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March 3, 2015

VIA: ELECTRONIC MAIL

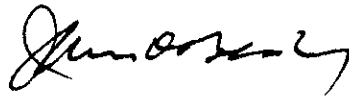
Mr. Jim Dean, Director
Division of Economics
Florida Public Service Commission
Room 225E – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Tampa Electric Company's Summary
of 2014 DSM Program Accomplishments

Dear Mr. Dean:

Submitted herewith is Tampa Electric Company's Summary of 2014 Demand Side Management Program Accomplishments that are being submitted in compliance with Rule 25-17.0021(5), F.A.C.

Sincerely,



James D. Beasley

JDB/pp
Enclosure

cc: Paula K. Brown (w/o enc.)

**TAMPA ELECTRIC COMPANY
SUMMARY OF 2014
DEMAND SIDE MANAGEMENT PROGRAM ACCOMPLISHMENTS**

Tampa Electric received approval of its 2010-2019 Demand Side Management (“DSM”) goals in Docket No. 080409-EG, Order No. PSC-09-0855-FOF-EG, issued December 30, 2009. The company received approval of its 2010-2019 DSM Plan on December 20, 2010 in Docket No. 100159-EG, Order No. PSC-10-0736-PAA-EG.

In 2014, Tampa Electric was successful in achieving its annual and cumulative DSM goals. It achieved these goals through a total incremental participant level in 2014 of 38,618 residential, commercial and industrial customers. On a cumulative basis, 175,357 residential, commercial and industrial customers participated in Tampa Electric’s DSM programs over the first five years of the 2010-2019 DSM plan.

The company’s annual residential activities achieved 16.9 MW of winter demand reduction, 13.0 MW of summer demand reduction and 44.3 GWh of annual energy reduction. The company’s commercial and industrial activities achieved 9.7 MW of winter demand reduction, 12.6 MW of summer demand reduction and 22.1 GWh of annual energy reduction.

On a cumulative basis, Tampa Electric’s residential activities achieved 62.6 MW of winter demand reduction, 52.2 MW of summer demand reduction and 128.2 GWh of annual energy reduction. Additionally, the company’s commercial and industrial activities achieved 38.5 MW of winter demand reduction, 53.2 MW of summer demand reduction and 105.2 GWh of annual energy reduction. All savings identified are at the generator.

The company continued its advertising campaign of bill inserts, print media and television advertisements. The continued main emphases of the advertising campaign were the delivery of energy audits available to the residential, commercial and industrial marketplace, heightened awareness of the residential price responsive load management and overall energy education and awareness to identify opportunities for residential, commercial and industrial customers to participate in programs aimed at meeting their energy efficiency requirements.

For 2015, Tampa Electric remains committed to the cost-effective delivery of DSM programs, which will become evident in the upcoming DSM plan which will support the recent goals for the 2015–2024 DSM goals that were approved in Docket No. 130201-EU, Order No. PSC-14-0696-FOF-EU, issued December 16, 2014. Additionally, the company will continue its focus on offering low income initiatives and bringing greater awareness and education to customers concerning the efficient use of energy.

The attached pages present individual program participation levels and summaries that demonstrate the company achieved its annual combined and cumulative DSM goals as described in Rule 25-17, (4), Florida Administrative Code.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL ALTERNATE AUDIT (aka Walk-Thru Audit or EA Free)
 Program Start Date: May 1981
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	8,000	1.3%	10,291	10,291	1.7%	2,291
2	594,938	594,938	17,000	2.9%	8,652	18,943	3.2%	1,943
3	603,594	603,594	26,500	4.4%	7,908	26,851	4.4%	351
4	617,750	617,750	36,250	5.9%	7,743	34,594	5.6%	(1,656)
5	623,846	623,846	46,250	7.4%	9,520	44,114	7.1%	(2,136)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.05	0.05	476.00	510.75
Winter kW Reduction	0.07	0.08	666.40	715.05
Annual kWh Reduction	544	574	5,178,880	5,468,897

Utility Cost per Installation (\$): 225
 Total Program Cost of the Utility (\$000): 2,138.9
 Net Benefits of Measures Installed During Reporting Period (\$000): (1,874.2)

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL RCS AUDIT ⁽¹⁾
 Program Start Date: January 1981
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	1	0.0%	0	0	0.0%	(1)
2	594,938	594,938	2	0.0%	0	0	0.0%	(2)
3	603,594	603,594	3	0.0%	0	0	0.0%	(3)
4	617,750	617,750	4	0.0%	0	0	0.0%	(4)
5	623,846	623,846	5	0.0%	0	0	0.0%	(5)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.0
 Net Benefits of Measures Installed During Reporting Period (\$000): (0.0)

⁽¹⁾ aka COMPUTER-ASSISTED EA \$15

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL CUSTOMER ASSISTED AUDITS ⁽¹⁾
 Program Start Date: June 1996
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	1,765	0.3%	2,072	2,072	0.3%	307
2	594,938	594,938	3,585	0.6%	1,449	3,521	0.6%	(64)
3	603,594	603,594	5,410	0.9%	1,065	4,586	0.8%	(824)
4	617,750	617,750	7,345	1.2%	680	5,266	0.9%	(2079)
5	623,846	623,846	9,390	1.5%	1,067	6,333	1.0%	(3057)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.04	0.04	42.68	45.80
Winter kW Reduction	0.06	0.06	64.02	68.69
Annual kWh Reduction	510	539	544,170	574,644

Utility Cost per Installation (\$): 36
 Total Program Cost of the Utility (\$000): 38.4
 Net Benefits of Measures Installed During Reporting Period (\$000): 17.5

