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February 20, 2015



Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of January 2015 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in cursive script that reads "Robert L. McGee, Jr.".

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Attachment

cc w/attachment: Florida Public Service Commission
Michael C. Barrett
Division of Auditing and Safety
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 150001-EI

MONTHLY FUEL FILING

January 2015



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2015**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%	ACTUAL	EST'd	DIFFERENCE AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	24,803,847	26,532,903	(1,729,056)	(6.52)	705,940,000	628,781,000	77,159,000	12.27	3.5136	4.2197	(0.71)	(16.73)
2 Hedging Settlement Costs (A2)	4,004,715	0	4,004,715	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(90)	0	(90)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	28,808,472	26,532,903	2,275,569	8.58	705,940,000	628,781,000	77,159,000	12.27	4.0809	4.2197	(0.14)	(3.29)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	16,688,896	18,968,000	(2,279,104)	(12.02)	784,602,733	540,174,000	244,428,733	45.25	2.1271	3.5115	(1.38)	(39.42)
9 Energy Cost of Schedule E Economy Purch. (A9)	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	351,687	0	351,687	100.00	13,250,000	0	13,250,000	100.00	2.6542	0.0000	2.65	0.00
12 TOTAL COST OF PURCHASED POWER	17,040,583	18,968,000	(1,927,417)	(10.16)	797,852,733	540,174,000	257,678,733	47.70	2.1358	3.5115	(1.38)	(39.18)
13 Total Available MWH (Line 5 + Line 12)	45,849,055	45,500,903	348,152	0.77	1,503,792,733	1,168,955,000	334,837,733	28.64				
14 Fuel Cost of Economy Sales (A6)	(449,069)	(322,000)	(127,069)	39.46	(18,559,902)	(10,255,000)	(8,304,902)	80.98	(2.4196)	(3.1399)	0.72	22.94
15 Gain on Economy Sales (A6)	(51,245)	(35,000)	(16,245)	46.41	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(8,190,658)	(6,086,000)	(2,104,658)	34.58	(538,906,139)	(204,578,000)	(334,328,139)	163.42	(1.5199)	(2.9749)	1.46	48.91
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(8,690,972)	(6,443,000)	(2,247,972)	34.89	(557,466,041)	(214,833,000)	(342,633,041)	159.49	(1.5590)	(2.9991)	1.44	48.02
18 Net Inadvertant Interchange	-	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	37,158,083	39,057,903	(1,899,820)	(4.86)	946,326,692	954,122,000	(7,795,308)	(0.82)	3.9266	4.0936	(0.17)	(4.08)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	75,418	77,873	(2,455)	(3.15)	1,920,704	1,902,300	18,404	0.97	3.9266	4.0936	(0.17)	(4.08)
22 T & D Losses *	1,921,347	2,043,185	(121,838)	(5.96)	48,931,575	49,911,700	(980,125)	(1.96)	3.9266	4.0936	(0.17)	(4.08)
23 TERRITORIAL KWH SALES	37,158,083	39,057,903	(1,899,820)	(4.86)	895,474,413	902,308,000	(6,833,587)	(0.76)	4.1495	4.3287	(0.18)	(4.14)
24 Wholesale KWH Sales	1,141,942	1,301,214	(159,272)	(12.24)	27,519,518	30,060,000	(2,540,482)	(8.45)	4.1495	4.3287	(0.18)	(4.14)
25 Jurisdictional KWH Sales	36,016,141	37,756,689	(1,740,548)	(4.61)	867,954,895	872,248,000	(4,293,105)	(0.49)	4.1495	4.3287	(0.18)	(4.14)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	36,070,165	37,813,324	(1,743,159)	(4.61)	867,954,895	872,248,000	(4,293,105)	(0.49)	4.1558	4.3352	(0.18)	(4.14)
28 TRUE-UP	3,996,370	3,996,370	0	0.00	867,954,895	872,248,000	(4,293,105)	(0.49)	0.4604	0.4582	0.00	0.48
29 TOTAL JURISDICTIONAL FUEL COST	40,066,535	41,809,694	(1,743,159)	(4.17)	867,954,895	872,248,000	(4,293,105)	(0.49)	4.6162	4.7934	(0.18)	(3.70)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.6195	4.7969	(0.18)	(3.70)
32 GPIF Reward / (Penalty)	210,330	210,330	0	0.00	867,954,895	872,248,000	(4,293,105)	(0.49)	0.0242	0.0241	0.00	0.41
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.6437	4.8210	(0.18)	(3.68)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.644	4.821		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

