



DIANNE TRIPLETT
ASSOCIATE GENERAL COUNSEL

February 20, 2015

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI – Re-filing of Schedules A-1 through A-9 and A12

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are DEF's Schedules A-1 through A-9 and A-12 for the reporting month of January 2015, which have been revised with respect to correcting spacing issues in Schedules A-1 and A-2 only. Please note that the figures have not been revised or changed.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink, appearing to read "Dianne Triplett".

Dianne Triplett
Associate General Counsel

DT/db
Enclosures

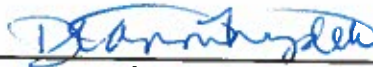
cc: Parties of record

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s revised Schedules A1-A9 and A12 for the month of January have been furnished to the following individuals via e-mail on this 20th day of February, 2015.



Attorney

Martha Barrera, Esq.
Kyesha Mapp, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us
kmapp@psc.state.fl.us

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley McMullen Law Firm
P.O. Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone/Russell A. Badders/Steven R. Griffin
Begg & Lane
P.O. Box 12950
Pensacola, FL 32591
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Jon C. Moyle, Jr., Esq.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Kenneth Hoffman
Florida Power & Light Company
215 S. Monroe Street, Suite 810
Tallahassee, FL 32301-1858
ken.hoffman@fpl.com

James W. Brew/Owen J. Kopon/Laura A. Wynn
Brickfield Law Firm
1025 Thomas Jefferson Street NW
8th Floor, West Tower
Washington, DC 20007
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Ms. Cheryl Martin
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, FL 32034
Cheryl.Martin@fpuc.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Charles J. Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
rehwinkel.charles@leg.state.fl.us

John T. Butler, Esq.
Florida Power & Light Company
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
john.butler@fpl.com

Ms. Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601
regdept@tecoenergy.com

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2015

	\$				MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT		AMOUNT		AMOUNT		%		AMOUNT		AMOUNT		AMOUNT	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,097,800	113,245,954	(13,148,154)	(11.6)	2,599,838	2,807,823	(207,985)	(7.4)	3.8502	4.0332	(0.1830)	(4.5)		
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,256)	(3,360,745)	3,346,489	(99.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
5 TOTAL COST OF GENERATED POWER	100,083,544	109,885,209	(9,801,665)	(8.9)	2,599,838	2,807,823	(207,985)	(7.4)	3.8496	3.9135	(0.0639)	(1.6)		
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,520,849	4,313,976	3,206,873	74.3	199,171	81,902	117,269	143.2	3.7781	5.2672	(1.4911)	(28.3)		
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,767	0	5,767	0.0	173	0	173	0.0	3.3335	0.0000	3.3335	0.0		
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	446,483	541,062	(94,579)	(17.5)	13,276	9,763	3,513	38.0	3.3631	5.5420	(2.1789)	(39.3)		
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	8,990,368	13,203,009	(4,212,641)	(31.9)	215,828	276,981	(61,153)	(22.1)	4.1655	4.7668	(0.6013)	(12.6)		
12 TOTAL COST OF PURCHASED POWER	16,963,467	18,058,047	(1,094,580)	(6.1)	428,448	368,646	59,802	16.2	3.9593	4.8985	(0.9392)	(19.2)		
13 TOTAL AVAILABLE MWH					3,028,286	3,176,469	(148,183)	(4.7)						
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(935,679)	(1,038,840)	103,161	(9.9)	(34,442)	(31,940)	(2,502)	7.8	2.7167	3.2525	(0.5358)	(16.5)		
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(837,732)	(228,545)	(609,187)	266.6	(34,442)	(31,940)	(2,502)	7.8	2.4323	0.7155	1.7168	239.9		
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0		
17 FUEL COST OF STRATIFIED SALES	(2,169,807)	(1,215,937)	(953,870)	78.5	(53,713)	(26,478)	(27,235)	102.9	4.0396	4.5923	(0.5527)	(12.0)		
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,943,219)	(2,483,322)	(1,459,897)	58.8	(88,155)	(58,418)	(29,737)	50.9	4.4731	4.2510	0.2221	5.2		
19 NET INADVERTENT AND WHEELED INTERCHANGE					17,280	0	17,280							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	113,103,792	125,459,934	(12,356,142)	(9.9)	2,957,411	3,118,051	(160,640)	(5.2)	3.8244	4.0237	(0.1993)	(5.0)		
21 NET UNBILLED	2,134,102	(5,504,520)	7,638,622	(138.8)	(55,802)	136,804	(192,606)	(140.8)	0.0795	(0.1793)	0.2588	(144.3)		
22 COMPANY USE	733,161	482,840	250,321	51.8	(19,171)	(12,000)	(7,171)	59.8	0.0273	0.0157	0.0116	73.9		
23 T & D LOSSES	7,549,632	6,944,296	605,336	8.7	(197,408)	(172,588)	(24,820)	14.4	0.2812	0.2262	0.0550	24.3		
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	113,103,792	125,459,934	(12,356,142)	(9.9)	2,685,033	3,070,268	(385,236)	(12.6)	4.2124	4.0863	0.1261	3.1		
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,300,694)	(702,577)	(598,117)	85.1	(30,765)	(17,156)	(13,609)	79.3	4.2278	4.0952	0.1326	3.2		
26 JURISDICTIONAL KWH SALES	111,803,099	124,757,357	(12,954,259)	(10.4)	2,654,268	3,053,112	(398,845)	(13.1)	4.2122	4.0862	0.1260	3.1		
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	111,968,567	124,941,998	(12,973,431)	(10.4)	2,654,268	3,053,112	(398,845)	(13.1)	4.2184	4.0923	0.1261	3.1		
28 PRIOR PERIOD TRUE-UP	6,139,350	6,139,350	0	0.0	2,654,268	3,053,112	(398,845)	(13.1)	0.2313	0.2011	0.0302	15.0		
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,654,268	3,053,112	(398,845)	(13.1)	0.0000	0.0000	0.0000	0.0		
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,654,268	3,053,112	(398,845)	(13.1)	0.0000	0.0000	0.0000	0.0		
29 TOTAL JURISDICTIONAL FUEL COST	118,107,917	131,081,348	(12,973,431)	(9.9)	2,654,268	3,053,112	(398,845)	(13.1)	4.4497	4.2934	0.1563	3.6		
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0		
31 FUEL COST ADJUSTED FOR TAXES									4.4529	4.2965	0.1564	3.6		
32 GPIF	185,988	185,988			2,654,268	3,053,112			0.0070	0.0061	0.0009	14.8		
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.460	4.303	0.157	3.7		