⁽¹⁾ Includes on-line and phone audits

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL NEW CONSTRUCTION
 Program Start Date: August 2000
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	7,431	150	2.0%	0	0	0.0%	(150)
2	594,938	7,252	350	4.8%	1,745	1,745	24.1%	1,395
3	603,594	7,357	600	8.2%	1,720	3,465	47.1%	2,865
4	617,750	7,530	900	12.0%	2,381	5,846	77.6%	4,946
5	623,846	7,604	1,300	17.1%	2,277	8,123	106.8%	6,823

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.83	0.89	1,889.91	2,027.87
Winter kW Reduction	1.00	1.07	2,277.00	2,443.22
Annual kWh Reduction	2,750	2,904	6,261,750	6,612,408
Utility Cost per Installation (\$):			798	
Total Program Cost of the Utility (\$000):			1,816.7	
Net Benefits of Measures Installed During Reporting Period (\$000):			537.4	

5

TAMPA ELECTRIC COMPANY
 UNDOCKETED
 DSM ACCOMPLISHMENTS
 FILED: MARCH 3, 2015

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: ENERGY PLANNER
 Program Start Date: September 2007
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	350,539	1,300	0.4%	674	674	0.2%	(626)
2	594,938	341,415	2,700	0.8%	489	1,163	0.3%	(1,537)
3	603,594	345,904	4,150	1.2%	109	1,272	0.4%	(2,878)
4	617,750	616,478	5,700	0.9%	243	1,515	0.2%	(4,185)
5	623,846	622,331	7,450	1.2%	1,007	2,522	0.4%	(4,928)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	2.01	2.16	2,026.08	2,173.99
Winter kW Reduction	3.13	3.36	3,155.94	3,386.32
Annual kWh Reduction	242	256	243,694	257,341

Utility Cost per Installation ⁽¹⁾ (\$): 1,438
 Total Program Cost of the Utility (\$000): 3,626.6
 Net Benefits of Measures Installed During Reporting Period (\$000): 420.4

⁽¹⁾ Program expenses are for total program participation. Participant costs are based on total program expenses and total program participation.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL CEILING INSULATION
 Program Start Date: November 1982
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	489,159	1,550	0.3%	2,126	2,126	0.4%	576
2	594,938	472,338	3,150	0.7%	4,626	6,752	1.4%	3,602
3	603,594	478,494	4,800	1.0%	11,367	18,119	3.8%	13,319
4	617,750	485,909	6,500	1.3%	10,059	28,178	5.8%	21,678
5	623,846	493,313	8,200	1.7%	5,880	34,058	6.9%	25,858

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.26	0.28	1,522.92	1,634.09
Winter kW Reduction	0.37	0.40	2,187.36	2,347.04
Annual kWh Reduction	848	895	4,986,240	5,265,469

Utility Cost per Installation (\$): 225
 Total Program Cost of the Utility (\$000): 1,322.7
 Net Benefits of Measures Installed During Reporting Period (\$000): 2,492.0

7

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL DUCT REPAIR
 Program Start Date: September 1992
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	465,923	9,000	1.9%	3,907	3,907	0.8%	(5,093)
2	594,938	447,321	18,250	4.1%	4,215	8,122	1.8%	(10,128)
3	603,594	455,669	27,750	6.1%	2,272	10,394	2.3%	(17,356)
4	617,750	471,768	37,500	7.9%	1,708	12,102	2.6%	(25,398)
5	623,846	478,428	47,000	9.8%	1,706	13,808	2.9%	(33,192)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.17	0.18	291.73	313.02
Winter kW Reduction	0.22	0.23	370.20	397.23
Annual kWh Reduction	298	315	508,388	536,858
Utility Cost per Installation (\$):			241	
Total Program Cost of the Utility (\$000):			410.4	
Net Benefits of Measures Installed During Reporting Period (\$000):			200.1	

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL HEATING AND COOLING
 Program Start Date: July 2000
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	2,000	0.3%	5,926	5,926	1.0%	3,926
2	594,938	594,938	4,500	0.8%	4,501	10,427	1.8%	5,927
3	603,594	603,594	7,500	1.2%	3,138	13,565	2.2%	6,065
4	617,750	617,750	10,600	1.7%	3,844	17,409	2.8%	6,809
5	623,846	623,846	13,600	2.2%	4,292	21,701	3.5%	8,101

Annual Demand and Energy Savings

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.10	0.11	437.78	469.74
Winter kW Reduction	0.23	0.24	969.99	1,040.80
Annual kWh Reduction	399	421	1,712,508	1,808,408

Utility Cost per Installation (\$): 304
 Total Program Cost of the Utility (\$000): 1,304.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 167.5

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL WINDOW REPLACEMENT
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	608,657	700	0.1%	1,349	1,349	0.2%	649
2	594,938	593,589	1,500	0.3%	2,055	3,404	0.6%	1,904
3	603,594	600,190	2,300	0.4%	1,136	4,540	0.8%	2,240
4	617,750	613,210	3,100	0.5%	1,362	5,902	1.0%	2,802
5	623,846	617,944	3,900	0.6%	1,619	7,521	1.2%	3,621

Annual Demand and Energy Savings

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.72	0.77	1,165.68	1,250.77
Winter kW Reduction	0.39	0.42	631.41	677.50
Annual kWh Reduction	1,091	1,152	1,766,329	1,865,243

Utility Cost per Installation (\$): 429
 Total Program Cost of the Utility (\$000): 695.2
 Net Benefits of Measures Installed During Reporting Period (\$000): 950.7

