdido		2,149					Landfill Gas				64,705	3.01	0.00
29	Daniel 1 (1)	255	(1,405)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
30								Oil-S	0	138,884	0	0		0.00
31	Daniel 2 (1)	255	(810)	0.0	86.6	0.0	0	Coal	0	0	0	0	0.00	0.00
32								Oil-S	0	138,884	0	0		0.00
33	Total	2,507	696,940	37.4	92.8	45.0	8,969				6,172,868	24,929,698	3.58	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses fighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
(39,348) Inventory Adjustment - Daniel	(2,953,936)	
Recoverable Fuel	21,971,703	3.15

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 2014

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
1 PURCHASES :									
2 UNITS (BBL)	534	966	(432)	(44.72)	18,875	12,466	6,409	51.41	
3 UNIT COST (\$/BBL)	83.45	125.79	(42.34)	(33.66)	120.74	125.53	(4.79)	(3.82)	
4 AMOUNT (\$)	44,561	121,514	(76,953)	(63.33)	2,279,057	1,564,857	714,200	45.64	
5 BURNED :									
6 UNITS (BBL)	250	1,065	(815)	(76.53)	16,929	13,914	3,015	21.67	
7 UNIT COST (\$/BBL)	115.10	126.95	(11.85)	(9.33)	124.06	127.01	(2.95)	(2.32)	
8 AMOUNT (\$)	28,774	135,199	(106,425)	(78.72)	2,100,261	1,767,240	333,021	18.84	
9 ENDING INVENTORY :									
10 UNITS (BBL)	6,997	8,167	(1,170)	(14.33)	6,997	8,167	(1,170)	(14.33)	
11 UNIT COST (\$/BBL)	116.76	127.77	(11.01)	(8.62)	116.76	127.77	(11.01)	(8.62)	
12 AMOUNT (\$)	816,982	1,043,476	(226,494)	(21.71)	816,982	1,043,476	(226,494)	(21.71)	
13 DAYS SUPPLY	N/A	N/A							
COAL									
14 PURCHASES :									
15 UNITS (TONS)	216,493	153,900	62,593	40.67	2,772,383	2,710,624	61,759	2.28	
16 UNIT COST (\$/TON)	84.56	93.53	(8.97)	(9.59)	83.92	90.33	(6.41)	(7.10)	
17 AMOUNT (\$)	18,307,033	14,394,057	3,912,976	27.18	232,648,702	244,846,800	(12,198,098)	(4.98)	
18 BURNED :									
19 UNITS (TONS)	111,109	195,432	(84,323)	(43.15)	2,925,809	2,716,170	209,639	7.72	
20 UNIT COST (\$/TON)	96.39	96.75	(0.36)	(0.37)	88.48	92.35	(3.87)	(4.19)	
21 AMOUNT (\$)	10,709,895	18,907,750	(8,197,855)	(43.36)	258,875,502	250,845,394	8,030,108	3.20	
22 ENDING INVENTORY :									
23 UNITS (TONS)	556,462	471,102	85,360	18.12	556,462	471,102	85,360	18.12	
24 UNIT COST (\$/TON)	81.63	86.88	(5.25)	(6.04)	81.63	86.88	(5.25)	(6.04)	
25 AMOUNT (\$)	45,425,374	40,930,308	4,495,066	10.98	45,425,374	40,930,308	4,495,066	10.98	
26 DAYS SUPPLY	27	23	4	17.39					
GAS (Reported on a MMBTU and \$ basis)									
27 PURCHASES :									
28 UNITS (MMBTU)	2,612,724	2,296,782	315,942	13.76	26,728,867	26,277,589	451,278	1.72	
29 UNIT COST (\$/MMBTU)	3.96	4.84	(0.88)	(18.18)	5.21	4.93	0.28	5.68	
30 AMOUNT (\$)	10,358,982	11,122,007	(763,025)	(6.86)	139,195,601	129,524,607	9,670,994	7.47	
31 BURNED :									
32 UNITS (MMBTU)	2,603,896	2,296,782	307,114	13.37	26,521,123	26,277,589	243,534	0.93	
33 UNIT COST (\$/MMBTU)	4.19	4.84	(0.65)	(13.43)	5.24	4.93	0.31	6.29	
34 AMOUNT (\$)	10,923,032	11,122,007	(198,975)	(1.79)	138,908,611	129,524,607	9,384,004	7.24	
35 ENDING INVENTORY :									
36 UNITS (MMBTU)	1,041,342	0	1,041,342	100.00	1,041,342	0	1,041,342	100.00	
37 UNIT COST (\$/MMBTU)	4.16	0.00	4.16	100.00	4.16	0.00	4.16	100.00	
38 AMOUNT (\$)	4,328,716	0	4,328,716	100.00	4,328,716	0	4,328,716	100.00	
OTHER - C.T. OIL									
39 PURCHASES :									
40 UNITS (BBL) *	0	0	0	0.00	3,702	0	3,702	100.00	
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	120.29	0.00	120.00	100.00	
42 AMOUNT (\$)	0	0	0	0.00	445,305	0	445,305	100.00	
43 BURNED :									
44 UNITS (BBL)	282	0	282	100.00	2,866	0	2,866	100.00	
45 UNIT COST (\$/BBL)	115.94	0.00	115.94	100.00	115.41	0.00	115.41	100.00	
46 AMOUNT (\$)	32,694	0	32,694	100.00	330,762	0	330,762	100.00	
47 ENDING INVENTORY :									
48 UNITS (BBL)	7,058	5,673	1,385	24.41	7,058	5,673	1,385	24.41	
49 UNIT COST (\$/BBL)	115.76	116.13	(0.37)	(0.32)	115.76	116.13	(0.37)	(0.32)	
50 AMOUNT (\$)	817,027	658,779	158,248	24.02	817,027	658,779	158,248	24.02	
51 DAYS SUPPLY	4	3	1	33.33					

