



Maria J. Moncada
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(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

REDACTED

March 12, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED FPSC
15 MAR 12 PM 2:25
COMMISSION
CLERK

Re: Docket No. 150001-EI

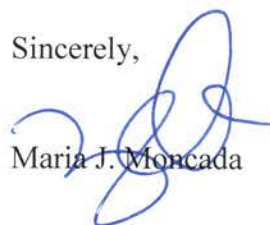
Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 13-016-4-1. The original includes First Revised Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains two affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,


Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

2075422

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

COM _____
AFD 2 + CD
 + Redacted
APA _____
ECO 1
ENG 1
GCL 2
IDM 1
TEL _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: March 12, 2015

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-016-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 13-016-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 22, 2013 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 22, 2013 Request"). By Order No. PSC-13-0406-CFO-EI, dated August 30, 2013 ("Order 0406"), the Commission granted FPL's May 22, 2013 Request. FPL adopts and incorporates by reference the May 22, 2013 Request and Order 0406.

2. The period of confidential treatment granted by Order 0406 will soon expire. The Confidential Information that was the subject of FPL's May 22, 2013 Request and Order 0406 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all of the information in the working papers that warrants continued confidential treatment. First

Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

4. First Revised Exhibit D contains the affidavits of Antonio Maceo and Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

6. As the affidavits included in Exhibit D indicate, certain documents provided by FPL constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

7. Additionally, certain documents include information related to the purchase and sale of energy and capacity, the purchase of natural gas and fuel oil, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. These materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.


8. Upon a finding by the Commission that the information highlighted in First Revised Exhibit A, and referenced in First Revised Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2014).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing First Request for Extension of Confidential Classification* has been furnished by electronic mail this 12th day of March, 2015 to the following:

Suzanne Brownless, Esq.
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rlmcgee@southernco.com

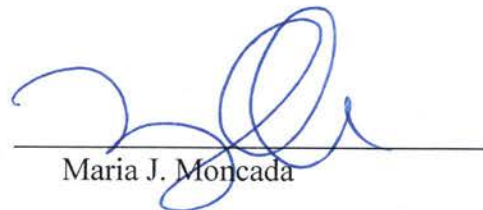
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John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
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c/o The Florida Legislature
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Attorneys for Florida Industrial Power
Users Group
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jmoyle@moylelaw.com



Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**FIRST REVISED
EXHIBIT B**

REDACTED COPIES

Title Internal Audits

2012 AUDIT REPORTS

CONFIDENTIAL

PSC Request #1

January 1, 2012 through December 31, 2012

WJ
1/19/2013

A

1.	[REDACTED]	2/8/12	
2.	[REDACTED]	2/14/12	q-1
3.	[REDACTED]	2/21/12	
4.	[REDACTED]	2/24/12	
5.	[REDACTED]	2/27/12	
6.	[REDACTED]	2/28/12	
7.	[REDACTED]	2/28/12	
8.	[REDACTED]	3/1/12	q-1
9.	[REDACTED]	3/1/12	
10.	[REDACTED]	3/5/12	
11.	[REDACTED]	3/6/12	
12.	[REDACTED]	3/6/12	
13.	[REDACTED]	3/6/12	
14.	[REDACTED]	3/7/12	
15.	[REDACTED]	3/19/12	q-1
16.	[REDACTED]	3/28/12	
17.	[REDACTED]	3/28/12	
18.	[REDACTED]	3/30/12	
19.	[REDACTED]	3/30/12	

Source: Reg 1 #1

q p-1

CONFIDENTIAL

2012 (CONT...)
PAGE TWO

A

20.	[REDACTED]	3/30/12
21.	[REDACTED]	5/2/12
22.	[REDACTED]	5/7/12
23.	[REDACTED]	5/8/12
24.	[REDACTED]	5/16/12
25.	[REDACTED]	5/17/12
26.	[REDACTED]	5/17/12
27.	[REDACTED]	5/18/12
28.	[REDACTED]	5/24/12 q-1
29.	[REDACTED]	6/7/12 q-1
30.	[REDACTED]	6/12/12
31.	[REDACTED]	6/15/12
32.	[REDACTED]	6/21/12
33.	[REDACTED]	6/21/12
34.	[REDACTED]	6/25/12
35.	[REDACTED]	6/26/12
36.	[REDACTED]	6/27/12
37.	[REDACTED]	6/29/12
38.	[REDACTED]	6/29/12
39.	[REDACTED]	6/29/12

q.p.2

CONFIDENTIAL

A

40.	[REDACTED]	7/10/12
41.	[REDACTED]	7/11/12
42.	[REDACTED]	7/17/12
43.	[REDACTED]	8/8/12
44.	[REDACTED]	8/15/12
45.	[REDACTED]	8/24/12
46.	[REDACTED]	9/10/12
47.	[REDACTED]	9/10/12 <i>Deana</i>
48.	[REDACTED]	9/12/12
49.	[REDACTED]	9/12/12
50.	[REDACTED]	9/12/12
51.	[REDACTED]	9/12/12
52.	[REDACTED]	9/13/12
53.	[REDACTED]	9/13/12
54.	[REDACTED]	9/21/12
55.	[REDACTED]	9/28/12
56.	[REDACTED]	10/17/12
57.	[REDACTED]	10/18/12 <i>Deana</i>
58.	[REDACTED]	10/23/12
59.	[REDACTED]	10/29/12
60.	[REDACTED]	11/5/12

9 P.3

CONFIDENTIAL

A

61.	[REDACTED]	11/14/12
62.	[REDACTED]	11/16/12
63.	[REDACTED]	11/28/12
64.	[REDACTED]	12/5/12
65.	[REDACTED]	12/10/12
66.	[REDACTED]	12/10/12
67.	[REDACTED]	12/11/12
68.	[REDACTED]	12/12/12
69.	[REDACTED]	12/13/12
70.	[REDACTED]	12/13/12
71.	[REDACTED]	12/14/12
72.	[REDACTED]	12/14/12
73.	[REDACTED]	12/14/12
74.	[REDACTED]	12/20/12
75.	[REDACTED]	12/31/12
76.	[REDACTED]	12/31/12

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 3]

Internal Audit

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

KW
4/30/13

REPORT PREPARED BY: Sharon Patrie SP
PHONE #: 561-691-7897

CONFIDENTIAL

January-2012

\$ 181,749,233.77

(TO BE PAID IN FOLLOWING MONTH)

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHESEAPEAKE ENERGY MARKETING (CEMI)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTES)	433/2-1			
7 DEVON GAS SERVICES				
8 ENBRIDGE MARKETING				
9 ENCANA MARKETING				
10 ENI USA				
11 ENTERPRISE (EPO LLC)				
12 EOG				
13 EXXONMOBIL GAS MARKETING				
14 GAVILON				
15 IBERDROLA				
16 JP MORGAN VENTURES				
17 LOUIS DREYFUS ENERGY SERVICES				
18 NJR				
19 ONEOK ENERGY MARKETING & TRADING				
20 PEOPLES GAS				
21 QEP				
22 SEQUENT				
23 SOUTHWESTERN ENERGY SERVICES				
24 THE ENERGY AUTHORITY				
25 VIRGINIA POWER ENERGY MKTG.				
26 WPX ENERGY				
27 BAY GAS STORAGE- JANUARY ACTIVITY				
28 BAY GAS STORAGE- DECEMBER ACTIVITY TRUE UP				
29				
30				
31 TOTAL - SUPPLY			44,362,787 \$	

X traced to invoice
 agrees to P2
 w/o exception
 @ a difference of \$1,290
 12,296,665
 (12,295,375)
 1,290
 was due to accrual

Oleander contract expires May 31, 2012
 Oleander contract expires May 31, 2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
32 SUMMARY BY NATURAL GAS TRANSPORTER				
33				
34 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025
35 FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/94 thru 02/28/2025
36 FGT - ITS1 (#5498 / #5841)				INTERRUPTIBLE TRANSPORT
37 FGT - Western Division (#102138)				INTERRUPTIBLE TRANSPORT
38 FGT - FTS3 Reservation (#111145)				Contract Term - Effective 4/1/11 for 25 years.
39 FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
40 FGT - Compressor Station #22				January 6-8, 2012
41 GULFSTREAM LOAN CHARGE (#9000305)				Contract Term Feb 8, 2008 through Oct 01, 2032
42 GULFSTREAM RESERVATION CHARGE (#90028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
43 GULFSTREAM USAGE CHARGE (#90028411)				Contract Term June 1 2005 through June 2028
44 GULFSTREAM RESERVATION CHARGE (#9000828)				Firm Transport per Gulfstream Transportation Journal
45 GULFSTREAM FIRM CONTRACT (#9000828) usage-				
46 GULFSTREAM IT CONTRACT (#9053985) usage				
47 GULFSTREAM IT CONTRACT (#9006626) usage				
48 PEOPLES GAS SYSTEM				
49 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 5, 2020
50 SESH USAGE CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 5, 2020
51 SESH RESERVATION CHARGE (#840002)				
52 SESH USAGE CHARGE (#840002)				
53 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
54 SESH USAGE CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
55 Transcontinental Gas Reservation (#9101840)				Contract Term May 1, 2011 through Apr 30, 2018
56 Transcontinental Gas Usage (#9101840)				Contract Term May 1, 2011 through Apr 30, 2018
57 LESS FGT K 3023 BACKHAUL & STORAGE INJ (NOT UNIT FUEL S)				
58 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
59 REBUNDLED - FGT				
60 REBUNDLED - Gulfstream				
61 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				
62				
63				
TOTAL	116,643,985	0.4051	\$ 47,249,489.83	

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				
OWED TO:				

Source: Reg 9, § 29

433
2 p2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

1
3
4
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11

FGT Financial Activity

To record expired FGT gas option

A

457

B

B

REFER TO FINANCIAL ATTACHMENT
REFER TO EXPENSE ATTACHMENT

Total Adjustments
TOTAL

\$ 4,822,010.49

GAZ'S MISC. BILLS FOR MONEY RECEIVED DURING CURRENT MONTH

FROM	ARMS INVOICE #	UNIT PRICE [MMBTU]	AMT RECEIVED (\$)	COMMENTS
			4,822,010.49	REFER TO SALES ATTACHMENT
TOTAL			4,822,010.49	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]

\$ 41,627,534
6.2629

FGT GAS DAY ENERGY MEASURED FOR MONTH [MMBTU]	FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
20,577,463	BROOKER =	1.0160	PPN, PSN, PCO
	PERRY STREAM 1 =	1.0180	FTAYERS
21,059,474	WEST PALM =	1.0170	PMR, PRV, PPE, PFL, PCU, PTF
41,626,127	GNCS =	1.0170	MANATEE
	GNCS =	1.0170	MARTIN
	GNCS =	1.0170	WEST COUNTY

a. ties to p.2 w/o exception!

