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REDACTED

January 22, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
15 JAN 22 PM 12: 06
COMMISSION
CLERK

Re: Docket No. 150001-EI – Monthly Fuel Filings

Dear Ms. Stauffer:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of October, 2014;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of October, 2014; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of September, 2014.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

Thank you for your attention to this matter.

Sincerely,

John T. Butler

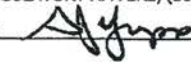
Enclosures
cc: Parties of Record

COM	
AFD	2
APA	1
ECO	1
ENG	1
GCL	1
IDM	1
TEL	
CLK	

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: OCT YEAR: 2014
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY


3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
5. DATE COMPLETED: 12/04/2014

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	DELIVERED PRICE (\$/BBL)
1	PT. EVERGLADES		NA-TRUCK DELIVERY			10/22/2014	F03	N/A	N/A	29933	119.5811
2	MANATEE		NA-TRUCK DELIVERY	STC		10/19/2014	PRO	N/A	N/A	434	69.7657
3	TURKEY POINT	FERRELL	NA-TRUCK DELIVERY	STC		10/29/2014	PRO	N/A	N/A	221	93.7580
4	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		10/20/2014	PRO	N/A	N/A	450	97.0536

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2014
 2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 
 5. DATE COMPLETED: 12/04/2014

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PFL			10/22/2014	F03	29933								0.0000			119.5811
2	PMT			10/19/2014	PRO	434								0.0000			69.7657
3	PTF	FERRELL		10/29/2014	PRO	221								0.0000			93.7580
4	PMR	INDIANTOWN		10/20/2014	PRO	450								0.0000			97.0536

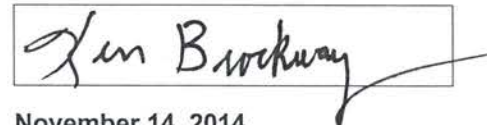
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 2014**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

November 14, 2014

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	12,871			61.79	0.67	10,734	14.45	10.83
2	Sunrise Coal	„	LTC	UR	24,194			79.76	2.17	11,498	7.78	13.60

EDITED COPY

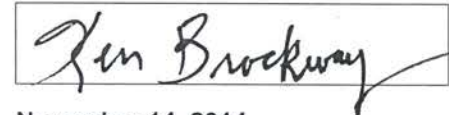
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr: **October 2014**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 14, 2014**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	12,871		0.00		0.00		0.00	
2	Sunrise Coal	,,	LTC	24,194		0.00		0.00		0.00	

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

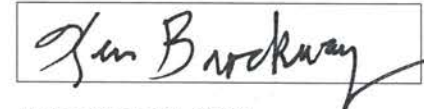
1. Report For Month/Yr: **October 2014**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

November 14, 2014

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	12,871		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		61.79
2	Sunrise Coal	..	OAKTOWN #2 MI	UR	24,194		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		79.76

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:
 6. Date Completed: **03-Dec-14**



Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	ALPHA COAL SALES CO, LI	19/WY/5	S	UR	27,284.61			42.248	0.29	8,290	4.53	30.74
(2)	BUCKSKIN MINING CO	19/WY/5	S	UR	70,324.82			43.459	0.34	8,436	4.52	29.58
(3)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	12,959.55			41.427	0.38	8,734	5.35	27.38
(4)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	14,898.33			41.676	0.40	8,737	5.47	27.40
(5)	ARCH COAL SALES CO, INC	19/WY/5	S	UR	26,171.91			41.932	0.38	8,784	5.09	27.35
(6)	COAL SALES, LLC	19/WY/5	S	UR	34,022.53			40.095	0.23	8,607	4.53	28.17
(7)	COAL SALES, LLC	19/WY/5	S	UR	44,380.93			54.310	0.25	8,521	4.45	28.65
(8)	COAL SALES, LLC	19/WY/5	S	UR	6,002.35			39.986	0.24	8,469	4.37	29.08

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
(305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 03-Dec-14

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	ALPHA COAL SALES CO, L	19/WY/5	S	27,284.61		0.147		-		(0.529)	
(2)	BUCKSKIN MINING CO	19/WY/5	S	70,324.82		0.116		-		0.081	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	12,959.55		0.162		-		(0.155)	
(4)	ARCH COAL SALES CO, IN	19/WY/5	S	14,898.33		0.161		-		(0.095)	
(5)	ARCH COAL SALES CO, IN	19/WY/5	S	26,171.91		0.161		-		(0.007)	
(6)	COAL SALES, LLC	19/WY/5	S	34,022.53		0.149		-		(0.364)	
(7)	COAL SALES, LLC	19/WY/5	S	44,380.93		0.149		-		(0.257)	
(8)	COAL SALES, LLC	19/WY/5	S	6,002.35		0.151		-		(0.605)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **September** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Terry Keith*
 6. Date Completed: 03-Dec-14

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	27,284.61	-	-	-	-	-	-	-	-	-	-	42.248
(2)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	70,324.82	-	-	-	-	-	-	-	-	-	-	43.459
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	12,959.55	-	-	-	-	-	-	-	-	-	-	41.427
(4)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	14,898.33	-	-	-	-	-	-	-	-	-	-	41.676
(5)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	26,171.91	-	-	-	-	-	-	-	-	-	-	41.932
(6)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	34,022.53	-	-	-	-	-	-	-	-	-	-	40.095
(7)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	44,380.93	-	-	-	-	-	-	-	-	-	-	54.310
(8)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	6,002.35	-	-	-	-	-	-	-	-	-	-	39.986

EDITED COPY

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company form 423-1(a) for the month of October, 2014; St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of October, 2014; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of September, 2014 have been served via electronic mail to the parties listed below this 22nd day of January, 2015.