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(a)	(b)	(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	255,807,000	0	255,807,000	2.96	3.33	7,566,000	8,526,000
2	Various Economy Sales	12,956,000	0	12,956,000	3.03	3.37	393,000	437,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	28,000	35,000
4	TOTAL ESTIMATED SALES	268,763,000	0	268,763,000	2.97	3.35	7,987,000	8,998,000
<i>ACTUAL</i>								
5	Southern Company Interchange	337,294,681	0	337,294,681	2.87	3.11	9,684,961	10,506,558
6	A.E.C. External	6,923,592	0	6,923,592	2.74	3.27	189,428	226,376
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	371,666	0	371,666	2.49	2.90	9,268	10,795
12	DUKE PWR External	1,078,031	0	1,078,031	2.36	3.25	25,398	35,081
13	EAGLE EN External	131,373	0	131,373	2.22	2.74	2,912	3,593
14	ENDURE External	8,295	0	8,295	2.73	3.94	227	327
15	EXELON External	309,753	0	309,753	2.62	3.24	8,113	10,036
16	FPC External	37,092	0	37,092	1.87	3.01	695	1,116
17	FPL External	0	0	0	0.00	0.00	0	0
18	JPMVEC External	0	0	0	0.00	0.00	0	0
19	MISO External	1,040,662	0	1,040,662	2.50	3.22	26,060	33,547
20	MORGAN External	404,640	0	404,640	2.13	2.64	8,628	10,683
21	NCEMC External	179,392	0	179,392	2.65	3.06	4,749	5,488
22	NRG External	0	0	0	0.00	0.00	(1)	0
23	OPC External	365,445	0	365,445	2.28	3.05	8,343	11,132
24	ORLANDO External	0	0	0	0.00	0.00	0	0
25	PJM External	1,938,178	0	1,938,176	2.49	3.62	48,357	70,222
26	SCE&G External	557,582	0	557,582	2.67	3.19	14,899	17,813
27	SEC External	0	0	0	0.00	0.00	0	0
28	SEPA External	249,584	0	249,584	2.38	3.20	5,936	7,998
29	SPP External	0	0	0	0.00	0.00	0	0
30	TAL External	0	0	0	0.00	0.00	0	0
31	TEA External	1,395,527	0	1,395,527	2.52	3.24	35,237	45,188
32	TECO External	16,388	0	16,388	3.18	4.27	521	699
33	TENASKA External	13,488	0	13,488	3.26	4.50	439	607
34	TVA External	96,709	0	96,709	2.25	3.40	2,177	3,284
35	WRI External	820,743	0	820,743	2.20	2.94	18,029	24,140
36	Less: Flow-Thru Energy	(15,372,395)	0	(15,372,395)	2.57	2.57	(394,308)	(394,308)
37	SEPA	1,236,136	1,236,136	0	0.00	0.00	0	0
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	45,691	57,113
39	Other transactions including adj.	160,193,422	172,730,958	(12,537,536)	0.00	0.00	0	0
40	TOTAL ACTUAL SALES	499,289,962	173,967,094	325,322,868	1.95	2.13	9,745,759	10,630,376
41	Difference in Amount	230,526,982	173,967,094	56,559,888	(1.02)	(1.22)	1,758,759	1,632,376
42	Difference in Percent	85.77	0.00	21.04	(34.34)	(36.42)	22.02	18.14

