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February 20, 2015

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Commission Staff's minimum filing requirements in support of the Monthly Fuel and Purchased Power Cost Recovery Charge in Docket No. 150001-EI.

Dear Ms. Stauffer:

Attached for official filing is Gulf Power Company's Actual Unit Performance Data Schedules and the Actual Unit Outage Data Schedules for January 2015, Retail Cost Recovery Charges for Plant Crist, Plant Smith, and Plant Daniel. These schedules are being sent separate from the monthly fuel filing.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." in a cursive style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	CRIST 6	Jan '15												
1.	EAF (%)	99.9												
2.	PH	744												
3.	SH	161.8												
4.	RSH	581.3												
5.	UH	0.9												
6.	POH	0.0												
7.	FOH	0.9												
8.	MOH	0.0												
9.	PFOH	0.0												
10.	LR pf (MW)	0.0												
11.	PMOH	0.0												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	291												
14.	Oper MBtu	330028.5												
15.	Net Gen (MWH)	28493.0												
16.	ANOHR (Btu/KWH)	11583.0												
17.	NOF %	60.5												
18.	NPC (MW)	291												
19.	ANOHR Equation	$10^6 / AKW * [547.85 + 100.05 * JAN + 141.57 * FEB + 147.80 * MAR + 131.25 * APR + 62.34 * AUG + 36.24 * OCT]$ $+ 7,054 + 0.00420 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	CRIST 7	Jan '15												
1.	EAF (%)	96.7												
2.	PH	744												
3.	SH	697.8												
4.	RSH	44.3												
5.	UH	1.9												
6.	POH	0.0												
7.	FOH	1.9												
8.	MOH	0.0												
9.	PFOH	40.7												
10.	LR pf (MW)	225.0												
11.	PMOH	15.5												
12.	LR pm (MW)	100.0												
13.	NSC (MW)	465												
14.	Oper MBtu	1850208.8												
15.	Net Gen (MWH)	179147.0												
16.	ANOHR (Btu/KWH)	10328.0												
17.	NOF %	55.2												
18.	NPC (MW)	465												
19.	ANOHR Equation	$10^6 / AKW * [735.33 - 74.26 * MAR + 77.66 * APR]$ $+ 7.097 + 0.00393 * LSRF / AKW$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	DANIEL 1	Jan '15												
1.	EAF (%)	51.5												
2.	PH	744												
3.	SH	111.2												
4.	RSH	272.8												
5.	UH	360.0												
6.	POH	360.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	1.9												
10.	LR pf (MW)	171.6												
11.	PMOH	0.0												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	510												
14.	Oper MBtu	239732.6												
15.	Net Gen (MWH)	23099.0												
16.	ANOHR (Btu/KWH)	10378.0												
17.	NOF %	40.7												
18.	NPC (MW)	510												
19.	ANOHR Equation	$10^6 / AKW * [338.36 + 79.10 * MAY + 137.43 * OCT + 89.35 * NOV]$ $+ 9,278$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	DANIEL 2	Jan '15												
1.	EAF (%)	71.0												
2.	PH	744												
3.	SH	145.0												
4.	RSH	383.0												
5.	UH	216.0												
6.	POH	216.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	0.0												
10.	LR pf (MW)	0.0												
11.	PMOH	0.0												
12.	LR pm (MW)	0.0												
13.	NSC (MW)	510												
14.	Oper MBtu	398815.3												
15.	Net Gen (MWH)	31796.0												
16.	ANOHR (Btu/KWH)	12543.0												
17.	NOF %	43.0												
18.	NPC (MW)	510												
19.	ANOHR Equation	$10^6 / AKW * [430.73 - 94.68 * JAN - 274.79 * FEB + 67.80 * MAR + 155.49 * OCT] + 8,937$												

ACTUAL UNIT PERFORMANCE DATA

GULF POWER COMPANY

PERIOD OF: January 2015 - December 2015

	SMITH 3	Jan '15												
1.	EAF (%)	99.6												
2.	PH	744												
3.	SH	744.0												
4.	RSH	0.0												
5.	UH	0.0												
6.	POH	0.0												
7.	FOH	0.0												
8.	MOH	0.0												
9.	PFOH	0.0												
10.	LR pf (MW)	0.0												
11.	PMOH	6.2												
12.	LR pm (MW)	266.0												
13.	NSC (MW)	584												
14.	Oper MBtu	2474151.0												
15.	Net Gen (MWH)	359330.0												
16.	ANOHR (Btu/KWH)	6885.0												
17.	NOF %	82.7												
18.	NPC (MW)	584												
19.	ANOHR Equation	$10^6 / AKW * [314.69 - 33.91 * OCT]$ $+ 6,195$												

ACTUAL UNIT OUTAGE DATA

GULF POWER COMPANY

January, 2015

Daniel 2

DATE	OUTAGE TYPE *	HOURS	(MW) AFFECTED	DESCRIPTION
1/19/2015	PO	216	510	Tie in on common stack for bypass dampers.

* FFO - Full Forced Outage
PFO - Partial Forced Outage
FMO - Full Maintenance Outage
PMO - Partial Maintenance Outage
PO - Planned Outage

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of February, 2015 to the following:

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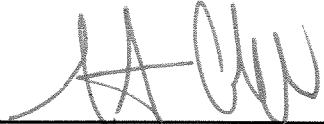
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