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,097,800	113,245,954	(13,148,154)	(11.6)	2,599,838	2,807,823	(207,985)	(7.4)	3.8502	4.0332	(0.1830)	(4.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(14,256)	(3,360,745)	3,346,489	(99.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	100,083,544	109,885,209	(9,801,665)	(8.9)	2,599,838	2,807,823	(207,985)	(7.4)	3.8496	3.9135	(0.0639)	(1.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,520,849	4,313,976	3,206,873	74.3	199,171	81,902	117,269	143.2	3.7761	5.2672	(1.4911)	(28.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,767	0	5,767	0.0	173	0	173	0.0	3.3335	0.0000	3.3335	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	446,483	541,062	(94,579)	(17.5)	13,276	9,763	3,513	36.0	3.3631	5.5420	(2.1789)	(39.3)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,990,368	13,203,009	(4,212,641)	(31.9)	215,828	276,981	(61,153)	(22.1)	4.1655	4.7668	(0.6013)	(12.6)
12 TOTAL COST OF PURCHASED POWER	16,963,467	18,058,047	(1,094,580)	(6.1)	428,448	368,646	59,802	18.2	3.9593	4.8985	(0.9392)	(19.2)
13 TOTAL AVAILABLE MWH					3,028,286	3,176,469	(148,183)	(4.7)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(835,679)	(1,038,840)	103,161	(9.9)	(34,442)	(31,940)	(2,502)	7.8	2.7167	3.2525	(0.5358)	(16.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(837,732)	(228,545)	(609,187)	266.6	(34,442)	(31,940)	(2,502)	7.8	2.4323	0.7155	1.7168	239.9
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,169,807)	(1,215,937)	(953,870)	79.5	(53,713)	(26,478)	(27,235)	102.9	4.0396	4.5923	(0.5527)	(12.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,943,219)	(2,483,322)	(1,459,897)	58.8	(88,155)	(58,418)	(29,737)	50.9	4.4731	4.2510	0.2221	5.2
19 NET INADVERTENT AND WHEELED INTERCHANGE					17,280	0	17,280					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	113,103,792	125,459,934	(12,356,142)	(9.9)	2,957,411	3,118,051	(160,640)	(5.2)	3.8244	4.0237	(0.1993)	(5.0)
21 NET UNBILLED	2,134,102	(5,504,520)	7,638,622	(138.8)	(55,802)	136,804	(192,606)	(140.8)	0.0795	(0.1793)	0.2588	(144.3)
22 COMPANY USE	733,161	482,840	250,321	51.8	(19,171)	(12,000)	(7,171)	59.8	0.0273	0.0157	0.0116	73.9
23 T & O LOSSES	7,549,632	6,944,296	605,336	8.7	(197,406)	(172,586)	(24,820)	14.4	0.2812	0.2262	0.0550	24.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	113,103,792	125,459,934	(12,356,142)	(9.9)	2,685,033	3,070,268	(385,236)	(12.6)	4.2124	4.0863	0.1261	3.1
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,300,694)	(702,577)	(598,117)	85.1	(30,765)	(17,156)	(13,609)	79.3	4.2278	4.0952	0.1326	3.2
26 JURISDICTIONAL KWH SALES	111,803,099	124,757,357	(12,954,259)	(10.4)	2,654,268	3,053,112	(398,845)	(13.1)	4.2122	4.0862	0.1260	3.1
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	111,968,567	124,941,998	(12,973,431)	(10.4)	2,654,268	3,053,112	(398,845)	(13.1)	4.2184	4.0923	0.1261	3.1
28 PRIOR PERIOD TRUE-UP	6,139,350	6,139,350	0	0.0	2,654,268	3,053,112	(398,845)	(13.1)	0.2313	0.2011	0.0302	15.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,654,268	3,053,112	(398,845)	(13.1)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,654,268	3,053,112	(398,845)	(13.1)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	118,107,917	131,081,348	(12,973,431)	(9.9)	2,654,268	3,053,112	(398,845)	(13.1)	4.4497	4.2934	0.1563	3.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4529	4.2965	0.1564	3.6
32 GPIF	185,988	185,988			2,654,268	3,053,112			0.0070	0.0061	0.0009	87.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.460	4.303	0.157	3.7

