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February 25, 2015  
**ELECTRONIC FILING**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 150001-EI

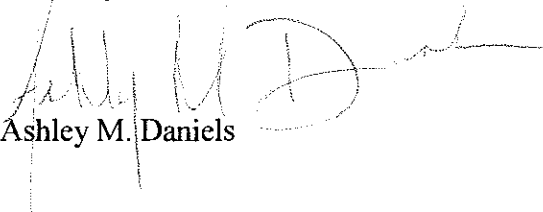
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of January 2015, as well as the following revised pages:

1. Schedule A4 Revised	December 2014	1 Page
2. Schedule A4 Revised	November 2014	1 Page
3. Schedule A4 Revised	October 2014	1 Page

Thank you for your assistance in connection with this matter.

Sincerely,

  
Ashley M. Daniels

AMD/ne  
Attachment

cc: All Parties of Record (w/attachment)  
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of February 2015 to the following:

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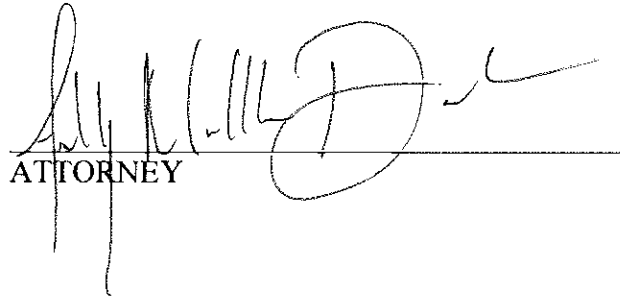
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,436,590	54,277,329	(2,840,739)	-5.2%	1,392,303	1,421,990	(29,687)	-2.1%	3.69435	3.81700	(0.12264)	-3.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	53,439	0	53,439	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	354,126	354,126	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk WGC	0	0	0	0.0%	(4,825)	0	(4,825)	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>51,844,155</b>	<b>54,631,455</b>	<b>(2,787,300)</b>	<b>-5.1%</b>	<b>1,387,478</b>	<b>1,421,990</b>	<b>(34,512)</b>	<b>-2.4%</b>	<b>3.73657</b>	<b>3.84190</b>	<b>(0.10533)</b>	<b>-2.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	252,268	8,860	243,408	2747.3%	6,652	200	6,452	3226.0%	3.79236	4.43000	(0.63764)	-14.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	529,902	1,017,820	(487,918)	-47.9%	16,593	35,870	(19,277)	-53.7%	3.19353	2.83752	0.35600	12.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	728,902	664,130	64,772	9.8%	27,672	21,070	6,602	31.3%	2.63408	3.15202	(0.51794)	-16.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>1,511,072</b>	<b>1,690,810</b>	<b>(179,738)</b>	<b>-10.6%</b>	<b>50,917</b>	<b>57,140</b>	<b>(6,223)</b>	<b>-10.9%</b>	<b>2.96772</b>	<b>2.95907</b>	<b>0.00865</b>	<b>0.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,438,395</b>	<b>1,479,130</b>	<b>(40,735)</b>	<b>-2.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	8,453	23,630	(15,177)	-64.2%	349	810	(461)	-56.9%	2.42206	2.91728	(0.49522)	-17.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	406,239	0	406,239	0.0%	15,334	0	15,334	0.0%	2.64927	0.00000	2.64927	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	109,994	451,300	(341,306)	-75.6%	5,095	15,310	(10,215)	-66.7%	2.15886	2.94775	(0.78888)	-26.8%
18. Gains on Sales	90,071	46,713	43,358	92.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>614,757</b>	<b>521,643</b>	<b>93,114</b>	<b>17.9%</b>	<b>20,778</b>	<b>16,120</b>	<b>4,658</b>	<b>28.9%</b>	<b>2.95869</b>	<b>3.23600</b>	<b>(0.27731)</b>	<b>-8.6%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					237	0	237	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,917	0	2,917	0.0%				
22. Interchange and Wheeling Losses					3,231	272	2,959	1088.8%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>52,740,470</b>	<b>55,800,622</b>	<b>(3,060,152)</b>	<b>-5.5%</b>	<b>1,417,540</b>	<b>1,462,738</b>	<b>(45,198)</b>	<b>-3.1%</b>	<b>3.72056</b>	<b>3.81481</b>	<b>(0.09424)</b>	<b>-2.5%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(235,288) (a)	369,731 (a)	(605,019)	-163.6%	(6,324)	9,692	(16,016)	-165.2%	3.72056	3.81481	(0.09425)	-2.5%
25. Company Use	102,427 (a)	104,526 (a)	(2,099)	-2.0%	2,753	2,740	13	0.5%	3.72056	3.81482	(0.09426)	-2.5%
26. T & D Losses	973,755 (a)	(396,846) (a)	1,370,601	-345.4%	26,172	(10,403)	36,575	-351.6%	3.72056	3.81480	(0.09424)	-2.5%
27. System KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
32. Other	0	0	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	(0.07997)	(0.07637)	(0.00360)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,624,953	54,685,105	(3,060,152)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70088	3.74374	(0.04286)	-1.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,662,123	54,724,478	(3,062,355)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70354	3.74643	(0.04289)	-1.1%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.01009	0.00964	0.00045	4.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>51,802,934</b>	<b>54,865,289</b>	<b>(3,062,355)</b>	<b>-5.6%</b>	<b>1,394,939</b>	<b>1,460,709</b>	<b>(65,770)</b>	<b>-4.5%</b>	<b>3.71363</b>	<b>3.75607</b>	<b>(0.04244)</b>	<b>-1.1%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.714</b>	<b>3.756</b>	<b>(0.042)</b>	<b>-1.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: January 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
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1. Fuel Cost of System Net Generation (A3)	51,436,590	54,277,329	(2,840,739)	-5.2%	1,392,303	1,421,990	(29,687)	-2.1%	3.69435	3.81700	(0.12264)	-3.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	53,439	0	53,439	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	354,126	354,126	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk WGC	0	0	0	0.0%	(4,825)	0	(4,825)	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>51,844,155</b>	<b>54,631,455</b>	<b>(2,787,300)</b>	<b>-5.1%</b>	<b>1,387,478</b>	<b>1,421,990</b>	<b>(34,512)</b>	<b>-2.4%</b>	<b>3.73657</b>	<b>3.84190</b>	<b>(0.10533)</b>	<b>-2.7%</b>
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8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
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<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,438,395</b>	<b>1,479,130</b>	<b>(40,735)</b>	<b>-2.8%</b>				
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(LINE 14 + 15 + 16 + 17 + 18)												
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(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(235,288) (a)	369,731 (a)	(605,019)	-163.6%	(6,324)	9,692	(16,016)	-165.2%	3.72056	3.81481	(0.09425)	-2.5%
25. Company Use	102,427 (a)	104,526 (a)	(2,099)	-2.0%	2,753	2,740	13	0.5%	3.72056	3.81482	(0.09426)	-2.5%
26. T & D Losses	973,755 (a)	(396,846) (a)	1,370,601	-345.4%	26,172	(10,403)	36,575	-351.6%	3.72056	3.81480	(0.09424)	-2.5%
