



Matthew R. Bernier
Senior Counsel
Duke Energy Florida, Inc.

March 6, 2015

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; Docket No. 150001-EI*

Dear Ms. Stauffer:

On March 3, 2015, Duke Energy Florida, Inc. ("DEF") filed its 2014 True-Up Petition, Testimony and Exhibits in the above referenced docket. Portions of Exhibit No. ____ (CAM-2T) to the direct testimony of Christopher A. Menendez are not confidential and were inadvertently redacted in error. On behalf of DEF, please find enclosed DEF's Revised Exhibit No. ____ (CAM-2T) to the direct testimony of Christopher A. Menendez. Please replace the redacted Exhibit No. ____CAM-2T filed on March 3, 2015 with the enclosed.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

s/Matthew R. Bernier

Matthew R. Bernier
Matthew.Bernier@duke-energy.com

MRB/mw
Enclosures

cc: Certificate of Service

Duke Energy Florida, Inc.

Docket No.: 150001

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 6th day of March, 2015 to all parties of record as indicated below.

s/Matthew R. Bernier
Attorney

<p>Suzanne Brownless, Esq. Danijela Janjic, Esq. John Villafrate, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us jvillafr@psc.state.fl.us</p> <p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ashley M. Daniels, Esq. Ausley McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com adaniels@ausley.com</p> <p>Jeffrey A. Stone/Russell A. Badders/ Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 jas@beggslane.com rab@beggslane.com srg@beggslane.com</p> <p>Jon C. Moyle, Jr., Esq. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com</p>	<p>Ms. Cheryl Martin Florida Public Utilities Company 911 South 8th Street Fernandina Beach, FL 32034 Cheryl_Martin@fpuc.com</p> <p>Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> <p>Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, FL 32520-0780 rlmcgee@southernco.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>John T. Butler, Esq. Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 john.butler@fpl.com</p>	<p>James W. Brew/Owen J. Kopon/Laura A. Wynn Brickfield Law Firm 1025 Thomas Jefferson Street NW 8th Floor, West Tower Washington, DC 20007 jbrew@bbrslaw.com owen.kopon@bbrslaw.com laura.wynn@bbrslaw.com</p> <p>Charles J. Rehwinkel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us</p> <p>Ms. Paula K. Brown Manager, Regulatory Coordination Tampa Electric Company P.O. Box 111 Tampa, FL 33601 regdept@tecoenergy.com</p> <p>Kenneth Hoffman Florida Power & Light Company 215 S. Monroe Street, Suite 810 Tallahassee, FL 32301-1858 ken.hoffman@fpl.com</p>
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Duke Energy Florida
 Capacity Cost Recovery Clause
 Calculation of Actual True-Up
 January Through December 2014