SCHEDULE A1a

**GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A-1
 FOR THE MONTH OF: JANUARY 2015**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 24,803,847
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	(90)
4	Hedging Settlement Costs	Schedule A-2, Line A-5	4,004,715
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	16,688,896
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	351,687
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(8,690,972)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 37,158,083</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
JANUARY 2015
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	24,803,847	26,532,903	(1,729,056)	(6.52)	705,940,000	628,781,000	77,159,000	12.27	3.5136	4.2197	(0.71)	(16.73)
2 Hedging Settlement Costs (A2)	4,004,715	0	4,004,715	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(90)	0	(90)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	28,808,472	26,532,903	2,275,569	8.58	705,940,000	628,781,000	77,159,000	12.27	4.0809	4.2197	(0.14)	(3.29)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	18,688,896	18,968,000	(2,279,104)	(12.02)	784,602,733	540,174,000	244,428,733	45.25	2.1271	3.5115	(1.38)	(39.42)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	351,687	0	351,687	100.00	13,250,000	0	13,250,000	100.00	2.6542	0.0000	2.65	0.00
12 TOTAL COST OF PURCHASED POWER	17,040,583	18,968,000	(1,927,417)	(10.16)	797,852,733	540,174,000	257,678,733	47.70	2.1358	3.5115	(1.38)	(39.18)
13 Total Available MWH (Line 5 + Line 12)	45,849,055	45,500,903	348,152	0.77	1,503,792,733	1,168,955,000	334,837,733	28.64				
14 Fuel Cost of Economy Sales (A6)	(449,069)	(322,000)	(127,069)	39.46	(18,559,902)	(10,255,000)	(8,304,902)	80.98	(2.4196)	(3.1399)	0.72	22.94
15 Gain on Economy Sales (A6)	(51,245)	(35,000)	(16,245)	46.41	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(8,190,658)	(6,086,000)	(2,104,658)	34.58	(538,906,139)	(204,578,000)	(334,328,139)	163.42	(1.5199)	(2.9749)	1.46	48.91
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(8,690,972)	(6,443,000)	(2,247,972)	34.89	(557,466,041)	(214,833,000)	(342,633,041)	159.49	(1.5590)	(2.9991)	1.44	48.02
18 Net Inadvertent Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	37,158,083	39,057,903	(1,899,820)	(4.86)	946,326,692	954,122,000	(7,795,308)	(0.82)	3.9266	4.0936	(0.17)	(4.08)
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	75,418	77,873	(2,455)	(3.15)	1,920,704	1,902,300	18,404	0.97	3.9266	4.0936	(0.17)	(4.08)
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23 TERRITORIAL KWH SALES	37,158,083	39,057,903	(1,899,820)	(4.86)	895,474,413	902,308,000	(6,833,587)	(0.76)	4.1495	4.3287	(0.18)	(4.14)
24 Wholesale KWH Sales	1,141,942	1,301,214	(159,272)	(12.24)	27,519,518	30,060,000	(2,540,482)	(8.45)	4.1496	4.3287	(0.18)	(4.14)
25 Jurisdictional KWH Sales	36,016,141	37,756,689	(1,740,548)	(4.61)	867,954,895	872,248,000	(4,293,105)	(0.49)	4.1495	4.3287	(0.18)	(4.14)
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	36,070,185	37,813,324	(1,743,159)	(4.61)	867,954,895	872,248,000	(4,293,105)	(0.49)	4.1558	4.3352	(0.18)	(4.14)
28 TRUE-UP	3,896,370	3,998,370	0	0.00	867,954,895	872,248,000	(4,293,105)	(0.49)	4.6437	4.8210	(0.18)	(3.68)
29 TOTAL JURISDICTIONAL FUEL COST	40,066,535	41,809,694	(1,743,159)	(4.17)	867,954,895	872,248,000	(4,293,105)	(0.49)	4.6162	4.7934	(0.18)	(3.70)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.6195	4.7969	(0.18)	(3.70)
32 GPIF Reward / (Penalty)	210,330	210,330	0	0.00	867,954,895	872,248,000	(4,293,105)	(0.49)	0.0242	0.0241	0.00	0.41
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.6437	4.8210	(0.18)	(3.68)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.644	4.821		

* Included for Informational Purposes Only

** (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	24,571,634.92	26,324,352	(1,752,717.08)	(6.66)	24,571,634.92	26,324,352	(1,752,717.08)	(6.66)
1a Other Generation	232,212.00	208,551	23,661.00	11.35	232,212.00	208,551	23,661.00	11.35
2 Fuel Cost of Power Sold	(8,690,972.15)	(6,443,000)	(2,247,972.15)	(34.89)	(8,690,972.15)	(6,443,000)	(2,247,972.15)	(34.89)
3 Fuel Cost - Purchased Power	16,688,896.60	18,968,000	(2,279,103.40)	(12.02)	16,688,896.60	18,968,000	(2,279,103.40)	(12.02)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	351,686.73	0	351,686.73	100.00	351,686.73	0	351,686.73	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	4,004,715.00	0	4,004,715.00	100.00	4,004,715.00	0	4,004,715.00	100.00
6 Total Fuel & Net Power Transactions	37,158,173.10	39,057,903	(1,899,729.90)	(4.86)	37,158,173.10	39,057,903	(1,899,729.90)	(4.86)
7 Adjustments To Fuel Cost*	(90.11)	0	(90.11)	100.00	(90.11)	0	(90.11)	100.00
8 Adj. Total Fuel & Net Power Transactions	37,158,082.99	39,057,903	(1,899,820.01)	(4.86)	37,158,082.99	39,057,903	(1,899,820.01)	(4.86)
B. KWH Sales								
1 Jurisdictional Sales	867,954,895	872,248,000	(4,293,105)	(0.49)	867,954,895	872,248,000	(4,293,105)	(0.49)
2 Non-Jurisdictional Sales	27,519,518	30,060,000	(2,540,482)	(8.45)	27,519,518	30,060,000	(2,540,482)	(8.45)
3 Total Territorial Sales	895,474,413	902,308,000	(6,833,587)	(0.76)	895,474,413	902,308,000	(6,833,587)	(0.76)
4 Juris. Sales as % of Total Terr. Sales	96.9268	96.6685	0.2583	0.27	96.9268	96.6685	0.2583	0.27