27. System KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	52,740,470	55,800,622	(3,060,152)	-5.5%	1,394,939	1,460,709	(65,770)	-4.5%	3.78084	3.82011	(0.03926)	-1.0%
32. Other	0	0	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	(0.07997)	(0.07637)	(0.00360)	4.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,624,953	54,685,105	(3,060,152)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70088	3.74374	(0.04286)	-1.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,662,123	54,724,478	(3,062,355)	-5.6%	1,394,939	1,460,709	(65,770)	-4.5%	3.70354	3.74643	(0.04289)	-1.1%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,394,939	1,460,709	(65,770)	-4.5%	0.01009	0.00964	0.00045	4.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>51,802,934</b>	<b>54,865,289</b>	<b>(3,062,355)</b>	<b>-5.6%</b>	<b>1,394,939</b>	<b>1,460,709</b>	<b>(65,770)</b>	<b>-4.5%</b>	<b>3.71363</b>	<b>3.75607</b>	<b>(0.04244)</b>	<b>-1.1%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.714</b>	<b>3.756</b>	<b>(0.042)</b>	<b>-1.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	51,436,590	54,277,329	(2,840,739)	-5.2%	51,436,590	54,277,329	(2,840,739)	-5.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	524,686	474,930	49,756	10.5%	524,686	474,930	49,756	10.5%
2a. GAINS FROM SALES	90,071	46,713	43,358	92.8%	90,071	46,713	43,358	92.8%
3. FUEL COST OF PURCHASED POWER	252,268	8,860	243,408	2747.3%	252,268	8,860	243,408	2747.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	728,902	664,130	64,772	9.8%	728,902	664,130	64,772	9.8%
4. ENERGY COST OF ECONOMY PURCHASES	<u>529,902</u>	<u>1,017,820</u>	<u>(487,918)</u>	<u>-47.9%</u>	<u>529,902</u>	<u>1,017,820</u>	<u>(487,918)</u>	<u>-47.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	52,332,905	55,446,496	(3,113,591)	-5.6%	52,332,905	55,446,496	(3,113,591)	-5.6%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	53,439	0	53,439	0.0%	53,439	0	53,439	0.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	<u>354,126</u>	<u>354,126</u>	<u>0</u>	<u>0.0%</u>	<u>354,126</u>	<u>354,126</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u>52,740,470</u>	<u>55,800,622</u>	<u>(3,060,152)</u>	<u>-5.5%</u>	<u>52,740,470</u>	<u>55,800,622</u>	<u>(3,060,152)</u>	<u>-5.5%</u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,394,939	1,460,709	(65,770)	-4.5%	1,394,939	1,460,709	(65,770)	-4.5%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>1,394,939</u>	<u>1,460,709</u>	<u>(65,770)</u>	<u>-4.5%</u>	<u>1,394,939</u>	<u>1,460,709</u>	<u>(65,770)</u>	<u>-4.5%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	53,346,076	56,368,750	(3,022,674)	-5.4%	53,346,076	56,368,750	(3,022,674)	-5.4%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	1,115,517	1,115,517	0	0.0%
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(140,811)	(140,811)	0	0.0%
2c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>54,320,782</u>	<u>57,343,456</u>	<u>(3,022,674)</u>	<u>-5.3%</u>	<u>54,320,782</u>	<u>57,343,456</u>	<u>(3,022,674)</u>	<u>-5.3%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	52,740,470	55,800,622	(3,060,152)	-5.5%	52,740,470	55,800,622	(3,060,152)	-5.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	52,740,470	55,800,622	(3,060,152)	-5.5%	52,740,470	55,800,622	(3,060,152)	-5.5%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	52,740,470	55,800,622	(3,060,152)	-5.5%	52,740,470	55,800,622	(3,060,152)	-5.5%
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>52,740,470</u>	<u>55,800,622</u>	<u>(3,060,152)</u>	<u>-5.5%</u>	<u>52,740,470</u>	<u>55,800,622</u>	<u>(3,060,152)</u>	<u>-5.5%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,580,312	1,542,834	37,478	2.4%	1,580,312	1,542,834	37,478	2.4%
8. INTEREST PROVISION FOR THE MONTH	856	2,312	(1,456)	-63.0%	856	2,312	(1,456)	-63.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,467,182	13,386,207	(2,919,025)	-21.8%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,115,517)</u>	<u>(1,115,517)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>10,932,838</u>	<u>13,815,836</u>	<u>(2,882,998)</u>	<u>-20.9%</u>	-----NOT APPLICABLE-----			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	10,467,182	13,386,207	(2,919,025)	-21.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	10,931,977	13,813,524	(2,881,547)	-20.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	21,399,159	27,199,731	(5,800,572)	-21.3%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	10,699,580	13,599,866	(2,900,286)	-21.3%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.100	0.180	(0.080)	-44.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.100	0.230	(0.130)	-56.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.200	0.410	(0.210)	-51.2%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.100	0.205	(0.105)	-51.2%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.017	(0.009)	-52.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	856	2,312	(1,456)	-63.0%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	12,871	(12,871)	-100.0%	0	12,871	(12,871)	-100.0%
3 COAL	28,825,343	38,661,568	(9,836,225)	-25.4%	28,825,343	38,661,568	(9,836,225)	-25.4%
4 NATURAL GAS	22,611,247	15,602,890	7,008,357	44.9%	22,611,247	15,602,890	7,008,357	44.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	51,436,590	54,277,329	(2,840,739)	-5.2%	51,436,590	54,277,329	(2,840,739)	-5.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	0	50	(50)	-100.0%	0	50	(50)	-100.0%
10 COAL	804,971	1,112,580	(307,609)	-27.6%	804,971	1,112,580	(307,609)	-27.6%
11 NATURAL GAS	587,332	309,360	277,972	89.9%	587,332	309,360	277,972	89.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,392,303	1,421,990	(29,687)	-2.1%	1,392,303	1,421,990	(29,687)	-2.1%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	1,940	(1,940)	-100.0%	0	1,940	(1,940)	-100.0%
17 COAL (TON)	357,447	486,010	(128,563)	-26.5%	357,447	486,010	(128,563)	-26.5%
18 NATURAL GAS (MCF)	4,346,409	2,233,440	2,112,969	94.6%	4,346,409	2,233,440	2,112,969	94.6%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	0	550	(550)	-100.0%	0	550	(550)	-100.0%
23 COAL	8,611,708	11,316,900	(2,705,192)	-23.9%	8,611,708	11,316,900	(2,705,192)	-23.9%