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014

		PERIOD TO DATE							
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	c / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$	
					FUEL COST	TOTAL COST			
<i>ESTIMATED</i>									
1	Southern Company Interchange	2,675,922,000	0	2,675,922,000	3.25	3.60	86,931,000	96,397,000	
2	Various Economy Sales	93,935,000	0	93,935,000	3.21	3.57	3,014,000	3,358,000	
3	Gain on Econ. Sales	0	0	0	0.00	0.00	478,400	522,000	
4	TOTAL ESTIMATED SALES	2,769,857,000	0	2,769,857,000	3.26	3.62	90,423,400	100,277,000	
<i>ACTUAL</i>									
5	Southern Company Interchange	3,411,787,320	0	3,411,787,320	3.64	3.81	124,136,463	130,107,380	
6	A.E.C. External	75,442,562	0	75,442,562	3.48	4.15	2,628,643	3,129,329	
7	AECI External	659,230	0	659,230	3.08	4.70	20,285	31,013	
8	AEP External	1,025,088	0	1,025,088	2.95	3.39	30,279	34,705	
9	BAM External	0	0	0	0.00	0.00	60	0	
10	CALPINE External	2,050,176	0	2,050,176	4.19	4.08	85,916	83,708	
11	CARGILE External	15,617,480	0	15,617,480	3.38	4.83	528,376	755,041	
12	DUKE PWR External	1,811,373	0	1,811,373	2.69	3.70	48,677	66,973	
13	EAGLE EN External	6,252,042	0	6,252,042	3.12	4.39	195,292	274,416	
14	ENDURE External	683,369	0	683,369	3.13	5.56	21,406	38,007	
15	EXELON External	11,011,113	0	11,011,113	3.19	4.24	351,243	466,477	
16	FPC External	1,181,616	0	1,181,616	3.08	4.37	36,436	51,633	
17	FPL External	1,328,300	0	1,328,300	3.79	5.45	50,327	72,371	
18	JPMVEC External	3,798,700	0	3,798,700	3.69	5.13	140,265	194,941	
19	MISO External	5,510,206	0	5,510,206	3.08	4.92	169,976	271,328	
20	MORGAN External	6,295,941	0	6,295,941	3.20	3.97	201,331	250,145	
21	NCEMC External	1,250,608	0	1,250,608	3.40	5.28	42,522	66,044	
22	NRG External	214,864	0	214,864	3.42	3.94	7,345	8,456	
23	OPC External	3,194,208	0	3,194,208	3.00	4.41	95,882	140,988	
24	ORLANDO External	525,495	0	525,495	3.76	5.30	19,753	27,845	
25	PJM External	15,589,595	0	15,589,595	3.33	5.82	518,406	907,231	
26	SCE&G External	22,065,473	0	22,065,473	4.21	5.04	930,016	1,113,030	
27	SEC External	330,922	0	330,922	3.33	4.48	11,034	14,810	
28	SEPA External	18,513,375	0	18,513,375	2.52	3.02	466,228	559,552	
29	SPP External	11,129	0	11,129	3.22	4.93	358	549	
30	TAL External	209,403	0	209,403	3.04	4.26	6,356	8,928	
31	TEA External	11,788,671	0	11,788,671	3.12	4.45	367,937	524,690	
32	TECO External	1,076,075	0	1,076,075	3.16	4.54	33,993	48,807	
33	TENASKA External	77,489	0	77,489	2.94	4.48	2,280	3,474	
34	TVA External	6,608,628	0	6,608,628	3.45	6.56	227,691	433,705	
35	WRI External	11,262,468	0	11,262,468	3.00	4.06	337,767	456,813	
36	Less: Flow-Thru Energy	(205,017,017)	0	(205,017,017)	3.25	3.28	(6,714,786)	(6,714,786)	
37	SEPA	16,839,328	16,839,328	0	0.00	0.00	0	0	
38	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	1,134,236	1,319,633	
39	Other transactions including adj.	2,066,219,985	1,862,542,472	203,677,513	0.00	0.00	0	0	
40	TOTAL ACTUAL SALES	5,515,215,215	1,879,381,800	3,635,833,415	2.29	2.42	126,131,992	133,427,604	
41	Difference in Amount	2,745,358,215	1,879,381,800	865,976,415	(0.97)	(1.20)	35,708,592	33,150,604	
42	Difference in Percent	99.12	0.00	31.26	(29.75)	(33.15)	39.49	33.06	