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL WINDOW FILM
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	604,817	500	0.1%	547	547	0.1%	47
2	594,938	594,391	1,250	0.2%	417	964	0.2%	(286)
3	603,594	602,630	2,050	0.3%	411	1,375	0.2%	(675)
4	617,750	616,375	2,950	0.5%	386	1,761	0.3%	(1,189)
5	623,846	622,085	3,950	0.6%	397	2,158	0.3%	(1,792)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.34	0.36	134.98	144.83
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	672	710	266,784	281,724

Utility Cost per Installation (\$): 364
 Total Program Cost of the Utility (\$000): 144.5
 Net Benefits of Measures Installed During Reporting Period (\$000): 13.1

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL WALL INSULATION
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,625	12	0.0%	12	12	0.0%	0
2	594,938	594,918	24	0.0%	3	15	0.0%	(9)
3	603,594	603,571	36	0.0%	13	28	0.0%	(8)
4	617,750	617,714	48	0.0%	13	41	0.0%	(7)
5	623,846	623,797	60	0.0%	14	55	0.0%	(5)

Annual Demand and Energy Savings

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.35	0.38	4.90	5.26
Winter kW Reduction	1.08	1.16	15.12	16.22
Annual kWh Reduction	1,330	1,404	18,620	19,663

Utility Cost per Installation (\$): 512
 Total Program Cost of the Utility (\$000): 7.2
 Net Benefits of Measures Installed During Reporting Period (\$000): 1.8

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL WEATHERIZATION AND AGENCY OUTREACH
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	121,927	500	0.4%	43	43	0.0%	(457)
2	594,938	118,988	3,000	2.5%	305	348	0.3%	(2,652)
3	603,594	120,371	6,000	5.0%	3,387	3,735	3.1%	(2,265)
4	617,750	119,815	13,750	11.5%	4,048	7,783	6.5%	(5,967)
5	623,846	200,166	22,750	11.4%	7,859	15,642	7.8%	(7,108)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.24	0.26	1,894.02	2,032.28
Winter kW Reduction	0.34	0.36	2,648.48	2,841.82
Annual kWh Reduction	1,222	1,290	9,603,698	10,141,505
Utility Cost per Installation (\$):			379	
Total Program Cost of the Utility (\$000):			2,979.0	
Net Benefits of Measures Installed During Reporting Period (\$000):			119.6	

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL ELECTRONICALLY COMMUTATED MOTORS
 Program Start Date: November 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	500	0.1%	0	0	0.0%	(500)
2	594,938	594,938	1,222	0.2%	0	0	0.0%	(1,222)
3	603,594	603,594	2,378	0.4%	0	0	0.0%	(2,378)
4	617,750	617,750	4,878	0.8%	1	1	0.0%	(4,877)
5	623,846	623,846	8,128	1.3%	0	1	0.0%	(8,127)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.14	0.15	-	-
Winter kW Reduction	0.13	0.14	-	-
Annual kWh Reduction	352	372	0	0
Utility Cost per Installation (\$):			0	
Total Program Cost of the Utility (\$000):			0.0	
Net Benefits of Measures Installed During Reporting Period (\$000):			(0.0)	

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL HVAC RE-COMMISSIONING
 Program Start Date: November 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	500	0.1%	0	0	0.0%	(500)
2	594,938	594,938	4,400	0.7%	0	0	0.0%	(4,400)
3	603,594	603,594	11,400	1.9%	671	671	0.1%	(10,729)
4	617,750	617,079	20,400	3.3%	206	877	0.1%	(19,523)
5	623,846	622,969	31,400	5.0%	78	955	0.2%	(30,445)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.14	0.15	10.92	11.72
Winter kW Reduction	0.13	0.14	10.14	10.88
Annual kWh Reduction	355	375	27,690	29,241

Utility Cost per Installation (\$): 206
 Total Program Cost of the Utility (\$000): 16.1
 Net Benefits of Measures Installed During Reporting Period (\$000): 1.9

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL ENERGY EDUCATION OUTREACH
 Program Start Date: May 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	500	0.1%	0	0	0.0%	(500)
2	594,938	594,938	4,500	0.8%	26	26	0.0%	(4,474)
3	603,594	603,594	11,000	1.8%	434	460	0.1%	(10,540)
4	617,750	617,750	20,000	3.2%	1,597	2,057	0.3%	(17,943)
5	623,846	623,846	31,000	5.0%	1,124	3,181	0.5%	(27,819)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.02	0.02	22.48	24.12
Winter kW Reduction	0.03	0.03	33.72	36.18
Annual kWh Reduction	255	269	286,620	302,671

Utility Cost per Installation (\$): 70
 Total Program Cost of the Utility (\$000): 78.5
 Net Benefits of Measures Installed During Reporting Period (\$000): (12.7)

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RESIDENTIAL PV
 Program Start Date: April 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	60	0.0%	0	0	0.0%	(60)
2	594,938	594,938	120	0.0%	49	49	0.0%	(71)
3	603,594	603,545	180	0.0%	63	112	0.0%	(68)
4	617,750	617,638	240	0.0%	56	168	0.0%	(72)
5	623,846	623,678	300	0.0%	60	228	0.0%	(72)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	4.93	5.28	295.52	317.10
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	13,868	14,645	832,109	878,707
Utility Cost per Installation (\$):			19,565	
Total Program Cost of the Utility (\$000):			1,173.9	
Net Benefits of Measures Installed During Reporting Period (\$000):			0.0	