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$100,097,800	113,245,954	(\$13,148,154)	(11.6)	\$100,097,800	\$113,245,954	(\$13,148,154)	(11.6)
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2 FUEL COST OF POWER SOLD	(935,679)	(1,038,840)	103,161	(9.9)	(935,679)	(1,038,840)	103,161	(9.9)
2a GAIN ON POWER SALES	(837,732)	(228,545)	(609,187)	266.6	(837,732)	(228,545)	(609,187)	266.6
3 FUEL COST OF PURCHASED POWER	7,520,849	4,313,976	3,206,873	74.3	7,520,849	4,313,976	3,206,873	74.3
3a ENERGY PAYMENTS TO QUALIFYING FAC.	8,990,368	13,203,009	(4,212,641)	(31.9)	8,990,368	13,203,009	(4,212,641)	(31.9)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	452,250	541,062	(88,812)	(16.4)	452,250	541,062	(88,812)	(16.4)
5 TOTAL FUEL & NET POWER TRANSACTIONS	115,287,855	130,036,616	(14,748,760)	(11.3)	115,287,855	130,036,616	(14,748,760)	(11.3)
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(2,169,807)	(1,215,937)	(953,870)	78.5	(2,169,807)	(1,215,937)	(953,870)	78.5
6b OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(14,256)	(3,360,745)	3,346,489	(99.6)	(14,256)	(3,360,745)	3,346,489	(99.6)
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$113,103,792	\$125,459,934	(\$12,356,142)	(9.9)	\$113,103,792	\$125,459,934	(\$12,356,142)	(9.9)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	1,150	0	1,150	1,150	0	1,150	0
N/A - Not used	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	0
RRSSA Refund	0	(3,347,151)	3,347,151	0	(3,347,151)	3,347,151	0
Interest Amortized for Fuel Refund	(15,655)	(13,594)	(2,062)	(15,655)	(13,594)	(2,062)	
Gain/Loss on Disposition of Oil	0	0	0	0	0	0	0
N/A - Not used	0	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	0	0	0	0
Barlow Outage Replacement Power	0	0	0	0	0	0	0
Derivative Collateral Interest	249	0	249	249	0	249	0
N/A - Not used	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$14,256)	(\$3,360,745)	\$3,346,489		(\$14,256)	(\$3,360,745)	\$3,346,489

B KWH SALES

1 JURISDICTIONAL SALES	2,654,267,281	3,053,112,304	(398,845,023)	(13.1)	2,654,267,281	3,053,112,304	(398,845,023)	(13.1)
2 NON JURISDICTIONAL (WHOLESALE) SALES	30,764,977	17,156,000	13,608,977	79.3	30,764,977	17,156,000	13,608,977	79.3
3 TOTAL SALES	2,685,032,258	3,070,268,304	(385,236,046)	(12.6)	2,685,032,258	3,070,268,304	(385,236,046)	(12.6)
4 JURISDICTIONAL SALES % OF TOTAL SALES	98.85	99.44	(0.59)	(0.6)	98.85	99.44	(0.59)	(0.6)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$119,677,266	\$138,544,401	(\$18,867,135)	(13.6)	\$119,677,266	\$138,544,401	(\$18,867,135)	(13.6)
2. ADJUSTMENTS	3,333,333	0	3,333,333	0.0	3,333,333	0	3,333,333	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	833,333	0	833,333	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,654,267)	0	(2,654,267)	0.0	(2,654,267)	0	(2,654,267)	0.0
2c. TRUE UP PROVISION	(6,139,350)	(6,139,350)	(0)	0.0	(6,139,350)	(6,139,350)	(0)	0.0
2d. INCENTIVE PROVISION	(185,988)	(185,988)	0	0.0	(185,988)	(185,988)	0	0.0
2e. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	114,864,327	132,219,063	(17,354,736)	(13.1)	114,864,327	132,219,063	(17,354,736)	(13.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	113,103,792	125,459,934	(12,356,142)	(9.9)	113,103,792	125,459,934	(12,356,142)	(9.9)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.85	99.44	(0.59)	(0.6)	98.85	99.44	(0.59)	(0.6)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	111,968,567	124,941,998	(12,973,431)	(10.4)	111,968,567	124,941,998	(12,973,431)	(10.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	2,895,760	7,277,065	(4,381,305)	(60.2)	2,895,760	7,277,065	(4,381,305)	(60.2)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,604)	(3,346)	(1,258)	37.6	(4,604)	(3,346)	(1,258)	37.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(62,067,235)	(73,672,203)	11,604,968	(15.8)	(62,067,235)	(73,672,203)	11,604,968	(15.8)
10. TRUE UP COLLECTED (REFUNDED)	6,139,350	6,139,350	0	0.0	6,139,350	6,139,350	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(53,036,729)	(60,259,134)	7,222,405	(12.0)	(53,036,729)	(60,259,134)	7,222,405	(12.0)
12. OTHER:	0				0			
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$53,036,729)	(60,259,134)	7,222,405	(12.0)	(\$53,036,729)	(60,259,134)	7,222,405	(12.0)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$62,067,235)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(53,032,125)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(115,099,360)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(57,549,680)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.100	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.100	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.200	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.100	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$4,604)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:42:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,319,615	430,941	888,674	206.2%
3 - COAL	20,556,863	37,827,696	(17,270,833)	(45.7%)
4 - GAS	78,221,322	74,987,317	3,234,005	4.3%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	100,097,800	113,245,954	(13,148,154)	(11.6%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	4,405	565	3,840	679.6%
11 - COAL	500,728	1,028,298	(527,570)	(51.3%)
12 - GAS	2,094,706	1,778,960	315,746	17.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,599,838	2,807,823	(207,985)	(7.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	9,681	3,381	6,300	186.3%
19 - COAL (TON)	228,326	454,887	(226,561)	(49.8%)
20 - GAS (MCF)	15,871,516	13,389,106	2,482,410	18.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	54,551	19,593	34,958	178.4%
26 - COAL	5,261,038	10,584,690	(5,323,652)	(50.3%)
27 - GAS	16,237,778	13,389,106	2,848,672	21.3%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	21,553,367	23,993,389	(2,440,022)	(10.2%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:42:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.02	0.1	742.0%
34 - COAL	19.3	36.62	(17.4)	(47.4%)
35 - GAS	80.6	63.36	17.2	27.2%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	136.31	127.46	8.85	6.9%
42 - COAL (\$/TON)	90.03	83.16	6.87	8.3%
43 - GAS (\$/MCF)	4.93	5.60	(0.67)	(12.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	24.19	21.99	2.20	10.0%
49 - COAL	3.91	3.57	0.33	9.3%
50 - GAS	4.82	5.60	(0.78)	(14.0%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.64	4.72	(0.08)	(1.6%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,385	34,678	(22,293)	(64.3%)
57 - COAL	10,507	10,293	213	2.1%
58 - GAS	7,752	7,526	225	3.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,290	8,545	(255)	(3.0%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:42:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	29.96	76.27	(46.31)	(60.7%)
65 - COAL	4.11	3.68	0.43	11.6%
66 - GAS	3.73	4.22	(0.48)	(11.4%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>3.85</u>	<u>4.03</u>	<u>(0.18)</u>	<u>(4.5%)</u>