B should be reviewed in more detail next audit.

CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

January 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Other	0	\$0.00
Albora	0	\$0.00
Putnam	151,803	(\$17,843.75)
Sanford	5,750,260	(\$68,387.94)
Fl Lauderdale	2,691,783	(\$31,698.10)
Port Everglades - Steam	71,272	(\$8,283.80)
Lauderdale/Port Everglades GT	1,401	(\$172.13)
Capo Canaveral	0	\$0.00
Marlin Bldg 1 & 2	238,829	(\$27,625.60)
Turkey Point Units 1, 2 & 3	3,712,083	(\$431,418.31)
Marlin Units 3, 4 & 5	5,852,007	(\$681,789.49)
Fl. Myers Units 2 & 3	5,391,110	(\$629,388.05)
Manatee	3,331,701	(\$387,238.72)
West County	14,200,187	(\$1,650,458.48)
Total MMBTU	41,467,639 b	(\$1,872,010.48)

(A)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	5.410094
Gas Taking (Reverse To No)	0.002105
Natural Gas Transporter	6.418099
Miscellaneous Expenses	(0.116228)
Total Estimated Gas Adjustment	6.302871
Total Recolving Report	
Less: Sales/Refunds	
Total Expense	

A
B
C
D
E
F
G
H
I
J
K
L
M
N
O
P
Q
R
S
T
U
V
W
X
Y
Z

Uckmark
Obtained from the Monthly Gas Closing Report - January 2012 from Melanie Ladd, EMT, on 02/01/12. This is the total amount of natural gas supplied for the month by all suppliers.
Obtained from the Monthly Gas Adjustment Letter - December 2011 provided by Melanie Ladd, Energy Marketing & Trading Group on 01/12/12. This is the total amount of costs associated with the transport of natural gas for the month.
I Agree to the total expense for all plants per above Uckmark w/ an immaterial difference due to rounding. No exceptions noted.

Distribution			
M. Ceffer	EPHUB	M. Kuzel	RADGO
D. Dalo	EMTUB	D. Rodriguez	RADGO
D. Gussow	EMTUB	Y. Horrolo	RADGO
M. Ladd	EMTUB	T. Conway	ACGUB
S. Palfis	EMTUB	S. Palfis	ACGUB
M. Sullivan	PGDUB	W. Jenkins	ACGUB
M. MacAfee	PGDUB	M. Acosta	RAOUB

A (checked for mathematical accuracy)

43-3
7 104

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT, PREPARED BY: Sharon Patric SP
PHONE # 661-691-7897

February-2012

\$ 157,065,201.22

(TO BE PAID IN FOLLOWING MONTH)

	A	B	C	
	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
SUPPLIER NAME				
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHESAPEAKE ENERGY MARKETING (CEMI)				
4 CHEVRON NATURAL GAS				
5 CROSS TIMBERS ENERGY (CTES)				
6 DEVON GAS SERVICES				
7 ENBRIDGE MARKETING				
8 ENCAANA MARKETING				
9 ENI USA				
10 ENTERPRISE (EPO LLC)				
11 EOG				
12 EXXONMOBIL GAS MARKETING				
13 GAVILON				
14 IBERDROLA				
15 JP MORGAN VENTURES				
16 LOUIS DREYFUS ENERGY SERVICES				
17 NJR				
18 ONEOK ENERGY MARKETING & TRADING				
19 PEOPLES GAS				
20 QEP				
21 SEQUENT				
22 SOUTHWESTERN ENERGY SERVICES				
23 TARGA GAS				
24 VIRGINIA POWER ENERGY MKTG.				
25 WPX ENERGY				
26 BAY GAS STORAGE- FEBRUARY ACTIVITY				
27 BAY GAS STORAGE- JANUARY ACTIVITY TRUE UP				
28				
29				
30 TOTAL - SUPPLY			42,641,038 \$	113,349,214.50

A. Agrees to P2 of report

Cleander contract expires May 31, 2012
Cleander contract expires May 31, 2012

	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
31 SUMMARY OF NATURAL GAS TRANSPORT				
32 TRANSPORT TYPE & CONTRACT NUMBER				
33 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2028
34 FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/94 thru 02/26/2025
35 FGT - ITS1 (#5498 / #5841)				INTERRUPTIBLE TRANSPORT
36 FGT - Western Division (#102139)				INTERRUPTIBLE TRANSPORT
37 FGT - FTS3 RESERVATION (#11145)				Contract Term - Effective 4/1/11 for 25 years.
38 FGT - FTS3 USAGE CHARGE (#11145)				Contract Term - Effective 4/1/11 for 25 years.
39 FGT - Compressor Station #22				
40 GULFSTREAM LOAN CHARGE (#9000305)				Contract Term Feb 8, 2008 through Oct 01, 2032
41 GULFSTREAM RESERVATION CHARGE (#00028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
42 GULFSTREAM USAGE CHARGE (#09028411)				Contract Term June 1 2005 through June 2028
43 GULFSTREAM RESERVATION CHARGE (#9000928)				Firm Transport per Gulfstream Transportation Journal
44 GULFSTREAM FIRM CONTRACT (#9000828) usage				
45 PEOPLES GAS SYSTEM				Contract Term Sep 6, 2008 through Sep 5, 2020
46 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
47 SESH USAGE CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
48 SESH RESERVATION CHARGE (#840002)				Contract Term Sep 6, 2009 through Sep 5, 2020
49 SESH USAGE CHARGE (#840002)				Contract Term Jan 1, 2012 through Dec 31, 2017
50 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
51 SESH USAGE CHARGE (#840097-R1)				Contract Term May 1, 2011 through Apr 30, 2016
52 Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2016
53 Transcontinental Gas Usage (#9101648)				
54 LESS FGT K 3623 BACKHAUL & STORAGE INJ. (NOT UNIT FUEL S)				
55 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
56 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
57 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
58 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				Per contract in effect thru Oct 2012
59				Cleander contract expires May 31, 2012
60				Cleander contract expires May 31, 2012
61 TOTAL	110,611,343	0.3973	\$ 43,949,424.54	

REVERSE TOLLING SUMMARY	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
TOLLING TRANS MONTH	0	N/A	0.00	NONE

Source: Reg 98 29

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3 p2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

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OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				\$
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				73,239.78
ARMS (MISCELLANEOUS) RECEIVED DURING CURRENT MONTH				\$
FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			73,239.78	REFER TO SALES ATTACHMENT
TOTAL			73,239.78	
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH				\$
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)				41,338,511
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)				4.8932
FGT GAS DAYS ENERGY MEASURED (OF MONTH)		AVG HEAT VALUE (MMBTU/MCF)		HEAT VALUE APPLICABLE TO:
21,232,821 (MMBTU)		BROOKER =	1.0150	PPN, PSN, PCC
		PERRY STREAM 1 =	1.0130	FTMYERS
20,102,864 (MMBTU)		WEST PALM =	1.0150	PMR, PRV, PPE, PFL, PCU, PTF
		GNOS =	1.0150	MANATEE
41,335,685 (MMBTU)		GNOS =	1.0150	MARTIN
		GNOS =	1.0150	WEST COUNTY

A: Agrees to P2 of report

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CONFIDENTIAL

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

February 2012	MMBTU	CREDIT/REFUND ALLOCATION
TOTAL GAS USED DURING MONTH		
Color	0	\$0.00
Rivers	0	\$0.00
Rivers	249,383	(\$444.04)
Palm	6,078,308	(\$10,823.64)
Sanford	2,440,070	(\$4,348.41)
FL Lauderdale	0	\$0.00
Port Everglades - Steam	25,153	(\$44.80)
Lauderdale/Pt Everglades GT	0	\$0.00
Cape Canaveral	184,464	(\$292.04)
Main Bldg 1 & 2	3,700,017	(\$6,600.85)
Turkey Point Units 1, 2 & 3	6,150,515	(\$10,952.12)
Main Units 3, 4 & 6	5,376,801	(\$9,574.58)
FL Myers Units 2 & 3	3,719,688	(\$6,523.58)
Hanalei	13,218,168	(\$23,537.42)
West County	41,450,179	(\$73,239.78)
Total MMBTU		