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RENEWABLE - SOLAR WATER HEATING
 Program Start Date: April 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	609,633	150	0.0%	0	0	0.0%	(150)
2	594,938	594,938	300	0.1%	46	46	0.0%	(254)
3	603,594	603,548	450	0.1%	25	71	0.0%	(379)
4	617,750	617,679	600	0.1%	49	120	0.0%	(480)
5	623,846	623,726	750	0.1%	54	174	0.0%	(576)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.30	0.32	16.20	17.38
Winter kW Reduction	0.61	0.65	32.94	35.34
Annual kWh Reduction	2376	2,509	128,304	135,489

Utility Cost per Installation (\$): 1,408
 Total Program Cost of the Utility (\$000): 76.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RENEWABLE - LOW-INCOME WATER HEATING
 Program Start Date: April 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	609,633	121,927	5	0.0%	0	0	0.0%	(5)
2	594,938	118,988	10	0.0%	2	2	0.0%	(8)
3	603,594	120,717	15	0.0%	4	6	0.0%	(9)
4	617,750	123,544	20	0.0%	3	9	0.0%	(11)
5	623,846	124,760	25	0.0%	4	13	0.0%	(12)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.30	0.32	1.20	1.29
Winter kW Reduction	0.61	0.65	2.44	2.62
Annual kWh Reduction	2376	2,509	9,504	10,036
Utility Cost per Installation (\$):			5,288	
Total Program Cost of the Utility (\$000):			21.2	
Net Benefits of Measures Installed During Reporting Period (\$000):			0.0	

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: FREE COMMERCIAL/INDUSTRIAL AUDIT
 Program Start Date: July 1983
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	1,100	1.5%	652	652	0.9%	(448)
2	72,126	72,126	2,300	3.2%	505	1,157	1.6%	(1,143)
3	72,653	72,653	3,600	5.0%	587	1,744	2.4%	(1,856)
4	71,795	71,795	4,900	6.8%	897	2,641	3.7%	(2,259)
5	82,118	82,118	6,200	7.6%	713	3,354	4.1%	(2,846)

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.10	0.11	71.30	76.29
Winter kW Reduction	0.09	0.10	64.17	68.66
Annual kWh Reduction	748	787	533,324	561,057

Utility Cost per Installation (\$): 281
 Total Program Cost of the Utility (\$000): 200.2
 Net Benefits of Measures Installed During Reporting Period (\$000): 104.4

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMPREHENSIVE COMMERCIAL/INDUSTRIAL AUDIT
 Program Start Date: May 1981
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	1	0.0%	0	0	0.0%	(1)
2	72,126	72,126	2	0.0%	0	0	0.0%	(2)
3	72,653	72,653	3	0.0%	0	0	0.0%	(3)
4	71,795	71,795	4	0.0%	3	3	0.0%	(1)
5	82,118	82,118	5	0.0%	3	6	0.0%	1

Annual Demand and Energy Savings	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.10	0.11	0.30	0.32
Winter kW Reduction	0.09	0.10	0.27	0.29
Annual kWh Reduction	748	787	2,244	2,361

Utility Cost per Installation (\$): 8,308
 Total Program Cost of the Utility (\$000): 24.9
 Net Benefits of Measures Installed During Reporting Period (\$000): (1.2)

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL DUCT REPAIR
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	74,270	950	1.3%	4,725	4,725	6.4%	3,775
2	72,126	65,395	2,350	3.6%	2,655	7,380	11.3%	5,030
3	72,653	65,273	3,850	5.9%	643	8,023	12.3%	4,173
4	71,795	63,772	5,350	8.4%	476	8,499	13.3%	3,149
5	82,118	73,619	6,950	9.4%	172	8,671	11.8%	1,721

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.24	0.26	41.32	44.21
Winter kW Reduction	0.00	0.00	0.29	0.31
Annual kWh Reduction	1,170	1,231	201,198	211,660

Utility Cost per Installation (\$): 432
 Total Program Cost of the Utility (\$000): 74.3
 Net Benefits of Measures Installed During Reporting Period (\$000): 2,874.5

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL WINDOW FILM
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,477	25	0.0%	9	9	0.0%	(16)
2	72,126	72,087	55	0.1%	11	20	0.0%	(35)
3	72,653	72,633	85	0.1%	16	36	0.0%	(49)
4	71,795	71,759	115	0.2%	12	48	0.1%	(67)
5	82,118	82,070	150	0.2%	22	70	0.1%	(80)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	17.54	18.77	385.83	412.84
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	12,945	13,618	284,789	299,598

Utility Cost per Installation (\$): 3,210
 Total Program Cost of the Utility (\$000): 70.6
 Net Benefits of Measures Installed During Reporting Period (\$000): (20.1)

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL CEILING INSULATION
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,503	5	0.0%	5	5	0.0%	0
2	72,126	72,117	10	0.0%	32	37	0.1%	27
3	72,653	72,616	15	0.0%	79	116	0.2%	101
4	71,795	71,679	20	0.0%	92	208	0.3%	188
5	82,118	81,910	25	0.0%	37	245	0.3%	220

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	1.12	1.19	41.27	44.16
Winter kW Reduction	0.02	0.02	0.63	0.67
Annual kWh Reduction	4,395	4,623	162,605	171,060

Utility Cost per Installation (\$): 2,056
 Total Program Cost of the Utility (\$000): 76.1
 Net Benefits of Measures Installed During Reporting Period (\$000): 68.6