24 NATURAL GAS	4,459,415	2,292,410	2,167,005	94.5%	4,459,415	2,292,410	2,167,005	94.5%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	13,071,123	13,609,860	(538,737)	-4.0%	13,071,123	13,609,860	(538,737)	-4.0%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	-100.0%	0.00%	0.00%	0.00%	-100.0%
30 COAL	57.82%	78.24%	-20.43%	-26.1%	57.82%	78.24%	-20.43%	-26.1%
31 NATURAL GAS	42.18%	21.76%	20.43%	93.9%	42.18%	21.76%	20.43%	93.9%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	6.63	(6.63)	-100.0%	0.00	6.63	(6.63)	-100.0%
37 COAL (\$/TON)	80.64	79.55	1.09	1.4%	80.64	79.55	1.09	1.4%
38 NATURAL GAS (\$/MCF)	5.20	6.99	(1.78)	-25.5%	5.20	6.99	(1.78)	-25.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	23.40	(23.40)	-100.0%	0.00	23.40	(23.40)	-100.0%
43 COAL	3.35	3.42	(0.07)	-2.0%	3.35	3.42	(0.07)	-2.0%
44 NATURAL GAS	5.07	6.81	(1.74)	-25.5%	5.07	6.81	(1.74)	-25.5%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.94	3.99	(0.05)	-1.3%	3.94	3.99	(0.05)	-1.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	0	11,000	(11,000)	-100.0%	0	11,000	(11,000)	-100.0%
50 COAL	10,698	10,172	526	5.2%	10,698	10,172	526	5.2%
51 NATURAL GAS	7,593	7,410	183	2.5%	7,593	7,410	183	2.5%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,388	9,571	(183)	-1.9%	9,388	9,571	(183)	-1.9%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	25.74	(25.74)	-100.0%	0.00	25.74	(25.74)	-100.0%
57 COAL	3.58	3.47	0.11	3.2%	3.58	3.47	0.11	3.2%
58 NATURAL GAS	3.85	5.04	(1.19)	-23.6%	3.85	5.04	(1.19)	-23.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.69	3.82	(0.13)	-3.4%	3.69	3.82	(0.13)	-3.4%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	172,923	58.8	64.4	82.3	10,636	COAL	77,626	23,692,000	1,839,128.0	6,164,466	3.56	79.41
B.B.#2	395	69,574	23.7	25.9	76.1	10,548	COAL	30,715	23,892,000	733,857.4	2,439,151	3.51	79.41
B.B.#3	400	118,033	39.7	41.7	94.9	10,424	COAL	53,492	23,002,000	1,230,427.8	4,247,927	3.60	79.41
B.B.#4	417	281,282	90.7	93.4	91.5	10,356	COAL	126,938	22,948,000	2,912,968.2	10,080,449	3.58	79.41
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,764	5,752,083	21,653.0	514,388	-	136.66
B.B. IGNITION	-	-	-	-	-	-	GAS	1,684	1,026,000	1,727.8	8,701	-	5.17
<b>B.B. COAL</b>	<b>1,607</b>	<b>641,812</b>	<b>53.7</b>	<b>56.8</b>	<b>87.5</b>	<b>10,465</b>	-	-	-	-	<b>23,455,082</b>	<b>3.65</b>	-
B.B.C.T.#4 (OIL)	61	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	61	1,160	2.6	100.0	85.7	12,860	GAS	14,540	1,026,000	14,918.0	75,640	6.52	5.20
<b>B.B.C.T. #4 TOTAL</b>	<b>61</b>	<b>1,160</b>	<b>2.6</b>	<b>100.0</b>	<b>85.7</b>	<b>12,860</b>	-	-	-	<b>14,918.0</b>	<b>75,640</b>	<b>6.52</b>	-
<b>BIG BEND STATION TOTAL</b>	<b>1,668</b>	<b>642,972</b>	<b>51.8</b>	<b>58.4</b>	<b>87.5</b>	<b>10,469</b>	-	-	-	<b>6,731,299.4</b>	<b>23,530,722</b>	<b>3.66</b>	-
POLK #1 GASIFIER <sup>(4)</sup>	220	163,159	99.7	99.2	100.9	9,973	COAL	68,676	27,629,416	1,895,326.3	5,370,261	3.29	78.20
POLK #1 CT (GAS)	205	1,468	1.0	99.5	24.5	7,003	GAS	10,019	1,026,000	10,280.0	52,124	3.55	5.20
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>164,627</b>	<b>100.6</b>	<b>99.5</b>	<b>101.1</b>	<b>9,946</b>	-	-	-	<b>1,905,606.3</b>	<b>5,422,385</b>	<b>3.29</b>	-
POLK #2 CT (GAS)	183	2,351	1.7	94.4	64.1	13,064	GAS	29,936	1,026,000	30,714.0	155,732	6.62	5.20
POLK #2 CT (OIL)	187	0	0.0	94.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>183</b>	<b>2,351</b>	<b>1.7</b>	<b>94.4</b>	<b>64.1</b>	<b>13,064</b>	-	-	-	<b>30,714.0</b>	<b>155,732</b>	<b>6.62</b>	-
POLK #3 CT (GAS)	183	247	0.2	98.7	30.7	23,555	GAS	5,671	1,026,000	5,818.0	29,499	11.94	5.20
POLK #3 CT (OIL)	187	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>183</b>	<b>247</b>	<b>0.2</b>	<b>98.7</b>	<b>30.7</b>	<b>23,555</b>	-	-	-	<b>5,818.0</b>	<b>29,499</b>	<b>11.94</b>	-
POLK #4 (GAS)	183	152	0.1	99.6	22.4	33,243	GAS	4,925	1,026,000	5,053.0	25,621	16.86	5.20
POLK #5 (GAS)	183	4,051	3.0	99.5	36.6	11,736	GAS	46,338	1,026,000	47,543.0	241,061	5.95	5.20
<b>POLK STATION TOTAL</b>	<b>952</b>	<b>171,428</b>	<b>24.2</b>	<b>98.4</b>	<b>95.7</b>	<b>10,072</b>	-	-	-	<b>1,994,734.3</b>	<b>5,874,298</b>	<b>3.43</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b> <sup>(3)</sup>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	243	54,263	30.0	100.0	53.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	30,876	22.7	92.7	73.1	11,424	GAS	343,794	1,026,000	352,733.0	1,788,514	5.79	5.20
BAYSIDE CT1B	183	38,852	28.5	100.0	71.5	11,497	GAS	435,360	1,026,000	446,679.0	2,264,866	5.83	5.20
BAYSIDE CT1C	183	33,493	24.6	96.9	72.3	11,380	GAS	371,505	1,026,000	381,164.0	1,932,675	5.77	5.20
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>157,484</b>	<b>26.7</b>	<b>98.6</b>	<b>47.8</b>	<b>7,496</b>	<b>GAS</b>	<b>1,150,659</b>	<b>1,026,000</b>	<b>1,180,576.0</b>	<b>5,986,055</b>	<b>3.80</b>	<b>5.20</b>
BAYSIDE ST 2	315	142,128	60.6	100.0	61.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	62,478	45.9	100.0	76.3	11,194	GAS	681,644	1,026,000	699,367.0	3,546,107	5.68	5.20
BAYSIDE CT2B	183	69,765	51.2	93.2	76.4	11,534	GAS	784,304	1,026,000	804,696.0	4,080,174	5.85	5.20
BAYSIDE CT2C	183	56,424	41.4	97.4	76.0	11,307	GAS	621,828	1,026,000	637,996.0	3,234,927	5.73	5.20
BAYSIDE CT2D	183	85,753	63.0	100.0	72.3	11,411	GAS	953,736	1,026,000	978,533.0	4,961,607	5.79	5.20
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>416,548</b>	<b>53.5</b>	<b>97.7</b>	<b>54.4</b>	<b>7,492</b>	<b>GAS</b>	<b>3,041,512</b>	<b>1,026,000</b>	<b>3,120,592.0</b>	<b>15,822,815</b>	<b>3.80</b>	<b>5.20</b>
BAYSIDE UNIT 3 TOTAL	61	975	2.1	100.0	87.7	11,458	GAS	10,890	1,026,000	11,172.0	56,647	5.81	5.20
BAYSIDE UNIT 4 TOTAL	61	1,997	4.4	100.0	85.1	11,100	GAS	21,605	1,026,000	22,167.0	112,397	5.63	5.20
BAYSIDE UNIT 5 TOTAL	61	387	0.9	98.3	82.9	12,359	GAS	4,662	1,026,000	4,783.0	24,252	6.27	5.20
BAYSIDE UNIT 6 TOTAL	61	512	1.1	77.8	84.9	11,326	GAS	5,652	1,026,000	5,799.0	29,404	5.74	5.20
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>577,903</b>	<b>37.3</b>	<b>97.6</b>	<b>52.5</b>	<b>7,519</b>	<b>GAS</b>	<b>4,234,980</b>	<b>1,026,000</b>	<b>4,345,089.0</b>	<b>22,031,570</b>	<b>3.81</b>	<b>5.20</b>
<b>SYSTEM</b>	<b>4,703</b>	<b>1,392,303</b>	<b>39.8</b>	<b>83.9</b>	<b>69.1</b>	<b>9,196</b>	-	-	-	<b>13,071,122.7</b>	<b>51,436,590</b>	<b>3.69</b>	-