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 38

SCHEDULE A-7

**PURCHASED POWER
GULF POWER COMPANY
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
FOR THE MONTH OF: DECEMBER 2014**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES
 GULF POWER COMPANY
 FOR THE MONTH OF: DECEMBER 2014

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	0	0	0	0	0.00	0.00	0
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	2,932
5 Ascend Performance Materials	COG 1	14,293,000	0	0	0	2.82	2.82	403,770
6 International Paper	COG 1	34,000	0	0	0	3.12	3.12	1,062
7 TOTAL		14,327,000	0	0	0	2.85	2.85	407,764

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2 Bay County/Engen, LLC	Contract	39,892,000	0	0	0	6.37	6.37	2,539,310
3 Pensacola Christian College	COG 1	0	0	0	0	0.00	0.00	0
4 Renewable Energy Customers	COG 1	0	0	0	0	0.00	0.00	2,939
5 Ascend Performance Materials	COG 1	144,159,000	0	0	0	3.83	3.83	5,525,790
6 International Paper	COG 1	653,000	0	0	0	4.28	4.28	27,943
7 TOTAL		184,704,000	0	0	0	4.38	4.38	8,095,982

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2014**

SCHEDULE A-9

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>							
1	Southern Company Interchange	102,674,300	3.38	3,471,000	841,246,600	3.59	30,160,000
2	Economy Energy	5,756,000	3.53	203,000	40,215,000	3.72	1,495,000
3	Other Purchases	314,898,000	3.70	11,645,000	4,502,056,000	3.39	152,426,492
4	TOTAL ESTIMATED PURCHASES	<u>423,328,300</u>	<u>3.62</u>	<u>15,319,000</u>	<u>5,383,517,600</u>	<u>3.42</u>	<u>184,081,492</u>
<u>ACTUAL</u>							
5	Southern Company Interchange	90,524,515	2.55	2,305,620	864,115,373	3.36	29,072,017
6	Non-Associated Companies	43,380,285	0.74	322,630	633,966,950	1.56	9,862,929
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	392,678,000	3.26	12,787,140	4,518,671,000	3.92	177,196,978
9	Other Wheeled Energy	0	0.00	N/A	463,549,000	0.00	N/A
10	Other Transactions	128,609,311	0.01	15,012	1,134,619,793	0.04	403,544
11	Less: Flow-Thru Energy	(15,372,395)	2.80	(430,285)	(205,017,017)	3.57	(7,316,129)
12	TOTAL ACTUAL PURCHASES	<u>639,819,716</u>	<u>2.34</u>	<u>15,000,117</u>	<u>7,409,905,099</u>	<u>2.82</u>	<u>209,219,339</u>
13	Difference in Amount	216,491,416	(1.28)	(318,883)	2,026,387,499	(0.60)	25,137,847
14	Difference in Percent	51.14	(35.36)	(2.08)	37.64	(17.54)	13.66

