

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

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In re: Nuclear Cost Recovery  
Clause

Docket No. 150009-EI

In re: Fuel and Capacity Clause

Docket No. 150001-EI

Submitted for Filing: March 2, 2015

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**DUKE ENERGY FLORIDA, INC.'S NOTICE OF FILING  
REFORMATTED ATTACHMENT C**

Duke Energy Florida, Inc. ("DEF" or the "Company") hereby gives notice of filing a reformatted version of Attachment C to Duke Energy Florida, Inc.'s Petition to End the Fixed Levy Nuclear Project Rate Component of the Nuclear Cost Recovery Clause Charges Consistent with the Revised and Restated Stipulation and Settlement Agreement, Section 366.93, Florida Statutes, and Rule 25-6.0423, F.A.C. to correct formatting and alignment errors identified in the originally filed document, Doc. No. 01200-15, page 213 of 216.

Respectfully submitted,

/s/ Blaise N. Gamba

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY a true and correct copy of the foregoing has been furnished to counsel and parties of record as indicated below via electronic and U.S. Mail this 2nd day of March, 2015.

/s/ Blaise N. Gamba  
Attorney

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Duke Energy Florida  
 Calculation of Capacity Cost Recovery Factors by Rate Class as approved in Order No. PSC-14-0701-FOF-EI  
 For the Year 2015

ATTACHMENT C  
 (Page 1 of 4)

Rate Class	(1) 12CP 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) Levy Production Demand Costs (\$)	(5) CR3 Production Demand Costs (\$)	(6) Capacity + Nuclear Production Demand Costs (\$)	(7) Capacity CCR Factor (c/kWh)	(8) Levy CCR Factor (c/kWh)	(9) CR3 CCR Factor (c/kWh)	(10) Capacity & Nuclear CCR Factor (c/kWh)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	61.248%	19,390,958	\$208,177,843	\$66,898,805	\$38,739,021	\$313,815,669	1.074	0.345	0.200	1.619
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary		1,264,199					0.868	0.252	0.162	1.282
Primary		4,384					0.859	0.249	0.160	1.269
Transmission		3,741					0.851	0.247	0.159	1.256
<b>TOTAL GS</b>	<b>3.251%</b>	<b>1,272,323</b>	<b>11,049,420</b>	<b>3,205,956</b>	<b>2,056,144</b>	<b>16,311,521</b>				
<b>General Service</b>										
<b>GS-2</b>										
Secondary	0.257%	147,708	872,374	268,829	162,337	1,303,539	0.591	0.182	0.110	0.883
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1, SS-1</b>										
Secondary		12,149,615								
Primary		2,311,921								
Transmission		5,729								
<b>TOTAL GSD</b>	<b>31.449%</b>	<b>14,467,265</b>	<b>106,891,929</b>	<b>31,830,333</b>	<b>19,891,111</b>	<b>158,613,373</b>				
<b>Curtaillable</b>										
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>										
Secondary		-								
Primary		35,746								
Transmission		-								
<b>TOTAL CS</b>	<b>0.052%</b>	<b>35,746</b>	<b>178,297</b>	<b>86,524</b>	<b>33,179</b>	<b>297,999</b>				
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>										
Secondary		89,325								
Primary		1,621,463								
Transmission		324,813								
<b>TOTAL IS</b>	<b>3.567%</b>	<b>2,035,601</b>	<b>12,124,063</b>	<b>3,511,060</b>	<b>2,256,121</b>	<b>17,891,244</b>				
<b>Lighting</b>										
<b>LS-1</b>										
Secondary	0.177%	389,030	600,567	202,296	111,757	914,620	0.154	0.052	0.029	0.235
<b>Total</b>	<b>100.000%</b>	<b>37,738,631</b>	<b>\$339,894,492</b>	<b>\$106,003,803</b>	<b>\$63,249,670</b>	<b>\$509,147,965</b>	<b>0.901</b>	<b>0.282</b>	<b>0.168</b>	<b>1.351</b>

Notes:

(1) From Schedule E12-D, Column 10	(9) (Column 5 / Column 2) / 10
(2) Projected mWh sales at effective voltage level for Jan-Dec	(10) Column 7 + Column 8 + Column 9
(3) Column 1 x Total Recoverable Payments (Schedule E12-A)	(11) Class Billing kW Load Factor
(4) (Column 8 x Column 2) x 10	(12) Column 2 x 1000 / 8760 / Column 11 x 12
(5) Column 1 x Total Recoverable Payments (Schedule E12-A)	(13) Column 3 / Column 12
(6) Column 3 + Column 4 + Column 5	(14) Column 4 / Column 12
(7) (Column 3 / Column 2) / 10	(15) Column 5 / Column 12
(8) (Column 4 / Column 2) / 10	(16) Column 6 / Column 12