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Includes adjustments to Polk coal consumption for October, November, and December 2014 as follows:

Oct. 2014 = 850.02 tons burned and \$72,167.80 in fuel expense

Nov. 2014 = (12.23) tons burned and (\$1,003.43) in fuel expense

Dec. 2014 = 8,945.82 tons burned and \$725,670.42 in fuel expense

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015**

**SCHEDULE A5  
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>HEAVY OIL</b>									
1 PURCHASES:									
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
5 BURNED:									
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
9 ENDING INVENTORY:									
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%	
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
13									
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
<b>LIGHT OIL<sup>(1)</sup></b>									
15 PURCHASES:									
16 UNITS (BBL)	3,569	0	3,569	0.0%	3,569	0	3,569	0.0%	
17 UNIT COST (\$/BBL)	88.05	0.00	88.05	0.0%	88.05	0.00	88.05	0.0%	
18 AMOUNT (\$)	314,249	0	314,249	0.0%	314,249	0	314,249	0.0%	
19 BURNED:									
20 UNITS (BBL)	0	1,940	(1,940)	-100.0%	0	1,940	(1,940)	-100.0%	
21 UNIT COST (\$/BBL)	0.00	6.63	(6.63)	-100.0%	0.00	6.63	(6.63)	-100.0%	
22 AMOUNT (\$)	0	12,871	(12,871)	-100.0%	0	12,871	(12,871)	-100.0%	
23 ENDING INVENTORY:									
24 UNITS (BBL)	81,798	63,434	18,364	28.9%	81,798	63,434	18,364	28.9%	
25 UNIT COST (\$/BBL)	129.32	130.10	(0.78)	-0.6%	129.32	130.10	(0.78)	-0.6%	
26 AMOUNT (\$)	10,578,386	8,252,700	2,325,686	28.2%	10,578,386	8,252,700	2,325,686	28.2%	
27									
28 DAYS SUPPLY: NORMAL	2,509	1,946	563	30.0%	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	12	9	3	33.3%	-	-	-	-	
<b>COAL<sup>(2)</sup></b>									
30 PURCHASES:									
31 UNITS (TONS)	432,092	449,082	(16,990)	-3.8%	432,092	449,082	(16,990)	-3.8%	
32 UNIT COST (\$/TON)	78.40	75.68	2.72	3.6%	78.40	75.68	2.72	3.6%	
33 AMOUNT (\$)	33,873,877	33,985,185	(111,308)	-0.3%	33,873,877	33,985,185	(111,308)	-0.3%	
34 BURNED:									
35 UNITS (TONS)	(4) 357,447	486,010	(128,563)	-26.5%	357,447	486,010	(128,563)	-26.5%	
36 UNIT COST (\$/TON)	80.64	79.55	1.09	1.4%	80.64	79.55	1.09	1.4%	
37 AMOUNT (\$)	(4) 28,825,343	38,661,568	(9,836,225)	-25.4%	28,825,343	38,661,568	(9,836,225)	-25.4%	
38 ENDING INVENTORY:									
39 UNITS (TONS)	469,228	578,442	(109,214)	-18.9%	469,228	578,442	(109,214)	-18.9%	
40 UNIT COST (\$/TON)	79.56	76.40	3.16	4.1%	79.56	76.40	3.16	4.1%	
41 AMOUNT (\$)	37,333,646	44,195,308	(6,861,662)	-15.5%	37,333,646	44,195,308	(6,861,662)	-15.5%	
42									
43 DAYS SUPPLY:	87	107	(20)	-20.0%	-	-	-	-	
<b>NATURAL GAS<sup>(3)</sup></b>									
44 PURCHASES:									
45 UNITS (MCF)	(5) 3,989,201	2,233,440	1,755,761	78.6%	3,989,201	2,233,440	1,755,761	78.6%	
46 UNIT COST (\$/MCF)	5.32	7.02	(1.70)	-24.2%	5.32	7.02	(1.70)	-24.2%	
47 AMOUNT (\$)	21,222,583	15,684,980	5,537,603	35.3%	21,222,583	15,684,980	5,537,603	35.3%	
48 BURNED:									
49 UNITS (MCF)	4,346,409	2,233,440	2,112,969	94.6%	4,346,409	2,233,440	2,112,969	94.6%	
50 UNIT COST (\$/MCF)	5.20	6.99	(1.78)	-25.5%	5.20	6.99	(1.78)	-25.5%	
51 AMOUNT (\$)	22,611,247	15,602,890	7,008,357	44.9%	22,611,247	15,602,890	7,008,357	44.9%	
52 ENDING INVENTORY:									
53 UNITS (MCF)	(5) 984,867	875,486	109,381	12.5%	984,867	875,486	109,381	12.5%	
54 UNIT COST (\$/MCF)	4.05	4.27	(0.22)	-5.1%	4.05	4.27	(0.22)	-5.1%	
55 AMOUNT (\$)	3,988,843	3,737,700	251,143	6.7%	3,988,843	3,737,700	251,143	6.7%	
56									
57 DAYS SUPPLY:	7	6	1	16.7%	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

<sup>(4)</sup> Includes adjustments to Polk coal consumption for October, November, and December 2014 as follows:

Oct. 2014 = 850.02 tons burned and \$72,167.80 in fuel expense  
Nov. 2014 = (12.23) tons burned and (\$1,003.43) in fuel expense  
Dec. 2014 = 8,945.82 tons burned and \$725,670.42 in fuel expense

<sup>(5)</sup> Includes natural gas adjustments to purchases and ending inventory for November and December 2014 as follows:

Nov. 2014 = (23,884) mcf  
Dec. 2014 = (12,671) mcf

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	(3,764)	(514,388)
OTHER USAGE	(365)	(49,781)
<b>TOTAL</b>	<b>(4,129)</b>	<b>(564,169)</b>

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	48,992
WARM GAS CLEANUP CREDIT	(60,376)
BIG BEND #2 IGNITION	514,388
BIG BEND NG IGNITION	8,701
POLK NG IGNITION	22,000
AERIAL SURVEY ADJ.	0
ADDITIVES	34,775
<b>TOTAL</b>	<b>568,480</b>

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0
BIG BEND NG IGNITION	(8,701)
POLK NG IGNITION	(22,000)
<b>TOTAL</b>	<b>(30,701)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	810.0	0.0	810.0	2.917	3.107	23,630.00	25,163.00	1,533.00
VARIOUS	JURISD.	MKT.BASE	15,310.0	0.0	15,310.0	2.948	3.243	451,300.32	496,480.00	45,179.68
<b>TOTAL</b>			<b>16,120.0</b>	<b>0.0</b>	<b>16,120.0</b>	<b>2.946</b>	<b>3.236</b>	<b>474,930.32</b>	<b>521,643.00</b>	<b>46,712.68</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	348.5	0.0	348.5	2.425	2.668	8,452.71	9,297.98	315.10
CITY OF HOMESTEAD		SCH. - C	10.0	0.0	10.0	1.958	2.963	195.78	296.29	72.91
PROGRESS ENERGY FLORIDA		SCH. - CB	610.0	0.0	610.0	2.068	2.591	12,612.79	15,805.48	1,428.89
REEDY CREEK		SCH. - CB	13,429.0	0.0	13,429.0	2.727	3.262	366,271.50	438,061.78	39,060.31
ORLANDO UTILITIES COMMISSION		SCH. - CB	800.0	0.0	800.0	2.175	2.707	17,398.66	21,655.46	1,968.80
SEMINOLE ELECTRIC		SCH. - CB	485.0	0.0	485.0	2.013	2.530	9,760.63	12,271.74	1,115.71
CARGILL ALLIANT		SCH. - MA	76.0	0.0	76.0	2.797	7.164	2,125.50	5,444.88	3,137.94
EXGEN		SCH. - MA	736.0	0.0	736.0	2.699	4.823	19,865.32	35,499.99	13,693.90
NEW SMYRNA BEACH		SCH. - MA	342.0	0.0	342.0	2.518	3.309	8,612.68	11,317.70	2,131.53
SOUTHERN COMPANY		SCH. - MA	637.0	0.0	637.0	1.943	2.975	12,377.22	18,947.77	4,708.76
THE ENERGY AUTHORITY		SCH. - MA	1,808.0	0.0	1,808.0	1.940	2.650	35,068.26	47,916.73	7,472.51
EDF TRADING		SCH. - MA	111.0	0.0	111.0	2.211	2.805	2,454.64	3,113.15	351.34
JP MORGAN VENTURES		SCH. - MA	1,350.0	0.0	1,350.0	2.135	3.486	28,825.85	47,066.54	14,516.19
MORGAN STANLEY		SCH. - MA	35.0	0.0	35.0	1.899	2.474	664.65	865.82	97.22
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>20,777.5</b>	<b>0.0</b>	<b>20,777.5</b>	<b>2.525</b>	<b>3.213</b>	<b>524,686.19</b>	<b>667,561.31</b>	<b>90,071.11</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			348.5	0.0	348.5	2.425	2.668	8,452.71	9,297.98	315.10
SUB-TOTAL SCHEDULE C POWER SALES			10.0	0.0	10.0	1.958	2.963	195.78	296.29	72.91
SUB-TOTAL SCHEDULE CB POWER SALES			15,324.0	0.0	15,324.0	2.650	3.183	406,043.58	487,794.46	43,573.71
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			5,095.0	0.0	5,095.0	2.159	3.340	109,994.12	170,172.58	46,109.39
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>20,777.5</b>	<b>0.0</b>	<b>20,777.5</b>	<b>2.525</b>	<b>3.213</b>	<b>524,686.19</b>	<b>667,561.31</b>	<b>90,071.11</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			4,657.5	0.0	4,657.5	(0.421)	(0.023)	49,755.87	145,918.31	43,358.43
DIFFERENCE %			28.9%	0.0%	28.9%	-14.3%	-0.7%	10.5%	28.0%	92.8%
<b>PERIOD TO DATE:</b>										
ACTUAL			20,777.5	0.0	20,777.5	2.525	3.213	524,686.19	667,561.31	90,071.11
ESTIMATED			16,120.0	0.0	16,120.0	2.946	3.236	474,930.32	521,643.00	46,712.68
DIFFERENCE			4,657.5	0.0	4,657.5	(0.421)	(0.023)	49,755.87	145,918.31	43,358.43
DIFFERENCE %			28.9%	0.0%	28.9%	-14.3%	-0.7%	10.5%	28.0%	92.8%