Martha F. Barrera, Esq.
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Florida Public Service Commission
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Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

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J. Jeffrey Wahlen, Esq.
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Steven R. Griffin, Esq.
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John T. LaVia, III, Esq.
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Patricia Christensen, Esq.
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Erik L. Sayler, Esq.
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c/o The Florida Legislature
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christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

By:



John T. Butler
Fla. Bar No. 283479

ATTACHMENT "A"

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**FPL FPSC FORM
423-1(a)**

**SJRPP FPSC FORMS
423-2
423-2 (a)
423-2 (b)**

**R.W. SCHERER FPSC FORMS
423-2
423-2 (a)
423-2 (b)**

ATTACHMENT "B"

EDITED VERSION

FPL FPSC FORM

423-1(a)

SJRPP FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: OCT YEAR: 2014

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: TERRY KEITH, REGULATORY AFFAIRS, (305)-552-4334

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Terry Keith*

5. DATE COMPLETED: 12/04/2014

EDITED COPY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PFL			10/22/2014	F03	29933								0.0000			119.5811
2	PMT			10/19/2014	PRO	434								0.0000			69.7657
3	PTF	FERRELL		10/29/2014	PRO	221								0.0000			93.7580
4	PMR	INDIANTOWN		10/20/2014	PRO	450								0.0000			97.0536

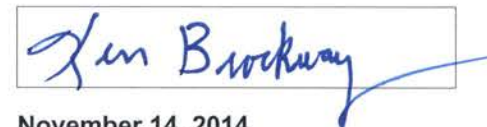
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 2014**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

November 14, 2014

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	12,871			61.79	0.67	10,734	14.45	10.83
2	Sunrise Coal	„	LTC	UR	24,194			79.76	2.17	11,498	7.78	13.60

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 2014**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 14, 2014**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	12,871		0.00		0.00		0.00	
2	Sunrise Coal	„	LTC	24,194		0.00		0.00		0.00	

EDITED COPY

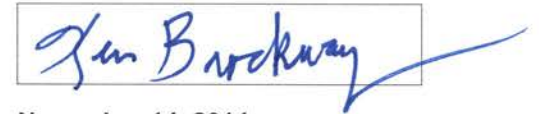
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 2014**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **November 14, 2014**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	12,871		0.00		0.00	0.00	0.00	0.00	0.00	0.00		61.79
2	Sunrise Coal	„	OAKTOWN #2 M	UR	24,194		0.00		0.00	0.00	0.00	0.00	0.00	0.00		79.76

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **September** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 03-Dec-14

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	ALPHA COAL SALES CO, LI	19WY/5	S	UR	27,284.61			42.248	0.29	8,290	4.53	30.74
(2)	BUCKSKIN MINING CO	19WY/5	S	UR	70,324.82			43.459	0.34	8,436	4.52	29.58
(3)	ARCH COAL SALES CO, INC	19WY/5	S	UR	12,959.55			41.427	0.38	8,734	5.35	27.38
(4)	ARCH COAL SALES CO, INC	19WY/5	S	UR	14,898.33			41.676	0.40	8,737	5.47	27.40
(5)	ARCH COAL SALES CO, INC	19WY/5	S	UR	26,171.91			41.932	0.38	8,784	5.09	27.35
(6)	COAL SALES, LLC	19WY/5	S	UR	34,022.53			40.095	0.23	8,607	4.53	28.17
(7)	COAL SALES, LLC	19WY/5	S	UR	44,380.93			54.310	0.25	8,521	4.45	28.65
(8)	COAL SALES, LLC	19WY/5	S	UR	6,002.35			39.986	0.24	8,469	4.37	29.08

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **September** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 03-Dec-14

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	ALPHA COAL SALES CO, L	19/WY/5	S	27,284.61		0.147		-		(0.529)	
(2)	BUCKSKIN MINING CO	19/WY/5	S	70,324.82		0.116		-		0.081	
(3)	ARCH COAL SALES CO, IN	19/WY/5	S	12,959.55		0.162		-		(0.155)	
(4)	ARCH COAL SALES CO, IN	19/WY/5	S	14,898.33		0.161		-		(0.095)	
(5)	ARCH COAL SALES CO, IN	19/WY/5	S	26,171.91		0.161		-		(0.007)	
(6)	COAL SALES, LLC	19/WY/5	S	34,022.53		0.149		-		(0.364)	
(7)	COAL SALES, LLC	19/WY/5	S	44,380.93		0.149		-		(0.257)	
(8)	COAL SALES, LLC	19/WY/5	S	6,002.35		0.151		-		(0.605)	