Duke Energy Florida  
 Calculation of Capacity Cost Recovery Factors by Rate Class as approved in Order No. PSC-14-0701-FOF-EI  
 For the Year 2015

ATTACHMENT C  
 (Page 2 of 4)

Rate Class	(1) 12CP 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) Levy Production Demand Costs (\$)	(5) CR3 Production Demand Costs (\$)	(6) Capacity + Nuclear Production Demand Costs (\$)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) Capacity CCR Factor (\$/kW-mo)	(14) Levy CCR Factor (\$/kW-mo)	(15) CR3 CCR Factor (\$/kW-mo)	(16) Capacity & Nuclear CCR Factor (\$/kW-mo)
<b>Residential</b>												
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>												
Secondary	61.248%	19,390,958	\$208,177,843	\$66,898,805	\$38,739,021	\$313,815,669						
<b>General Service Non-Demand</b>												
<b>GS-1, GST-1</b>												
Secondary		1,264,199										
Primary		4,384										
Transmission		3,741										
<b>TOTAL GS</b>	<b>3.251%</b>	<b>1,272,323</b>	<b>11,049,420</b>	<b>3,205,956</b>	<b>2,056,144</b>	<b>16,311,521</b>						
<b>General Service</b>												
<b>GS-2</b>												
Secondary	0.257%	147,708	872,374	268,829	162,337	1,303,539						
<b>General Service Demand</b>												
<b>GSD-1, GSDT-1, SS-1</b>												
Secondary		12,149,615							2.82	0.84	0.52	4.19
Primary		2,311,921							2.79	0.83	0.51	4.15
Transmission		5,729							2.76	0.82	0.51	4.11
<b>TOTAL GSD</b>	<b>31.449%</b>	<b>14,467,265</b>	<b>106,891,929</b>	<b>31,830,333</b>	<b>19,891,111</b>	<b>158,613,373</b>	<b>52.30%</b>	<b>37,893,254</b>				
<b>Curtable</b>												
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>												
Secondary		-							1.88	0.91	0.35	3.13
Primary		35,746							1.86	0.90	0.35	3.10
Transmission		-							1.84	0.89	0.34	3.07
<b>TOTAL CS</b>	<b>0.052%</b>	<b>35,746</b>	<b>178,297</b>	<b>86,524</b>	<b>33,179</b>	<b>297,999</b>	<b>51.50%</b>	<b>95,082</b>				
<b>Interruptible</b>												
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>												
Secondary		89,325							2.38	0.69	0.44	3.52
Primary		1,621,463							2.36	0.68	0.44	3.48
Transmission		324,813							2.33	0.68	0.43	3.45
<b>TOTAL IS</b>	<b>3.567%</b>	<b>2,035,601</b>	<b>12,124,063</b>	<b>3,511,060</b>	<b>2,256,121</b>	<b>17,891,244</b>	<b>54.80%</b>	<b>5,088,493</b>				
<b>Lighting</b>												
<b>LS-1</b>												
Secondary	0.177%	389,030	600,567	202,296	111,757	914,620						
<b>Total</b>	<b>100.000%</b>	<b>37,738,631</b>	<b>\$339,894,492</b>	<b>\$106,003,803</b>	<b>\$63,249,670</b>	<b>\$509,147,965</b>						

- Notes:
- |  |  |
|--|--|
| (1) From Schedule E12-D, Column 10                             | (9) (Column 5 / Column 2) / 10               |
| (2) Projected mWh sales at effective voltage level for Jan-Dec | (10) Column 7 + Column 8 + Column 9          |
| (3) Column 1 x Total Recoverable Payments (Schedule E12-A)     | (11) Class Billing kW Load Factor            |
| (4) (Column 8 x Column 2) x 10                                 | (12) Column 2 x 1000 / 8760 / Column 11 x 12 |
| (5) Column 1 x Total Recoverable Payments (Schedule E12-A)     | (13) Column 3 / Column 12                    |
| (6) Column 3 + Column 4 + Column 5                             | (14) Column 4 / Column 12                    |
| (7) (Column 3 / Column 2) / 10                                 | (15) Column 5 / Column 12                    |
| (8) (Column 4 / Column 2) / 10                                 | (16) Column 6 / Column 12                    |