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL WALL INSULATION
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	1	0.0%	0	0	0.0%	(1)
2	72,126	72,126	2	0.0%	1	1	0.0%	(1)
3	72,653	72,652	3	0.0%	1	2	0.0%	(1)
4	71,795	71,793	4	0.0%	0	2	0.0%	(2)
5	82,118	82,116	5	0.0%	0	2	0.0%	(3)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.27	0.29	0.00	0.00
Winter kW Reduction	0.01	0.01	0.00	0.00
Annual kWh Reduction	1,444	1,519	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.0540
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL/INDUSTRIAL EFFICIENT MOTORS
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	15,101	10	0.1%	49	49	0.3%	39
2	72,126	14,425	30	0.2%	59	108	0.7%	78
3	72,653	14,531	60	0.4%	1	109	0.8%	49
4	71,795	14,359	95	0.7%	4	113	0.8%	18
5	82,118	16,424	145	0.9%	4	117	0.7%	(28)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	1.79	1.92	7.16	7.66
Winter kW Reduction	1.42	1.52	5.68	6.08
Annual kWh Reduction	1,964	2,066	7,857	8,266

Utility Cost per Installation (\$): 313
 Total Program Cost of the Utility (\$000): 1.3
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.8

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL COOLING - DX
 Program Start Date: July 2000
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	195	0.3%	101	101	0.1%	(94)
2	72,126	72,126	395	0.5%	195	296	0.4%	(99)
3	72,653	72,653	620	0.9%	38	334	0.5%	(286)
4	71,795	71,795	850	1.2%	197	531	0.7%	(319)
5	82,118	82,118	1,085	1.3%	375	906	1.1%	(179)

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.82	0.88	307.17	328.67
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	1,549	1,630	581,039	611,253

Utility Cost per Installation (\$): 297
 Total Program Cost of the Utility (\$000): 111.4
 Net Benefits of Measures Installed During Reporting Period (\$000): 22.5

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL COOLING - PTAC
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	50	0.1%	8	8	0.0%	(42)
2	72,126	72,126	100	0.1%	0	8	0.0%	(92)
3	72,653	72,653	150	0.2%	20	28	0.0%	(122)
4	71,795	71,795	195	0.3%	0	28	0.0%	(167)
5	82,118	82,118	235	0.3%	0	28	0.0%	(207)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.39	0.42	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	814	856	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 1.3

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LIGHTING - CONDITIONED SPACE
 Program Start Date: January 1991
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	30	0.0%	114	114	0.2%	84
2	72,126	72,126	70	0.1%	111	225	0.3%	155
3	72,653	72,653	110	0.2%	58	283	0.4%	173
4	71,795	71,795	150	0.2%	48	331	0.5%	181
5	82,118	82,118	195	0.2%	112	443	0.5%	248

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	43.68	46.74	4892.28	5234.74
Winter kW Reduction	34.01	36.39	3809.21	4075.85
Annual kWh Reduction	86,632	91,137	9,702,822	10,207,369

Utility Cost per Installation (\$): 4,929
 Total Program Cost of the Utility (\$000): 552.1
 Net Benefits of Measures Installed During Reporting Period (\$000): (261.3)

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LIGHTING - UNCONDITIONED SPACE
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	10	0.0%	15	15	0.0%	5
2	72,126	72,126	25	0.0%	35	50	0.1%	25
3	72,653	72,653	40	0.1%	18	68	0.1%	28
4	71,795	71,795	60	0.1%	22	90	0.1%	30
5	82,118	82,118	72	0.1%	21	111	0.1%	39

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	46.93	50.22	985.62	1,054.61
Winter kW Reduction	46.93	50.22	985.62	1,054.61
Annual kWh Reduction	350,921	369,168	7,369,333	7,752,538
Utility Cost per Installation (\$):			11,320	
Total Program Cost of the Utility (\$000):			237.7	
Net Benefits of Measures Installed During Reporting Period (\$000):			(17.0)	

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LOAD MANAGEMENT- CYCLIC
 Program Start Date: January 1988
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,501	1	0.0%	0	0	0.0%	(1)
2	72,126	72,126	2	0.0%	0	0	0.0%	(2)
3	72,653	72,653	3	0.0%	0	0	0.0%	(3)
4	71,795	71,795	4	0.0%	0	0	0.0%	(4)
5	82,118	82,118	5	0.0%	0	0	0.0%	(5)

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0
Utility Cost per Installation ⁽²⁾ (\$):			0	
Total Program Cost of the Utility (\$000):			10.4	
Net Benefits of Measures Installed During Reporting Period (\$000):			0.0	

⁽¹⁾ Savings from measured data

⁽²⁾ Program expenses are for total program participation. Participant costs are based on total program expenses and total program participation.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LOAD MANAGEMENT- EXTENDED
 Program Start Date: January 1988
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	1	0.0%	0	0	0.0%	(1)
2	72,126	72,126	2	0.0%	0	0	0.0%	(2)
3	72,653	72,653	3	0.0%	0	0	0.0%	(3)
4	71,795	70,000	4	0.0%	0	0	0.0%	(4)
5	82,118	70,001	5	0.0%	0	0	0.0%	(5)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation ⁽²⁾ (\$): 0
 Total Program Cost of the Utility (\$000): 0.0
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

⁽¹⁾ Savings from measured data

⁽²⁾ Program expenses are for total program participation. Participant costs are based on total program expenses and total program participation.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: STANDBY GENERATOR
 Program Start Date: January 1991
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	249	1	0.4%	7	7	2.8%	6
2	72,126	231	2	0.9%	6	13	5.6%	11
3	72,653	226	4	1.8%	2	15	6.6%	11
4	71,795	221	6	2.7%	6	21	9.5%	15
5	82,118	249	9	3.6%	2	23	9.2%	14