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	524	87,661.00	22			10,929	Gas	932,887	1.027	958,075	4,172,745	4.760	4.473
		87,661.00								958,075	4,172,745	4.760	
TOTAL UNIT 2	524	95,836.00	25			11,370	Gas	1,061,024	1.027	1,089,672	4,745,893	4.952	4.473
		95,836.00								1,089,672	4,745,893	4.952	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	233.30	0			22,456	Coal No 2	80 572	24.106 5.788	1,928 3,311	8,816 82,864	3.779 0.000	110.197 144.867
		0.00								5,239	91,680	39.297	
TOTAL UNIT 2	503	126,618.00	34			10,969	Coal No 2	57,608 31	24.106 5.788	1,388,698 179	6,348,240 4,491	5.014 0.000	110.197 144.867
		0.00								1,388,878	6,352,731	5.017	
Crystal River 4 & 5													
TOTAL UNIT 4	721	332,848.00	62			10,360	Coal No 2	151,436 2,300	22.682 5.796	3,434,871 13,332	12,601,894 333,084	3.786 0.000	83.216 144.819
		0.00								3,448,203	12,934,978	3.886	
TOTAL UNIT 5	721	43,107.00	8			10,253	Coal No 2	19,202 1,111	22.682 5.796	435,540 6,439	1,597,913 160,894	3.707 0.000	83.216 144.819
		0.00								441,979	1,758,807	4.080	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015

Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,840.00	62			14,170	Gas	177,164	1.027	181,947	793,896	6.183	4.481
		12,840.00								181,947	793,896	6.183	
TOTAL UNIT 2	28	13,951.00	67			13,974	Gas	189,830	1.027	194,955	850,654	6.097	4.481
		13,951.00								194,955	850,654	6.097	
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Steam:	3,421	713,094.30				10,811				7,708,949	31,701,384	4.446	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		35.11					No 2	39	5.816	227	4,117	11.726	105.553
		0.79					Gas	5	1.027	5	21	2.612	4.152
TOTAL APP	70	35.90	0			6,462				232	4,137	11.525	
Bartow Combined Cycle													
TOTAL BCC	1,185	670,768.00	76			7,311	Gas	4,807,585	1.020	4,903,737	24,517,857	3.655	5.100
		670,768.00								4,903,737	24,517,857	3.655	
Bartow Peaker													
TOTAL BAP	118	409.40	0			16,238	Gas	6,473	1.027	6,648	29,042	7.094	4.487
		409.40								6,648	29,042	7.094	
Bayboro Peaker													
TOTAL BYP	232	1,791.40	1			12,971	No 2	4,276	5.434	23,237	585,271	32.671	136.874
		1,791.40								23,237	585,271	32.671	
Debary Peaker													
TOTAL DEP	545	445.11					No 2	1,075	5.781	6,215	123,223	27.683	114.626
		2,125.89					Gas	28,930	1.026	29,682	128,635	6.051	4.446
TOTAL DEP	545	2,571.00	1			13,962				35,897	251,858	9.796	
Higgins Peaker													
TOTAL HGP	20	11.50	0			18,665	Gas	209	1.027	215	941	8.185	4.504
		11.50								215	941	8.185	
Hines Energy													
TOTAL HEP	1,636	1,024,826.00	84			7,154	Gas	7,159,728	1.024	7,331,561	36,600,921	3.571	5.112
		1,024,826.00								7,331,561	36,600,921	3.571	
Intercession City Peaker													
TOTAL ICP	655	5.58					No 2	13	5.802	75	1,391	24.959	107.038
		1,913.42					Gas	25,353	1.021	25,885	128,771	6.730	5.079
TOTAL ICP	655	1,919.00	0			13,528				25,961	130,162	6.783	
Suwannee Peaker													
TOTAL SRP	200	104.67					No 2	264	5.820	1,536	24,279	23.197	91.968
		1,588.03					Gas	22,897	1.027	23,310	101,857	6.414	4.488
TOTAL SRP	200	1,692.70	1			14,678				24,846	126,137	7.452	
Tiger Bay Cogen													
TOTAL TBP	231	146,521.00	85			7,672	Gas	1,100,951	1.021	1,124,071	4,909,360	3.351	4.459
		146,521.00								1,124,071	4,909,360	3.351	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		36,197.90					Gas	358,680	1.026	368,015	1,240,729	3.428	3.459
TOTAL UFP	47	36,197.90	104			10,167				368,015	1,240,729	3.428	
TOTAL Gas Turbine:													
	4,939	1,886,743.80				7,338				13,844,419	68,396,415	3.625	
SYSTEM TOTAL:													
	8,360	2,599,838.10				8,290				21,553,367	100,097,800	3.850	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:41:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	3,381	(3,381)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	127.46	(127.46)	(100.0%)
21 - AMOUNT (\$)	544,738	430,941	113,797	26.4%
22 - BURNED				
23 - UNITS (BBL)	9,681	3,381	6,300	186.3%
24 - UNIT COST (\$/BBL)	136.31	127.46	8.85	6.9%
25 - AMOUNT (\$)	1,319,615	430,941	888,674	206.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,020,493	1,062,688	(42,195)	(4.0%)
31 - UNIT COST (\$/BBL)	116.71	127.46	(10.75)	(8.4%)
32 - AMOUNT (\$)	119,103,289	135,449,787	(16,346,498)	(12.1%)
33 -				
34 - DAYS SUPPLY	3,268	9,429	(6,162)	(65.3%)