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	
Gas Tolling (Reverse Tolling)	
Natural Gas Transporter	
Miscellaneous Expenses	
Total Estimated Gas Adjustment	\$ 5,020,033 (0.001750)
Total Receiving Report Less: Sales/Refunds	\$ 5,010,282 (0.001781)
Total Expense	\$ 5,018,502

Tickets:

Obtained from the Monthly Gas Closing Report - February 2012 from Melinda Ladd, EMT, on 03/01/12. This is the total amount of natural gas supplied for the month by all suppliers.
Obtained from the Monthly Gas Adjustment Letter - January 2011 provided by Melinda Ladd, Energy Marketing & Trading Group on 02/28/12. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above tickmark 'd' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier
D. Dale
D. Gussow
M. Ladd
S. Patjo
M. Sullivan
H. McAfee

EPWJB
EMTJB
EMTJB
EMTJB
EMTJB
PGDJB
PGDJB

M. Kazadi
D. Rodriguez
Y. Rosado
T. Conway
S. Prince
W. Jenkins
M. Acosta

RADGO
RADGO
RADGO
ACGUB
ACGGO
ACGGO
RADGO

F = Footed to check accuracy

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

March-2012

REPORT PREPARED BY: Sharon Patric SP
PHONE #: 661-681-7897

\$ 171,651,258.58

[TO BE PAID IN FOLLOWING MONTH]

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHEESAPEAKE ENERGY MARKETING (CEMI)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTES)				
7 DEVON GAS SERVICES				
8 ENBRIDGE MARKETING				
9 ENCANA MARKETING				
10 ENI USA				
11 ENTERPRISE (EPO LLC)				
12 EOG				
13 ETO MARKETING				
14 EXXONMOBIL GAS MARKETING				
15 GAVILON				
16 IBEDROLA				
17 JP MORGAN VENTURES				
18 LOUIS DREYFUS ENERGY SERVICES				
19 NJR				
20 ONEOK ENERGY MARKETING & TRADING				
21 PEOPLES GAS				
22 QEP				
23 SEQUENT				
24 SHELL ENERGY				
25 SOUTHWESTERN ENERGY SERVICES				
26 TAMPA ELECTRIC				
27 TENASKA MARKETING				
28 VIRGINIA POWER ENERGY MKTG.				
29 WPX ENERGY				
30 BAY GAS STORAGE- MARCH ACTIVITY				
31 BAY GAS STORAGE- FEBRUARY ACTIVITY TRUE UP				
32				
33				
34 TOTAL - SUPPLY			53,009,246 \$	126,048,138.08

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A. Agrees to P. 2 of report

Oleander contract expires May 31, 2012
Oleander contract expires May 31, 2012

March-2012

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
37 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2025
38 FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
39 FGT - ITS1 (#5498 / #5841)				INTERRUPTIBLE TRANSPORT
40 FGT - Western Division (#102135)				INTERRUPTIBLE TRANSPORT
41 FGT - FTS3 RESERVATION (#111145)				Contract Term - Effective 4/1/11 for 25 years.
42 FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
43 FGT - Compressor Station #22				
44 GULFSTREAM LOAN CHARGE (#9000305)				Contract Term Feb 8, 2008 through Oct 01, 2032
45 GULFSTREAM RESERVATION CHARGE (#99028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
46 GULFSTREAM USAGE CHARGE (#99028411)				Contract Term June 1 2005 through June 2028
47 GULFSTREAM RESERVATION CHARGE (#9000828)				Firm Transport per Gulfstream Transportation Journal
48 GULFSTREAM RESERVATION CHARGE (#9000828)				
49 GULFSTREAM FIRM CONTRACT (#9000828) usage				
50 PEOPLES GAS SYSTEM				Contract Term Sep 6, 2008 through Sep 5, 2020
51 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
52 SESH USAGE CHARGE (#840001)				Contract Term Sep 6, 2008 through Sep 5, 2020
53 SESH RESERVATION CHARGE (#840002)				Contract Term Sep 6, 2008 through Sep 5, 2020
54 SESH USAGE CHARGE (#840002)				Contract Term Jan 1, 2012 through Dec 31, 2017
55 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
56 SESH USAGE CHARGE (#840097-R1)				Contract Term May 1, 2011 through Apr 30, 2018
57 Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2018
58 Transcontinental Gas Usage (#9101648)				
59 LESS FGT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SI				
60 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
61 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
62 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
63 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				Per contract in effect thru Oct. 2012
64				Oleander contract expires May 31, 2012
65				Oleander contract expires May 31, 2012
66 TOTAL	129,960,990	0.3602	\$ 46,810,767.64	

Contract Term Feb 8, 2008 through Oct 01, 2032
Contract Term Feb 8, 2008 through Oct 01, 2032
Contract Term June 1 2005 through June 2028
Firm Transport per Gulfstream Transportation Journal

Contract Term Sep 6, 2008 through Sep 5, 2020
Contract Term Sep 6, 2008 through Sep 5, 2020
Contract Term Sep 6, 2008 through Sep 5, 2020
Contract Term Sep 6, 2008 through Sep 5, 2020
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term Jan 1, 2012 through Dec 31, 2017
Contract Term May 1, 2011 through Apr 30, 2018
Contract Term May 1, 2011 through Apr 30, 2018

REBUNDLED FIRM TRANSPORT
REBUNDLED FIRM TRANSPORT
Per contract in effect thru Oct. 2012
Oleander contract expires May 31, 2012
Oleander contract expires May 31, 2012

REVERSE TOLLING SUMMARY	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
TOLLING TRANS MONTH	0	N/A	0.00	NONE

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)				UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS	
OWED TO	QNTY (MMBTU)						
FGT Financial Activity						REFER TO FINANCIAL ATTACHMENT	
Total Adjustments						REFER TO EXPENSE ATTACHMENT	
TOTAL					150,233.19		
GAINS (MISC. NET) OR MONEY RECEIVED DURING CURRENT MONTH				UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS	
FROM	ARMS INVOICE #						
					150,233.19	REFER TO SALES ATTACHMENT	
TOTAL					150,233.19		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH						\$	61,248,002
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)							4,6155
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)							
FGT GAS DAY ENERGY MEASURED (ST MONTH)				AVG HEAT VALUE (MMBTU/MCF)		HEAT VALUE APPLICABLE TO:	
29,473,213 (MMBTU)				BROOKER "	1.0100	PPN, PSN, PCC	
				PERRY STREAM 1 "	1.0150	FTMYERS	
Gulfstream delivery to Manatee/Martin/West County for MONTH				WEST PALM "	1.0140	PNR, PRV, PPE, PFL, PCU, PTF	
21,776,376				ONGS "	1.0130	MANATEE	
				ONGS "	1.0130	MARTIN	
				ONGS "	1.0140	WEST COUNTY	
61,248,589							

A. Agrees to P. 2 of report

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

March 2012	MMBTU	CREDIT/REFUND ALLOCATION
TOTAL GAS USED DURING MONTH		
Culter	0	\$0.00
Riviera	0	\$0.00
Pitman	707,003	(\$2,031.10)
Sanford	4,200,854	(\$12,409.80)
FL Levee/roads	2,052,507	(\$5,064.82)
Port Everglades - Steam	1,113,535	(\$3,289.40)
Lauderdale/PI Everglades GT	54,044	(\$162.31)
Opa's Converter	0	\$0.00
Martin Bkr 1 & 2	2,033,135	(\$5,192.01)
Turkey Point Units 1, 2 & 5	4,630,185	(\$14,697.49)
Martin Units 3, 4 & 8	0,163,160	(\$24,173.23)
FL Myers Units 2 & 3	5,004,029	(\$17,735.99)
Manatee	5,839,930	(\$17,251.24)
West County	15,655,635	(\$49,279.28)
Total MMBTU	60,467,291 b	(\$160,233.17)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (MMBTU)
Natural Gas Supplied	
Gas Tolling (Reverse Tolling)	
Natural Gas Transporter	
Miscellaneous Expenses	
Total Estimated Gas Adjustment	4.654005 (0.000020)
Total Receiving Report Less: Sales/Refunds	4.533986 (0.002954)
Total Expense	4.661032

Handwritten notes: A, P2, P3, P1, 1, 2, 3, 4, 5, 6, 57.7

Footnotes
 Obtained from the Monthly Gas Closing Report - March 2012 from Melinda Ladd, EMT, on 04/02/12. This is the total amount of natural gas supplied for the month by all suppliers.
 Obtained from the Monthly Gas Adjustment Letter - February 2012 provided by Melinda Ladd, Energy Marketing & Trading Group on 02/16/12. This is the total amount of costs associated with the transport of natural gas for the month.

F agrees to the total expense for all plants per above footnote with an immaterial difference due to rounding. No exceptions noted.