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	485.50	519.49	971.00	1,038.97
Winter kW Reduction	485.50	519.49	971.00	1,038.97
Annual kWh Reduction	48,550	51,075	97,100	102,149

Utility Cost per Installation ⁽²⁾ (\$): 30,209
 Total Program Cost of the Utility (\$000): 2,869.9
 Net Benefits of Measures Installed During Reporting Period (\$000): 2,443.1

⁽¹⁾ Savings from measured data

⁽²⁾ Program expenses are for total program participation. Participant costs are based on total program expenses and total program participation.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: CONSERVATION VALUE
 Program Start Date: April 1991
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	1	0.0%	0	0	0.0%	(1)
2	72,126	72,126	3	0.0%	0	0	0.0%	(3)
3	72,653	72,653	6	0.0%	7	7	0.0%	1
4	71,795	71,795	10	0.0%	0	7	0.0%	(3)
5	82,118	82,118	14	0.0%	2	9	0.0%	(5)

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	244.50	261.62	489.00	523.23
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	25,000	26,300	50,000	52,600

Utility Cost per Installation ⁽²⁾ (\$): 64,791
 Total Program Cost of the Utility (\$000): 129.6
 Net Benefits of Measures Installed During Reporting Period (\$000): 102.9

⁽¹⁾ Savings from measured data

⁽²⁾ Incentives include payments that are split due to size of projects.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL DEMAND RESPONSE
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	15,101	1	0.0%	0	0	0.0%	(1)
2	72,126	14,425	1	0.0%	18	18	0.1%	17
3	72,653	14,513	1	0.0%	7	25	0.2%	24
4	71,795	14,334	1	0.0%	7	32	0.2%	31
5	82,118	16,392	2	0.0%	19	51	0.3%	49

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	142.86	152.86	2,714.34	2,904.34
Winter kW Reduction	10,714	11,271	203,566	214,151
Annual kWh Reduction				

Utility Cost per Installation ⁽²⁾ (\$):

Total Program Cost of the Utility (\$000):

Net Benefits of Measures Installed During Reporting Period (\$000):

⁽¹⁾ Savings from measured data

⁽²⁾ Program expenses are for total program participation. Participant costs are based on total program expenses and total program participation.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL CHILLERS
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	3,775	10	0.3%	4	4	0.1%	(6)
2	72,126	3,606	21	0.6%	3	7	0.2%	(14)
3	72,653	3,633	33	0.9%	4	11	0.3%	(22)
4	71,795	3,590	46	1.3%	8	19	0.5%	(27)
5	82,118	4,106	60	1.5%	10	29	0.7%	(31)

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	15.30	16.37	152.99	163.70
Winter kW Reduction	11.22	12.00	112.17	120.02
Annual kWh Reduction	30,777	32,378	307,774	323,778

Utility Cost per Installation (\$): 2,819
 Total Program Cost of the Utility (\$000): 28.2
 Net Benefits of Measures Installed During Reporting Period (\$000): 164.8

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL OCCUPANCY SENSORS
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	30	0.0%	45	45	0.1%	15
2	72,126	72,126	65	0.1%	34	79	0.1%	14
3	72,653	72,653	100	0.1%	11	90	0.1%	(10)
4	71,795	71,795	140	0.2%	37	127	0.2%	(13)
5	82,118	82,118	175	0.2%	48	175	0.2%	0

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	10.41	11.14	499.86	534.85
Winter kW Reduction	8.11	8.68	389.19	416.43
Annual kWh Reduction	9,660	10,162	463,659	487,769

Utility Cost per Installation (\$): 774
 Total Program Cost of the Utility (\$000): 37.1
 Net Benefits of Measures Installed During Reporting Period (\$000): (72.0)

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL/INDUSTRIAL REFRIGERATION (ANTI-CONDENSATE)
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	7,551	1	0.0%	0	0	0.0%	(1)
2	72,126	7,213	2	0.0%	0	0	0.0%	(2)
3	72,653	7,265	4	0.1%	0	0	0.0%	(4)
4	71,795	7,180	6	0.1%	0	0	0.0%	(6)
5	82,118	8,212	9	0.1%	0	0	0.0%	(9)

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0
Utility Cost per Installation (\$):			0	
Total Program Cost of the Utility (\$000):			0.054	
Net Benefits of Measures Installed During Reporting Period (\$000):			0.0	

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL WATER HEATING
 Program Start Date: March 2008
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	2	0.0%	0	0	0.0%	(2)
2	72,126	72,126	4	0.0%	0	0	0.0%	(4)
3	72,653	72,653	6	0.0%	0	0	0.0%	(6)
4	71,795	71,795	9	0.0%	0	0	0.0%	(9)
5	82,118	82,118	12	0.0%	0	0	0.0%	(12)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.319
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: RENEWABLE - PV FOR SCHOOLS
 Program Start Date: April 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	250	250	1	0.4%	0	0	0.0%	(1)
2	292	292	2	0.7%	1	1	0.3%	(1)
3	282	282	3	1.1%	1	2	0.7%	(1)
4	304	304	4	1.3%	1	3	1.0%	(1)
5	342	342	5	1.5%	1	4	1.2%	(1)

Annual Demand and Energy Savings ⁽¹⁾	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	5.60	5.99	5.60	5.99
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	15,768	16,588	15,768	16,588