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015**

(1) <b>PURCHASED FROM</b>	(2) <b>TYPE &amp; SCHEDULE</b>	(3) <b>TOTAL MWH PURCHASED</b>	(4) <b>MWH FROM OTHER UTILITIES</b>	(5) <b>MWH FOR INTER-RUPTIBLE</b>	(6) <b>MWH FOR FIRM</b>	(7) <b>CENTS/KWH</b>		(8) <b>TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)</b>
						<b>(A) FUEL COST</b>	<b>(B) TOTAL COST</b>	
<b>ESTIMATED:</b>								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	200.0	0.0	0.0	200.0	4.430	4.430	8,860.00
<b>TOTAL</b>		<b>200.0</b>	<b>0.0</b>	<b>0.0</b>	<b>200.0</b>	<b>4.430</b>	<b>4.430</b>	<b>8,860.00</b>
<b>ACTUAL:</b>								
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	5,895.0	0.0	0.0	5,895.0	4.264	4.264	251,372.36
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE OSPREY	OATT	757.0	0.0	0.0	757.0	2.599	2.599	19,675.74
<b>SUB-TOTAL CURRENT MONTH</b>		<b>6,652.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,652.0</b>	<b>4.075</b>	<b>4.075</b>	<b>271,048.10</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
CALPINE	Dec. 2014	(351.0)	0.0	0.0	(351.0)	1.927	1.927	(6,764.34)
CALPINE	Dec. 2014	351.0	0.0	0.0	351.0	1.594	1.594	5,594.19
CALPINE	Oct. 2014	(203.0)	0.0	0.0	(203.0)	13.853	13.853	(28,121.60)
CALPINE	Oct. 2014	203.0	0.0	0.0	203.0	6.286	6.286	12,760.80
OLEANDER	Dec. 2014	(800.0)	0.0	0.0	(800.0)	6.541	6.541	(52,331.66)
OLEANDER	Dec. 2014	800.0	0.0	0.0	800.0	6.260	6.260	50,082.85
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(18,779.76)</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		5,895.0	0.0	0.0	5,895.0	3.946	3.946	232,592.60
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		757.0	0.0	0.0	757.0	2.599	2.599	19,675.74
<b>TOTAL</b>		<b>6,652.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,652.0</b>	<b>3.792</b>	<b>3.792</b>	<b>252,268.34</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		6,452.0	0.0	0.0	6,452.0	(0.638)	(0.638)	243,408.34
DIFFERENCE %		3226.0%	0.0%	0.0%	3226.0%	-14.4%	-14.4%	2747.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		6,652.0	0.0	0.0	6,652.0	3.792	3.792	252,268.34
ESTIMATED		200.0	0.0	0.0	200.0	4.430	4.430	8,860.00
DIFFERENCE		6,452.0	0.0	0.0	6,452.0	(0.638)	(0.638)	243,408.34
DIFFERENCE %		3226.0%	0.0%	0.0%	3226.0%	-14.4%	-14.4%	2747.3%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	COGEN. FIRM	5,700.0	0.0	0.0	5,700.0	2.959	2.959	168,670.00
	AS AVAIL.	15,370.0	0.0	0.0	15,370.0	3.224	3.224	495,460.00
<b>TOTAL</b>		<b>21,070.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,070.0</b>	<b>3.152</b>	<b>3.152</b>	<b>664,130.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	5,704.0	0.0	0.0	5,704.0	2.560	2.560	146,006.64
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	5.0	0.0	0.0	5.0	2.914	2.914	145.68
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	4,116.0	0.0	0.0	4,116.0	2.646	2.646	108,906.55
CF INDUSTRIES INC.	COGEN.	531.0	0.0	0.0	531.0	2.679	2.679	14,226.21
IMC-AGRICO-NEW WALES	COGEN.	3,262.0	0.0	0.0	3,262.0	2.598	2.598	84,740.35
IMC-AGRICO-S. PIERCE	COGEN.	14,050.0	0.0	0.0	14,050.0	2.672	2.672	375,420.29
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	4.0	0.0	0.0	4.0	2.563	2.563	102.51
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR January 2015</b>		<b>27,672.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,672.0</b>	<b>2.636</b>	<b>2.636</b>	<b>729,548.23</b>
<b>ADJUSTMENTS FOR THE MONTH OF: DECEMBER 2014</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	(4,899.0)	0.0	0.0	(4,899.0)	2.902	2.902	(142,169.70)
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(329.0)	0.0	0.0	(329.0)	2.981	2.981	(9,807.60)
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,701.0)	0.0	0.0	(4,701.0)	3.016	3.016	(141,787.67)
CF INDUSTRIES INC.	COGEN.	(353.0)	0.0	0.0	(353.0)	2.952	2.952	(10,420.23)
IMC-AGRICO-NEW WALES	COGEN.	(3,036.0)	0.0	0.0	(3,036.0)	3.038	3.038	(92,247.94)
IMC-AGRICO-S. PIERCE	COGEN.	(12,744.0)	0.0	0.0	(12,744.0)	2.996	2.996	(381,756.61)
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(2.0)	0.0	0.0	(2.0)	3.134	3.134	(62.68)
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR DECEMBER 2014</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(645.84)</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>5,704.0</b>	<b>0.0</b>	<b>0.0</b>	<b>5,704.0</b>	<b>2.548</b>	<b>2.548</b>	<b>145,360.80</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>21,968.0</b>	<b>0.0</b>	<b>0.0</b>	<b>21,968.0</b>	<b>2.656</b>	<b>2.656</b>	<b>583,541.59</b>
<b>TOTAL</b>		<b>27,672.0</b>	<b>0.0</b>	<b>0.0</b>	<b>27,672.0</b>	<b>2.634</b>	<b>2.634</b>	<b>728,902.39</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		6,602.0	0.0	0.0	6,602.0	(0.518)	(0.518)	64,772.39
DIFFERENCE %		31.3%	0.0%	0.0%	31.3%	-16.4%	-16.4%	9.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		27,672.0	0.0	0.0	27,672.0	2.634	2.634	728,902.39
ESTIMATED		21,070.0	0.0	0.0	21,070.0	3.152	3.152	664,130.00
DIFFERENCE		6,602.0	0.0	0.0	6,602.0	(0.518)	(0.518)	64,772.39
DIFFERENCE %		31.3%	0.0%	0.0%	31.3%	-16.4%	-16.4%	9.8%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	35,870.0	0.0	35,870.0	2.838	1,017,820.00	5.444	1,952,880.00	935,060.00
<b>TOTAL</b>		<b>35,870.0</b>	<b>0.0</b>	<b>35,870.0</b>	<b>2.838</b>	<b>1,017,820.00</b>	<b>5.444</b>	<b>1,952,880.00</b>	<b>935,060.00</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	14,413.0	0.0	14,413.0	3.189	459,622.00	3.930	566,470.38	106,848.38
THE ENERGY AUTHORITY	SCH. - J	99.0	0.0	99.0	3.500	3,465.00	4.964	4,914.36	1,449.36
J P MORGAN VENTURES	SCH. - J	37.0	0.0	37.0	3.019	1,117.00	3.019	1,117.00	0.00
EDF TRADING	SCH. - J	51.0	0.0	51.0	3.600	1,836.00	5.026	2,563.26	727.26
EXGEN	SCH. - J	1,543.0	0.0	1,543.0	3.137	48,407.00	3.663	56,513.49	8,106.49
SOUTHERN COMPANY	SCH. - J	450.0	0.0	450.0	3.434	15,455.00	3.807	17,129.36	1,674.36
<b>SUB-TOTAL CURRENT MONTH</b>		<b>16,593.0</b>	<b>0.0</b>	<b>16,593.0</b>	<b>3.194</b>	<b>529,902.00</b>	<b>3.910</b>	<b>648,707.85</b>	<b>118,805.85</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		16,593.0	0.0	16,593.0	3.194	529,902.00	3.910	648,707.85	118,805.85
<b>TOTAL</b>		<b>16,593.0</b>	<b>0.0</b>	<b>16,593.0</b>	<b>3.194</b>	<b>529,902.00</b>	<b>3.910</b>	<b>648,707.85</b>	<b>118,805.85</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(19,277.0)	0.0	(19,277.0)	0.356	(487,918.00)	(1.535)	(1,304,172.15)	(816,254.15)
DIFFERENCE %		-53.7%	0.0%	-53.7%	12.5%	-47.9%	-28.2%	-66.8%	-87.3%
<b>PERIOD TO DATE:</b>									
ACTUAL		16,593.0	0.0	16,593.0	3.194	529,902.00	3.910	648,707.85	118,805.85
ESTIMATED		35,870.0	0.0	35,870.0	2.838	1,017,820.00	5.444	1,952,880.00	935,060.00
DIFFERENCE		(19,277.0)	0.0	(19,277.0)	0.356	(487,918.00)	(1.535)	(1,304,172.15)	(816,254.15)
DIFFERENCE %		-53.7%	0.0%	-53.7%	12.5%	-47.9%	-28.2%	-66.8%	-87.3%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: January 2015**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0											
CALPINE	117.0											
PASCO COGEN LTD	121.0											
OLEANDER	160.0											
SEMINOLE ELECTRIC	0.4											