Distribution	EPW/B	M. Kozel	RADGO
M. Cofer	EMT/B	D. Rodriguez	RADGO
D. Dale	EMT/B	Y. Rosario	RADGO
D. Gussow	EMT/B	T. Conway	ACGSO
M. Ladd	EMT/B	S. Prince	ACGSO
S. Potts	PGD/B	W. Jenkins	ACGSO
M. Sullivan	PGD/B	M. Accela	RADGO
M. McAlister			

F = Footed to check accuracy

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)		\$																																					
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)																																				
FOT Financial Activity			REFER TO FINANCIAL ATTACHMENT																																				
Total Adjustments			REFER TO EXPENSE ATTACHMENT																																				
TOTAL																																							
GAS PURCHASES BILLED FOR MONEY RECEIVED DURING CURRENT MONTH		\$	1,059,928.37																																				
FROM	IRMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)																																				
			1,059,928.37																																				
TOTAL			1,059,928.37																																				
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH		\$																																					
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)			49,026,173																																				
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)			4.6537																																				
<table border="1"> <tr> <th>FOT GAS DATA ENERGY MEASURED (MMBTU)</th> <th>FOT STATION</th> <th>AVG HEAT VALUE (MMBTU/MCF)</th> <th>HEAT VALUE APPLICABLE TO:</th> </tr> <tr> <td>28,069,131</td> <td>BROOKER</td> <td>1.0180</td> <td>PPH, PSH, PCQ</td> </tr> <tr> <td></td> <td>PERAY STREAM 1</td> <td>1.0180</td> <td>FTWYERS</td> </tr> <tr> <td></td> <td>WEST PALM</td> <td>1.0180</td> <td>PMR, PRV, FPE, FFL, PCU, PTF</td> </tr> <tr> <td></td> <td>ONGS</td> <td>1.0120</td> <td>MANATEE</td> </tr> <tr> <td></td> <td>ONGS</td> <td>1.0120</td> <td>MARTIN</td> </tr> <tr> <td></td> <td>ONGS</td> <td>1.0120</td> <td>WEST COUNTY</td> </tr> <tr> <td>20,956,042</td> <td></td> <td></td> <td></td> </tr> <tr> <td>49,026,173</td> <td></td> <td></td> <td></td> </tr> </table>		FOT GAS DATA ENERGY MEASURED (MMBTU)	FOT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:	28,069,131	BROOKER	1.0180	PPH, PSH, PCQ		PERAY STREAM 1	1.0180	FTWYERS		WEST PALM	1.0180	PMR, PRV, FPE, FFL, PCU, PTF		ONGS	1.0120	MANATEE		ONGS	1.0120	MARTIN		ONGS	1.0120	WEST COUNTY	20,956,042				49,026,173					
FOT GAS DATA ENERGY MEASURED (MMBTU)	FOT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:																																				
28,069,131	BROOKER	1.0180	PPH, PSH, PCQ																																				
	PERAY STREAM 1	1.0180	FTWYERS																																				
	WEST PALM	1.0180	PMR, PRV, FPE, FFL, PCU, PTF																																				
	ONGS	1.0120	MANATEE																																				
	ONGS	1.0120	MARTIN																																				
	ONGS	1.0120	WEST COUNTY																																				
20,956,042																																							
49,026,173																																							

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(26,007)

A. Agrees to P. 2 of report

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FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

April 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Older	0	\$0.00
Rivers	0	\$0.00
Palm	690,917	(\$19,453.10)
Sanford	3,875,949	(\$9,031.02)
FL Muderwile	3,016,095	(\$6,958.10)
Port Eyelades - Steam	1,425,890	(\$2,861.99)
Leudowale/PI Eyelades GT	160,499	(\$2,288.14)
Capn Cansvent	0	40.00
Martin Plr 1 & 2	1,965,126	(\$42,004.41)
Turkey Point Units 1, 2 & 6	5,176,123	(\$13,029.23)
Martin Units 3, 4 & 8	7,089,208	(\$16,772.16)
FL Myers Units 2 & 3	5,080,330	(\$11,146.95)
Manoia	8,014,034	(\$13,316.61)
West County	13,779,603	(\$30,876.66)
Total MMBTU	48,642,866 lb	(\$1,059,820.37)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (1/1MMBTU)
Natural Gas Supplied	\$ 4.719441
Gas Testing (Reverse Tally)	0.000268
Natural Gas Transporter	\$ 4.719733
Miscellaneous Expenses	0.021935
Total Estimated Gas Acquisition	\$ 4.507898
Total Receiving Report Losses, Sales/Refunds	
Total Expense	

Handwritten notes: A, P2, P4, P1, 6-2012-9

Tickmark

Obtained from the Monthly Gas Closing Report - April 2012 from Melaine Ladd, EMT, on 05/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - March 2012 provided by Melaine Ladd, Energy Marketing & Trading Group on 04/30/12. This is the total amount of costs associated with the transport of natural gas for the month.

I Agree to the total expense for all plants per above tickmark with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Coffey	EPMB	M. Horn	RADGO
D. Oals	EMTUB	D. Rodriguez	RADGO
D. Gursow	EMTUB	Y. Rosario	RADGO
M. Ladd	EMTUB	T. Conway	ACGUB
S. Palfo	EMTUB	S. Prince	ACGGO
M. Sullivan	PGDUB	W. Jenkins	ACGGO
M. McAtee	PGDUB	M. Acosta	RADGO

Handwritten: F = Footed to check accuracy

Handwritten: 43-3 / 5 p4

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patric SP
PHONE #: 661-691-7897

May-2012

(TO BE PAID IN FOLLOWING MONTH)

\$ 172,710,819.83

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 APACHE CORP.				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESAPEAKE ENERGY MARKETING (CEM)				
5 CHEVRON NATURAL GAS				
6 CONOCO PHILLIPS				
7 CROSS TIMBERS ENERGY (CTES)				
8 DA ENERGY				
9 DEVON GAS SERVICES				
10 ENBRIDGE MARKETING				
11 ENOGANA MARKETING				
12 ENI USA				
13 ENTERPRISE (EPD LLC)				
14 EOG				
15 EXXONMOBIL GAS MARKETING				
16 GAVILON				
17 ISEDROLA				
18 JP.MORGAN VENTURES				
19 LOUIS DREYFUS ENERGY SERVICES				
20 NJR				
21 ONEOK ENERGY MARKETING & TRADING				
22 PEOPLES GAS				
23 QEP				
24 SEQUENT				
25 SHELL ENERGY				
26 SOUTHWESTERN ENERGY SERVICES				
27 TARGA GAS				
28 TENASICA MARKETING				
29 VIRGINIA POWER ENERGY MKTG.				
30 WPX ENERGY				
31 BAY GAS STORAGE - MAY ACTIVITY				
32				
33				
34 TOTAL - SUPPLY			67,845,404 \$	123,504,202.22

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X A Agrees to P. 2 of report

Credits included

45-1

Clearer contract expires May 31, 2012
Clearer contract expires May 31, 2012

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SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
35 FGT - FTS1 (#3247)				
36 FGT - FTS2 (#3923)				
37 FGT - ITS1 (#5495 / #5841)				
38 FGT Western Division (#102139)				
39 FGT - FTS3 RESERVATION (#111145)				
40 FGT - FTS3 USAGE CHARGE (#111145)				
41 FGT - Compressor Station #22				
42 GULFSTREAM USAGE (#60903985)				
43 GULFSTREAM RESERVATION CHARGE (#09028411)				
44 GULFSTREAM USAGE CHARGE (#09028411)				
45 GULFSTREAM RESERVATION CHARGE (#9000828)				
46 GULFSTREAM FIRM CONTRACT (#9000828) usage				
47 PEOPLES GAS SYSTEM				
48 SESH RESERVATION CHARGE (#840001)				
49 SESH USAGE CHARGE (#840001)				
50 SESH RESERVATION CHARGE (#840002)				
51 SESH USAGE CHARGE (#840002)				
52 SESH RESERVATION CHARGE (#840097-R1)				
53 SESH USAGE CHARGE (#840097-R1)				
54 Transcontinental Gas Reservation (#3101848)				
55 Transcontinental Gas Usage (#3101848)				
56 LESS FGT K 3623 BACKHAUL & STORAGE (HJ) (NOT UNIT FUEL SI)				
57 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
58 REBUNDLED - FGT				
59 REBUNDLED - Gulfstream				
60 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				
61				
62				
63				
64				
65				
66 TOTAL	132,438,032	0.3765	\$ 50,137,688.21	

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REBUNDLED FIRM TRANSPORT
REBUNDLED FIRM TRANSPORT
Par contract in effect thru Oct, 2012
Clearer contract expires May 31, 2012
Clearer contract expires May 31, 2012

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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REVENUE TO OTHER COMPANIES					
TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)		COMMENTS
	0	N/A	0.00		NONE
OTHER MISCELLANEOUS EXPENSES INCURRED DURING CURRENT MONTH					
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)					
OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)		COMMENTS
FOY Financial Activity					REFER TO FINANCIAL ATTACHMENT
Total Adjustments					REFER TO EXPENSE ATTACHMENT
TOTAL					
RECEIPTS FROM OTHER COMPANIES FOR MONEY RECEIVED DURING CURRENT MONTH					
FROM	TRMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)		COMMENTS
			2,893,155.69		REFER TO SALES ATTACHMENT
TOTAL			2,893,155.69		
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH					
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)					
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)					
NET GAS DELIVERY ENERGY MEASURED BY MONTH					
	QNTY (MMBTU)	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:	
	33,817,892	BROOKER =	1.0170	PPM, PSN, PCO	
		PERRY STREAM 1 =	1.0160	FINYERS	
		WEST PALM =	1.0190	PMR, PRV, PPE, PFL, PCU, PTF	
	21,884,992	GNGS =	1.0170	MANATEE	
		GNGS =	1.0180	MARTH	
	65,402,784	GNGS =	1.0180	WEST COUNTY	

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(10,022)