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **September** Year: **2014**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report: *Terry Keith*
 6. Date Completed: 03-Dec-14

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges			Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			
(1)	ALPHA COAL SALES CO	19/WY/5	EAGLE BUTTE JC	UR	27,284.61	-	-	-	-	-	-	-	-	42.248	
(2)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	70,324.82	-	-	-	-	-	-	-	-	43.459	
(3)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	12,959.55	-	-	-	-	-	-	-	-	41.427	
(4)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	14,898.33	-	-	-	-	-	-	-	-	41.676	
(5)	ARCH COAL SALES CO,	19/WY/5	THUNDER JCT, W	UR	26,171.91	-	-	-	-	-	-	-	-	41.932	
(6)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	34,022.53	-	-	-	-	-	-	-	-	40.095	
(7)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	44,380.93	-	-	-	-	-	-	-	-	54.310	
(8)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR	6,002.35	-	-	-	-	-	-	-	-	39.986	

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Justification for Confidentiality for Florida Power & Light Company Report of October 2014:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-1(a)	1-4	H	(1)
423-1(a)	1-4	I	(2)
423-1(a)	1-4	J	(2), (3)
423-1(a)	1-4	K	(2)
423-1(a)	1-4	L	(2)
423-1(a)	1-4	M	(2), (4)
423-1(a)	1-4	N	(2), (5)
423-1(a)	1-4	P	(6), (7), (8)
423-1(a)	1-4	Q	(6), (7), (8)

Rationale for confidentiality:

- (1) This information is contractual information which, if made public, “would impair the efforts of [FPL] to contract for goods or services on favorable terms.” Section 366.093(3)(d), Fla. Stat. The information delineates the price per barrel FPL has paid for fuel oil for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier’s price with the market quote for that date of delivery and thereby determine the contract pricing formula between FPL and that supplier.

Contract pricing formulas generally contain two components, which are: (1) a markup in the market quoted price for that day; and (2) a transportation charge for delivery at an FPL chosen port of delivery. Discounts and quality adjustment components of fuel price contract formulas are discussed in paragraphs 3 and 4. Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of others’ prices (*i.e.*, contract formulas) among fuel oil suppliers is reasonably likely to cause

the suppliers to converge on a target price, or to follow a price leader, effectively eliminating any opportunity for a major buyer like FPL to obtain price concessions from any one supplier. The end result is reasonably likely to be increased fuel oil prices and therefore increased electric rates.

- (2) The contract data found in Columns I through N are an algebraic function of Column H. That is, the publication of these Columns together, or independently, could allow a supplier to derive the invoice price of oil.
- (3) If FPL fuel contracts provide for an early payment incentive in the form of a discount from the invoice price, the existence and amount of such discount is confidential for the reasons stated in paragraph (1) relative to price concessions.
- (4) For fuel that does not meet contract requirements, FPL may reject the shipment, or accept the shipment and apply a quality adjustment. The amount of the quality adjustment is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
- (5) Column N is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, Column N needs to be protected for the same reasons as set forth in paragraph (1).
- (6) Column R is used to mask the delivered price of fuel such that the invoice or effective price of fuel cannot be determined. Columns P and Q are algebraic variables of Column R. Consequently, disclosure of Columns P and Q would allow a supplier to calculate the invoice or effective purchase price of oil (Columns H and N) by subtracting these columnar variables from Column R.
- (7) Terminaling and transportation services in Florida tend to have the same, if not more severe, oligopolistic attributes of fuel oil suppliers. Due to the small demand in Florida for both of these services, market entry is difficult. In instances in which FPL has attempted to determine the level of interest in bidding either or both of these services, FPL has found only a very few qualified parties with such an interest. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for terminaling and transportation services.
- (8) Petroleum inspection services also have the market characteristics of an oligopoly. Due to the limited number of fuel terminal operations, there are correspondingly few requirements for fuel inspection services. In FPL's last bidding process for petroleum inspection services, only six qualified bidders were found for FPL's bid solicitations. Consequently, disclosure of these contract data is reasonably likely to result in increased prices for petroleum inspection services.

Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of October 2014:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-2	G, H	(1)
423-2	1-2	H	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRRP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRRP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRRP’s reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.
- (2) Disclosure of the total transportation cost “would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRRP] on favorable terms.” Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of October 2014:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(a)	1-2	F	(1)
423-2(a)	1-2	H	(1)

423-2(a)	1-2	J	(1)
423-2(a)	1-3	L	(2)

Rationale for Confidentiality:

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRRP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRRP is paying for coal. Disclosure of this information could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of October 2014:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(b)	1-2	G	(1)
423-2(b)	1-2	I	(2)
423-2(b)	1-2	P	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRRP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRRP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRRP’s reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to

ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

- (2) Disclosure of the total transportation cost “would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms.” Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2014:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-8	G, H	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2014:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(a)	1-8	F, H, J, L	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of September 2014:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(b)	1-8	G, I, P	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL's disclosure of BNSF transportation rate information on FPL's Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company ("GPC") and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would "impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms" and would "impair the competitive business of" BNSF.