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780												1,261,780
<b>TOTAL COGENERATION</b>	<b>\$ 1,261,780</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,261,780</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 1,329,184</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,329,184</b>
<b>TOTAL CAPACITY</b>	<b>\$ 2,590,964</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,590,964</b>

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**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: December 2014**

**SCHEDULE A4  
PAGE 1 OF 1  
REVISED 2/20/15**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	248,184	84.5	94.4	86.0	10,576	COAL	110,858	23,678,000	2,624,903.3	9,345,725	3.77	84.30
B.B.#2	395	257,146	87.5	97.2	87.5	10,308	COAL	112,249	23,614,000	2,650,652.1	9,462,991	3.68	84.30
B.B.#3	400	170,967	57.4	64.0	81.1	10,509	COAL	77,359	23,226,000	1,796,743.4	6,521,639	3.81	84.30
B.B.#4	417	282,105	90.9	96.4	93.6	10,034	COAL	120,279	23,534,000	2,830,654.7	10,139,949	3.59	84.30
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,795	5,752,043	16,079.3	382,777	-	136.95
<b>B.B. COAL</b>	<b>1,607</b>	<b>958,402</b>	<b>80.2</b>	<b>88.1</b>	<b>87.6</b>	<b>10,333</b>	-	-	-	-	<b>35,853,081</b>	<b>3.74</b>	-
B.B.C.T.#4 (GAS)	61	51	0.1	99.0	32.5	34,090	GAS	1,691	1,028,000	1,738.6	11,164	21.89	6.60
<b>B.B.C.T. #4 TOTAL</b>	<b>61</b>	<b>51</b>	<b>0.1</b>	<b>99.0</b>	<b>32.5</b>	<b>34,090</b>	<b>GAS</b>	<b>1,691</b>	<b>1,028,000</b>	<b>1,738.6</b>	<b>11,164</b>	<b>21.89</b>	<b>6.60</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,668</b>	<b>958,453</b>	<b>77.2</b>	<b>88.5</b>	<b>87.5</b>	<b>10,334</b>	-	-	-	<b>9,904,692.1</b>	<b>35,864,245</b>	<b>3.74</b>	-
POLK #1 GASIFIER	220	91,899	56.1	66.3	95.6	10,258	COAL	25,475	27,387,372	697,661.8	1,942,040	2.11	76.23
POLK #1 CT (GAS)	205	4,118	2.7	70.1	62.7	9,913	GAS	46,862	1,028,000	40,823.0	309,342	7.51	6.60
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>96,017</b>	<b>58.7</b>	<b>70.1</b>	<b>94.4</b>	<b>10,243</b>	-	-	-	<b>738,484.8</b>	<b>2,251,382</b>	<b>2.34</b>	-
POLK #2 CT (GAS)	183	2,089	1.5	100.0	63.9	12,885	GAS	26,183	1,028,000	26,916.0	172,837	8.27	6.60
POLK #2 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>183</b>	<b>2,089</b>	<b>1.5</b>	<b>100.0</b>	<b>63.9</b>	<b>12,885</b>	-	-	-	<b>26,916.0</b>	<b>172,837</b>	<b>8.27</b>	-
POLK #3 CT (GAS)	183	238	0.2	100.0	35.5	20,950	GAS	4,850	1,028,000	4,986.0	32,017	13.45	6.60
POLK #3 CT (OIL)	187	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>183</b>	<b>238</b>	<b>0.2</b>	<b>100.0</b>	<b>35.5</b>	<b>20,950</b>	-	-	-	<b>4,986.0</b>	<b>32,017</b>	<b>13.45</b>	-
<b>POLK #4 (GAS)</b>	<b>183</b>	<b>1,253</b>	<b>0.9</b>	<b>99.9</b>	<b>54.7</b>	<b>14,231</b>	<b>GAS</b>	<b>17,346</b>	<b>1,028,000</b>	<b>17,832.0</b>	<b>114,505</b>	<b>9.14</b>	<b>6.60</b>
<b>POLK #5 (GAS)</b>	<b>183</b>	<b>2,456</b>	<b>1.8</b>	<b>87.4</b>	<b>66.5</b>	<b>11,439</b>	<b>GAS</b>	<b>27,330</b>	<b>1,028,000</b>	<b>28,095.0</b>	<b>180,408</b>	<b>7.35</b>	<b>6.60</b>
<b>POLK STATION TOTAL</b>	<b>952</b>	<b>102,053</b>	<b>14.4</b>	<b>90.6</b>	<b>91.4</b>	<b>10,400</b>	-	-	-	<b>816,313.8</b>	<b>2,751,149</b>	<b>2.70</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>(3) 0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	243	11,511	6.4	43.3	36.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	3,773	2.8	38.5	58.9	12,757	GAS	46,822	1,028,000	48,133.0	309,078	8.19	6.60
BAYSIDE CT1B	183	8,104	6.0	44.1	65.6	12,226	GAS	96,384	1,028,000	99,083.0	636,244	7.85	6.60
BAYSIDE CT1C	183	9,883	7.3	54.8	54.5	12,655	GAS	121,660	1,028,000	125,066.0	803,094	8.13	6.60
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>792</b>	<b>33,271</b>	<b>5.6</b>	<b>43.2</b>	<b>32.3</b>	<b>8,184</b>	<b>GAS</b>	<b>264,866</b>	<b>1,028,000</b>	<b>272,282.0</b>	<b>1,748,416</b>	<b>5.26</b>	<b>6.60</b>
BAYSIDE ST 2	315	94,410	40.3	87.3	47.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	46,898	34.4	100.0	69.2	11,683	GAS	532,990	1,028,000	547,913.0	3,609,588	7.70	6.77
BAYSIDE CT2B	183	38,998	28.6	100.0	70.9	12,146	GAS	423,415	1,028,000	435,668.0	2,867,509	7.35	6.77
BAYSIDE CT2C	183	44,057	32.4	100.0	69.5	11,845	GAS	507,625	1,028,000	521,838.0	3,437,808	7.80	6.77
BAYSIDE CT2D	183	55,215	40.6	99.7	67.8	11,931	GAS	640,850	1,028,000	658,794.0	4,340,053	7.86	6.77
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,047</b>	<b>279,578</b>	<b>35.9</b>	<b>87.2</b>	<b>42.7</b>	<b>7,877</b>	<b>GAS</b>	<b>2,104,880</b>	<b>1,028,000</b>	<b>2,164,213.0</b>	<b>14,254,958</b>	<b>5.10</b>	<b>6.77</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>61</b>	<b>357</b>	<b>0.8</b>	<b>100.0</b>	<b>82.6</b>	<b>12,619</b>	<b>GAS</b>	<b>4,382</b>	<b>1,028,000</b>	<b>4,505.0</b>	<b>28,928</b>	<b>8.10</b>	<b>6.60</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>(4) 61</b>	<b>1,258</b>	<b>2.8</b>	<b>99.4</b>	<b>33.7</b>	<b>11,434</b>	<b>GAS</b>	<b>33,650</b>	<b>1,028,000</b>	<b>34,384.0</b>	<b>203,733</b>	<b>16.19</b>	<b>6.05</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>61</b>	<b>714</b>	<b>1.6</b>	<b>100.0</b>	<b>86.8</b>	<b>12,090</b>	<b>GAS</b>	<b>8,397</b>	<b>1,028,000</b>	<b>8,632.0</b>	<b>55,429</b>	<b>7.76</b>	<b>6.60</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>(4) 61</b>	<b>1,423</b>	<b>3.1</b>	<b>95.8</b>	<b>52.1</b>	<b>11,352</b>	<b>GAS</b>	<b>33,407</b>	<b>1,028,000</b>	<b>34,154.0</b>	<b>204,300</b>	<b>14.36</b>	<b>6.12</b>
<b>BAYSIDE STATION TOTAL</b>	<b>2,083</b>	<b>316,601</b>	<b>20.4</b>	<b>71.8</b>	<b>41.3</b>	<b>7,954</b>	<b>GAS</b>	<b>2,449,582</b>	<b>1,028,000</b>	<b>2,518,170.0</b>	<b>16,495,764</b>	<b>5.21</b>	<b>6.73</b>
<b>SYSTEM</b>	<b>4,703</b>	<b>1,377,107</b>	<b>39.4</b>	<b>81.5</b>	<b>69.8</b>	<b>9,792</b>	-	-	-	<b>13,239,175.9</b>	<b>55,111,158</b>	<b>4.00</b>	-

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Includes February and March 2014 adjustments to MM BTU, units burned, and fuel cost.