A: Agrees to p. 2 of report

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BPB

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

May 2012

TOTAL GAS USED DURING MONTH	(MMBTU)	CREDIT/REFUND ALLOCATION
Order	0	\$0.00
Ridgem	0	\$0.00
Pulmon	1,313,453	(\$68,027.37)
Sanford	5,179,162	(\$272,195.69)
FL Lauderdale	3,014,379	(\$168,417.52)
Port Everglades - Steam	1,527,603	(\$80,262.43)
Lauderdale/FL Everglades GT	81,163	(\$3,214.68)
Cape Canaveral	0	\$0.00
Marlin Dr 1 & 2	3,633,535	(\$193,747.42)
Turkey Point Units 1, 2, R-5	4,074,701	(\$261,445.18)
Marlin Units 3, 4 & 8	8,278,859	(\$435,075.20)
FL Myers Units 2 & 3	0,362,833	(\$34,392.60)
Manatee	5,285,029	(\$289,281.83)
West County	14,767,204	(\$770,078.87)
Total MMBTU	65,051,101	(\$2,893,155.69)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	4.844378
Gas Tolling (Reverse Tolling)	0.003149
Natural Gas Transporter	4.647624
Miscellaneous Expenses	(0.052554)
Total Estimated Gas Adjustment	4.594070
Total Receiving Report	
Less: Sales/Refunds	
Total Expense	

Tickmarks

Obtained from the Monthly Gas Closing Report - May 2012 from Michelle Doery, EMT, on 05/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Adjustment Letter - May 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 05/13/12. This is the total amount of costs associated with the transport of natural gas for the month.

f Agrees to the total expense for all plants per above tickmark'd with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collip	EPM/JB	M. Kuzel	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/JB
S. Palda	EMT/JB	S. Pribo	ACG/GO
M. Sullivan	PGD/JB	W. Jenkins	ACG/GO
M. McAtico	PGD/JB	M. Accola	RAD/GO

F = Footed to check accuracy

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6p4

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Pelrie SP
PHONE #: 581-891-7967

June-2012

\$ 192,114,948.18

[TO BE PAID IN FOLLOWING MONTH]

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 APACHE CORP.				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESAPEAKE ENERGY MARKETING (CEM)				
5 CHEVRON NATURAL GAS				
6 CONOCO PHILLIPS				
7 CROSS TIMBERS ENERGY (CTES)				
8 DB ENERGY				
9 DEVON GAS SERVICES				
10 ENBRIDGE MARKETING				
11 ENCANIA MARKETING				
12 ENI USA				
13 ENTERPRISE (EPO LLC)				
14 EOG				
15 EXXONMOBIL GAS MARKETING				
16 GAVILON				
17 IBERDOLA				
18 JP MORGAN VENTURES				
19 LOUIS DREYFUS ENERGY SERVICES				
20 NJR				
21 ONEOK ENERGY MARKETING & TRADING				
22 PEOPLES GAS				
23 QEP				
24 SEQUENT				
25 SHELL ENERGY				
26 SOUTHWESTERN ENERGY SERVICES				
27 TARGA GAS				
28 TENASKA MARKETING				
29 VIRGINIA POWER ENERGY MKTG.				
30 WPX ENERGY				
31 BAY GAS STORAGE - JUNE ACTIVITY				
32 LESS EPA GAS TRANSPORTATION				
33 LESS EPA GAS TRANSPORTATION				
34 TOTAL - SUPPLY			68,023,316 \$	144,671,174.18

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A. Agrees to P. 2 of report.

35 SUMMARY BY NATURAL GAS TRANSPORTER -

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
36 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 1/01/09 thru 07/31/2025
37 FGT - FTS2 (#3523)				FTS2 - FIRM TRANSPORT 10/14/04 thru 02/26/2025
38 FGT - ITS1 (#5496 / #5841)				INTERRUPTIBLE TRANSPORT
39 FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
40 FGT - FTS3 RESERVATION (#111145)				Contract Term - Effective 4/1/11 for 25 years;
41 FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
42 FGT - Compressor Station #22				
43 GULFSTREAM USAGE (#9003985)				Contract Term Feb 8, 2008 through Oct 01, 2032
44 GULFSTREAM RESERVATION CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
45 GULFSTREAM USAGE CHARGE (#09028411)				Contract Term June 1 2005 through June 2028
46 GULFSTREAM RESERVATION CHARGE (#8000828)				Firm Transport per Gulfstream Transportation Journal
47 GULFSTREAM FIRM CONTRACT (#9000828) usage				Possible Annual Volume Shortage Partially-recieve In Mar for Apr Pyl.
48 PEOPLES GAS SYSTEM				Contract Term Sep 8, 2008 through Sep 5, 2020
49 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 5, 2020
50 SESH USAGE CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 5, 2020
51 SESH RESERVATION CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 5, 2020
52 SESH USAGE CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 5, 2020
53 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
54 SESH USAGE CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
55 Transcontinental Gas Reservation (#9101848)				Contract Term May 1, 2011 through Apr 30, 2018
56 Transcontinental Gas Usage (#9101848)				Contract Term May 1, 2011 through Apr 30, 2018
57 LESS FGT K 3247 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SI)				
58 LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)				
59 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
60 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
61 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including				Per contract in effect thru Oct. 2012
62 LESS EPA Transportation				Clearer contract expires September 30, 2012
63 LESS EPA Transportation (May/June up)				Clearer contract expires September 30, 2012
64 TOTAL	131,178,667	0.3728	\$ 46,901,461.65	

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
 (ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

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OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH (TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)			\$	
OWNED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				
CARMS (MISO, BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:			\$	9,063,657.78
FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			2,043,457.78	REFER TO SALES ATTACHMENT
TOTAL			2,043,457.78	
NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH			\$	
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)				64,888,011
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)				4.7634
FGT "GAS DAY" ENERGY MEASURED FOR MONTH	MMBTU	24,007,099		
GoStream deliveries to Manatee County for MONTH	MMBTU	20,918,079		
		44,925,178		
	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:	
	BROOKER #	1.0160	PPM, FSN, PCQ	
	PERRY STREAM 1 =	1.0170	FITNEYERS	
	WEST PALM =	1.0170	PIAP, PRV, FPE, PFL, PCU, PIF	
	GNGS =	1.0120	MANATEE	
	GNGS =	1.0120	MARTIN	
	GNGS =	1.0120	WEST COUNTY	

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A. Agrees to P. 2 of report

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FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

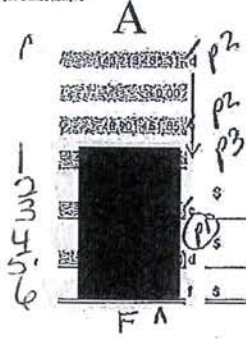
June 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Culter	0	\$0.00
Ribera	0	\$0.00
Pittman	697,493	(\$31,649.81)
Sanford	7,155,120	(\$270,388.69)
FL Lauderdale	1,898,841	(\$71,768.07)
Port Everglades - Steam	1,684,100	(\$59,884.53)
Lauderdale/PI Everglades OT	70,843	(\$2,983.33)
Cape Canaveral	0	\$0.00
Martin Orl J & 2	3,358,417	(\$125,017.51)
Turkey Point Units 1, 2 & 5	4,670,214	(\$178,491.50)
Martin Units 3, 4 & 8	7,473,960	(\$282,417.53)
FL Myers Units 2 & 3	6,738,531	(\$218,169.46)
Minaloa	8,735,405	(\$254,538.89)
West County	15,015,265	(\$567,199.71)
Total MMBTU	64,807,205	(\$2,063,607.76)

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ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (MMBTU)
Natural Gas Supplied	
Gas Tolling (Reverse Tolling)	
Natural Gas Transporter	
Miscellaneous Expenses	
Total Estimated Gas Adjustment	\$ 4,815,479
Total Receiving Report Less: Sales/Refunds	\$ 0,003,164
Total Expense	\$ 4,823,633
	\$ (0,037,781)
	\$ 4,785,852



Tickmarks
 Obtained from the Monthly Gas Closing Report - June 2012 from Michelle Doery, EMT, on 07/01/12. This is the total amount of natural gas supplied for the month by all suppliers.
 Obtained from the Monthly Gas Adjustment Letter - June 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 06/28/12. This is the total amount of costs associated with the transport of natural gas for the month.
 I agree to the total expense for all plants per above tickmark'd with an immaterial difference due to rounding. No exceptions noted.

