



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, Inc.

REDACTED

March 3, 2015

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Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Cost Recovery Clause and Generating Performance
Incentive Factor; Docket No. 150001-EI*

Dear Ms. Stauffer:

On March 3, 2015, Duke Energy Florida, Inc. ("DEF") filed in the above referenced docket, an original and (7) copies of DEF's Request for Confidential Classification filed in connection with the direct testimony of Christopher A. Menendez, specifically Exhibit No. __ (CAM-2T) and Exhibit No. __ (CAM-3T) for the Fuel and Capacity Cost Recovery 2014 Actual True-Up Testimony. Enclosed with this cover letter is DEF's confidential Exhibit A (in a separate sealed envelope) and two copies of redacted Exhibit B that accompany the above-referenced filing.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

Matthew R. Bernier
Senior Counsel

MRB/db
Enclosures

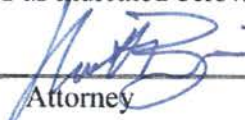
cc: Certificate of Service

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Duke Energy Florida, Inc.
Docket No.: 150001

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 3rd day of March, 2015 to all parties of record as indicated below.



Attorney

<p>Suzanne Brownless, Esq. Danijela Janjic, Esq. John Villafrate, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us jvillafr@psc.state.fl.us</p> <p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone/Russell A. Badders/ Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Jon C. Moyle, Jr., Esq. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>	<p>Ms. Cheryl Martin Florida Public Utilities Company 911 South 8th Street Fernandina Beach, FL 32034 Cheryl.Martin@fpuc.com</p> <p>Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcege@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>John T. Butler, Esq. Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com</p>	<p>James W. Brew/Owen J. Kopon/Laura A. Wynn Brickfield Law Firm 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com owen.kopon@bbrslaw.com laura.wynn@bbrslaw.com</p> <p>Charles J. Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us</p> <p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p>
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Exhibit B

REDACTED

REDACTED

Docket No. 150001-EI
 Witness: Menendez
 Exhibit No. (CAM-2T)
 Sheet 2 of 3

Duke Energy Florida
 Capacity Cost Recovery Clause
 Calculation of Actual True-Up
 January Through December 2014

