



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

January 21, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for December 2014

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, and A-7 for the month of December 2014.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2014 Through DECEMBER 2014							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		DECEMBER		DIFFERENCE		DECEMBER		DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	\$81.56	\$87.08	6	6.34	-\$378.18	-\$367.26	11	-2.97
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$52,117.24	\$55,162.40	3,045	5.52	\$509,975.89	\$462,308.78	-47,667	-10.31
5	DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$91,465.05	\$91,465.05	0	0.00
6	OTHER	\$1,662.94	\$5,815.00	4,152	71.40	\$47,894.54	-\$4,796.50	-52,691	1098.53
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$64,998.49	\$72,201.23	7,203	9.98	\$648,957.30	\$548,610.07	-100,347	-18.29
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$20.69	\$0.00	-21	0.00	\$262.36	\$0.00	-262	0.00
14	TOTAL THERM SALES	\$64,269.54	\$72,201.23	7,932	10.99	\$586,511.33	\$548,610.07	-37,901	-6.91
THERMS PURCHASED									
15	COMMODITY (Pipeline)	118,200	126,200	8,000	6.34	948,970	958,910	9,940	1.04
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	118,040	129,700	11,660	8.99	1,019,504	988,220	-31,284	-3.17
19	DEMAND	155,000	155,000	0	0.00	1,273,000	1,273,000	0	0.00
20	OTHER	0	1,330	1,330	0.00	0	-214	-214	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	118,200	126,200	8,000	6.34	948,970	958,910	9,940	1.04
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	38	0	-38	0.00	479	0	-479	0.00
27	TOTAL THERM SALES	116,723	126,200	9,477	7.51	1,066,764	958,910	-107,854	-11.25
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00069	\$0.00069	\$0.00000	0.00	-\$0.00040	-\$0.00038	0	-4.05
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.44152	\$0.42531	-\$0.01621	-3.81	\$0.50022	\$0.46782	-0.03240	-6.93
32	DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$4.37218	#DIV/0!	#DIV/0!	#DIV/0!	\$22.41355	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.54990	\$0.57212	\$0.02221	3.88	\$0.60834	\$0.57212	-0.03622	-6.33
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.55686	0.57212	\$0.01526	2.67	0.60834	0.57212	-0.03622	-6.33
41	TRUE-UP (E-2)	-\$0.02487	-\$0.02487	\$0.00000	\$0.00000	-\$0.02487	-\$0.02487	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.53199	\$0.54725	\$0.01526	2.79	\$0.58347	\$0.54725	-0.03622	-6.62
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.53467	\$0.55000	\$0.01533	2.79	\$0.58641	\$0.55000	-0.03641	-6.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.535	\$0.550	\$0.015	2.73	\$0.586	\$0.550	-\$0.036	-6.55

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2014 THROUGH: DECEMBER 2014
 CURRENT MONTH: DECEMBER

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	118,200	\$81.56	0.00069
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	118,200	\$81.56	0.00069
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	129,700	\$55,162.40	0.42531
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	(\$11,660)	(\$3,366.48)	0.28872
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - 11/14 Correction		\$321.32	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	118,040	\$52,117.24	0.44152
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI 11/14		(\$1,191.21)	
38 Payroll allocation		\$2,854.15	
39 Other			
40 TOTAL OTHER	0	\$1,662.94	0.00000