Utility Cost per Installation (\$): 161,614
 Total Program Cost of the Utility (\$000): 161.6
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: Commercial PV
 Program Start Date: April 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	20	0.0%	0	0	0.0%	(20)
2	72,126	72,126	40	0.1%	8	8	0.0%	(32)
3	72,653	72,645	60	0.1%	7	15	0.0%	(45)
4	71,795	71,780	80	0.1%	9	24	0.0%	(56)
5	82,118	82,094	100	0.1%	1	25	0.0%	(75)

Annual Demand and Energy Savings⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	9.89	10.58	9.89	10.58
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	15,681	16,497	15,681	16,497

Utility Cost per Installation (\$): 22,123
 Total Program Cost of the Utility (\$000): 22.1
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL ROOF INSULATION
 Program Start Date: May 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	5	0.0%	0	0	0.0%	(5)
2	72,126	72,126	10	0.0%	0	0	0.0%	(10)
3	72,653	72,653	15	0.0%	0	0	0.0%	(15)
4	71,795	71,795	20	0.0%	0	0	0.0%	(20)
5	82,118	82,118	25	0.0%	6	6	0.0%	(19)

Annual Demand and Energy Savings⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.31	0.33	1.85	1.98
Winter kW Reduction	0.11	0.11	0.64	0.68
Annual kWh Reduction	550	579	3,301	3,473

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 1.63
 Net Benefits of Measures Installed During Reporting Period (\$000): -0.2

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL LIGHTING - EXIT SIGNS.
 Program Start Date: May 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	212	0.3%	0	0	0.0%	(212)
2	72,126	72,126	712	1.0%	20	20	0.0%	(692)
3	72,653	72,633	1,232	1.7%	3	23	0.0%	(1,209)
4	71,795	71,772	1,752	2.4%	11	34	0.0%	(1,718)
5	82,118	82,084	2,292	2.8%	12	46	0.1%	(2,246)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.18	0.19	2.17	2.32
Winter kW Reduction	0.14	0.15	1.71	1.83
Annual kWh Reduction	906	953	10,874	11,439

Utility Cost per Installation (\$):

Total Program Cost of the Utility (\$000):	459
Net Benefits of Measures Installed During Reporting Period (\$000):	5.5
	(0.1)

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL HVAC RE-COMMISSIONING
 Program Start Date: November 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	50	0.1%	0	0	0.0%	(50)
2	72,126	72,126	400	0.6%	0	0	0.0%	(400)
3	72,653	72,653	800	1.1%	87	87	0.1%	(713)
4	71,795	71,795	1,200	1.7%	141	228	0.3%	(972)
5	82,118	82,118	1,650	2.0%	68	296	0.4%	(1,354)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.18	0.19	12.01	12.85
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	1,066	1,121	72,474	76,243

Utility Cost per Installation (\$): 566
 Total Program Cost of the Utility (\$000): 38.5
 Net Benefits of Measures Installed During Reporting Period (\$000): (1.8)

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL ELECTRONICALLY COMMUTATED MOTORS
 Program Start Date: November 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	80	0.1%	0	0	0.0%	(80)
2	72,126	72,126	220	0.3%	0	0	0.0%	(220)
3	72,653	72,653	420	0.6%	0	0	0.0%	(420)
4	71,795	71,795	674	0.9%	0	0	0.0%	(674)
5	82,118	82,118	979	1.2%	0	0	0.0%	(979)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.326
 Net Benefits of Measures Installed During Reporting Period (\$000): 0.0

⁽¹⁾ Savings from measured data

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL COOL ROOF
 Program Start Date: May 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	39	0.1%	0	0	0.0%	(39)
2	72,126	72,126	86	0.1%	25	25	0.0%	(61)
3	72,653	72,628	133	0.2%	49	74	0.1%	(59)
4	71,795	71,721	180	0.3%	43	117	0.2%	(63)
5	82,118	82,001	226	0.3%	32	149	0.2%	(77)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	5.02	5.37	160.62	171.86
Winter kW Reduction	0.00	0.00	0.05	0.05
Annual kWh Reduction	28,776	30,273	920,845	968,729

Utility Cost per Installation (\$): 10,400
 Total Program Cost of the Utility (\$000): 332.8
 Net Benefits of Measures Installed During Reporting Period (\$000): (58.0)

⁽¹⁾ Savings from measured data.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: COMMERCIAL ENERGY RECOVERY VENTILATION
 Program Start Date: May 2011
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	75,507	8	0.0%	0	0	0.0%	(8)
2	72,126	72,126	24	0.0%	0	0	0.0%	(24)
3	72,653	72,653	47	0.1%	0	0	0.0%	(47)
4	71,795	71,795	78	0.1%	3	3	0.0%	(75)
5	82,118	82,118	116	0.1%	0	3	0.0%	(113)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	0.00	0.00	0.00	0.00
Winter kW Reduction	0.00	0.00	0.00	0.00
Annual kWh Reduction	0	0	0	0

Utility Cost per Installation (\$): 0
 Total Program Cost of the Utility (\$000): 0.2
 Net Benefits of Measures Installed During Reporting Period (\$000): (0.4)

⁽¹⁾ Savings from measured data.