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	ACTUAL OCT	ACTUAL NOV	ACTUAL DEC	YTD
1 Base Production Level Capacity Charges:													
2 Lake County (LAKCOUNT)	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
3 Orange Cogen (ORANGE CO)	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	3,108,487	3,108,127	3,102,102	3,108,487	36,926,323
4 Orlando Cogen Limited (ORLACOGL)	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	4,220,830	4,237,193	4,283,444	4,392,763	43,521,444
5 Pasco County Resource Recovery (PASCOUNT)	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	17,799,240
6 Pinellas County Resource Recovery (PINCOUNT)	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	42,369,930
7 Polk Power Partners, L.P. (MULBERRY)	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	71,991,108
8 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	755,858	692,447	666,435	659,566	650,875	648,085	656,826	639,905	645,601	641,588	639,478	645,322	7,941,987
9 Southern - Scherer	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	1,751,466	1,752,081	1,763,561	1,751,678	1,750,982	1,750,652	21,668,989
10 Calpine Osprey	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Subtotal - Base Level Capacity Charges	21,537,892	21,687,844	21,739,601	21,732,560	21,756,972	22,140,339	21,547,983	20,734,659	20,767,839	20,767,839	20,767,839	20,767,839	216,868,989
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%
13 Base Level Jurisdictional Capacity Charges	20,005,471	20,144,754	20,192,829	20,186,288	20,208,963	20,565,054	20,014,844	19,259,388	19,290,207	19,290,207	19,290,207	19,290,207	192,902,071
14 Intermediate Production Level Capacity Charges:													
15 Southern - Franklin	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,124,735	3,127,739	3,508,239	3,508,239	3,508,239	3,508,239	35,082,390
16 Schedule H Capacity Sales-NSB	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(147,920)
17 Subtotal - Intermediate Level Capacity Charges	3,037,175	3,172,536	3,104,288	3,557,673	3,110,247	3,178,301	3,109,943	3,112,947	3,493,447	3,493,447	3,493,447	3,493,447	34,964,470
18 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%
19 Intermediate Level Jurisdictional Capacity Charges	2,208,117	2,306,529	2,256,910	2,586,535	2,261,243	2,310,721	2,261,022	2,263,206	2,539,841	2,539,841	2,539,841	2,539,841	25,398,410
20 Peaking Production Level Capacity Charges:													
21 Chattahoochee Capacity Purchase	11,636	8,929	0	0	0	0	0	0	0	0	0	0	116,360
22 Vandolah Capacity - Northern Star	2,941,381	2,907,332	1,976,385	1,954,804	2,812,014	5,817,412	5,758,170	5,719,320	2,717,953	2,717,953	2,717,953	2,717,953	27,179,530
23 Shady Hills Power Company LLC	1,969,380	1,939,140	1,395,900	1,352,700	1,893,780	3,565,111	3,888,000	3,888,000	1,814,920	1,814,920	1,814,920	1,814,920	18,149,200
24 Subtotal - Peaking Level Capacity Charges	4,922,397	4,855,401	3,372,285	3,307,504	4,705,794	9,382,522	9,646,170	9,607,320	4,532,873	4,532,873	4,532,873	4,532,873	45,328,730
25 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%
26 Peaking Level Jurisdictional Capacity Charges	4,721,760	4,657,495	3,234,831	3,172,690	4,513,986	9,000,091	9,252,992	9,215,725	4,348,113	4,348,113	4,348,113	4,348,113	43,480,843
27 Other Capacity Charges:													
28 Retail Wheeling	(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(29)	(9,882)	(283)	(4,519)	(42,491)	0	(447,298)
29 Total Other Capacity Charges	(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(29)	(9,882)	(283)	(4,519)	(42,491)	0	(447,298)
30 Subtotal Jurisdictional Capacity Charges (lines 13+19+27+30)	26,752,118	26,986,543	25,608,424	25,938,934	26,983,864	31,874,288	31,528,828	30,728,438	26,177,878	25,580,099	26,181,290	27,514,125	331,854,830
31 Nuclear Cost Recovery Clause Charges:													
32 Levy Costs	9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	8,246,352	8,616,919	8,568,816	8,520,714	8,472,611	8,424,508	105,635,407
33 CR-3 Uprate Costs	5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	5,701,063	5,671,341	5,641,617	5,611,894	5,582,171	5,552,449	68,591,149
34 Total NCRC Costs - Order No. PSC-13-0665-FOF-EI	15,177,027	16,196,453	14,677,398	14,599,570	14,521,741	14,443,913	13,947,415	14,288,260	14,210,433	14,132,608	14,054,782	13,976,957	174,226,556
35 Total Jurisdictional Capacity Charges (Lines 32 + 37)	41,929,145	43,182,998	40,285,822	40,538,504	41,505,607	46,318,201	45,476,244	45,016,698	40,388,311	39,712,707	40,236,072	41,491,082	506,081,390
36 Capacity Revenues:													
37 Capacity Cost Recovery Revenues (net of tax)	36,179,776	41,716,964	35,336,479	34,678,831	39,782,265	45,650,073	48,923,897	53,763,538	50,630,336	42,885,005	38,549,399	37,908,282	506,004,845
38 Prior Period True-Up Provision	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(24,360,252)
39 Current Period CCR Revenues (net of tax)	34,149,755	39,686,943	33,306,458	32,648,810	37,752,244	43,620,052	46,893,876	51,733,517	48,600,315	40,854,984	36,519,378	35,878,261	481,644,593
40 True-Up Provision - Current Year (Acct 1823203/2543203)													
41 True-Up Provision - Over/(Under) Recov (line 43-line 39)	(7,779,390)	(3,496,053)	(6,979,364)	(7,889,694)	(3,753,362)	(2,698,148)	1,417,632	6,716,820	8,212,004	1,142,277	(3,716,694)	(5,612,821)	(24,436,797)
42 Interest Provision for the Month	(1,821)	(2,240)	(2,433)	(2,757)	(2,985)	(2,547)	(2,478)	(2,608)	(2,038)	(1,363)	(1,591)	(2,333)	(27,194)
43 Total current month over/(under) recovery (Acct 4560097,5572001)	(7,781,211)	(11,279,504)	(18,261,301)	(26,153,752)	(29,910,099)	(32,610,794)	(31,195,640)	(24,481,427)	(16,271,462)	(15,130,548)	(18,848,833)	(24,463,987)	(24,463,991)
44 Prior Year True-Up & Interest Prov. (Begin Bal)-Over/(Under)	(30,849,950)	(28,819,929)	(26,789,908)	(24,759,887)	(22,729,866)	(20,699,845)	(18,669,824)	(16,639,803)	(14,609,782)	(12,579,761)	(10,549,740)	(8,519,720)	(30,849,950)
45 Prior Year True-Up Collected/(Refunded)	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	24,360,255
46 Prior Year True-Up & Interest Provision End Bal - (DR)/CR	(28,819,929)	(26,789,908)	(24,759,887)	(22,729,866)	(20,699,845)	(18,669,824)	(16,639,803)	(14,609,782)	(12,579,761)	(10,549,740)	(8,519,720)	(6,489,699)	(6,489,695)
47 Net Capacity True-up Over/(Under) (lines 47+50)	(\$36,601,140)	(\$38,069,412)	(\$43,021,188)	(\$48,883,618)	(\$50,609,944)	(\$51,280,618)	(\$47,835,443)	(\$39,091,210)	(\$28,851,223)	(\$25,680,288)	(\$27,368,553)	(\$30,953,686)	(\$30,953,686)