**LEGEND:**

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: November 2014**

SCHEDULE A4  
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REVISED 2/20/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	224,701	80.9	93.0	83.2	10,647	COAL	98,114	24,384,000	2,392,920.1	8,473,406	3.77	86.36
B.B.#2	385	213,546	76.9	88.0	85.8	10,262	COAL	89,414	24,508,000	2,191,369.1	7,722,049	3.62	86.36
B.B.#3	395	212,220	74.5	85.7	86.2	10,356	COAL	95,669	22,972,000	2,198,341.7	8,262,248	3.89	86.36
B.B.#4	407	258,522	88.1	96.0	88.1	10,200	COAL	112,746	23,388,000	2,637,087.5	9,737,067	3.77	86.36
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,846	5,751,947	22,120.6	529,293	-	137.62
<b>B.B. COAL</b>	<b>1,572</b>	<b>908,989</b>	<b>80.2</b>	<b>90.7</b>	<b>85.9</b>	<b>10,361</b>	-	-	-	-	<b>34,724,063</b>	<b>3.82</b>	-
B.B.C.T.#4 (GAS)	56	594	1.5	100.0	86.8	13,477	GAS	7,818	1,024,000	8,005.5	46,870	7.89	6.00
<b>B.B.C.T. #4 TOTAL</b>	<b>56</b>	<b>594</b>	<b>1.5</b>	<b>100.0</b>	<b>86.8</b>	<b>13,477</b>	<b>GAS</b>	<b>7,818</b>	<b>1,024,000</b>	<b>8,005.5</b>	<b>46,870</b>	<b>7.89</b>	<b>6.00</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,628</b>	<b>909,583</b>	<b>77.5</b>	<b>91.0</b>	<b>85.9</b>	<b>10,363</b>	-	-	-	<b>9,427,723.9</b>	<b>34,770,933</b>	<b>3.82</b>	-
POLK #1 GASIFIER	220	97,191	61.3	88.4	94.7	10,950	COAL	38,887	27,374,616	1,064,530.4	3,225,417	3.32	82.94
POLK #1 CT (GAS)	195	8,202	5.8	100.0	47.4	13,625	GAS	116,144	1,024,000	111,751.0	637,708	7.78	5.49
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>105,393</b>	<b>66.4</b>	<b>100.0</b>	<b>89.6</b>	<b>11,158</b>	-	-	-	<b>1,176,281.4</b>	<b>3,863,125</b>	<b>3.67</b>	-
POLK #2 CT (GAS)	151	37	0.0	83.1	6.5	118,730	GAS	4,290	1,024,000	4,393.0	25,076	67.77	5.85
POLK #2 CT (OIL)	159	0	0.0	83.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>37</b>	<b>0.0</b>	<b>83.1</b>	<b>6.5</b>	<b>118,730</b>	-	-	-	<b>4,393.0</b>	<b>25,076</b>	<b>67.77</b>	-
POLK #3 CT (GAS)	(4) 151	(215)	0.0	77.6	0.0	0	GAS	317	1,024,000	325.0	1,850	(0.86)	5.84
POLK #3 CT (OIL)	159	0	0.0	77.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>(215)</b>	<b>0.0</b>	<b>77.6</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>325.0</b>	<b>1,850</b>	<b>(0.86)</b>	-
<b>POLK #4 (GAS)</b>	<b>151</b>	<b>679</b>	<b>0.6</b>	<b>97.2</b>	<b>56.6</b>	<b>16,414</b>	<b>GAS</b>	<b>10,884</b>	<b>1,024,000</b>	<b>11,145.0</b>	<b>63,601</b>	<b>9.37</b>	<b>5.84</b>
<b>POLK #5 (GAS)</b>	<b>151</b>	<b>1,233</b>	<b>1.1</b>	<b>100.0</b>	<b>66.7</b>	<b>12,466</b>	<b>GAS</b>	<b>15,011</b>	<b>1,024,000</b>	<b>15,371.0</b>	<b>87,722</b>	<b>7.11</b>	<b>5.84</b>
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>107,127</b>	<b>18.0</b>	<b>92.3</b>	<b>88.3</b>	<b>11,269</b>	-	-	-	<b>1,207,515.4</b>	<b>4,041,374</b>	<b>3.77</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>(3) 0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	72,258	43.0	93.4	46.2	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	68,058	60.5	93.4	79.0	11,759	GAS	781,568	1,024,000	800,326.0	4,685,978	6.89	6.00
BAYSIDE CT1B	156	35,275	31.4	93.4	82.5	11,754	GAS	404,902	1,024,000	414,620.0	2,427,635	6.88	6.00
BAYSIDE CT1C	156	28,032	24.9	93.4	80.2	11,925	GAS	326,440	1,024,000	334,275.0	1,957,207	6.98	6.00
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>203,623</b>	<b>40.3</b>	<b>93.4</b>	<b>43.3</b>	<b>7,608</b>	<b>GAS</b>	<b>1,512,910</b>	<b>1,024,000</b>	<b>1,549,221.0</b>	<b>9,070,820</b>	<b>4.45</b>	<b>6.00</b>
BAYSIDE ST 2	305	42,048	19.1	66.9	28.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	33,869	30.1	70.7	77.7	11,779	GAS	389,589	1,024,000	398,939.0	2,335,904	6.90	6.00
BAYSIDE CT2B	156	20,074	17.8	66.1	76.8	12,355	GAS	242,206	1,024,000	248,019.0	1,452,222	7.23	6.00
BAYSIDE CT2C	156	10,495	9.3	59.3	79.3	11,816	GAS	121,100	1,024,000	124,006.0	726,093	6.92	6.00
BAYSIDE CT2D	156	19,338	17.2	60.5	72.2	12,199	GAS	230,388	1,024,000	235,917.0	1,381,364	7.14	6.00
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>125,824</b>	<b>18.8</b>	<b>59.7</b>	<b>28.2</b>	<b>8,002</b>	<b>GAS</b>	<b>983,283</b>	<b>1,024,000</b>	<b>1,006,881.0</b>	<b>5,895,583</b>	<b>4.69</b>	<b>6.00</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>937</b>	<b>2.3</b>	<b>91.7</b>	<b>98.3</b>	<b>11,491</b>	<b>GAS</b>	<b>10,515</b>	<b>1,024,000</b>	<b>10,767.0</b>	<b>63,038</b>	<b>6.73</b>	<b>6.00</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>1,301</b>	<b>3.2</b>	<b>94.0</b>	<b>99.5</b>	<b>11,191</b>	<b>GAS</b>	<b>14,219</b>	<b>1,024,000</b>	<b>14,560.0</b>	<b>85,246</b>	<b>6.55</b>	<b>6.00</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>1,385</b>	<b>3.4</b>	<b>100.0</b>	<b>93.6</b>	<b>11,366</b>	<b>GAS</b>	<b>15,373</b>	<b>1,024,000</b>	<b>15,742.0</b>	<b>92,166</b>	<b>6.65</b>	<b>6.00</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>2,572</b>	<b>6.4</b>	<b>99.7</b>	<b>89.4</b>	<b>10,923</b>	<b>GAS</b>	<b>27,437</b>	<b>1,024,000</b>	<b>28,095.0</b>	<b>164,498</b>	<b>6.40</b>	<b>6.00</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>335,642</b>	<b>25.1</b>	<b>76.9</b>	<b>36.3</b>	<b>7,822</b>	<b>GAS</b>	<b>2,563,737</b>	<b>1,024,000</b>	<b>2,625,266.0</b>	<b>15,371,351</b>	<b>4.58</b>	<b>6.00</b>
<b>SYSTEM</b>	<b>4,306</b>	<b>1,352,352</b>	<b>43.6</b>	<b>85.2</b>	<b>64.3</b>	<b>9,804</b>	-	-	-	<b>13,260,505.3</b>	<b>54,183,658</b>	<b>4.01</b>	-

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition.