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	36,716,609.07	37,786,489	(1,069,879.95)	(2.83)	36,716,609.07	37,786,489	(1,069,879.95)	(2.83)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,996,370.00)	3,996,370	(7,992,740.00)	(200.00)	(3,996,370.00)	3,996,370	(7,992,740.00)	(200.00)
2b Incentive Provision	(210,175.00)	(210,175)	0.00	0.00	(210,175.00)	(210,175)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	32,510,064.07	41,572,684	(9,062,619.93)	(21.80)	32,510,064.07	41,572,684	(9,062,619.93)	(21.80)
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	37,158,082.99	39,057,903	(1,899,820.01)	(4.86)	37,158,082.99	39,057,903	(1,899,820.01)	(4.86)
5 Juris. Sales % of Total KWH Sales (Line B4)	96.9268	96.6685	0.2583	0.27	96.9268	96.6685	0.2583	0.27
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	36,070,164.99	37,813,324	(1,743,159.01)	(4.61)	36,070,164.99	37,813,324	(1,743,159.01)	(4.61)
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	(3,560,100.92)	3,759,360	(7,319,460.92)	194.70	(3,560,100.92)	3,759,360	(7,319,460.92)	194.70
8 Interest Provision for the Month	(3,291.25)	(3,990)	698.75	17.51	(3,291.25)	(3,990)	698.75	17.51
9 Beginning True-Up & Interest Provision	(39,871,741.42)	(47,956,495)	8,084,753.58	16.86	(39,871,741.42)	(47,956,495)	8,084,753.58	16.86
10 True-Up Collected / (Refunded)	3,996,370.00	(3,996,370)	7,992,740.00	(200.00)	3,996,370.00	(3,996,370)	7,992,740.00	(200.00)
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(39,438,763.59)	(48,197,495)	8,758,731.41	18.17	(39,438,763.59)	(48,197,495)	8,758,731.41	18.17
12 Adjustment	0.00	0	0.00	0.00	0.00	0	0.00	0.00
13 End of Period - Total Net True-Up	(39,438,763.59)	(48,197,495)	8,758,731.41	18.17	(39,438,763.59)	(48,197,495)	8,758,731.41	18.17