REDACTED

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Lake County (LAKCOUNT)	OF	12.75	1/1/95 - 6/30/14	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
2 Orange Cogen (ORANGECO)	OF	74.00	7/1/95 - 12/31/24	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	3,108,487	3,108,127	3,108,487	3,102,102	3,108,487	36,926,323
3 Orlando Cogen Limited (ORLACOGL)	OF	79.20	9/1/93 - 12/31/23	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	4,220,830	4,237,193	4,263,444	4,392,763	4,352,144	51,759,575
4 Pasco County Resource Recovery (PASCOUNT)	OF	23.00	1/1/95 - 12/31/24	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	17,799,240
5 Pinellas County Resource Recovery (PINCOUNT)	OF	54.75	1/1/95 - 12/31/24	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	42,369,930
6 Polk Power Partners, L.P. (MULBERRY)	OF	115.00	8/1/94 - 8/8/24	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	71,991,108
7 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	OF	39.60	8/1/94 - 12/31/23	755,858	692,447	666,435	659,566	650,875	646,085	656,826	639,905	645,601	641,586	639,478	645,322	7,941,987
8 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	1,751,466	1,752,081	1,763,561	1,751,678	1,750,982	1,750,652	21,668,989
9 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,124,735	3,127,739	3,508,239	2,550,416	3,122,375	3,120,761	37,803,235
10 Retail Wheeling				(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(29)	(9,882)	(283)	(4,519)	(42,491)	0	(447,298)
11 Levy Projected Expense				9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	8,246,352	8,616,919	8,568,816	8,520,714	8,472,611	8,424,508	105,635,407
12 CR-3 Projected Expense				5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	5,701,063	5,671,341	5,641,617	5,611,894	5,582,171	5,552,449	68,591,149
SUBTOTAL				39,583,656	40,949,390	39,459,933	39,898,016	39,403,424	39,775,768	38,620,104	38,140,776	38,486,228	37,477,058	38,033,347	37,967,678	467,795,378

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Chattahoochee Capacity Purchase		5.25	1/1/03-1/31/17	11,636	8,929	0	0	0	0	0	0	0	0	0	0	0
Vandalah Capacity - Northern Star		655	6/1/12-5/31/27	2,941,381	2,907,332	1,976,385	1,954,804	2,812,014	5,817,412	5,758,170	5,719,320	2,717,953				
Schedule H Capacity Sales-NSB		-1	on-going no term date	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)
Shady Hills Tolling		517	4/1/07-4/30/24	1,969,380	1,939,140	1,395,900	1,352,700	1,893,780	3,565,111	3,888,000	3,888,000	1,814,920				
Calpine Osprey		515	Oct 2014 to Dec 2016	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		1691.25	5	4,907,605	4,840,609	3,357,493	3,292,712	4,691,002	9,367,731	9,631,378	9,592,528	4,518,081	4,640,075	4,775,940	6,150,146	69,785,298
TOTAL				44,491,261	45,789,999	42,817,426	43,190,728	44,094,427	49,143,498	48,251,482	47,733,304	43,004,309	42,117,133	42,809,267	44,117,824	537,560,676