*Calculation of Standby Service kW Charges:			
	Capacity + Nuclear Cost		\$/kW
	Cost	Effective kW	
Total GSD, CS, IS	\$176,802,616	43,076,828	4.10
<b>SS-1, 2, 3 - \$/kW-mo</b>			
	Secondary	Primary	Trans
Monthly - \$4.10/kW * 10%	0.410	0.406	0.402
Daily - \$4.10/kW / 21	0.195	0.193	0.191

Duke Energy Florida  
 Calculation of Capacity Cost Recovery Factors by Rate Class reflecting termination of Levy Fixed Rate  
 For the remainder of the Year 2015 - effective with the first monthly billing cycle that occurs at least 10 days after Commission approval

ATTACHMENT C  
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Rate Class	(1) 12CP 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) Levy Production Demand Costs (\$)	(5) CR3 Production Demand Costs (\$)	(6) Capacity + Nuclear Production Demand Costs (\$)	(7) Capacity CCR Factor (c/kWh)	(8) Levy CCR Factor (c/kWh)	(9) CR3 CCR Factor (c/kWh)	(10) Capacity & Nuclear CCR Factor (c/kWh)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	61.248%	19,390,958	\$208,177,843	\$0	\$38,739,021	\$246,916,864	1.074	0.000	0.200	1.274
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary		1,264,199					0.868	0.000	0.162	1.030
Primary		4,384					0.859	0.000	0.160	1.020
Transmission		3,741					0.851	0.000	0.159	1.009
<b>TOTAL GS</b>	<b>3.251%</b>	<b>1,272,323</b>	<b>11,049,420</b>	<b>0</b>	<b>2,056,144</b>	<b>13,105,565</b>				
<b>General Service</b>										
<b>GS-2</b>										
Secondary	0.257%	147,708	872,374	0	162,337	1,034,711	0.591	0.000	0.110	0.701
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1, SS-1</b>										
Secondary		12,149,615								
Primary		2,311,921								
Transmission		5,729								
<b>TOTAL GSD</b>	<b>31.449%</b>	<b>14,467,265</b>	<b>106,891,929</b>	<b>0</b>	<b>19,891,111</b>	<b>126,783,040</b>				
<b>Curtable</b>										
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>										
Secondary		-								
Primary		35,746								
Transmission		-								
<b>TOTAL CS</b>	<b>0.052%</b>	<b>35,746</b>	<b>178,297</b>	<b>0</b>	<b>33,179</b>	<b>211,475</b>				
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>										
Secondary		89,325								
Primary		1,621,463								
Transmission		324,813								
<b>TOTAL IS</b>	<b>3.567%</b>	<b>2,035,601</b>	<b>12,124,063</b>	<b>0</b>	<b>2,256,121</b>	<b>14,380,184</b>				
<b>Lighting</b>										
<b>LS-1</b>										
Secondary	0.177%	389,030	600,567	0	111,757	712,324	0.154	0.000	0.029	0.183
<b>Total</b>	<b>100.000%</b>	<b>37,738,631</b>	<b>\$339,894,492</b>	<b>\$0</b>	<b>\$63,249,670</b>	<b>\$403,144,163</b>	<b>0.901</b>	<b>0.000</b>	<b>0.168</b>	<b>1.069</b>

Notes:

(1) From Schedule E12-D, Column 10	(9) (Column 5 / Column 2) / 10
(2) Projected mWh sales at effective voltage level for Jan-Dec	(10) Column 7 + Column 8 + Column 9
(3) Column 1 x Total Recoverable Payments (Schedule E12-A)	(11) Class Billing kW Load Factor
(4) (Column 8 x Column 2) x 10	(12) Column 2 x 1000 / 8760 / Column 11 x 12
(5) Column 1 x Total Recoverable Payments (Schedule E12-A)	(13) Column 3 / Column 12
(6) Column 3 + Column 4 + Column 5	(14) Column 4 / Column 12
(7) (Column 3 / Column 2) / 10	(15) Column 5 / Column 12
(8) (Column 4 / Column 2) / 10	(16) Column 6 / Column 12

Duke Energy Florida  
 Calculation of Capacity Cost Recovery Factors by Rate Class reflecting termination of Levy Fixed Rate  
 For the remainder of the Year 2015 - effective with the first monthly billing cycle that occurs at least 10 days after Commission approval