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015**

	CURRENT MONTH			
	\$	\$	DIFFERENCE AMOUNT (\$)	%
<u>D. Interest Provision</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>AMOUNT (\$)</u>	<u>%</u>
1 Beginning True-Up Amount (C9)	(39,871,741.42)	(47,956,495)	8,084,753.58	(16.86)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(39,435,472.34)	(48,193,505)	8,758,032.66	(18.17)
3 Total of Beginning & Ending True-Up Amts.	(79,307,213.76)	(96,150,000)	16,842,786.24	(17.52)
4 Average True-Up Amount	(39,653,606.88)	(48,075,000)	8,421,393.12	(17.52)
Interest Rate				
5 1st Day of Reporting Business Month	0.10	0.10	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.10	0.10	0.0000	
7 Total (D5+D6)	0.20	0.20	0.0000	
8 Annual Average Interest Rate	0.10	0.10	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0083	0.0083	0.0000	
10 Interest Provision (D4*D9)	(3,291.25)	(3,990)	698.75	(17.51)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<u>FUEL COST-NET GEN.(\$)</u>								
1 LIGHTER OIL (B.L.)	221,431	136,749	84,682	61.93	221,431	136,749	84,682	61.93
2 COAL	14,351,629	14,959,242	(607,613)	(4.06)	14,351,629	14,959,242	(607,613)	(4.06)
3 GAS	9,813,210	11,146,061	(1,332,850)	(11.96)	9,813,210	11,146,061	(1,332,850)	(11.96)
4 GAS (B.L.)	267,158	227,536	39,622	17.41	267,158	227,536	39,622	17.41
5 LANDFILL GAS	62,531	63,315	(784)	(1.24)	62,531	63,315	(784)	(1.24)
6 OIL - C.T.	87,888	0	87,888	100.00	87,888	0	87,888	100.00
7 TOTAL (\$)	<u>24,803,847</u>	<u>26,532,903</u>	<u>(1,729,056)</u>	<u>(6.52)</u>	<u>24,803,847</u>	<u>26,532,903</u>	<u>(1,729,056)</u>	<u>(6.52)</u>
<u>SYSTEM NET GEN. (MWH)</u>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	335,790	339,668	(3,878)	(1.14)	335,790	339,668	(3,878)	(1.14)
10 GAS	367,674	287,013	80,661	28.10	367,674	287,013	80,661	28.10
11 LANDFILL GAS	2,084	2,100	(16)	(0.76)	2,084	2,100	(16)	(0.76)
12 OIL - C.T.	392	0	392	100.00	392	0	392	100.00
13 TOTAL (MWH)	<u>705,940</u>	<u>628,781</u>	<u>77,159</u>	<u>12.27</u>	<u>705,940</u>	<u>628,781</u>	<u>77,159</u>	<u>12.27</u>
<u>UNITS OF FUEL BURNED</u>								
14 LIGHTER OIL (BBL)	2,428	1,091	1,337	122.55	2,428	1,091	1,337	122.55
15 COAL (TONS)	160,647	159,057	1,590	1.00	160,647	159,057	1,590	1.00
16 GAS (MCF) (1)	2,526,251	1,936,986	589,265	30.42	2,526,251	1,936,986	589,265	30.42
17 OIL - C.T. (BBL)	795	0	795	100.00	795	0	795	100.00
<u>BTU'S BURNED (MMBTU)</u>								
18 COAL + GAS B.L. + OIL B.L.	3,716,738	3,770,293	(53,555)	(1.42)	3,716,738	3,770,293	(53,555)	(1.42)
19 GAS - Generation (1)	2,532,293	1,936,986	595,307	30.73	2,532,293	1,936,986	595,307	30.73
20 OIL - C.T.	4,635	0	4,635	100.00	4,635	0	4,635	100.00
21 TOTAL (MMBTU)	<u>6,253,665</u>	<u>5,707,279</u>	<u>546,386</u>	<u>9.57</u>	<u>6,253,665</u>	<u>5,707,279</u>	<u>546,386</u>	<u>9.57</u>
<u>GENERATION MIX (% MWH)</u>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	47.56	54.02	(6.46)	(11.96)	47.57	54.02	(6.45)	(11.94)
24 GAS	52.08	45.65	6.43	14.09	52.08	45.65	6.43	14.09
25 LANDFILL GAS	0.30	0.33	(0.03)	(9.09)	0.30	0.33	(0.03)	(9.09)
26 OIL - C.T.	0.06	0.00	0.06	100.00	0.05	0.00	0.05	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<u>FUEL COST (\$)/ UNIT</u>								
28 LIGHTER OIL (\$/BBL)	91.19	125.34	(34.15)	(27.25)	91.19	125.34	(34.15)	(27.25)
29 COAL (\$/TON)	89.34	94.05	(4.71)	(5.01)	89.34	94.05	(4.71)	(5.01)
30 GAS (\$/MCF) (1)	3.90	5.76	(1.86)	(32.29)	3.90	5.76	(1.86)	(32.29)
31 OIL - C.T. (\$/BBL)	110.55	0.00	110.55	100.00	110.55	0.00	110.55	100.00
<u>FUEL COST (\$)/ MMBTU</u>								
32 COAL + GAS B.L. + OIL B.L.	3.99	4.06	(0.07)	(1.72)	3.99	4.06	(0.07)	(1.72)
33 GAS - Generation (1)	3.78	5.65	(1.87)	(33.10)	3.78	5.65	(1.87)	(33.10)
34 OIL - C.T.	18.96	0.00	18.96	100.00	18.96	0.00	18.96	100.00
35 TOTAL (\$/MMBTU)	<u>3.92</u>	<u>4.60</u>	<u>(0.68)</u>	<u>(14.78)</u>	<u>3.92</u>	<u>4.60</u>	<u>(0.68)</u>	<u>(14.78)</u>
<u>BTU BURNED / KWH</u>								
36 COAL + GAS B.L. + OIL B.L.	11,069	11,100	(31)	(0.28)	11,069	11,100	(31)	(0.28)
37 GAS - Generation (1)	7,011	6,886	125	1.82	7,011	6,886	125	1.82
38 OIL - C.T.	11,823	0	11,823	100.00	11,823	0	11,823	100.00
39 TOTAL (BTU/KWH)	<u>8,968</u>	<u>9,191</u>	<u>(223)</u>	<u>(2.43)</u>	<u>8,968</u>	<u>9,191</u>	<u>(223)</u>	<u>(2.43)</u>
<u>FUEL COST (¢ / KWH)</u>								
40 COAL + GAS B.L. + OIL B.L.	4.42	4.51	(0.09)	(2.00)	4.42	4.51	(0.09)	(2.00)
41 GAS	2.67	3.88	(1.21)	(31.19)	2.67	3.88	(1.21)	(31.19)
42 LANDFILL GAS	3.00	3.02	(0.02)	(0.66)	3.00	3.02	(0.02)	(0.66)
43 OIL - C.T.	22.42	0.00	22.42	100.00	22.42	0.00	22.42	100.00
44 TOTAL (¢/KWH)	<u>3.51</u>	<u>4.22</u>	<u>(0.71)</u>	<u>(16.82)</u>	<u>3.51</u>	<u>4.22</u>	<u>(0.71)</u>	<u>(16.82)</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015**