FOR THE PERIOD OF: JANUARY 2014 Through DECEMBER 2014

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$52,117	\$55,162	3,045	0.055204	\$509,976	\$462,309	-47,667	-0.10311	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$12,881	\$17,039	4,158	0.244006	\$138,981	\$86,301	-52,680	-0.61042	
3 TOTAL	\$64,998	\$72,201	7,203	0.099759	\$648,957	\$548,610	-100,347	-0.18291	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$64,270	\$72,201	7,932	0.109855	\$586,511	\$548,610	-37,901	-0.06909	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$2,865	\$2,865	0	0	\$34,378	\$34,378	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$67,134	\$75,066	7,932	0.105663	\$620,889	\$582,988	-37,901	-0.06501	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,136	\$2,865	729	0.254446	-\$28,068	\$34,378	62,446	1.816452	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$2	-\$3	-1	0.354512	-\$4	-\$36	-32	0.885788	
9 BEGINNING OF PERIOD TRUE-UP AND	-\$38,106	(\$59,599)	-21,493	0.360628	\$23,613	(\$59,566)	-83,179	1.396417	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,865)	(2,865)	0	0	(34,378)	(34,378)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$38,837	-\$59,602	-20,765	0.348397	-\$38,837	-\$59,602	-20,765	0.348397	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(38,106)	(59,599)	(21,493)	0.360628	If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(38,835)	(59,599)	(20,764)	0.348397	If line 5 is a collection ()subtract from line 4				
14 TOTAL (12+13)	(76,941)	(119,198)	(42,257)	0.354512					
15 AVERAGE (50% OF 14)	(38,471)	(59,599)	(21,129)	0.354512					
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.07	0.07	0	0					
18 TOTAL (16+17)	0.14	0.14	0	0					
19 AVERAGE (50% OF 18)	0.07	0.07	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00563	0.00563	0	0					
21 INTEREST PROVISION (15x20)	-2	-3	-1	0.354512					

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3						
ACTUAL FOR THE PERIOD OF:			JANUARY 2014				Through						
PRESENT MONTH:			DECEMBER				DECEMBER 2014						
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	December	FGT	SJNG	FT		0		\$87.47	\$11,136.75	-\$5.91			
2	"	PRIOR	SJNG	FT	129,700	129,700	\$55,162.40				42.53		
3	"	FGT	SJNG	CO	-11,660	-11,660	-\$3,366.48				28.87		
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						118,040	0	118,040	\$51,795.92	\$87.47	\$11,136.75	-\$5.91	53.38

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2014

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	350	340	10,850	10,538	4.50	4.63	
2.	PRIOR	165	160	1,320	1,282	2.90	2.99	
3.	PRIOR	CITY GATE	100	800	800	3.15	3.15	
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL	615	600	12,970	12,620			
20.						WEIGHTED AVERAGE	3.52	3.59

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2014 THRU DECEMBER 2014

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	98,821	62,958	54,134	38,989	24,640	20,733	24,689	23,245	23,084	28,301	58,265	52,117
2	Transportation costs	24,863	13,804	14,343	12,806	7,544	7,671	7,815	7,818	7,568	7,904	13,963	12,881
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	123,684	76,762	68,477	51,795	32,184	28,405	32,504	31,063	30,652	36,205	72,229	64,998
PGA THERM SALES													
13	Residential	93,290	87,472	78,188	58,553	41,416	33,888	25,466	30,039	22,894	23,890	51,667	77,287
14	Commercial	45,849	39,055	35,557	31,919	30,791	29,311	24,002	30,100	23,357	23,630	37,262	37,066
15	Interruptible	3,369				74				0	403	2,249	2,408
18	Total:	142,507	126,527	113,745	90,472	72,281	63,199	49,468	60,139	46,251	47,923	91,178	116,761
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55
21	Interruptible	0.77				0.70					0.71	0.78	0.71
22													
23													
PGA REVENUES													
24	Residential	51,309	48,110	43,003	32,204	22,779	18,638	14,006	16,521	12,592	13,140	28,417	42,508
25	Commercial	25,217	21,480	19,556	17,555	16,935	16,121	13,201	16,555	12,846	12,997	20,494	20,386
26	Interruptible						0	0	0	0	286	1,758	1,719
27	Adjustments*												
28													
29													
45	Total:	76,526	69,590	62,560	49,760	39,714	34,759	27,207	33,076	25,438	26,422	50,669	64,613
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696	2,688	2,696	2,688	2,696	2,699	2,732
47	Commercial	214	214	209	211	208	208	204	206	204	207	201	206
48	Interruptible *						1	1	1		1	1	1

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2014			through				DECEMBER 2014				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.01799	1.016759	1.016657	1.016441	1.02014	1.024023	1.023556	1.025306	1.028994	1.028067	1.031539	1.03083
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.035267	1.034015	1.033912	1.033692	1.037454	1.041403	1.040928	1.042707	1.046459	1.045516	1.049047	1.048325

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2014		Through	DECEMBER 2014
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$648,957.30
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$620,889.33
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$28,067.97
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$4.17
5	FOR THE PERIOD (3+4)		-\$28,072.14
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2013 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2014 PERIOD	E-4 Line 4 Col.4	\$7,925.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2015 PERIOD (5-6)		-\$35,997.14