Demand Side Management Annual Report

Utility: Tampa Electric Company
 Program Name: INDUSTRIAL LOAD MANAGEMENT
 Program Start Date: September 1999
 Reporting Period: Annual 2014

a	b	c	d	e	f	g	h	i
Year	Total Number of Customers	Total Number of Eligible Customers	Projected Cumulative Number of Program Participants	Projected Cumulative Penetration Level % [(d/c)x100]	Actual Annual Number of Program Participants	Actual Cumulative Number of Program Participants	Actual Cumulative Penetration Level % [(g/c)x100]	Actual Participation Over (Under) Projected Participants (g-d)
1	75,507	1,619	1	0.1%	0	0	0.0%	(1)
2	72,126	1,546	2	0.1%	0	0	0.0%	(2)
3	72,653	1,557	3	0.2%	0	0	0.0%	(3)
4	71,795	1,539	4	0.3%	1	1	0.1%	(3)
5	82,118	1,540	5	0.3%	0	1	0.1%	(4)

Annual Demand and Energy Savings ⁽¹⁾

	Per Installation		Program Total	
	@ Meter	@ Generator	@ Meter	@ Generator
Summer kW Reduction	1,000.00	1,070.00	0.00	0.00
Winter kW Reduction	1,000.00	1,070.00	0.00	0.00
Annual kWh Reduction	240,000	252,480	0	0

Utility Cost per Installation ⁽²⁾ (\$):

0

Total Program Cost of the Utility (\$000):

16,335.2

Net Benefits of Measures Installed During Reporting Period (\$000):

235.8

⁽¹⁾ Savings from measured data.

⁽²⁾ Program expenses are for total program participation. Participant costs are based on total program expenses and total program participation.

Comparison of Annual Achieved kW and kWh Reductions
with Public Service Commission Established Goals
Savings at the Generator

Utility: TAMPA ELECTRIC COMPANY

Residential										
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			
	Total Achieved	Commission		Total Achieved	Commission		Total Achieved	Commission		
		Approved Goal	% Variance		Approved Goal	% Variance		Approved Goal	% Variance	
1	11.3	6.4	176.6%	8.1	4.6	176.1%	17.3	9.8	176.5%	
2	10.2	8.5	120.0%	8.6	6.6	130.3%	19.2	14.0	137.1%	
3	10.9	10.2	106.9%	9.7	8.4	115.5%	21.0	17.7	118.6%	
4	13.3	11.5	115.7%	12.8	9.9	129.3%	26.4	20.6	128.2%	
5	16.9	12.2	138.5%	13.0	10.8	120.4%	44.3	22.6	196.0%	
6										
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Commercial/Industrial										
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			
	Total Achieved	Commission		Total Achieved	Commission		Total Achieved	Commission		
		Approved Goal	% Variance		Approved Goal	% Variance		Approved Goal	% Variance	
1	6.6	0.9	733.3%	9.8	2.5	392.0%	16.4	6.5	252.3%	
2	11.8	1.1	1072.7%	15.3	3.6	425.0%	33.0	10.6	311.3%	
3	3.6	1.4	257.1%	6.3	4.3	146.5%	10.5	15.4	68.2%	
4	6.8	1.3	523.1%	9.2	5.1	180.4%	23.2	16.2	143.2%	
5	9.7	1.5	646.7%	12.6	5.4	233.3%	22.1	19.5	113.3%	
6										
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Combined										
Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction			
	Total Achieved	Commission		Total Achieved	Commission		Total Achieved	Commission		
		Approved Goal	% Variance		Approved Goal	% Variance		Approved Goal	% Variance	
1	17.9	7.3	245.2%	17.9	7.1	252.1%	33.7	16.3	206.7%	
2	22.0	9.6	229.2%	23.9	10.2	234.3%	52.2	24.6	212.2%	
3	14.5	11.6	125.0%	16.0	12.7	126.0%	31.5	33.1	95.2%	
4	20.1	12.8	157.0%	22.0	15.0	146.7%	49.6	36.8	134.8%	
5	26.6	13.7	194.2%	25.6	16.2	158.0%	66.4	42.1	157.7%	
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Comparison of Cumulative Achieved kW and kWh Reductions
with Public Service Commission Established Goals
Savings at the Generator

Utility: TAMPA ELECTRIC COMPANY

Year	Residential								
	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
1	11.3	6.4	176.6%	8.1	4.6	176.1%	17.3	9.8	176.5%
2	21.5	14.9	144.3%	16.7	11.2	149.1%	36.5	23.8	153.4%
3	32.4	25.1	129.1%	26.4	19.6	134.7%	57.5	41.5	138.6%
4	45.7	36.6	124.9%	39.2	29.5	132.9%	83.9	62.1	135.1%
5	62.6	48.8	128.3%	52.2	40.3	129.5%	128.2	84.7	151.4%
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Year	Commercial/Industrial								
	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
1	6.6	0.9	733.3%	9.8	2.5	392.0%	16.4	6.5	252.3%
2	18.4	2.0	920.0%	25.1	6.1	411.5%	49.4	17.1	288.9%
3	22.0	3.4	647.1%	31.4	10.4	301.9%	59.9	32.5	184.3%
4	28.8	4.7	612.8%	40.6	15.5	261.9%	83.1	48.7	170.6%
5	38.5	6.2	621.0%	53.2	20.9	254.5%	105.2	68.2	154.3%
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Year	Combined								
	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance	Total Achieved	Commission Approved Goal	% Variance
1	17.9	7.3	245.2%	17.9	7.1	252.1%	33.7	16.3	206.7%
2	39.9	16.9	236.1%	41.8	17.3	241.6%	85.9	40.9	210.0%
3	54.4	28.5	190.9%	57.8	30.0	192.7%	117.4	74.0	158.6%
4	74.5	41.3	180.4%	79.8	45.0	177.3%	167.0	110.8	150.7%
5	101.1	55.0	183.8%	105.4	61.2	172.2%	233.4	152.9	152.6%
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