Line	(a) Plant/Unit	(b) Net Cap. (MW) 2015	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg. Net Heat Rate (BTU/KWH)	(h) Fuel Type	(i) Fuel Burned (Units) (Tons/MCF/Bbl)	(j) Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (¢/KWH)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	18,774	33.6	56.2	64.8	10,979	Coal	8,909	11,568	206,121	822,197	4.38	92.29
2			0					Gas-G	0	1,020	0	0	0.00	0.00
3								Gas-S	28,900	1,020	29,478	127,825		4.42
4								Oil-S	54	137,660	311	6,885		127.50
5	Crist 5	75	19,000	34.1	84.5	69.5	10,601	Coal	8,579	11,739	201,417	791,735	4.17	92.29
6								Gas-G	0	1,020	0	0	0.00	0.00
7								Gas-S	19,162	1,020	19,545	84,753		4.42
8								Oil-S	46	137,660	268	5,923		127.87
9	Crist 6	299	26,429	11.9	99.9	54.6	12,031	Coal	13,454	11,817	317,972	1,241,635	4.70	92.29
10			0					Gas-G	1,459	1,020	1,488	6,453	0.00	0.00
11								Gas-S	12,339	1,020	12,587	54,580		4.42
12								Oil-S	1	137,660	6	123		123.00
13	Crist 7	475	178,627	50.5	96.8	53.9	10,213	Coal	79,304	11,502	1,824,298	7,318,720	4.10	92.29
14			0					Gas-G	17,778	1,020	18,133	78,631	0.00	4.42
15								Gas-S	0	1,020	0	0		0.00
16								Oil-S	26	137,660	153	3,380		130.00
17	Schol 1	46	(269)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Schol 2	46	(193)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	37,693	31.3	94.0	47.6	11,060	Coal	18,734	11,126	416,869	1,637,147	4.34	87.39
22								Oil-S	785	138,820	4,575	64,238		81.83
23	Smith 2	195	32,485	22.4	100.0	43.5	11,612	Coal	16,963	11,119	377,232	1,482,421	4.56	87.39
24								Oil-S	287	138,820	1,675	23,521		81.95
25	Smith 3	584	359,330	82.7	99.6	91.0	6,993	Gas-G	2,446,613	1,027	2,512,672	9,495,914	2.64	3.88
26	Smith A (2)	40	392	1.3	100.0	100.9	11,824	Oil	795	138,718	4,635	87,888	22.42	110.55
27	Other Generation		6,506									232,212	3.57	0.00
28	Perdido		2,084					Landfill Gas				62,531	3.00	0.00
29	Daniel 1 (1)	255	10,149	5.3	51.5	35.8	11,878	Coal	5,529	10,902	120,546	399,248	3.93	72.21
30								Oil-S	757	138,623	4,408	72,318		95.53
31	Daniel 2 (1)	255	14,933	7.9	71.0	40.4	11,821	Coal	9,175	9,620	176,530	662,585	4.44	72.22
32								Oil-S	472	138,623	2,746	45,043		95.43
33	Total	2,507	705,940	37.8	89.2	57.7	8,968				6,253,665	24,807,906	3.51	

Notes & Adjust.: (1) Represents Gulf's 50% Ownership
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,059)	
Recoverable Fuel	24,803,847	3.51