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A) CONTRACT TYPE	(B) TERM Start End		(C) JAN		(D) FEB		(E) MAR		(F) APR		(G) MAY		(H) JUN		(I) SUBTOTAL
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	
A. <u>CONTRACT/COUNTERPARTY</u>																
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0	(7,055)
SUBTOTAL				(82.5)	(2,318)	(193.7)	3,659	(34.9)	(1,453)	(217.5)	(7,492)	(119.2)	549	0.0	0	(7,055)
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																
1 Power Purchase Agreements	Other	Varies	Varies	Varies	2,296,591	Varies	2,346,149	Varies	2,253,681	Varies	2,203,248	Varies	2,818,646	Varies	7,426,005	19,344,320
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(31,404)	Varies	(36,647)	Varies	(37,767)	Varies	(37,842)	Varies	(37,715)	Varies	(37,845)	(219,220)
SUBTOTAL					\$ 2,265,187		\$ 2,309,502		\$ 2,215,914		\$ 2,165,406		\$ 2,780,931		\$ 7,388,160	\$ 19,125,100
TOTAL					\$ 2,262,869		\$ 2,313,161		\$ 2,214,461		\$ 2,157,914		\$ 2,781,480		\$ 7,388,160	\$ 19,118,045

2014 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT TYPE	(K) TERM Start End		(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. <u>CONTRACT/COUNTERPARTY</u>																	
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0.0	0	0	-	0.0	-	0.0	-	(380.8)	(6,942)	0	(4,050)	(18,047)	
SUBTOTAL				0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	(380.8)	\$ (6,942)	0.0	\$ (4,050)	\$ (18,047)	
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
1 Power Purchase Agreements	Other	Varies	Varies	Varies	7,500,372	Varies	7,415,170	Varies	7,415,170	Varies	7,415,170	Varies	7,414,958	Varies	7,414,958	63,920,118	
2 Other Confidential Agreements	Other	Varies	Varies	Varies	(38,217)	Varies	(38,864)	Varies	(28,813)	Varies	(26,795)	Varies	(26,676)	Varies	(39,722)	(418,307)	
SUBTOTAL					\$ 7,462,155		\$ 7,376,306		\$ 7,386,357		\$ 7,388,375		\$ 7,388,282		\$ 7,375,236	\$ 63,501,811	
TOTAL					\$ 7,462,155		\$ 7,376,306		\$ 7,386,357		\$ 7,388,375		\$ 7,381,340		\$ 7,371,186	\$ 63,483,764	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of January, 2015 to the following:

Florida Public Utilities Company
Cheryl M. Martin, Director
Regulatory Affairs
911 South 8th Street
Fernandina Beach, FL 32034
Cheryl.Martin@fpuc.com

PCS Phosphate – White Springs
c/o Brickfield Law Firm
James W. Brew/Owen J. Kopon
Laura A. Wynn
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Duke Energy Florida
John T. Burnett
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
John.burnett@duke-energy.com

Florida Power & Light Company
John T. Butler
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
John.Butler@fpl.com

Florida Power & Light Company
Kenneth Hoffman
215 South Monroe Street,
Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Ashley M. Daniels
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
adaniels@ausley.com
jwahlen@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Christensen.patty@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
Cameron Cooper
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Cameron.Cooper@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Martha Barrera
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us
igilcher@psc.state.fl.us
tefarley@psc.state.fl.us
ASoete@psc.state.fl.us

Florida Retail Federation
Robert Scheffel Wright
John T. LaVia
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com



JEFFREY A. STONE

Florida Bar No. 325953

jas@beggslane.com

RUSSELL A. BADDERS

Florida Bar No. 007455

rab@beggslane.com

STEVEN R. GRIFFIN

Florida Bar No. 0627569

srg@beggslane.com

BEGGS & LANE

P. O. Box 12950

Pensacola FL 32591-2950

(850) 432-2451

Attorneys for Gulf Power