Distribution			
M. Collier	EPN/UB	M. Kozoff	RAD/GO
D. Dale	EMT/UB	D. Rodriguez	RAD/GO
D. Cussery	EMT/UB	Y. Rosado	RAD/GO
M. Ledd	EMT/UB	T. Conway	AGG/UB
S. Paldo	EMT/UB	S. Prince	AGG/GO
M. Sullivan	PGD/UB	W. Jenkins	AGG/RO
M. McAlisa	PGD/UB	M. Acosta	RAD/GO

F = Footed to check accuracy

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MONTHLY GAS INVOICE REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patro SP
PHONE #: 561-691-7897

July-2012

235,290,291.44

[TO BE PAID IN FOLLOWING MONTHS]

A B C

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 APACHE CORP.				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESAPEAKE ENERGY MARKETING (CEM)				
5 CHEVRON NATURAL GAS				
6 CONOCO PHILLIPS				
7 CROSS TIMBERS ENERGY (CTES)				
8 DGS ENERGY				
9 DEVON GAS SERVICES				
10 ENBRIDGE MARKETING				
11 ENCAMA MARKETING				
12 ENI USA				
13 ENTERPRISE (EPO LLC)				
14 EOG				
15 ETC MARKETING				
16 EXXONMOBIL GAS MARKETING				
17 GAVLON				
18 IBEDROLA				
19 JP MORGAN VENTURES				
20 LOUIS DREYFUS ENERGY SERVICES				
21 NJR				
22 ONEOK ENERGY MARKETING & TRADING				
23 PEOPLES GAS				
24 QEP				
25 SEQUENT				
26 SHELL ENERGY				
27 SOUTHWESTERN ENERGY SERVICES				
28 TARGA GAS				
29 TENASKA MARKETING				
30 VIRGINIA POWER ENERGY MKTG.				
31 WPX ENERGY				
32 BAY GAS STORAGE - JULY ACTIVITY				
33				
34				
35 TOTAL - SUPPLY			54,235,164	5

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Ojoander contract expires September 30, 2012

Ojoander contract expires September 30, 2012

186,094,241.99

July-2012

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
37 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025
38 FGT - FTS2 (#3622)				FTS2 - FIRM TRANSPORT 10/14/84 thru 02/28/2025
39 FGT - HST (#5495 / #5841)				INTERRUPTIBLE TRANSPORT
40 FGT Western Division (#102130)				INTERRUPTIBLE TRANSPORT
41 FGT - FTS3 RESERVATION (#11145)				Contract Term - Effective 4/1/11 for 25 years.
42 FGT - FTS3 USAGE CHARGE (#11145)				Contract Term - Effective 4/1/11 for 25 years.
43 FGT - Compressor Station #22				
44 GULFSTREAM USAGE (#09033585)				
45 GULFSTREAM RESERVATION CHARGE (#09028414)				Contract Term Feb 8, 2008 through Oct 01, 2032
46 GULFSTREAM USAGE CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
47 GULFSTREAM RESERVATION CHARGE (#9000828)				Contract Term June 1, 2005 through June 2028
48 GULFSTREAM FIRM CONTRACT (#9000828) usage				Firm Transport per Gulfstream Transportation Journal
49 PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty-occur in Mar for Apr Pyl.
50 SESH RESERVATION CHARGE (#640004)				Contract Term Sep 6, 2008 through Sep 5, 2020
51 SESH USAGE CHARGE (#640004)				Contract Term Sep 6, 2008 through Sep 5, 2020
52 SESH RESERVATION CHARGE (#640002)				Contract Term Sep 6, 2008 through Sep 5, 2020
53 SESH USAGE CHARGE (#640002)				Contract Term Sep 6, 2008 through Sep 5, 2020
54 SESH RESERVATION CHARGE (#640001)				Contract Term Jan 1, 2012 through Dec 31, 2017
55 SESH USAGE CHARGE (#640001)				

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A B C

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CONFIDENTIAL

MONTHLY GAS INVENTORY REPORT
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY THE ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

SESH USAGE CHARGE (#340097-R1)			\$	
Transcontinental Gas Reservation (#9101643)			\$	
Transcontinental Gas Usage (#9101640)			\$	
REBUNDLED - FGT			\$	
REBUNDLED - Gulfstream			\$	
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including I			\$	
TOTAL	141,463,123	0.3623	\$	51,259,123.15

Contract Term Jan 1, 2012 through Dec 31, 2017
 Contract Term May 1, 2011 through Apr 30, 2016
 Contract Term May 1, 2011 through Apr 30, 2016
 REBUNDLED FIRM TRANSPORT
 REBUNDLED FIRM TRANSPORT
 Per contract in effect thru Oct. 2012
 Clearer contract expires September 30, 2012
 Clearer contract expires September 30, 2012

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE

OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
FGT Financial Activity		8		REFER TO FINANCIAL ATTACHMENT
Total Adjustments		9		REFER TO EXPENSE ATTACHMENT
TOTAL		10		

CASH (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH

FROM	ARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED [\$]	COMMENTS
			3,414,429.33	REFER TO SALES ATTACHMENT
TOTAL			3,414,429.33	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH [MMBTU]	60,727,255
EQUIVALENT UNIT PRICE FOR CURRENT MONTH [\$/MMBTU]	4.3821

FGT GAS DAY ENERGY MEASURED FOR MONTH [MMBTU]	FGT STATION	AVG HEAT VALUE [MMBTU/MCF]	HEAT VALUE APPLICABLE TO:
38,506,950	BROOKER =	1.0160	PPN, PSN, PCC
	PERRY STREAM 1 =	1.0150	FTMYERS
Gulfstream deliveries to Manatee/Martin/West County for MONTH	WEST PALM =	1.0160	PMR, PRV, RPE, PFL, PCU, PTF
22,148,510	GNGS =	1.0110	MANATEE
	GNGS =	1.0110	MARTIN
60,655,450	GNGS =	1.0110	WEST COUNTY

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Notes

a Obtained from the 1113 Summary Gas Consumption Report for July 2012, without exception.
 b Agrees to the July 2012, 1113 Summary Gas Consumption Report obtained from GA051392 Application through the Corporate Portal. No exceptions noted.

Includes a true-up adjustment of \$7,312.26 for as (w/s) for June 2012 per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 08/01/12. This amount increased the unit price from \$4.996310 to \$4.996442. In addition, sales/refunds received or accrued in the amount of \$(3,414,429.33) is included, decreasing the unit price from \$4.996442 to \$4.935670. PA

True up adjustment	\$	7,312.26		
Total Est. Expense (per below)	\$	4,996,910	Total Exp/unit	\$ 4.935670
Total Rec Report (per below)	\$	4,996,442	Sales/refunds	(\$3,414,429.33)

c This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SRPP) which is a reconciling item between Accr 9501.120.

FLORIDA POWER & LIGHT COMPANY
 NATURAL GAS PRICE COMPUTATIONS

July 2012

TOTAL GAS USED DURING MONTH	MMBTU	CREDIT/REFUND ALLOCATION
Cylinder	0	\$0.00
Riviera	0	\$0.00
Putnam	3,172,527	(\$66,566.08)
Sanford	7,721,145	(\$439,346.50)
FL Lauderdale	3,922,522	(\$171,593.01)
Port Everglades - Steam	1,641,122	(\$93,185.95)
Lauderdale/FL Everglades GT	124,423	(\$7,611.32)
Cape Canaveral	0	\$0.00
Martin Air 1 & 2	3,976,553	(\$210,077.65)
Turkey Point Units 1, 2 & 3	5,023,691	(\$265,102.37)
Martin Units 3, 4 & 5	8,208,157	(\$465,989.70)
FL Myers Units 2 & 3	6,117,117	(\$347,278.35)
Manatee	7,407,349	(\$420,526.16)
West County	15,819,355	(\$892,032.01)
Total MMBTU	60,443,302 b	(\$9,414,429.31)

ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

	UNIT PRICE (\$/MMBTU)
Natural Gas Supplied	4.996310
Gas Tolling (Reverse Tolling)	0.000122
Natural Gas Transporter	4.996442
Miscellaneous Expenses	(0.056771)
Total Estimated Gas Adjustment	4.935670
Total Recurring Report	4.935670
Less: Sales/refunds	(0.056771)
Total Expense	4.935670

Notes

Obtained from the Monthly Gas Closing Report - July 2012 from Michelle Doery, EMT, on 08/01/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - July 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 08/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.

f Agrees to the total expense for all plants per above which is recalculated with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier	EPM/DO	J.L. Karpel	RAD/GO
D. Dale	EMT/DO	D. Rodriguez	RAD/GO
O. Gussow	EMT/DO	V. Rosendo	RAD/GO
M. Ladd	EMT/DO	T. Conway	ACC/DO
S. Peltro	EMT/DO	S. Pinca	ACC/GO
M. Sullivan	PGO/DO	W. Jenkins	ACC/GO
M. McAlister	PGO/DO	M. Acosta	RAD/GO

f = recalculated for accuracy.

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CONFIDENTIAL

MONTHLY GAS (BILLING REPORT)
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patrie SP
PHONE #: 561-691-7897

August-2012

249,112,313.79

[TO BE PAID IN FOLLOWING MONTH]

A B C

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY [MMBTU]	UNIT PRICE \$/MMBTU	INVOICE AMT [\$]	COMMENTS
1 APACHE CORP.				
2 BG ENERGY MARKETING				
3 BP ENERGY				
4 CHESAPEAKE ENERGY MARKETING (CEM)			X	
5 CHEVRON NATURAL GAS				
6 CONOCO PHILLIPS				(115-1)
7 CROSS TIMBERS ENERGY (CTES)			X	
8 DB ENERGY				
9 DEVON GAS SERVICES				
10 ENBRIDGE MARKETING				
11 ENCANA MARKETING				
12 ENI USA				(115-1)
13 ENTERPRISE (EPO LLC)				
14 EOG				
15 EXXONMOBIL GAS MARKETING				
16 FLORIDA GAS UTILITY				
17 GAVILON				
18 GAZPROM MARKETING				
19 IBEDROLA				
20 JP MORGAN VENTURES				
21 LOUIS DREYFUS ENERGY SERVICES				
22 MACQUARIE ENERGY LLC				(115-1)
23 NJR				
24 ONEOK ENERGY MARKETING & TRADING				
25 PEOPLES GAS				
26 QEP				
27 SEQUENT				
28 SHELL ENERGY				
29 SOUTHWESTERN ENERGY SERVICES				
30 TARGA GAS				
31 TENASKA MARKETING				
32 THE ENERGY AUTHORITY				
33 VIRGINIA POWER ENERGY MKTG.				
34 WPX ENERGY				
35 BAY GAS STORAGE-AUGUST ACTIVITY				
TOTAL - SUPPLY			55,297,621 \$	200,232,394.28
Mass SHPA Gas Purchases	824,103	30655	25,227,114.85	Oleander contract expires September 30, 2012
Mass PPA Gas Purchases (July True-Up)	2,147		(6,220.07)	Oleander contract expires September 30, 2012
TOTAL - SUPPLY	826,250		197,438,174.46	