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<u>LIGHT OIL</u>								
1 PURCHASES :								
2 UNITS (BBL)	2,249	1,091	1,158	106.14	2,249	1,091	1,158	106.14
3 UNIT COST (\$/BBL)	68.76	122.72	(53.96)	(43.97)	68.76	122.72	(53.96)	(43.97)
4 AMOUNT (\$)	154,643	133,890	20,753	15.50	154,643	133,890	20,753	15.50
5 BURNED :								
6 UNITS (BBL)	2,465	1,091	1,374	125.94	2,465	1,091	1,374	125.94
7 UNIT COST (\$/BBL)	91.18	125.34	(34.16)	(27.25)	91.18	125.34	(34.16)	(27.25)
8 AMOUNT (\$)	224,755	136,749	88,006	64.36	224,755	136,749	88,006	64.36
9 ENDING INVENTORY :								
10 UNITS (BBL)	6,781	7,166	(385)	(5.37)	6,781	7,166	(385)	(5.37)
11 UNIT COST (\$/BBL)	110.14	126.40	(16.26)	(12.86)	110.14	126.40	(16.26)	(12.86)
12 AMOUNT (\$)	746,870	905,818	(158,948)	(17.55)	746,870	905,818	(158,948)	(17.55)
13 DAYS SUPPLY	N/A	N/A						
<u>COAL</u>								
14 PURCHASES :								
15 UNITS (TONS)	197,891	125,631	72,260	57.52	197,891	125,631	72,260	57.52
16 UNIT COST (\$/TON)	86.23	79.10	7.13	9.01	86.23	79.10	7.13	9.01
17 AMOUNT (\$)	17,064,783	9,937,547	7,127,236	71.72	17,064,783	9,937,547	7,127,236	71.72
18 BURNED :								
19 UNITS (TONS)	160,647	159,057	1,590	1.00	160,647	159,057	1,590	1.00
20 UNIT COST (\$/TON)	89.36	94.05	(4.69)	(4.99)	89.36	94.05	(4.69)	(4.99)
21 AMOUNT (\$)	14,355,688	14,959,242	(603,554)	(4.03)	14,355,688	14,959,242	(603,554)	(4.03)
22 ENDING INVENTORY :								
23 UNITS (TONS)	593,706	470,725	122,981	26.13	593,706	470,725	122,981	26.13
24 UNIT COST (\$/TON)	81.07	78.52	2.55	3.25	81.07	78.52	2.55	3.25
25 AMOUNT (\$)	48,134,469	36,962,021	11,172,448	30.23	48,134,469	36,962,021	11,172,448	30.23
26 DAYS SUPPLY	29	23	6	26.09				
<u>GAS</u> (Reported on a MMBTU and \$ basis)								
27 PURCHASES :								
28 UNITS (MMBTU)	2,505,793	1,956,986	548,807	28.04	2,505,793	1,956,986	548,807	28.04
29 UNIT COST (\$/MMBTU)	3.64	5.71	(2.07)	(36.25)	3.64	5.71	(2.07)	(36.25)
30 AMOUNT (\$)	9,120,870	11,165,046	(2,044,176)	(18.31)	9,120,870	11,165,046	(2,044,176)	(18.31)
31 BURNED :								
32 UNITS (MMBTU)	2,593,903	1,956,986	636,917	32.55	2,593,903	1,956,986	636,917	32.55
33 UNIT COST (\$/MMBTU)	3.80	5.71	(1.91)	(33.45)	3.80	5.71	(1.91)	(33.45)
34 AMOUNT (\$)	9,847,407	11,165,046	(1,317,639)	(11.80)	9,847,407	11,165,046	(1,317,639)	(11.80)
35 ENDING INVENTORY :								
36 UNITS (MMBTU)	953,232	0	953,232	100.00	953,232	0	953,232	100.00
37 UNIT COST (\$/MMBTU)	3.78	0.00	3.78	100.00	3.78	0.00	3.78	100.00
38 AMOUNT (\$)	3,602,179	0	3,602,179	100.00	3,602,179	0	3,602,179	100.00
<u>OTHER - C.T. OIL</u>								
39 PURCHASES :								
40 UNITS (BBL) *	894	0	894	100.00	894	0	894	100.00
41 UNIT COST (\$/BBL)	68.86	0.00	68.86	100.00	68.86	0.00	69.00	100.00
42 AMOUNT (\$)	61,561	0	61,561	100.00	61,561	0	61,561	100.00
43 BURNED :								
44 UNITS (BBL)	795	0	795	100.00	795	0	795	100.00
45 UNIT COST (\$/BBL)	110.55	0.00	110.55	100.00	110.55	0.00	110.55	100.00
46 AMOUNT (\$)	87,888	0	87,888	100.00	87,888	0	87,888	100.00
47 ENDING INVENTORY :								
48 UNITS (BBL)	7,157	7,143	14	0.20	7,157	7,143	14	0.20
49 UNIT COST (\$/BBL)	110.48	117.59	(7.11)	(6.05)	110.48	117.59	(7.11)	(6.05)
50 AMOUNT (\$)	790,700	839,922	(49,222)	(5.86)	790,700	839,922	(49,222)	(5.86)
51 DAYS SUPPLY	3	3	0	0.00				