<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Station Service

**LEGEND:**

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2014**

SCHEDULE A4  
PAGE 1 OF 1  
REVISED 2/20/15

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	244,428	85.3	98.7	85.3	10,660	COAL	109,092	23,884,000	2,605,550.7	9,131,973	3.74	83.71
B.B.#2	385	208,148	72.7	81.8	82.9	10,204	COAL	89,643	23,694,000	2,124,000.5	7,503,918	3.61	83.71
B.B.#3	395	188,692	64.2	73.2	83.6	10,139	COAL	83,878	22,808,000	1,913,096.0	7,021,336	3.72	83.71
B.B.#4	407	183,217	60.5	70.5	83.6	10,216	COAL	81,804	22,880,000	1,871,677.4	6,847,724	3.74	83.71
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	5,575	5,751,919	32,067.6	767,369	-	137.64
<b>B.B. COAL</b>	<b>1,572</b>	<b>824,485</b>	<b>70.5</b>	<b>80.9</b>	<b>83.9</b>	<b>10,327</b>	-	-	-	-	<b>31,272,320</b>	<b>3.79</b>	-
B.B.C.T.#4 (GAS)	56	1,193	2.9	85.9	81.4	12,048	GAS	14,050	1,023,000	14,373.5	77,484	6.49	5.51
<b>B.B.C.T. #4 TOTAL</b>	<b>56</b>	<b>1,193</b>	<b>2.9</b>	<b>85.9</b>	<b>81.4</b>	<b>12,048</b>	<b>GAS</b>	<b>14,050</b>	<b>1,023,000</b>	<b>14,373.5</b>	<b>77,484</b>	<b>6.49</b>	<b>5.51</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,628</b>	<b>825,678</b>	<b>68.2</b>	<b>81.0</b>	<b>83.9</b>	<b>10,329</b>	-	-	-	<b>8,528,698.1</b>	<b>31,349,804</b>	<b>3.80</b>	-
POLK #1 GASIFIER	(4) 220	155,036	94.7	90.3	105.0	10,280	COAL	58,367	27,659,582	1,614,657.0	4,839,880	3.12	82.92
POLK #1 CT (GAS)	195	8,283	5.7	99.0	54.9	9,475	GAS	78,425	1,023,000	78,478.0	460,214	5.56	5.87
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>163,319</b>	<b>99.8</b>	<b>99.0</b>	<b>102.7</b>	<b>10,239</b>	-	-	-	<b>1,693,135.0</b>	<b>5,300,094</b>	<b>3.25</b>	-
POLK #2 CT (GAS)	151	2,771	2.5	100.0	102.8	12,405	GAS	33,601	1,023,000	34,374.0	197,471	7.13	5.88
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>151</b>	<b>2,771</b>	<b>2.5</b>	<b>100.0</b>	<b>102.8</b>	<b>12,405</b>	-	-	-	<b>34,374.0</b>	<b>197,471</b>	<b>7.13</b>	-
POLK #3 CT (GAS)	151	1,427	1.3	100.0	68.6	12,969	GAS	18,091	1,023,000	18,507.0	106,425	7.46	5.88
POLK #3 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>151</b>	<b>1,427</b>	<b>1.3</b>	<b>100.0</b>	<b>68.6</b>	<b>12,969</b>	-	-	-	<b>18,507.0</b>	<b>106,425</b>	<b>7.46</b>	-
<b>POLK #4 (GAS)</b>	<b>151</b>	<b>3,545</b>	<b>3.2</b>	<b>97.8</b>	<b>78.2</b>	<b>12,250</b>	<b>GAS</b>	<b>42,452</b>	<b>1,023,000</b>	<b>43,428.0</b>	<b>249,817</b>	<b>7.05</b>	<b>5.88</b>
<b>POLK #5 (GAS)</b>	<b>151</b>	<b>7,903</b>	<b>7.0</b>	<b>99.4</b>	<b>84.5</b>	<b>10,712</b>	<b>GAS</b>	<b>82,752</b>	<b>1,023,000</b>	<b>84,655.0</b>	<b>487,001</b>	<b>6.16</b>	<b>5.89</b>
<b>POLK STATION TOTAL</b>	<b>824</b>	<b>178,965</b>	<b>29.2</b>	<b>99.2</b>	<b>100.7</b>	<b>10,355</b>	-	-	-	<b>1,874,099.0</b>	<b>6,340,808</b>	<b>3.54</b>	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>CITY OF TAMPA TOTAL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
BAYSIDE ST 1	233	90,333	52.1	95.2	56.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	45,665	39.3	100.0	85.8	11,268	GAS	502,996	1,023,000	514,565.0	2,836,900	6.21	5.64
BAYSIDE CT1B	156	42,664	36.8	97.1	86.5	11,377	GAS	474,457	1,023,000	485,370.0	2,675,940	6.27	5.64
BAYSIDE CT1C	156	80,335	69.2	100.0	80.0	11,655	GAS	915,280	1,023,000	936,331.0	5,162,183	6.43	5.64
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>258,997</b>	<b>49.7</b>	<b>94.3</b>	<b>53.9</b>	<b>7,476</b>	<b>GAS</b>	<b>1,892,733</b>	<b>1,023,000</b>	<b>1,936,266.0</b>	<b>10,675,023</b>	<b>4.12</b>	<b>5.64</b>
BAYSIDE ST 2	305	110,890	48.9	100.0	48.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	45,953	39.6	98.9	86.2	11,184	GAS	502,369	1,023,000	513,923.0	2,833,216	6.17	5.64
BAYSIDE CT2B	156	59,620	51.4	100.0	81.9	11,810	GAS	688,253	1,023,000	704,083.0	3,881,549	6.51	5.64
BAYSIDE CT2C	156	36,727	31.6	98.2	85.9	11,375	GAS	408,386	1,023,000	417,779.0	2,303,179	6.27	5.64
BAYSIDE CT2D	156	66,499	57.3	99.1	80.8	11,623	GAS	755,518	1,023,000	772,895.0	4,260,904	6.41	5.64
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>319,689</b>	<b>46.3</b>	<b>99.0</b>	<b>46.3</b>	<b>7,534</b>	<b>GAS</b>	<b>2,354,526</b>	<b>1,023,000</b>	<b>2,408,680.0</b>	<b>13,278,848</b>	<b>4.15</b>	<b>5.64</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>2,469</b>	<b>5.9</b>	<b>83.5</b>	<b>89.9</b>	<b>11,322</b>	<b>GAS</b>	<b>27,325</b>	<b>1,023,000</b>	<b>27,953.0</b>	<b>154,222</b>	<b>6.25</b>	<b>5.64</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>744</b>	<b>1.8</b>	<b>90.6</b>	<b>90.6</b>	<b>11,215</b>	<b>GAS</b>	<b>8,156</b>	<b>1,023,000</b>	<b>8,344.0</b>	<b>46,041</b>	<b>6.19</b>	<b>5.65</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>655</b>	<b>1.6</b>	<b>99.2</b>	<b>87.2</b>	<b>11,821</b>	<b>GAS</b>	<b>7,569</b>	<b>1,023,000</b>	<b>7,743.0</b>	<b>42,711</b>	<b>6.52</b>	<b>5.64</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>3,159</b>	<b>7.6</b>	<b>99.2</b>	<b>89.8</b>	<b>10,977</b>	<b>GAS</b>	<b>33,896</b>	<b>1,023,000</b>	<b>34,676.0</b>	<b>191,334</b>	<b>6.06</b>	<b>5.64</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>585,713</b>	<b>42.5</b>	<b>96.5</b>	<b>49.7</b>	<b>7,553</b>	<b>GAS</b>	<b>4,324,205</b>	<b>1,023,000</b>	<b>4,423,662.0</b>	<b>24,388,179</b>	<b>4.16</b>	<b>5.64</b>
<b>SYSTEM</b>	<b>4,306</b>	<b>1,590,356</b>	<b>49.6</b>	<b>91.2</b>	<b>67.9</b>	<b>9,310</b>	-	-	-	<b>14,826,459.1</b>	<b>62,078,791</b>	<b>3.90</b>	-

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition. <sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.

<sup>(3)</sup> City of Tampa on Long Term Reserve Stand-by.

<sup>(4)</sup> Includes Polk adjustment to fuel burned of 1,295.52 tons for August 2014 and 298.88 tons for September 2014.

<sup>(5)</sup> Includes Polk adjustment to as burned fuel cost of \$112,764.77 for August 2014 and \$24,366.92 for September 2014.

<sup>(6)</sup> Includes Polk adjustment to fuel burned mmbtu of 36,017.6 for August 2014 and 8,334.7 for September 2014.

**LEGEND:**

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA