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February 20, 2015

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150003-GU
Purchased Gas Cost Recovery Monthly for January 2015

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2015.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$95.20	\$78.93	-16	-20.61	\$95.20	\$78.93	-16	-20.61
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$64,453.31	\$53,010.00	-11,443	-21.59	\$64,453.31	\$53,010.00	-11,443	-21.59
5 DEMAND	\$11,136.75	\$11,136.75	0	0.00	\$11,136.75	\$11,136.75	0	0.00
6 OTHER	\$3,194.88	-\$1,862.00	-5,057	271.58	\$3,194.88	-\$1,862.00	-5,057	271.58
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$78,880.14	\$62,363.68	-16,516	-26.48	\$78,880.14	\$62,363.68	-16,516	-26.48
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$32.12	\$0.00	-32	0.00	\$32.12	\$0.00	-32	0.00
14 TOTAL THERM SALES	\$79,178.65	\$62,363.68	-16,815	-26.96	\$79,178.65	\$62,363.68	-16,815	-26.96
THERMS PURCHASED								
15 COMMODITY (Pipeline)	137,970	114,390	-23,580	-20.61	137,970	114,390	-23,580	-20.61
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	155,148	117,800	-37,348	-31.70	155,148	117,800	-37,348	-31.70
19 DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00
20 OTHER	0	-402	-402	0.00	0	-402	-402	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	137,970	114,390	-23,580	-20.61	137,970	114,390	-23,580	-20.61
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	59	0	-59	0.00	59	0	-59	0.00
27 TOTAL THERM SALES	144,685	114,390	-30,295	-26.48	144,685	114,390	-30,295	-26.48
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00069	\$0.00069	\$0.00000	0.00	\$0.00069	\$0.00069	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.41543	\$0.45000	\$0.03457	7.68	\$0.41543	\$0.45000	0.03457	7.68
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$4.63184	#DIV/0!	#DIV/0!	#DIV/0!	\$4.63184	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.57172	\$0.54518	-\$0.02653	-4.87	\$0.54519	\$0.54518	0.00000	0.00
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.54519	0.54518	\$0.00000	0.00	0.54519	0.54518	0.00000	0.00
41 TRUE-UP (E-2)	\$0.00206	\$0.00206	\$0.00000	\$0.00000	\$0.00206	\$0.00206	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.54725	\$0.54724	\$0.00000	0.00	\$0.54725	\$0.54724	0.00000	0.00
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.55000	\$0.55000	\$0.00000	0.00	\$0.55000	\$0.55000	0.00000	0.00
45 PGA FACTOR ROUNDED TO NEAREST .001	0.55	\$0.550	\$0.000	0.00	\$0.550	\$0.550	\$0.000	0.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2015 THROUGH:
JANUARY

DECEMBER 2015

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	137,970	\$95.20	0.00069
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	137,970	\$95.20	0.00069
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	148,100	\$62,503.02	0.42203
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers	5,958	\$1,549.17	0.26001
22 Imbalance Bookout - Other Shippers			
23 Imbalance Cashout - FGT	1,090	\$401.12	0.36800
24 TOTAL COMMODITY OTHER	155,148	\$64,453.31	0.41543
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,136.75	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,136.75	0.07185
OTHER			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$3,194.88	
39 Other			
40 TOTAL OTHER	0	\$3,194.88	0.00000

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$64,453	\$53,010	-11,443	-0.21587	\$64,453	\$53,010	-11,443	-0.21587	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$14,427	\$9,354	-5,073	-0.54237	\$14,427	\$9,354	-5,073	-0.54237	
3 TOTAL	\$78,880	\$62,364	-16,516	-0.26484	\$78,880	\$62,364	-16,516	-0.26484	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$79,179	\$62,364	-16,815	-0.26963	\$79,179	\$62,364	-16,815	-0.26963	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$237	-\$237	0	0	-\$237	-\$237	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$78,942	\$62,127	-16,815	-0.27065	\$78,942	\$62,127	-16,815	-0.27065	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$62	-\$237	-299	1.261299	\$62	-\$237	-299	1.261299	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$3	-\$4	-1	0.321688	-\$3	-\$4	-1	0.321688	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$40,578	(\$59,602)	-19,024	0.319184	-\$40,578	(\$59,602)	-19,024	0.319184	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	237	237	0	0	237	237	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$40,282	-\$59,606	-19,324	0.324192	-\$40,282	-\$59,606	-19,324	0.324192	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(40,578)	(59,602)	(19,024)	0.319184					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(40,279)	(59,602)	(19,323)	0.324192					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	(80,857)	(119,204)	(38,347)	0.321688					
15 AVERAGE (50% OF 14)	(40,429)	(59,602)	(19,173)	0.321688					
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.07	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.09	0.09	0	0					
18 TOTAL (16+17)	0.16	0.16	0	0					
19 AVERAGE (50% OF 18)	0.08	0.08	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00667	0.00667	0	0					
21 INTEREST PROVISION (15x20)	-3	-4	-1	0.321688					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

JANUARY 2015 Through DECEMBER 2015

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASE	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0		0		\$102.10	\$11,136.75	-\$6.90	#DIV/0!
2	"	PRIOR	SJNG	FT	148,100	148,100	\$62,503.02					42.20
3	"	FGT	SJNG	CO	1,090	1,090	\$401.12					36.80
4	"	INFINITE	SJNG	BO	5,958	5,958	\$1,549.17					26.00
5												
6												
7												
8												
9												
10												
11												
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26												
27												
28												
29												
30												
TOTAL					155,148	0	155,148	\$64,453.31	\$102.10	\$11,136.75	-\$6.90	48.78

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2015 Through DECEMBER 2015

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	PRIOR	CS#11 MV	380	391	11,780	11,439	4.50	4.63
2.	PRIOR	CS#11 MV	135	139	405	393	3.14	3.23
3.	PRIOR	CS#11 MV	135	139	2,025	1,964	3.01	3.10
4.	PRIOR	CITY GATE	200	200	200	200	3.50	3.50
5.	PRIOR	CITY GATE	400	400	400	400	3.56	3.56
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		1,250	1,269	14,810	14,397		
20.						WEIGHTED AVERAGE	3.54	3.61

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2015 THRU DECEMBER 2015

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	64,453	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	14,427	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	78,880	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	96,987	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	47,756	0	0	0	0	0	0	0	0	0	0	0
15	Interruptible									0	0	0	0
18	Total:	144,743	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55											
20	Commercial	0.55											
21	Interruptible												
22													
23													
PGA REVENUES													
24	Residential	53,343	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	26,266	0	0	0	0	0	0	0	0	0	0	0
26	Interruptible	0								0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	79,609	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,752											
47	Commercial	206											
48	Interruptible *												

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