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	204,578,000	0	204,578,000	2.97	3.36	6,086,000	6,865,000
2	Various Economy Sales	10,255,000	0	10,255,000	3.14	3.45	322,000	354,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	35,000	35,000
4	TOTAL ESTIMATED SALES	214,833,000	0	214,833,000	3.00	3.38	6,443,000	7,254,000
<i>ACTUAL</i>								
5	Southern Company Interchange	327,752,904	0	327,752,904	2.63	2.87	8,612,068	9,391,969
6	A.E.C. External	8,729,320	0	8,729,320	2.46	2.96	215,105	258,773
7	AECI External	383,996	0	383,996	2.34	2.93	8,999	11,261
8	AEP External	0	0	0	0.00	0.00	0	0
9	CALPINE External	0	0	0	0.00	0.00	0	0
10	CARGILE External	150,221	0	150,221	2.78	2.95	4,182	4,434
11	DUKE PWR External	621,895	0	621,895	2.26	3.49	14,062	21,678
12	EAGLE EN External	384,988	0	384,988	2.08	2.78	8,006	10,690
13	ENDURE External	6,632	0	6,632	2.11	3.50	140	232
14	EXELON External	134,367	0	134,367	2.25	3.05	3,029	4,094
15	FPC External	85,820	0	85,820	1.99	2.83	1,707	2,425
16	FPL External	0	0	0	0.00	0.00	0	0
17	JPMVEC External	30,178	0	30,178	2.11	2.93	635	884
18	MISO External	684,895	0	684,895	1.96	2.76	13,422	18,906
19	MORGAN External	524,528	0	524,528	3.21	2.86	16,821	15,024
20	NCEMC External	194,516	0	194,516	3.18	3.28	6,177	6,387
21	NRG External	0	0	0	0.00	0.00	0	0
22	OPC External	292,675	0	292,675	2.56	3.71	7,479	10,846
23	ORLANDO External	9,948	0	9,948	2.81	4.20	280	418
24	PJM External	1,657,580	0	1,657,580	2.48	3.40	41,100	56,295
25	SCE&G External	917,352	0	917,352	2.88	3.45	26,399	31,606
26	SEC External	36,476	0	36,476	2.97	3.48	1,085	1,270
27	SEPA External	1,224,944	0	1,224,944	2.10	3.04	25,731	37,242
28	SPP External	0	0	0	0.00	0.00	0	0
29	TAL External	0	0	0	0.00	0.00	0	0
30	TEA External	1,968,952	0	1,968,952	2.15	3.09	42,290	60,750
31	TECO External	29,847	0	29,847	2.31	3.43	690	1,025
32	TENASKA External	0	0	0	0.00	0.00	0	0
33	TVA External	119,380	0	119,380	2.73	3.64	3,258	4,347
34	WRI External	371,392	0	371,392	2.28	2.69	8,474	9,975
35	Less: Flow-Thru Energy	(17,641,555)	0	(17,641,555)	2.39	2.39	(421,410)	(421,410)
36	SEPA	1,298,088	1,298,088	0	0.00	0.00	0	0
37	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	51,245	51,245
38	Other transactions including adj.	227,496,702	194,294,618	33,202,084	0.00	0.00	0	0
39	TOTAL ACTUAL SALES	557,466,041	195,592,706	361,873,335	1.56	1.71	8,690,972	9,539,123
40	Difference in Amount	342,633,041	195,592,706	147,040,335	(1.44)	(1.67)	2,247,972	2,285,123
41	Difference in Percent	159.49	0.00	68.44	(48.00)	(49.41)	34.89	31.50

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 37

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	204,578,000	0	204,578,000	2.97	3.36	6,086,000	6,865,000
2	Various Economy Sales	10,255,000	0	10,255,000	3.14	3.45	322,000	354,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	35,000	35,000
4	TOTAL ESTIMATED SALES	214,833,000	0	214,833,000	3.00	3.38	6,443,000	7,254,000
<i>ACTUAL</i>								
5	Southern Company Interchange	327,752,904	0	327,752,904	2.63	2.87	8,612,068	9,391,969
6	A.E.C. External	8,729,320	0	8,729,320	2.46	2.96	215,105	259,773
7	AECI External	383,996	0	383,996	2.34	2.93	8,999	11,261
8	AEP External	0	0	0	0.00	0.00	0	0
9	CALPINE External	0	0	0	0.00	0.00	0	0
10	CARGILE External	150,221	0	150,221	2.78	2.95	4,182	4,434
11	DUKE PWR External	621,895	0	621,895	2.26	3.49	14,062	21,678
12	EAGLE EN External	384,988	0	384,988	2.08	2.78	8,006	10,690
13	ENDURE External	6,632	0	6,632	2.11	3.50	140	232
14	EXELON External	134,367	0	134,367	2.25	3.05	3,029	4,094
15	FPC External	85,820	0	85,820	1.99	2.83	1,707	2,425
16	FPL External	0	0	0	0.00	0.00	0	0
17	JPMVEC External	30,178	0	30,178	2.11	2.93	635	884
18	MISO External	684,895	0	684,895	1.98	2.76	13,422	18,906
19	MORGAN External	524,528	0	524,528	3.21	2.86	16,821	15,024
20	NCEMC External	194,516	0	194,516	3.18	3.28	6,177	6,387
21	NRG External	0	0	0	0.00	0.00	0	0
22	OPC External	292,675	0	292,675	2.56	3.71	7,479	10,846
23	ORLANDO External	9,948	0	9,948	2.81	4.20	280	418
24	PJM External	1,657,580	0	1,657,580	2.48	3.40	41,100	56,295
25	SCE&G External	917,352	0	917,352	2.88	3.45	26,399	31,606
26	SEC External	36,476	0	36,476	2.97	3.48	1,085	1,270
27	SEPA External	1,224,944	0	1,224,944	2.10	3.04	25,731	37,242
28	SPP External	0	0	0	0.00	0.00	0	0
29	TAL External	0	0	0	0.00	0.00	0	0
30	TEA External	1,968,952	0	1,968,952	2.15	3.09	42,290	60,750
31	TECO External	29,847	0	29,847	2.31	3.43	690	1,025
32	TENASKA External	0	0	0	0.00	0.00	0	0
33	TVA External	119,380	0	119,380	2.73	3.64	3,258	4,347
34	WRI External	371,392	0	371,392	2.28	2.69	8,474	9,975
35	Less: Flow-Thru Energy	(17,641,555)	0	(17,641,555)	2.39	2.39	(421,410)	(421,410)
36	SEPA	1,298,088	1,298,088	0	0.00	0.00	0	0
37	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	51,245	51,245
38	Other transactions including adj.	227,496,702	194,294,618	33,202,084	0.00	0.00	0	0
39	TOTAL ACTUAL SALES	557,466,041	195,592,706	361,873,335	1.56	1.71	8,690,972	9,539,123
40	Difference in Amount	342,833,041	195,592,706	147,040,335	(1.44)	(1.67)	2,247,972	2,285,123
41	Difference in Percent	159.49	0.00	68.44	(48.00)	(49.41)	34.89	31.50

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 37

SCHEDULE A-7

PURCHASED POWER
 GULF POWER COMPANY
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF: JANUARY 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED	(4) KWH FOR OTHER UTILITIES	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM	(7) ¢ / KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)
						(A) FUEL COST	(B) TOTAL COST	

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015**

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC Contract	0	0	0	0	0.00	0.00	0
3	Renewable Energy Customers COG 1	0	0	0	0	0.00	0.00	11
4	Ascend Performance Materials COG 1	13,053,000	0	0	0	2.65	2.65	346,153
5	International Paper COG 1	197,000	0	0	0	2.80	2.80	5,522
6	TOTAL	13,250,000	0	0	0	2.65	2.65	351,687

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC Contract	0	0	0	0	0.00	0.00	0
3	Renewable Energy Customers COG 1	0	0	0	0	0.00	0.00	11
4	Ascend Performance Materials COG 1	13,053,000	0	0	0	2.65	2.65	346,153
5	International Paper COG 1	197,000	0	0	0	2.80	2.80	5,522
6	TOTAL	13,250,000	0	0	0	2.65	2.65	351,687

SCHEDULE A-9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2015

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<u>ESTIMATED</u>						
1 Southern Company Interchange	108,405,000	3.58	3,880,000	108,405,000	3.58	3,880,000
2 Economy Energy	4,613,000	3.69	170,000	4,613,000	3.69	170,000
3 Other Purchases	427,156,000	3.49	14,918,000	427,156,000	3.49	14,918,000
4 TOTAL ESTIMATED PURCHASES	<u>540,174,000</u>	3.51	<u>18,968,000</u>	<u>540,174,000</u>	3.51	<u>18,968,000</u>
<u>ACTUAL</u>						
5 Southern Company Interchange	96,273,850	3.04	2,923,019	96,273,850	3.04	2,923,019
6 Non-Associated Companies	55,297,714	1.34	743,135	55,297,714	1.34	743,135
7 Alabama Electric Co-op	0	0.00	0	0	0.00	0
8 Purchased Power Agreement Energy	462,340,000	2.91	13,470,024	462,340,000	2.91	13,470,024
9 Other Wheeled Energy	51,023,000	0.00	N/A	51,023,000	0.00	N/A
10 Other Transactions	137,309,724	0.01	15,143	137,309,724	0.01	15,143
11 Less: Flow-Thru Energy	(17,641,555)	2.62	(462,425)	(17,641,555)	2.62	(462,425)
12 TOTAL ACTUAL PURCHASES	<u>784,602,733</u>	2.13	<u>16,688,896</u>	<u>784,602,733</u>	2.13	<u>16,688,896</u>
13 Difference in Amount	244,428,733	(1.38)	(2,279,104)	244,428,733	(1.38)	(2,279,104)
14 Difference in Percent	45.25	(39.32)	(12.02)	45.25	(39.32)	(12.02)

2015 CAPACITY CONTRACTS
GULF POWER COMPANY

	(A)	(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)
				JAN	FEB	MAR	APR	MAY	JUN	SubTOTAL						
A. <u>CONTRACT/COUNTERPARTY</u>	<u>CONTRACT TYPE</u>	<u>Start</u>	<u>End</u>	<u>MW</u>	<u>\$</u>	<u>MW</u>	<u>\$</u>	<u>MW</u>	<u>\$</u>	<u>MW</u>	<u>\$</u>	<u>MW</u>	<u>\$</u>	<u>MW</u>	<u>\$</u>	<u>\$</u>
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0.0	0											0
SubTOTAL				0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	\$ -
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																
Power Purchase Agreements & Other																
1 Confidential Agreements	Other	Varies	Varies	885.0	7,387,528											7,387,528
SubTOTAL					\$ 7,387,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,387,528
TOTAL					\$ 7,387,528	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,387,528

2015 CAPACITY CONTRACTS
GULF POWER COMPANY

	(J) CONTRACT TYPE	(K) TERM Start End		(L) JUL		(M) AUG		(N) SEP		(O) OCT		(P) NOV		(Q) DEC		(R) YTD	
				MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	MW	\$	\$	
A. <u>CONTRACT/COUNTERPARTY</u>																	
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice														0
SUBTOTAL				0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	0.0	\$ -	\$ -	
B. <u>CONFIDENTIAL CAPACITY CONTRACTS</u>																	
Power Purchase Agreements & Other																	
1 Confidential Agreements	Other	Varies	Varies														7,387,528
SUBTOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,387,528
TOTAL					\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,387,528

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **150001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of February, 2015 to the following:

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