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:41:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	284,975	454,887	(169,912)	(37.4%)
37 - UNIT COST (\$/TON)	87.18	83.16	4.02	4.8%
38 - AMOUNT (\$)	24,844,396	37,827,696	(12,983,300)	(34.3%)
39 - BURNED				
40 - UNITS (TON)	228,326	454,887	(226,561)	(49.8%)
41 - UNIT COST (\$/TON)	90.03	83.16	6.87	8.3%
42 - AMOUNT (\$)	20,556,863	37,827,696	(17,270,833)	(45.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,275,860	954,458	321,402	33.7%
48 - UNIT COST (\$/TON)	95.17	83.16	12.01	14.4%
49 - AMOUNT (\$)	121,425,759	79,371,200	42,054,559	53.0%
50 -				
51 - DAYS SUPPLY	173	63	110	175.2%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:41:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,871,516	13,389,106	2,482,410	18.5%
68 - UNIT COST (\$/MCF)	4.93	5.60	(0.67)	(12.0%)
69 - AMOUNT (\$)	78,221,322	74,987,317	3,234,005	4.3%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1
SCHEDULE A-5
JANUARY 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:42:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	1,319,615	430,941	888,674	206.2%
3 - COAL	20,556,863	37,827,696	(17,270,833)	(45.7%)
4 - GAS	78,221,322	74,987,317	3,234,005	4.3%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	100,097,800	113,245,954	(13,148,154)	(11.6%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	4,405	565	3,840	679.6%
11 - COAL	500,728	1,028,298	(527,570)	(51.3%)
12 - GAS	2,094,706	1,778,960	315,746	17.7%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,599,838	2,807,823	(207,985)	(7.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	9,681	3,381	6,300	186.3%
19 - COAL (TON)	228,326	454,887	(226,561)	(49.8%)
20 - GAS (MCF)	15,871,516	13,389,106	2,482,410	18.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	54,551	19,593	34,958	178.4%
26 - COAL	5,261,038	10,584,690	(5,323,652)	(50.3%)
27 - GAS	16,237,778	13,389,106	2,848,672	21.3%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	21,553,367	23,993,389	(2,440,022)	(10.2%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:42:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.2	0.02	0.1	742.0%
34 - COAL	19.3	36.62	(17.4)	(47.4%)
35 - GAS	80.6	63.36	17.2	27.2%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	136.31	127.46	8.85	6.9%
42 - COAL (\$/TON)	90.03	83.16	6.87	8.3%
43 - GAS (\$/MCF)	4.93	5.60	(0.67)	(12.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	24.19	21.99	2.20	10.0%
49 - COAL	3.91	3.57	0.33	9.3%
50 - GAS	4.82	5.60	(0.78)	(14.0%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.64	4.72	(0.08)	(1.6%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	12,385	34,678	(22,293)	(64.3%)
57 - COAL	10,507	10,293	213	2.1%
58 - GAS	7,752	7,526	225	3.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,290	8,545	(255)	(3.0%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:42:23AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	29.96	76.27	(46.31)	(60.7%)
65 - COAL	4.11	3.68	0.43	11.6%
66 - GAS	3.73	4.22	(0.48)	(11.4%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	3.85	4.03	(0.18)	(4.5%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	524	87,661.00	22			10,929	Gas	932,887	1.027	958,075	4,172,745	4.760	4.473
		87,661.00								958,075	4,172,745	4.760	
TOTAL UNIT 2	524	95,836.00	25			11,370	Gas	1,061,024	1.027	1,089,672	4,745,893	4.952	4.473
		95,836.00								1,089,672	4,745,893	4.952	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	233.30	0			22,456	Coal	80	24.106	1,928	8,816	3.779	110.197
		0.00					No 2	572	5.788	3,311	82,864	0.000	144.867
		233.30								5,239	91,680	39.297	
TOTAL UNIT 2	503	126,618.00	34			10,969	Coal	57,608	24.106	1,388,698	6,348,240	5.014	110.197
		0.00					No 2	31	5.788	179	4,491	0.000	144.867
		126,618.00								1,388,878	6,352,731	5.017	
Crystal River 4 & 5													
TOTAL UNIT 4	721	332,848.00	62			10,360	Coal	151,436	22.682	3,434,871	12,601,894	3.786	83.216
		0.00					No 2	2,300	5.796	13,332	333,084	0.000	144.819
		332,848.00								3,448,203	12,934,978	3.886	
TOTAL UNIT 5	721	43,107.00	8			10,253	Coal	19,202	22.682	435,540	1,597,913	3.707	83.216
		0.00					No 2	1,111	5.796	6,439	160,894	0.000	144.819
		43,107.00								441,979	1,758,807	4.080	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015

Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	12,840.00	62			14,170	Gas	177,164	1.027	181,947	793,896	6.183	4.481
		12,840.00								181,947	793,896	6.183	
TOTAL UNIT 2	28	13,951.00	67			13,974	Gas	189,830	1.027	194,955	850,654	6.097	4.481
		13,951.00								194,955	850,654	6.097	
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Steam:	3,421	713,094.30				10,811				7,708,949	31,701,384	4.446	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		35.11					No 2	39	5.816	227	4,117	11.726	105.553
		0.79					Gas	5	1.027	5	21	2.612	4.152
TOTAL APP	70	35.90	0			6,462				232	4,137	11.525	
Bartow Combined Cycle													
		670,768.00					Gas	4,807,585	1.020	4,903,737	24,517,857	3.655	5.100
TOTAL BCC	1,185	670,768.00	76			7,311				4,903,737	24,517,857	3.655	
Bartow Peaker													
		409.40					Gas	6,473	1.027	6,648	29,042	7.094	4.487
TOTAL BAP	118	409.40	0			16,238				6,648	29,042	7.094	
Bayboro Peaker													
		1,791.40					No 2	4,276	5.434	23,237	585,271	32.671	136.874
TOTAL BYP	232	1,791.40	1			12,971				23,237	585,271	32.671	
Debary Peaker													
		445.11					No 2	1,075	5.781	6,215	123,223	27.683	114.626
		2,125.89					Gas	28,930	1.026	29,682	128,635	6.051	4.446
TOTAL DEP	545	2,571.00	1			13,962				35,897	251,858	9.796	
Higgins Peaker													
		11.50					Gas	209	1.027	215	941	8.185	4.504
TOTAL HGP	20	11.50	0			18,665				215	941	8.185	
Hines Energy													
		1,024,826.00					Gas	7,159,728	1.024	7,331,561	36,600,921	3.571	5.112
TOTAL HEP	1,636	1,024,826.00	84			7,154				7,331,561	36,600,921	3.571	
Intercession City Peaker													
		5.58					No 2	13	5.802	75	1,391	24.959	107.038
		1,913.42					Gas	25,353	1.021	25,885	128,771	6.730	5.079
TOTAL ICP	655	1,919.00	0			13,528				25,961	130,162	6.783	
Suwannee Peaker													
		104.67					No 2	264	5.820	1,536	24,279	23.197	91.968
		1,588.03					Gas	22,697	1.027	23,310	101,857	6.414	4.488
TOTAL SRP	200	1,692.70	1			14,678				24,846	126,137	7.452	
Tiger Bay Cogen													
		146,521.00					Gas	1,100,951	1.021	1,124,071	4,909,360	3.351	4.459
TOTAL TBP	231	146,521.00	85			7,672				1,124,071	4,909,360	3.351	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015

Run Date: 2/14/2015 9:43:03AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		36,197.90					Gas	358,680	1.026	368,015	1,240,729	3.428	3.459
TOTAL UFP	47	36,197.90	104			10,167				368,015	1,240,729	3.428	
TOTAL Gas Turbine:													
	4,939	1,886,743.80				7,338				13,844,419	68,396,415	3.625	
SYSTEM TOTAL:													
	8,360	2,599,838.10				8,290				21,553,367	100,097,800	3.850	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:41:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	0	3,381	(3,381)	(100.0%)
20 - UNIT COST (\$/BBL)	0.00	127.46	(127.46)	(100.0%)
21 - AMOUNT (\$)	544,738	430,941	113,797	26.4%
22 - BURNED				
23 - UNITS (BBL)	9,681	3,381	6,300	186.3%
24 - UNIT COST (\$/BBL)	136.31	127.46	8.85	6.9%
25 - AMOUNT (\$)	1,319,615	430,941	888,674	206.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,020,493	1,062,688	(42,195)	(4.0%)
31 - UNIT COST (\$/BBL)	116.71	127.46	(10.75)	(8.4%)
32 - AMOUNT (\$)	119,103,289	135,449,787	(16,346,498)	(12.1%)
33 -				
34 - DAYS SUPPLY	3,268	9,429	(6,162)	(65.3%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:41:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	284,975	454,887	(169,912)	(37.4%)
37 - UNIT COST (\$/TON)	87.18	83.16	4.02	4.8%
38 - AMOUNT (\$)	24,844,396	37,827,696	(12,983,300)	(34.3%)
39 - BURNED				
40 - UNITS (TON)	228,326	454,887	(226,561)	(49.8%)
41 - UNIT COST (\$/TON)	90.03	83.16	6.87	8.3%
42 - AMOUNT (\$)	20,556,863	37,827,696	(17,270,833)	(45.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,275,860	954,458	321,402	33.7%
48 - UNIT COST (\$/TON)	95.17	83.16	12.01	14.4%
49 - AMOUNT (\$)	121,425,759	79,371,200	42,054,559	53.0%
50 -				
51 - DAYS SUPPLY	173	63	110	175.2%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 1/1/2015
Run Date: 2/14/2015 9:41:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,871,516	13,389,106	2,482,410	18.5%
68 - UNIT COST (\$/MCF)	4.93	5.60	(0.67)	(12.0%)
69 - AMOUNT (\$)	78,221,322	74,987,317	3,234,005	4.3%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
January 2015

Last refreshed 2/18/15 9:15 AM

(1)	(2)	(3)	(4) KWH	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		31,940		31,940	3.252	3.968	1,038,840.00	1,267,385.00	228,545.00
ACTUAL									
Cargill Power Markets, LLC	EEI	8,139		8,139	2.726	4.762	221,877.31	387,574.30	165,696.99
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Exelon Generation Company, LLC	InternationalSwapsDerivative:	3,040		3,040	2.462	3.890	74,836.17	118,257.99	43,421.82
Reedy Creek Improvement District	CR-1	725		725	2.087	2.960	15,134.00	21,460.70	6,326.70
Seminole Electric Cooperative, Inc	CR-1	100		100	2.108	3.170	2,108.00	3,170.00	1,062.00
Southern Company Services, Inc	EEI	20,382		20,382	2.821	5.798	575,005.04	1,181,786.76	606,781.72
The Energy Authority, Inc.	EEI	1,616		1,616	2.234	2.889	36,104.21	46,679.25	10,575.04
The Energy Authority, Inc.	Schedule OS	440		440	2.412	3.291	10,614.50	14,482.21	3,867.71
Subtotal - Gain on Other Power Sales		34,442		34,442	2.717	5.149	935,679.23	1,773,411.21	837,731.98
CURRENT MONTH TOTAL		34,442		34,442	2.717	5.149	935,679.23	1,773,411.21	837,731.98
DIFFERENCE		2,502		2,502	(0.535)	1.181	(103,160.77)	506,026.21	609,186.98
DIFFERENCE %		7.83		7.83	(16.46)	29.76	(9.93)	39.93	266.55
CUMULATIVE ACTUAL		34,442		34,442	2.717	5.149	935,679.23	1,773,411.21	837,731.98
CUMULATIVE ESTIMATED		31,940		31,940	3.252	3.968	1,038,840.00	1,267,385.00	228,545.00
DIFFERENCE		2,502		2,502	(0.535)	1.181	(103,160.77)	506,026.21	609,186.98
DIFFERENCE %		7.83		7.83	(16.45)	29.76	(9.93)	39.93	266.55

DUKE ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JANUARY, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		81,902			81,902	5.267	5.267	4,313,976.00	4,313,976.00
ACTUAL									
Calpine Construction Finance Company, L.P.	TOLL	151,340			151,340	3.639	3.639	5,507,854.88	5,507,854.88
Shady Hills Power Company, LLC	TOLL	1,209			1,209	5.614	5.614	67,867.49	67,867.49
Southern Company Services, Inc	Franklin	44,900			44,900	4.028	4.028	1,808,457.72	1,808,457.72
Southern Company Services, Inc	Scherer3	1,722			1,722	3.486	3.486	60,031.61	60,031.61
Vandotah Power Co. LLC (Northern Star)	TOLL	(3)			(3)	(1,772.326)	(1,772.326)	53,169.78	53,169.78
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	-			-	0.000	0.000	(176.80)	(176.80)
Southern Company Services, Inc	Scherer3	-			-	0.000	0.000	50,298.68	50,298.68
Southern Company Services, Inc	Franklin	-			-	-	-	6,650.57	6,650.57
Calpine Construction Finance Company, L.P.	TOLL	3			3	(1,110.164)	(1,110.164)	(33,304.92)	(33,304.92)
Vandotah Power Co. LLC (Northern Star)	TOLL	-			-	0	0	-	-
CURRENT MONTH TOTAL		199,171			199,171	3.776	3.776	7,520,849.01	7,520,849.01
DIFFERENCE		117,269			117,269.0	(1.491)	(1.491)	3,206,873.0	3,206,873.0
DIFFERENCE %		143.18			143.18	(28.31)	(28.31)	74.34	74.34
CUMULATIVE ACTUAL		199,171			199,171	3.776	3.776	7,520,849.01	7,520,849.01
CUMULATIVE ESTIMATED		81,902			81,902	5.267	5.267	4,313,976.00	4,313,976.00
DIFFERENCE		117,269			117,269.0	(1.491)	(1.491)	3,206,873.0	3,206,873.0
DIFFERENCE %		143.18			143.18	(28.31)	(28.31)	74.34	74.34

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY, 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		276,981	-	-	276,981	5	11.680	13,203,009.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDAS) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Citrus World (CITRUS) ADJ	CO-GEN	58	-	-	58	3	3.176	1,855.10
Lake County (LAKCOUNT) ADJ	CO-GEN	(47)	-	-	(47)	-	-	(1,695.37)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	4,881	-	-	4,881	3	3.086	150,627.66
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	0.000	(11,363.56)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Orange Cogen (ORANGEAS) ADJ	CO-GEN	20,516	-	-	20,516	3	2.919	598,862.04
Orange Cogen (ORANGEAS) ADJ	CO-GEN	-	-	-	-	-	-	(127,584.17)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,202	-	-	4,202	3	2.927	122,992.54
Orange Cogen (ORANGEAS) ADJ	CO-GEN	-	-	-	-	-	-	(27,740.76)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	18,579	-	-	18,579	4	4.389	815,432.31
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	-	-	-	-	-	-	14,680.19
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	81,791	-	-	81,791	5	5.301	4,335,740.91
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	136	-	-	136	-	-	3,410.87
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,510	-	-	17,510	3	3.002	525,850.20
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	-	-	-	-	-	-	(35,801.13)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	59	-	-	59	3	3.293	1,928.05
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	30	-	-	30	-	-	769.57
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Pinellas County Resource Recovery ADJ	CO-GEN	33,850	-	-	33,850	3	3.146	1,064,921.00
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	-	-	-	-	-	-	(9,801.87)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	12,626	-	-	12,626	3	3.185	402,138.10
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	-	-	-	-	-	-	(58,729.88)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	21,637	-	-	21,637	5	5.438	1,176,620.06
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	0.000	45,455.67
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	0.000	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	0.000	-
Auburndale Power Partners, L.P. (AUBDLFC) ADJ	CO-GEN	-	-	-	-	-	0.000	-
CURRENT MONTH TOTAL		215,828			215,828	4.166	4.166	8,990,367.53
DIFFERENCE		(61,153)			(61,153)	(0.601)	-7.514	(4,212,641.47)
DIFFERENCE %		(22.08)			(22.08)	(12.62)	(157.64)	(31.91)
CUMULATIVE ACTUAL		215,828			215,828	4.166	4.166	8,990,367.53
CUMULATIVE ESTIMATED		276,981			276,981	4.767	4.767	13,203,009.00
CUMULATIVE DIFFERENCE		(61,153)			(61,153)	(0.601)	-0.601	(4,212,641.47)
CUMULATIVE DIFFERENCE %		(22.08)			(22.08)	(12.61)	(12.61)	(31.91)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF
JANUARY, 2015

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		9,763	5.542	541,062.00	6.440	628,759.00	87,697.00
ACTUAL:							
Orlando Utilities Commission	Schedule C	73	2.968	2,168.89	11.881	8,672.92	6,508.03
The Energy Authority, Inc.	Schedule C	100	3.600	3,600.00	5.481	5,481.00	1,881.00
SubTotal - Energy Purchases (Broker)		173	3.333	5,768.89	8.181	14,153.92	8,387.03
SEPA	Hydro	6,341	4.447	281,995.09	4.447	281,995.09	-
Duke Electric Transmission	Transmission Purchase	-	0.000	(20.98)	0.000	-	20.98
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	1,476	3.201	47,242.00	3.873	57,168.26	9,926.26
Florida Power & Light Company		2,800	3.427	95,950.00	3.895	109,066.50	13,116.50
Jacksonville Electric Authority	Transmission Purchase	-	0.000	996.00	0	-	(996.00)
Morgan Stanley Capital Group, Inc	EEI	50	2.800	1,400.00	2.909	1,454.50	54.50
Orlando Utilities Commission	Transmission Purchase	-	0.000	150.00	0.000	-	(150.00)
Orlando Utilities Commission	Schedule OS	625	2.604	16,275.00	2.827	17,667.00	1,392.00
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	0.000	-	0.000	-	-
Seminole Electric Cooperative, Inc	Transmission Purchase	-	0.000	220.00	0.000	-	(220.00)
Southern Company Services, Inc	Transmission Purchase	-	0.000	(85,287.60)	0.000	-	85,287.60
Southern Company Services, Inc	EEI	1,294	2.826	36,564.00	3.481	45,043.54	8,479.54
Tampa Electric Company	EEI2	610	2.971	18,125.00	3.643	22,220.25	4,095.25
Tampa Electric Company	Transmission Purchase	-	0.000	33,971.51	0.000	-	(33,971.51)
Tennessee Valley Authority	Transmission Purchase	-	0.000	256.12	0.000	-	(256.12)
The Energy Authority, Inc.	EEI	80	2.613	2,090.00	2.590	2,072.30	(17.70)
ADJUSTMENTS							
Florida Power & Light Company	Transmission Purchase	-	0.000	(643.68)	0.000	-	643.68
Tampa Electric Company	Transmission Purchase	-	0.000	(2,799.10)	0.000	-	2,799.10
SubTotal - Energy Purchases (Non-Broker)		13,276	3.363	446,483.36	4.043	536,687.44	90,204.08
CURRENT MONTH TOTAL		13,449	3.363	452,250.25	4.096	550,841.38	98,591.11
DIFFERENCE		3.686	-2.179	(88,811.75)	(2.344)	(77,917.64)	10,894.11
DIFFERENCE %		37.75	(39.32)	(16.41)	(38.40)	(12.39)	12.42
CUMULATIVE ACTUAL		13,449	3.363	452,250.25	4.096	550,841.38	98,591.11
CUMULATIVE ESTIMATED		9,763	5.542	541,062.00	6.440	628,759.00	87,697.00
DIFFERENCE		3.686	-2.179	(88,811.75)	-2.344	(77,917.64)	10,894.11
DIFFERENCE %		37.75	(39.32)	(16.41)	(38.40)	(12.39)	12.42