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	ACTUAL OCT	ACTUAL NOV	ACTUAL DEC	YTD
1 Base Production Level Capacity Charges:													
2 Lake County (LAKCOUNT)	822,248	822,248	822,248	822,248	822,248	822,248	822,248	0	0	0	0	0	5,755,733
3 Orange Cogen (ORANGE CO)	2,832,765	3,015,075	3,108,487	3,108,487	3,108,487	3,084,148	3,133,186	3,108,487	3,108,127	3,108,487	3,102,102	3,108,487	36,926,323
4 Orlando Cogen Limited (ORLACOGL)	4,395,078	4,395,078	4,395,078	4,395,078	4,395,078	4,126,910	4,170,901	4,220,830	4,237,193	4,283,444	4,392,763	4,352,144	51,759,575
5 Pasco County Resource Recovery (PASCOUNT)	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	1,483,270	17,799,240
6 Pinellas County Resource Recovery (PINCOUNT)	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	3,530,828	42,369,930
7 Polk Power Partners, L.P. (MULBERRY)	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	5,999,259	71,991,108
8 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	755,858	692,447	666,435	659,566	650,875	648,085	656,826	639,905	645,601	641,588	639,478	645,322	7,941,987
9 Southern - Scherer	1,718,587	1,749,640	1,733,997	1,733,824	1,766,928	2,445,593	1,751,466	1,752,081	1,763,561	1,751,678	1,750,982	1,750,652	21,668,989
10 Calpine Osprey	0	0	0	0	0	0	0	0	0				
11 Subtotal - Base Level Capacity Charges	21,537,892	21,687,844	21,739,601	21,732,560	21,756,972	22,140,339	21,547,983	20,734,659	20,767,839				
12 Base Production Jurisdictional Responsibility	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	92.885%	
13 Base Level Jurisdictional Capacity Charges	20,005,471	20,144,754	20,192,829	20,186,288	20,208,963	20,565,054	20,014,844	19,259,388	19,290,207				
14 Intermediate Production Level Capacity Charges:													
15 Southern - Franklin	3,051,967	3,187,328	3,119,080	3,572,465	3,125,039	3,193,093	3,124,735	3,127,739	3,508,239	2,550,416	3,122,375	3,120,761	37,803,235
16 Schedule H Capacity Sales-NSB	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)	(14,792)				
17 Subtotal - Intermediate Level Capacity Charges	3,037,175	3,172,536	3,104,288	3,557,673	3,110,247	3,178,301	3,109,943	3,112,947	3,493,447				
18 Intermediate Production Jurisdictional Responsibility	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	72.703%	
19 Intermediate Level Jurisdictional Capacity Charges	2,208,117	2,306,529	2,256,910	2,586,535	2,261,243	2,310,721	2,261,022	2,263,206	2,539,841				
20 Peaking Production Level Capacity Charges:													
21 Chattahoochee Capacity Purchase	11,636	8,929	0	0	0	0	0	0	0				
22 Vandolah Capacity - Northern Star													
23 Reliant - Vandolah Capacity Purchase	2,941,381	2,907,332	1,976,385	1,954,804	2,812,014	5,817,412	5,758,170	5,719,320	2,717,953				
24 Shady Hills Power Company LLC	1,969,380	1,939,140	1,395,900	1,352,700	1,893,780	3,565,111	3,888,000	3,888,000	1,814,920				
25 Subtotal -Peaking Level Capacity Charges	4,922,397	4,855,401	3,372,285	3,307,504	4,705,794	9,382,522.56	9,646,170	9,607,320	4,532,873				
26 Peaking Production Jurisdictional Responsibility	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	95.924%	
27 Peaking Level Jurisdictional Capacity Charges	4,721,760	4,657,495	3,234,831	3,172,690	4,513,986	9,000,091	9,252,992	9,215,725	4,348,113				
28 Other Capacity Charges:													
29 Retail Wheeling	(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(29)	(9,882)	(283)	(4,519)	(42,491)	0	(447,298)
30 Total Other Capacity Charges	(183,230)	(122,235)	(76,146)	(6,579)	(327)	(1,578)	(29)	(9,882)	(283)	(4,519)	(42,491)	0	(447,298)
32 Subtotal Jurisdictional Capacity Charges (lines 13+19+27+30)	26,752,118	26,986,543	25,608,424	25,938,934	26,983,864	31,874,288	31,528,828	30,728,438	26,177,878	25,580,099	26,181,290	27,514,125	331,854,830
34 Nuclear Cost Recovery Clause Charges:													
35 Levy Costs	9,297,660	10,346,712	8,857,433	8,809,330	8,761,227	8,713,125	8,246,352	8,616,919	8,568,816	8,520,714	8,472,611	8,424,508	105,635,407
36 CR-3 Uprate Costs	5,879,367	5,849,741	5,819,965	5,790,240	5,760,514	5,730,788	5,701,063	5,671,341	5,641,617	5,611,894	5,582,171	5,552,449	68,591,149
37 Total NCRC Costs - Order No. PSC-13-0665-FOF-EI	15,177,027	16,196,453	14,677,398	14,599,570	14,521,741	14,443,913	13,947,415	14,288,260	14,210,433	14,132,608	14,054,782	13,976,957	174,226,556
39 Total Jurisdictional Capacity Charges (Lines 32 + 37)	41,929,145	43,182,998	40,285,822	40,538,504	41,505,607	46,318,201	45,476,244	45,016,698	40,388,311	39,712,707	40,236,072	41,491,082	506,081,390
40 Capacity Revenues:													
41 Capacity Cost Recovery Revenues (net of tax)	36,179,776	41,716,964	35,336,479	34,678,831	39,782,265	45,650,073	48,923,897	53,763,538	50,630,336	42,885,005	38,549,399	37,908,282	506,004,845
42 Prior Period True-Up Provision	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(2,030,021)	(24,360,252)
43 Current Period CCR Revenues (net of tax)	34,149,755	39,686,943	33,306,458	32,648,810	37,752,244	43,620,052	46,893,876	51,733,517	48,600,315	40,854,984	36,519,378	35,878,261	481,644,593
44 True-Up Provision - Current Year (Acct 1823203/2543203)													
45 True-Up Provision - Over/(Under) Recov (line 43-line 39)	(7,779,390)	(3,496,053)	(6,979,364)	(7,889,694)	(3,753,362)	(2,698,148)	1,417,632	6,716,820	8,212,004	1,142,277	(3,716,694)	(5,612,821)	(24,436,797)
46 Interest Provision for the Month	(1,821)	(2,240)	(2,433)	(2,757)	(2,985)	(2,547)	(2,478)	(2,608)	(2,038)	(1,363)	(1,591)	(2,333)	(27,194)
47 Total current month over/(under) recovery (Acct 4560097,5572001)	(7,781,211)	(11,279,504)	(18,261,301)	(26,153,752)	(29,910,099)	(32,610,794)	(31,195,640)	(24,481,427)	(16,271,462)	(15,130,548)	(18,848,833)	(24,463,987)	(24,463,991)
48 Prior Year True-Up & Interest Prov. (Begin Bal)-Over/(Under)	(30,849,950)	(28,819,929)	(26,789,908)	(24,759,887)	(22,729,866)	(20,699,845)	(18,669,824)	(16,639,803)	(14,609,782)	(12,579,761)	(10,549,740)	(8,519,720)	(30,849,950)
49 Prior Year True-Up Collected/(Refunded)	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	2,030,021	24,360,255
50 Prior Year True-Up & Interest Provision End Bal - (DR)/CR	(28,819,929)	(26,789,908)	(24,759,887)	(22,729,866)	(20,699,845)	(18,669,824)	(16,639,803)	(14,609,782)	(12,579,761)	(10,549,740)	(8,519,720)	(6,489,699)	(6,489,695)
52 Net Capacity True-up Over/(Under) (lines 47+50)	(\$36,601,140)	(\$38,069,412)	(\$43,021,188)	(\$48,883,618)	(\$50,609,944)	(\$51,280,618)	(\$47,835,443)	(\$39,091,210)	(\$28,851,223)	(\$25,680,288)	(\$27,368,553)	(\$30,953,686)	(\$30,953,686)