Rate Class	(1) 12CP 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) Levy Production Demand Costs (\$)	(5) CR3 Production Demand Costs (\$)	(6) Capacity + Nuclear Production Demand Costs (\$)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) Capacity CCR Factor (\$/kW-mo)	(14) Levy CCR Factor (\$/kW-mo)	(15) CR3 CCR Factor (\$/kW-mo)	(16) Capacity & Nuclear CCR Factor (\$/kW-mo)
<b>Residential</b>												
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>												
Secondary	61.248%	19,390,958	\$208,177,843	\$0	\$38,739,021	\$246,916,864						
<b>General Service Non-Demand</b>												
<b>GS-1, GST-1</b>												
Secondary		1,264,199										
Primary		4,384										
Transmission		3,741										
<b>TOTAL GS</b>	<b>3.251%</b>	<b>1,272,323</b>	<b>11,049,420</b>	<b>0</b>	<b>2,056,144</b>	<b>13,105,565</b>						
<b>General Service</b>												
<b>GS-2</b>												
Secondary	0.257%	147,708	872,374	0	162,337	1,034,711						
<b>General Service Demand</b>												
<b>GSD-1, GSDT-1, SS-1</b>												
Secondary		12,149,615							2.82	0.00	0.52	3.35
Primary		2,311,921							2.79	0.00	0.51	3.32
Transmission		5,729							2.76	0.00	0.51	3.28
<b>TOTAL GSD</b>	<b>31.449%</b>	<b>14,467,265</b>	<b>106,891,929</b>	<b>0</b>	<b>19,891,111</b>	<b>126,783,040</b>	<b>52.30%</b>	<b>37,893,254</b>				
<b>Curtable</b>												
<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>												
Secondary		-							1.88	0.00	0.35	2.22
Primary		35,746							1.86	0.00	0.35	2.20
Transmission		-							1.84	0.00	0.34	2.18
<b>TOTAL CS</b>	<b>0.052%</b>	<b>35,746</b>	<b>178,297</b>	<b>0</b>	<b>33,179</b>	<b>211,475</b>	<b>51.50%</b>	<b>95,082</b>				
<b>Interruptible</b>												
<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>												
Secondary		89,325							2.38	0.00	0.44	2.83
Primary		1,621,463							2.36	0.00	0.44	2.80
Transmission		324,813							2.33	0.00	0.43	2.77
<b>TOTAL IS</b>	<b>3.567%</b>	<b>2,035,601</b>	<b>12,124,063</b>	<b>0</b>	<b>2,256,121</b>	<b>14,380,184</b>	<b>54.80%</b>	<b>5,088,493</b>				
<b>Lighting</b>												
<b>LS-1</b>												
Secondary	0.177%	389,030	600,567	0	111,757	712,324						
<b>Total</b>	<b>100.000%</b>	<b>37,738,631</b>	<b>\$339,894,492</b>	<b>\$0</b>	<b>\$63,249,670</b>	<b>\$403,144,163</b>						

- Notes:
- (1) From Schedule E12-D, Column 10
  - (2) Projected mWh sales at effective voltage level for Jan-Dec
  - (3) Column 1 x Total Recoverable Payments (Schedule E12-A)
  - (4) (Column 8 x Column 2) x 10
  - (5) Column 1 x Total Recoverable Payments (Schedule E12-A)
  - (6) Column 3 + Column 4 + Column 5
  - (7) (Column 3 / Column 2) / 10
  - (8) (Column 4 / Column 2) / 10
  - (9) (Column 5 / Column 2) / 10
  - (10) Column 7 + Column 8 + Column 9
  - (11) Class Billing kW Load Factor
  - (12) Column 2 x 1000 / 8760 / Column 11 x 12
  - (13) Column 3 / Column 12
  - (14) Column 4 / Column 12
  - (15) Column 5 / Column 12
  - (16) Column 6 / Column 12

<b>*Calculation of Standby Service kW Charges:</b>			
	Capacity + Nuclear Cost		\$/kW
	Cost	Effective kW	
Total GSD, CS, IS	\$141,374,699	43,076,828	3.28
<b>SS-1, 2, 3 - \$/kW-mo</b>			
	Secondary	Primary	Trans
Monthly - \$3.28/kW * 10%	0.328	0.325	0.321
Daily - \$3.28/kW / 21	0.156	0.154	0.153