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February 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of January 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of February 2015, to the following:

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By: s/John T. Butler
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: January 2015

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	246,664,759	255,338,306	(8,673,547)	(3.4%)	8,934,980	8,713,736	221,244	2.5%	2.7607	2.9303	(0.1696)	(5.8%)
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,621,387	0	2,621,387	N/A			0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(1,798,338)	0	(1,798,338)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	244,866,421	255,338,306	(10,471,885)	(4.1%)	8,934,980	8,713,736	221,244	2.5%	2.7405	2.9303	(0.1898)	(6.5%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,435,276	10,692,030	(3,256,754)	(30.5%)	216,984	325,919	(108,935)	(33.4%)	3.4266	3.2806	0.1460	4.5%
7	Energy Cost of Economy/OS Purchases (A9)	0	71,750	(71,750)	(100.0%)	0	2,750	(2,750)	(100.0%)		2.6091	(2.6091)	(100.0%)
8	Energy Payments to Qualifying Facilities (A8)	1,327,108	13,342,888	(12,015,780)	(90.1%)	71,683	324,657	(252,974)	(77.9%)	1.8514	4.1098	(2.2584)	(55.0%)
9	TOTAL COST OF PURCHASED POWER	8,762,384	24,106,668	(15,344,284)	(63.7%)	288,667	653,326	(364,659)	(55.8%)	3.0355	3.6898	(0.6543)	(17.7%)
10	TOTAL AVAILABLE (LINE 5+9)	253,628,805	279,444,974	(25,816,169)	(9.2%)	9,223,647	9,367,062	(143,415)	(1.5%)	2.7498	2.9833	(0.2335)	(7.8%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(16,035,746)	(10,075,000)	(5,960,746)	59.2%	(683,144)	(300,000)	(383,144)	127.7%	2.3473	3.3583	(1.0110)	(30.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(394,178)	(406,318)	12,140	(3.0%)	(55,646)	(54,189)	(1,457)	2.7%	0.7084	0.7498	(0.0414)	(5.5%)
14	Gains from Off-System Sales (A6)	(8,278,889)	(2,900,000)	(5,378,889)	185.5%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,708,813)	(13,381,318)	(11,327,495)	84.7%	(738,790)	(354,189)	(384,601)	108.6%	3.3445	3.7780	(0.4335)	(11.5%)
16	Incremental Personnel, Software, and Hardware Costs	37,399	37,302	98	0.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	157,809	0	157,809	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	195,208	37,302	157,907	423.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	229,115,575	266,101,333	(36,985,758)	(13.9%)	8,484,857	9,012,873	(528,016)	(5.9%)	2.7003	2.9525	(0.2522)	(8.5%)
21													
22	Net Unbilled Sales ⁽¹⁾	(8,805,294)	(129,594,000)	120,788,706	(93.2%)	(326,086)	(4,389,359)	4,063,273	(92.6%)	(0.1056)	(1.4573)	1.3517	(92.8%)
23	Company Use ⁽¹⁾	258,440	0	258,440	N/A	9,571	0	9,571	N/A	0.0031		0.0031	N/A
24	T & D Losses ⁽¹⁾	12,453,608	133,139,962	(120,686,354)	(90.6%)	461,194	4,509,461	(4,048,267)	(89.8%)	0.1493	1.4972	(1.3479)	(90.0%)
25	SYSTEM SALES KWH	229,115,575	266,101,333	(36,985,758)	(13.9%)	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	2.7471	2.9923	(0.2452)	(8.2%)
26	Wholesale Sales KWH	10,597,489	12,007,264	(1,409,775)	(11.7%)	385,765,418	401,267,556	(15,502,138)	(3.9%)	2.7471	2.9923	(0.2452)	(8.2%)
27	Jurisdictional KWH Sales	218,518,086	254,094,069	(35,575,983)	(14.0%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	2.7471	2.9923	(0.2452)	(8.2%)
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	218,887,382	254,523,488	(35,636,106)	(14.0%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	2.7518	2.9974	(0.2456)	(8.2%)
30	TRUE-UP	22,221,724	22,221,724	0	N/A	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	0.2794	0.2617	0.0177	6.8%
31	TOTAL JURISDICTIONAL FUEL COST	241,109,106	276,745,212	(35,636,106)	(12.9%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	3.0311	3.2591	(0.2279)	(7.0%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0333	3.2614	(0.2281)	(7.0%)
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	0.0124	0.0116	0.0008	6.9%
35	Fuel Factor Including GPIF									3.0457	3.2730	(0.2273)	(6.9%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.046	3.273	(0.227)	(6.9%)
37													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation.

Correction to be made in February 2015.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: January 2015

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	246,664,759	255,338,306	(8,673,547)	(3.4%)	8,934,980	8,713,736	221,244	2.5%	2.7607	2.9303	(0.1696)	(5.8%)
2	Nuclear Fuel Disposal Costs		0	0	0.0%	2,621,387	0	2,621,387	0.0%				0.0%
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(1,798,338)	0	(1,798,338)	0.0%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	244,866,421	255,338,306	(10,471,885)	(4.1%)	8,934,980	8,713,736	221,244	2.5%	2.7405	2.9303	(0.1898)	(6.5%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,435,276	10,692,030	(3,256,754)	(30.5%)	216,984	325,919	(108,935)	(33.4%)	3.4266	3.2806	0.1461	4.5%
7	Energy Cost of Economy/OS Purchases (A9)		71,750	(71,750)	(100.0%)		2,750	(2,750)	(100.0%)		2.6091	(2.6091)	(100.0%)
8	Energy Payments to Qualifying Facilities (A8)	1,327,108	13,342,888	(12,015,780)	(90.1%)	71,683	324,657	(252,974)	(77.9%)	1.8514	4.1098	(2.2585)	(55.0%)
9	TOTAL COST OF PURCHASED POWER	8,762,384	24,106,668	(15,344,284)	(63.7%)	288,667	653,326	(364,659)	(55.8%)	3.0355	3.6898	(0.6544)	(17.7%)
10	TOTAL AVAILABLE (LINE 5+9)	253,628,805	279,444,974	(25,816,169)	(9.2%)	9,223,647	9,367,062	(143,415)	(1.5%)	2.7498	2.9833	(0.2335)	(7.8%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(16,035,746)	(10,075,000)	(5,960,746)	59.2%	(683,144)	(300,000)	(383,144)	127.7%	2.3473	3.3583	(1.0110)	(30.1%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(394,178)	(406,318)	12,140	(3.0%)	(55,646)	(54,189)	(1,457)	2.7%	0.7084	0.7498	(0.0414)	(5.5%)
14	Gains from Off-System Sales (A6)	(8,278,889)	(2,900,000)	(5,378,889)	185.5%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,708,813)	(13,381,318)	(11,327,495)	84.7%	(738,790)	(354,189)	(384,601)	108.6%	3.3445	3.7780	(0.4335)	(11.5%)
16	Incremental Personnel, Software, and Hardware Costs	37,399	37,302	98	0.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	157,809	0	157,809	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	195,208	37,302	157,907	423.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	229,115,575	266,101,333	(36,985,758)	(13.9%)	8,484,857	9,012,873	(528,016)	(5.9%)	2.7003	2.9525	(0.2522)	(8.5%)
21													
22	Net Unbilled Sales ⁽¹⁾	(8,805,294)	(129,595,824)	120,790,530	(93.2%)	(326,086)	(4,389,359)	4,063,273	(92.6%)	(0.1056)	(1.4573)	1.3517	(92.8%)
23	Company Use ⁽¹⁾	258,440	0	258,440	0.0%	9,571	0	9,571	0.0%	0.0031	0.0031	0.0000	0.0%
24	T & D Losses ⁽¹⁾	12,453,608	133,141,836	(120,688,228)	(90.6%)	461,194	4,509,461	(4,048,267)	(89.8%)	0.1493	1.4972	(1.3479)	(90.0%)
25	SYSTEM SALES KWH	229,115,575	266,101,333	(36,985,758)	(13.9%)	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	2.7471	2.9923	(0.2452)	(8.2%)
26	Wholesale Sales KWH	10,597,489	12,007,264	(1,409,775)	(11.7%)	385,765,418	401,267,556	(15,502,138)	(3.9%)	2.7471	2.9923	(0.2452)	(8.2%)
27	Jurisdictional KWH Sales	218,518,086	254,094,069	(35,575,983)	(14.0%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	2.7471	2.9923	(0.2452)	(8.2%)
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	218,887,382	254,523,488	(35,636,106)	(14.0%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	2.7518	2.9974	(0.2456)	(8.2%)
30	TRUE-UP	22,221,724	22,221,724	0	N/A	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	0.2794	0.2617	0.0177	6.8%
31	TOTAL JURISDICTIONAL FUEL COST	241,109,106	276,745,212	(35,636,106)	(12.9%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	3.0311	3.2591	(0.2279)	(7.0%)
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.0333	3.2614	(0.2281)	(0.070)
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	0.0124	0.0116	0.0008	6.8%
35	Fuel Factor Including GPIF									3.0457	3.2730	(0.2273)	(6.9%)
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.046	3.273	(0.227)	(6.9%)
37													

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation.

Correction to be made in February 2015.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
										Current Month
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	Fuel Costs & Net Power Transactions									
2	Fuel Cost of System Net Generation	\$246,664,759	\$255,338,306	(\$8,673,547)	(3.4%)	\$246,664,759	\$255,338,306	(\$8,673,547)	(3.4%)	
3	Fuel Cost of Power Sold (Per A6)	(16,429,924)	(10,481,318)	(5,948,606)	56.8%	(16,429,924)	(10,481,318)	(5,948,606)	56.8%	
4	Gains from Off-System Sales (Per A6)	(8,278,889)	(2,900,000)	(5,378,889)	185.5%	(8,278,889)	(2,900,000)	(5,378,889)	185.5%	
5	Fuel Cost of Purchased Power (Per A7)	7,435,276	10,692,030	(3,256,754)	(30.5%)	7,435,276	10,692,030	(3,256,754)	(30.5%)	
6	Energy Payments to Qualifying Facilities (Per A8)	1,327,108	13,342,888	(12,015,780)	(90.1%)	1,327,108	13,342,888	(12,015,780)	(90.1%)	
7	Energy Cost of Economy Purchases (Per A9)	0	71,750	(71,750)	(100.0%)	0	71,750	(71,750)	(100.0%)	
8	Total Fuel Costs & Net Power Transactions	\$230,718,330	\$266,063,655	(\$35,345,325)	(13.3%)	\$230,718,330	\$266,063,655	(\$35,345,325)	(13.3%)	
9										
10	Incremental Optimization Costs ⁽¹⁾									
11	Incremental Personnel, Software, and Hardware Costs	37,399	37,302	98	0.3%	37,399	37,302	97	0.3%	
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	157,809	0	157,809	0.0%	157,809	0	157,809	0.0%	
13	Total	195,208	37,302	157,907	423.3%	195,208	37,302	157,906	423.3%	
14										
15	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	375	375	0	0.0%	
16										
17	Adjustments to Fuel Cost									
18	Reactive and Voltage Control Fuel Revenue	(101,562)	0	(101,562)	N/A	(101,562)	0	(101,562)	N/A	
19	Inventory Adjustments	(349,002)	0	(349,002)	N/A	(349,002)	0	(349,002)	N/A	
20	Non Recoverable Oil/Tank Bottoms	(1,347,774)	0	(1,347,774)	N/A	(1,347,774)	0	(1,347,774)	N/A	
21	Adjusted Total Fuel Costs & Net Power Transactions	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)	
22										
23	kWh Sales									
24	Jurisdictional kWh Sales	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	7,954,413,052	8,491,503,567	(537,090,515)	(6.3%)	
25	Sale for Resale	385,765,418	401,267,556	(15,502,138)	(3.9%)	385,765,418	401,267,556	(15,502,138)	(3.9%)	
26	Sub-Total Sales	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	
27	Total Sales	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	8,340,178,470	8,892,771,123	(552,592,653)	(6.2%)	
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.37461%	95.48771%	(0.11310%)	(0.1%)	N/A	N/A	N/A	N/A	
29										
30	True-up Calculation									
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	266,828,804	289,266,934	(22,438,130)	(7.8%)	266,828,804	289,266,934	(22,438,130)	(7.8%)	
32										
33	Fuel Adjustment Revenues Not Applicable to Period									
34	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(22,221,724)	(22,221,724)	0	0.0%	
35	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(983,868)	(983,868)	0	0.0%	

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$243,623,212	\$266,061,342	(\$22,438,130)	(8.4%)	\$243,623,212	\$266,061,342	(\$22,438,130)	(8.4%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)	\$229,115,575	\$266,101,332	(\$36,985,757)	(13.9%)
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	229,115,575	266,101,332	(36,985,757)	(13.9%)	229,115,575	266,101,332	(36,985,757)	(13.9%)
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.37461%	95.48771%	(0.11310%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$218,887,382	\$254,523,487	(\$35,636,106)	(14.0%)	\$218,887,382	\$254,523,487	(\$35,636,106)	(14.0%)
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$24,735,831	\$11,537,855	\$13,197,976	114.4%	\$24,735,831	\$11,537,855	\$13,197,976	114.4%
7	Interest Provision for the Month (Line 24)	(19,417)	0	(19,417)	N/A	(19,417)	0	(19,417)	N/A
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(266,660,688)	(266,660,688)	(0)	0.0%	(266,660,688)	(266,660,688)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	0	10,088,837	N/A	10,088,837	0	10,088,837	N/A
10	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	22,221,724	22,221,724	0	0.0%
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$209,633,713)	(\$232,901,108)	\$23,267,395	(10.0%)	(\$209,633,713)	(\$232,901,109)	\$23,267,396	(10.0%)
12									
13	Interest Provision								
14	Beginning True-up Amount (Lns 9+10)	(\$256,571,851)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$209,614,296)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$466,186,147)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 17)	(\$233,093,074)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 19+20)	0.20000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 21)	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 22/12)	0.00833%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 18 x Line 23)	(\$19,417)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽²⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

⁽³⁾ Line 4 x Line 5 x 1.00169

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation. Correction to be made in February 2015.

NOTE: Amounts may not agree to the General Ledger due to rounding.

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FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 13-24</u>												
2	Light Oil		1					5	5.537	28	501	35.7525	100.11
3	Gas		89					1,752	1.023	1,792	8,753	9.8787	5.00
4	Plant Unit Info	352		0.0	97.2	1.8	20,222						
5	<u>Lauderdale 4</u>												
6	Light Oil		47					72	5.537	399	8,338	17.9317	115.81
7	Gas		136,461					1,143,149	1.023	1,169,441	5,711,797	4.1856	5.00
8	Plant Unit Info	448		42.6	76.0	55.9	8,570						
9	<u>Lauderdale 5</u>												
10	Light Oil		44					72	5.537	399	8,338	18.7798	115.81
11	Gas		67,902					597,098	1.023	610,831	2,983,428	4.3938	5.00
12	Plant Unit Info	448		21.2	99.3	60.1	8,996						
13	<u>Manatee 1</u>												
14	Heavy Oil		(568)					0	N/A	0	0	0.0000	0.00
15	Gas		(568)					19,932	1.021	20,351	99,399	17.4905	4.99
16	Plant Unit Info	797		(0.2)	100.0	0.0	0						
17	<u>Manatee 2</u>												
18	Heavy Oil		(212)					1	6.301	6	71	0.0332	70.56
19	Gas		(212)					26,742	1.021	27,304	133,359	62.8457	4.99
20	Plant Unit Info	797		(0.1)	100.0	0.0	0						
21	<u>Manatee 3</u>												
22	Light Oil		0					0	0	0	0	0.0000	0.00
23	Gas		574,378					3,851,943	1.021	3,932,834	19,208,792	3.3443	4.99
24	Plant Unit Info	1,166		71.5	100.0	72.3	6,847						
25	<u>Martin 1</u>												
26	Heavy Oil		(1,235)					0	N/A	0	0	0.0000	0.00
27	Gas		(1,235)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	812		(0.4)	100.0	0.0	0						
29	<u>Martin 2</u>												
30	Heavy Oil		73,470					118,014	6.303	743,845	11,022,622	15.0029	93.40
31	Gas		114,547					1,211,277	1.023	1,239,136	6,052,202	5.2836	5.00
32	Plant Unit Info	804		32.1	71.7	44.9	10,547						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		6,076					72,891	1.021	74,422	363,493	5.9824	4.99
3	Plant Unit Info	449		2.0	99.9	45.1	12,249						
4	<u>Martin 4</u>												
5	Gas		10,172					97,086	1.021	99,125	484,147	4.7596	4.99
6	Plant Unit Info	445		3.4	93.0	38.3	9,745						
7	<u>Martin 8</u>												
8	Light Oil		415					498	5.874	2,925	60,499	14.5815	121.48
9	Gas		478,263					3,302,296	1.021	3,371,644	16,467,821	3.4433	4.99
10	Plant Unit Info	1,160		59.3	78.6	59.3	7,050						
11	<u>Riviera 5</u>												
12	Light Oil		303					343	5.917	2,030	45,897	15.1374	133.81
13	Gas		566,837					3,711,737	1.023	3,797,107	18,545,872	3.2718	5.00
14	Plant Unit Info	1,253		62.58	94.09	62.58	6,699						
15	<u>Sanford 4</u>												
16	Gas		195,786					1,482,026	1.023	1,516,113	7,405,016	3.7822	5.00
17	Plant Unit Info	1,025		27.6	100.0	47.6	7,744						
18	<u>Sanford 5</u>												
19	Gas		140,281					1,084,713	1.023	1,109,661	5,419,819	3.8635	5.00
20	Plant Unit Info	1,030		19.7	98.5	44.6	7,910						
21	<u>Scherer 4</u>												
22	Light Oil		10					18	5.817	105	1,993	19.7307	110.71
23	Coal ⁽¹⁾⁽⁵⁾		278,326					2,891,584	-	2,891,584	7,606,716	2.7330	2.63
24	Plant Unit Info ⁽³⁾⁽⁴⁾	640		64.3	99.8	64.3	10,389						
25	<u>St Johns #1</u>												
26	Coal ⁽¹⁾		43,641					20,519	22.046	452,362	1,577,711	3.6152	76.89
27	Gas		550					5,697	-	5,697	40,309	7.3342	7.08
28	Plant Unit Info ⁽³⁾⁽⁴⁾	130		46.3	98.7	57.9	10,365						
29	<u>St Johns #2</u>												
30	Coal ⁽¹⁾		18,244					8,584	21.634	185,706	660,016.97	3.6177	76.89
31	Gas		27					276	-	276	1,950	7.1954	7.07
32	Plant Unit Info ⁽³⁾⁽⁴⁾	130		18.2	100.0	59.9	10,179						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2015

(1)	(2)
Line No.	A4.1 Schedule
Line No.	FPL
1	System Totals:
2	BBLs 134,058
3	MCF 41,216,625
4	MMBTU (Coal - Scherer) 2,891,584
5	Tons (Coal - SJRPP) 29,103
6	MMBTU (Nuclear) 28,726,633
7	-----
8	Average Net Heat Rate (BTU/KWH) 8,416
9	Fuel Cost Per KWH (Cents/KWH) 2.7613
10	
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	MONTH OF JANUARY 2015				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHERER					
44 UNITS (MMBTU)	3,379,866	4,450,769	(1,070,903)	(24)	3,379,866	4,450,769	(1,070,903)	(24)
45 U. COST (\$/MMBTU)	2.3776	2.4907	(0.1131)	(4.5000)	2.3776	2.4907	(0.1131)	(4.5000)
46 AMOUNT (\$)	8,035,902	11,085,716	(3,049,814)	(28)	8,035,902	11,085,716	(3,049,814)	(28)
47 BURNED								
48 UNITS (MMBTU)	2,891,584	4,700,340	(1,808,756)	(39)	2,891,584	4,700,340	(1,808,756)	(39)
49 U. COST (\$/MMBTU)	2.5823	2.4561	0.1262	5.1000	2.5823	2.4561	0.1262	5.1000
50 AMOUNT (\$)	7,466,842	11,544,706	(4,077,864)	(35)	7,466,842	11,544,706	(4,077,864)	(35)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,490,562	4,637,441	4,853,121	>100.0	9,490,562	4,637,441	4,853,121	>100.0
53 U. COST (\$/MMBTU)	2.5859	2.4561	0.1298	5.3000	2.5859	2.4561	0.1298	5.3000
54 AMOUNT (\$)	24,541,443	11,390,217	13,151,226	>100.0	24,541,443	11,390,217	13,151,226	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES			GAS					
58 UNITS (MMBTU)	41,917,544	-	41,917,544	100	41,917,544	-	41,917,544	100
59 U. COST (\$/MMBTU)	5.1424	-	5.1424	100.0000	5.1424	-	5.1424	100.0000
60 AMOUNT (\$)	215,555,159	-	215,555,159	100	215,555,159	-	215,555,159	100
61 BURNED								
62 UNITS (MMBTU)	42,108,318	37,768,150	4,340,168	12	42,108,318	37,768,150	4,340,168	12
63 U. COST (\$/MMBTU)	5.1408	5.4776	(0.3368)	(6.1000)	5.1408	5.4776	(0.3368)	(6.1000)
64 AMOUNT (\$)	216,470,599	206,880,172	9,590,427	5	216,470,599	206,880,172	9,590,427	5
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,932,305	-	2,932,305	100	2,932,305	-	2,932,305	100
67 U. COST (\$/MMBTU)	4.0054	-	4.0054	100.0000	4.0054	-	4.0054	100.0000
68 AMOUNT (\$)	11,744,970	-	11,744,970	100	11,744,970	-	11,744,970	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED			NUCLEAR					
72 UNITS (MMBTU)	28,726,633	27,050,111	1,676,522	6	28,726,633	27,050,111	1,676,522	6
73 U. COST (\$/MMBTU)	0.6309	0.6569	(0.0260)	(4.0000)	0.6309	0.6569	(0.0260)	(4.0000)
74 AMOUNT (\$)	18,124,874	17,769,900	354,974	2	18,124,874	17,769,900	354,974	2
75 BURNED			PROPANE					
76 UNITS (GAL)	354	-	354	100	354	-	354	100
77 UNIT COST (\$/GAL)	2.1780	-	2.1780	100.0000	2.1780	-	2.1780	100.0000
78 AMOUNT (\$)	771	-	771	100	771	-	771	100
LINES 9 & 23 EXCLUDE	(10,737)	BARRELS,	\$ (1,348,305.19)	CURRENT MONTH AND	(10,737)	BARRELS,	\$(1,348,305)	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND	\$	-	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15		
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

**SCHEDULE A - NOTES
JANUARY 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
80	\$7,464.58	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
(2,867)	(\$263,637.70)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(819)	(\$76,495.07)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
		MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(3,606)	(\$332,668.19)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (3,606)	(\$332,668.19)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	103,735	0	103,735	103,735	0	103,735	4.052	\$4,202,903	\$0	\$4,202,903
3	SJRPP		175,723	0	175,723	175,723	0	175,723	3.498	\$6,147,000	\$0	\$6,147,000
4	St Lucie Reliability		46,461	0	46,461	46,461	0	46,461	0.736	\$342,127	\$0	\$342,127
5	Total Estimated		<u>325,919</u>	<u>0</u>	<u>325,919</u>	<u>325,919</u>	<u>0</u>	<u>325,919</u>	<u>3.281</u>	<u>\$10,692,030</u>	<u>\$0</u>	<u>\$10,692,030</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	33,163	8	33,171	33,163	8	33,171	0.657	\$225,342	(\$7,252)	\$218,090
9	Jacksonville Electric Authority UPS	UPS	96,239	0	96,239	96,239	0	96,239	4.022	\$3,863,937	\$6,765	\$3,870,702
10	OUC (SL 2)	SL 2	22,933	6	22,939	22,933	6	22,939	0.640	\$147,206	(\$375)	\$146,831
11	Southern Company - Franklin PPA	PPA	12,173	0	12,173	12,173	0	12,173	5.324	\$648,044	\$6	\$648,050
12	Southern Company - Harris PPA	PPA	40,889	0	40,889	40,889	0	40,889	5.048	\$2,064,183	\$0	\$2,064,183
13	Southern Company - Scherer3 PPA	PPA	11,573	0	11,573	11,573	0	11,573	4.212	\$426,210	\$61,210	\$487,420
14	Total Actual		<u>216,970</u>	<u>14</u>	<u>216,984</u>	<u>216,970</u>	<u>14</u>	<u>216,984</u>	<u>3.427</u>	<u>\$7,374,922</u>	<u>\$60,354</u>	<u>\$7,435,276</u>

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2015

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	216,984	216,984	3.427	\$7,435,276
3	Estimate	325,919	325,919	3.281	\$10,692,030
4	Difference	(108,935)	(108,935)	0.1461	(\$3,256,754)
5	Difference (%)	(33.4%)	(33.4%)	4.5%	(30.5%)
6					
7	<u>Year to Date</u>				
8	Actual	216,984	216,984	3.427	\$7,435,276
9	Estimate	325,919	325,919	3.281	\$10,692,030
10	Difference	(108,935)	(108,935)	0.1461	(\$3,256,754)
11	Difference (%)	(33.4%)	(33.4%)	4.5%	(30.5%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2015

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	324,657	324,657	4.110	\$13,342,888
3	Total Estimated	324,657	324,657	4.110	\$13,342,888
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	986	986	1.759	\$17,347
7	Broward County Resource Recovery - North QF	7,446	7,446	1.739	\$129,478
8	Broward County Resource Recovery - South QF	2,604	2,604	1.737	\$45,228
9	Broward County Resource Recovery - South AA QF	5,596	5,596	1.751	\$98,001
10	Cedar Bay Generating Company QF	12	12	610.375	\$70,926
11	First Solar Inc. QF	40	40	1.816	\$723
12	Georgia Pacific Corporation QF	714	714	1.771	\$12,646
13	Indiantown Cogeneration LP. QF	0	0	0.000	\$37
14	INEOS NEW PLANET BIOENERGY	1	1	3.081	\$28
15	MMA Bee Ridge QF	24	24	1.820	\$437
16	Okeelanta Power Limited Partnership QF	9,363	9,363	1.740	\$162,895
17	Solid Waste Authority of Palm Beach QF	32,481	32,481	1.751	\$568,679
18	Tropicana Products QF	457	457	1.765	\$8,061
19	WM-Renewable LLC QF	3,461	3,461	1.734	\$60,013
20	WM-Renewables LLC - Naples QF	1,961	1,961	1.759	\$34,499
21	Miami-Dade South District Water Treatment	6,536	6,536	1.807	\$118,111
22	Total Actual	71,683	71,683	1.851	\$1,327,108
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	71,683	71,683	1.851	\$1,327,108
3	Estimate	324,657	324,657	4.110	\$13,342,888
4	Difference	(252,974)	(252,974)	(2.258)	(\$12,015,780)
5	Difference (%)	(77.9%)	(77.9%)	(55.0%)	(90.1%)
6					
7	<u>Year to Date</u>				
8	Actual	71,683	71,683	1.851	\$1,327,108
9	Estimate	324,657	324,657	4.110	\$13,342,888
10	Difference	(252,974)	(252,974)	(2.258)	(\$12,015,780)
11	Difference (%)	(77.9%)	(77.9%)	(55.0%)	(90.1%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Jan-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	-	-	-	-	-	-	-	-	-	-	-
2	600	-	-	-	-	-	-	-	-	-	-	-
3	190	-	-	-	-	-	-	-	-	-	-	-
4	375	-	-	-	-	-	-	-	-	-	-	-
Total	1,328	-	-	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	13,911,366
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