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY [MMBTU]	UNIT PRICE \$/MMBTU	INVOICE AMT [\$]	COMMENTS

August-2012

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MONTHLY GAS C O N T R I B U T I O N R E P O R T
 [ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY C O U N T I N G D E P T F O R P R I O R M O N T H A D J U S T M E N T S]

	A	B	C
FGT - FTS1 (#3247)			
FGT - FTS2 (#3623)			
FGT - ITS1 (#5496 / #5841)			
FGT Western Division (#102139)			
FGT - FTS3 RESERVATION (#111145)			
FGT - FTS3 USAGE CHARGE (#111145)			
FGT - Compressor Station #22			
GULFSTREAM USAGE (#09053985)			
GULFSTREAM RESERVATION CHARGE (#09028411)			
GULFSTREAM USAGE CHARGE (#09028411)			
GULFSTREAM RESERVATION CHARGE (#9000828)			
GULFSTREAM FIRM CONTRACT (#9000828) usage			
PEOPLES GAS SYSTEM			
SESH RESERVATION CHARGE (#840001)			
SESH USAGE CHARGE (#840001)			
SESH RESERVATION CHARGE (#840002)			
SESH USAGE CHARGE (#840002)			
SESH RESERVATION CHARGE (#840097-R1)			
SESH USAGE CHARGE (#840097-R1)			
Transcontinental Gas Reservation (#3101648)			
Transcontinental Gas Usage (#3101648)			
REBUNDLED - FGT			
REBUNDLED - Gulfstream			
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including I			
Less: PPA Transportation	(824,103)	0,0601	(49,509.90)
Less: PPA Transportation (July True-up)	(2,147)	0,0000	(128.99)
TOTAL	143,252,071	0.3807	\$ 51,673,539.34

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FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2025
 FTS2 - FIRM TRANSPORT 10/14/94 thru 02/28/2025
 INTERRUPTIBLE TRANSPORT
 INTERRUPTIBLE TRANSPORT
 Contract Term - Effective 4/1/11 for 25 years.
 Contract Term - Effective 4/1/11 for 25 years.

Contract Term Feb 8, 2008 through Oct 01, 2032
 Contract Term Feb 8, 2008 through Oct 01, 2032
 Contract Term June 1 2005 through June 2028
 Firm Transport per Gulfstream Transportation Journal
 Possible Annual Volume Shortage Penalty-accrue in Mar for Apr Pyt.
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Sep 6, 2008 through Sep 5, 2020
 Contract Term Jan 1, 2012 through Dec 31, 2017
 Contract Term Jan 1, 2012 through Dec 31, 2017
 Contract Term May 1, 2011 through Apr 30, 2016
 Contract Term May 1, 2011 through Apr 30, 2016
 REBUNDLED FIRM TRANSPORT
 REBUNDLED FIRM TRANSPORT
 Per contract in effect thru Oct. 2012
 Oleander contract expires September 30, 2012
 Oleander contract expires September 30, 2012

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	CUMULATIVE REDUCTION [\$]	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
 [TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]

OWED TO	QNTY [MMBTU]	UNIT PRICE [\$/MMBTU]	INVOICE AMT [\$]	COMMENTS
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FGT Financial Activity

Total Adjustments				REFER TO FINANCIAL ATTACHMENT
TOTAL				REFER TO EXPENSE ATTACHMENT

CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	ARMS INVOICE #	UNIT PRICE [\$/MMBTU]	AMT RECEIVED [\$]	COMMENTS
			571,119.28	REFER TO SALES ATTACHMENT
TOTAL			571,119.28	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

\$ [REDACTED]

433
9/23

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Notes

a Obtained from the 1113 Summary Gas Consumption Report for August 2012, without exception.
 b Agrees to the August 2012, 1113 Summary Gas Consumption Report obtained from GADS1192 Application through the Corporate Portal. No exceptions noted.

Includes a true-up adjustment of \$20,890.78 for actuals for July 2012 per the Gas Adjustment Letter from Michelle Doery, Energy Marketing and Trading Group on 08/29/12. This amount increases the unit price from \$4.973213 to \$4.973553. In addition, sales/refunds received or accrued in the amount of \$(571,119.28) is included, decreasing the unit price from \$4.973553 to \$4.964274.

True up adjustment	\$	20,890.78	Total Exp/unit	\$	4.964274
Total Est Expense (per below)	\$	4,973,213	Sales/refunds		(571,119.28)
Total Rec Report (per below)	\$	4,973,553			

c This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SRPP) which is a reconciling item for Account 504.120.

Florida Power & Light Company
 Natural Gas Price Computations

August 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cyler	0	\$0.00
Riviera	0	\$0.00
Putnam	1,201,442	(\$11,547.74) ✓
Sanford	7,651,207	(\$70,992.76) ✓
Ft Lauderdale	4,178,719	(\$39,272.81) ✓
Port Everglades - Steam	3,692,615	(\$35,705.16) ✓
Lauderdale/Pl Everglades GT	389,157	(\$1,755.12) ✓
Cape Coral	0	\$0.00
Merlin Bldg 1 & 2	4,045,672	(\$37,537.83) ✓
Turkey Point Units 1, 2 & 3	5,403,819	(\$50,140.06) ✓
Marlin Units 3, 4 & 8	8,801,861	(\$81,662.26) ✓
Ft. Myers Units 1 & 2	6,580,915	(\$61,061.91) ✓
Manatee	8,191,645	(\$76,007.28) ✓
West County	19,615,077	(\$126,329.33) ✓
Total MMBTU	61,557,070	(\$571,119.28)

Estimated Payments for Month Plus Adjustment

		Unit Price (\$/MMBTU)
Natural Gas Supplied	197,439,774.16	
Gas Tolling/(Reverse Tolling)	0.00	
Natural Gas Transporter	51,673,539.31	
Miscellaneous Expenses		
Total Estimated Gas Adjustment	20,890.78	0.000339
Total Reconciling Report as Sales/Refunds	(571,119.28)	(0.009279)
Total Expense		4.964274

Obtained from the Monthly Gas Closing Report - August 2012 from Michelle Doery, EMT, on 09/04/12. This is the total amount of natural gas supplied for the month by all suppliers.

Obtained from the Monthly Gas Closing Report - August 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 09/04/2012. This is the total amount of costs associated with the transport of natural gas for the month.

Agrees to the total expense for all plants per above tickmark 'd' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier	EMT/JB	M. Kropf	RAD/GO
P. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussow	EMT/JB	V. Rosario	RAD/GO
M. Doery	EMT/JB	S. Pilace	ACG/GO
S. Petric	EMT/JB	W. Jenkins	ACG/GO
M. Sullivan	PGD/JB	M. Acosta	RAD/GO
M. McAlice	PGD/JB		

43-3
9/14

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Pafra SP
PHONE #: 561-691-7657

September-2012

[TO BE PAID IN FOLLOWING MONTH] \$ 210,672,266.18

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
APACHE CORP.				
AG ENERGY MARKETING				
BP ENERGY				
CHESAPEAKE ENERGY MARKETING (GEM)				
CHEVRON NATURAL GAS				
CONOCO PHILLIPS				
CROSS TIMBERS ENERGY (CTES)				
DB ENERGY				
DEVON GAS SERVICES				
ENBRIDGE MARKETING				
ENCANA MARKETING				
ENI USA				
ENTERPRISE (EPO LLC)				
EOG				
EXXONMOBIL GAS MARKETING				
GAZPROM				
IBEDROLA				
JP MORGAN VENTURES				
LOUIS DREYFUS ENERGY SERVICES				
MACQUARIE ENERGY LLC				
NJR				
ONEOK ENERGY MARKETING & TRADING				
PEOPLES GAS				
QEP				
SEQUENT				
SHELL ENERGY				
SOUTHWESTERN ENERGY SERVICES				
TARGA GAS				
TENASKA MARKETING				
VIRGINIA POWER ENERGY MKTG.				
WP ENERGY				
WYOMING STORAGE - AUGUST ACTIVITY				
TOTAL - SUPPLY	69,474,170	2,714	187,138,004.09	

Vertical handwritten notes on the left side of the supplier table, including "M 2/10/12" and "W 2/10/12".

Handwritten circled note "15-1" next to the supplier table.

Handwritten circled note "15-1" next to the supplier table.

Handwritten circled note "P3" next to the supplier table.

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/89 thru 07/31/2026
FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/84 thru 02/28/2025
FGT - ITS1 (#6456 / #5941)				INTERRUPTIBLE TRANSPORT
FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
FGT - FTS3 RESERVATION (#111145)				Contract Term - Effective 4/1/11 for 25 years.
FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
FGT - Compressor Station #22				
GULFSTREAM USAGE (#09063986)				
GULFSTREAM RESERVATION CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (#09028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (#9000828)				Contract Term June 1 2005 through June 2028
GULFSTREAM FIRM CONTRACT (#9000828) usage				Firm Transport per Gulfstream Transportation Journal
PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty occurs in Mar for Apr Pyl.
SESH RESERVATION CHARGE (#640001)				Contract Term Sep 6, 2008 through Sep 6, 2020
SESH USAGE CHARGE (#640001)				Contract Term Sep 6, 2008 through Sep 6, 2020
SESH RESERVATION CHARGE (#640002)				Contract Term Sep 6, 2008 through Sep 6, 2020
SESH USAGE CHARGE (#640002)				Contract Term Sep 6, 2008 through Sep 6, 2020
SESH RESERVATION CHARGE (#640097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
SESH USAGE CHARGE (#640097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2016
Transcontinental Gas Usage (#9101648)				Contract Term May 1, 2011 through Apr 30, 2016
REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				Per contract in effect thru Oct, 2012
FGT - PPA Transportation				Oleander contract expires September 30, 2012
FGT - PPA Transportation (August True-Up)				Oleander contract expires September 30, 2012
TOTAL	134,689,982	0.3648	49,134,262.10	

Vertical handwritten notes on the left side of the transport table, including "W 2/10/12" and "M 2/10/12".

Handwritten circled note "P3" next to the transport table.

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TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	NA	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTHS
[TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE] \$

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				REFER TO FINANCIAL ATTACHMENT
Total Adjustments				REFER TO EXPENSE ATTACHMENT
TOTAL				

Handwritten circled notes "62", "63", "64", "65" next to the owed to table.

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Handwritten circled note "100P2" next to the owed to table.

True up adjustment \$ 18,773.59 ✓
 Total Est Expense (per below) \$ 4,864,227 / Total Exp/unit \$ 4,833,563 ✓
 Total Rec Report (per below) \$ 4,864,558 / Sales/refunds (\$1,758,402.84) ✓
 This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Acct# 501.120.

Florida Power & Light Company
Natural Gas Price Computations

September 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cutter	0	\$0.00
Alvira	0	\$0.00
Putnam	1,270,520	(\$99,379.67) ✓
Sanford	7,844,747	(\$243,147.35) ✓
Ft Lauderdale	3,789,753	(\$117,463.11) ✓
Port Everglades - Steam	1,456,304	(\$45,138.03) ✓
Lauderdale/Ft Everglades GT	29,741	(\$921.82) ✓
Cape Canaveral	0	\$0.00 ✓
Martin Bldg 1 & 2	3,954,689	(\$122,575.29) ✓
Turkey Point Units 1, 2 & 5	4,021,321	(\$149,436.48) ✓
Martin Units 3, 4 & 8	0,228,538	(\$255,042.92) ✓
Ft. Myers Units 2 & 3	6,279,860	(\$194,643.79) ✓
Manatee	5,976,078	(\$185,228.09) ✓
West County	13,080,408	(\$405,416.27) ✓
Total MMBTU	56,731,959 b	(\$1,758,402.82) 0.02

Estimated Payments for Month Plus Adjustment

	MMBTU	Unit Price (\$/MMBTU)
Natural Gas Supplied	161,438,004.09 d	
Gas Tolling/(Reverse Tolling)	0.00	
Natural Gas Transporter	49,134,262.16 a	
Miscellaneous Expenses		
Total Estimated Gas Adjustment	18,773.59 e	4.864227 / 0.000331
Total Receiving Report Less Sales/Refunds		4.864558 / (0.030995)
Total Expense		4.833563 f

Notes:
 a Obtained from the Monthly Gas Closing Report - September 2012 from Michelle Doery, EMT, on 10/01/12. This is the total amount of natural gas supplied for the month by all suppliers.
 b Obtained from the Monthly Gas Closing Report - September 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 10/01/2012. This is the total amount of costs associated with the transport of natural gas for the month.
 c Agrees to the total expense for all plants per above tickmark 'd' with an immaterial difference due to rounding. No exceptions noted.

Distribution	Person	Person	Person
M. Collier	EPM/JB	M. Kazadi	RAD/GO
D. Dale	EMT/JB	D. Rodriguez	RAD/GO
D. Gussov	EMT/JB	Y. Rojas	RAD/GO
M. Doery	EMT/JB	S. Prince	ACG/GO
S. Patre	EMT/JB	W. Jenkins	ACG/GO
M. Sullivan	FGD/JB	M. Acosta	RAD/GO
M. McAlice	PSD/JB		

433
10 P3

MONTHLY GAS CLOSING REPORT
[ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS]

REPORT PREPARED BY: Sharon Patra SP
PHONE #: 661-691-7897

October-2012

219,264,385.24

[TO BE PAID IN FOLLOWING MONTH]

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING				
2 BP ENERGY				
3 CHESAPEAKE ENERGY MARKETING (CEM)				
4 CHEVRON NATURAL GAS				
5 CONOCO PHILLIPS				
6 CROSS TIMBERS ENERGY (CTES)				
7 DEVON GAS SERVICES				
8 ENCANA MARKETING				
9 EM USA				
10 ENTERPRISE (EPO) LLC				
11 EOG				
12 EXXONMOBIL GAS MARKETING				
13 GAVILON				
14 GAZPROM MARKETING				
15 IBEDROLA				
16 JP MORGAN VENTURES				
17 LOUIS DREYFUS ENERGY SERVICES				
18 MACQUARIE ENERGY LLD				
19 NJR				
20 ONEOK ENERGY MARKETING & TRADING				
21 PEOPLES GAS				
22 QEP				
23 SEQUENT				
24 SHELL ENERGY				
25 SOUTHWESTERN ENERGY SERVICES				
26 TENASKA MARKETING				
27 VIRGINIA POWER ENERGY MKTG.				
28 WPX ENERGY				
29 BAY GAS STORAGE - OCTOBER ACTIVITY				
30 Less: PPA Gas Purchases				
31 Less: PPA Gas Purchases (September True-up)				
32 TOTAL SUPPLY	64,670,273	1.1061	71,697,412.79	

64,954,987 \$
170,668,819.43
P4

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
33 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2026
34 FGT - FTS2 (#3623)				FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
35 FGT - ITS1 (#5496 / #5841)				INTERRUPTIBLE TRANSPORT
36 FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
37 FGT - FTS3 RESERVATION (#111145)				Contract Term - Effective 4/1/11 for 25 years.
38 FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
39 FGT - Compressor Station #22				
40 GULFSTREAM USAGE (#09053985)				
41 GULFSTREAM RESERVATION CHARGE (#08028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
42 GULFSTREAM USAGE CHARGE (#08028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
43 GULFSTREAM RESERVATION CHARGE (#9000926)				Contract Term June 1 2005 through June 2028
44 GULFSTREAM FIRM CONTRACT (#9000820) usage				Firm Transport per Gulfstream Transportation Journal
45 PEOPLES GAS SYSTEM				Possible Annual Volume Shortage Penalty accrues in Mar for Apr Pyl.
46 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 6, 2020
47 SESH USAGE CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 6, 2020
48 SESH RESERVATION CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 5, 2020
49 SESH USAGE CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 5, 2020
50 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
51 SESH USAGE CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
52 Transportation Gas Reservation (#9101846)				Contract Term May 1, 2011 through Apr 30, 2019
53 Transportation Gas Usage (#9101846)				Contract Term May 1, 2011 through Apr 30, 2019
54 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
55 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
56 BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including				Per contract in effect thru Oct. 2012
57 Less: PPA Transportation				
58 Less: PPA Transportation (September True-up)				
59 TOTAL	131,202,460	0.3768	49,461,972.46	

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:

[TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE]

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
Financial Activity				61 REFER TO FINANCIAL ATTACHMENT
Total Adjustments				61, 602, 1103 REFER TO EXPENSE ATTACHMENT
TOTAL				

CARMS (MISO, BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

3,398,993.16

FROM	URMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			3,398,993.16	REFER TO SALES ATTACHMENT
TOTAL			3,398,993.16	

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11 R2

CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

A

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)

\$ _____
\$2,222,162
5.0892

FGT GAS DAY ENERGY MEASURED for MONTH (MMBTU)	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
31,124,993	BROOKER =	1.0130	PPN, PSM, PCC
	PERRY STREAM 1 =	1.0150	FTMYERS
<u>Gulfstream deliveries to Manatee/Martin/West County for MONTH</u>	WEST PALM =	1.0140	PMR, PRV, PPE, PFL, PCU, PTF
21,163,379	GNSS =	1.0120	MANATEE
52,268,378	GNSS =	1.0130	MARTIN
	GNSS =	1.0130	WEST COUNTY

433.1
11B

True up adjustment \$ (13,969.46)
 Total Est Expense (per below) \$ 5,136,039 Total Exp/unit \$ 5.070975
 Total Rec Report (per below) \$ 5,135,832 Sales/refunds (3,398,963.15)
 This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRPP) which is a
 recoupling item for Acc# 501.120.

Florida Power & Light Company
 Natural Gas Price Computations

October 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation	
Collier	0	\$0.00	
Hickory	0	\$0.00	
Pulnam	1,048,902	(\$68,028.67)	✓
Sanford	5,843,882	(\$379,016.07)	✓
Fl Lauderdale	3,065,818	(\$250,725.50)	✓
Port Everglades - Steam	1,109,292	(\$71,945.39)	✓
Lauderdale/Pt Everglades GT	3,037	(\$196.97)	✓
Cape Canaveral	0	\$0.00	✓
Martin Bkr 1 & 2	2,941,908	(\$190,803.43)	✓
Turkey Point Units 1, 2 & 5	4,483,698	(\$290,799.36)	✓
Martin Units 3, 4 & 8	7,443,111	(\$482,738.12)	✓
Ft. Myers Units 2 & 3	5,491,187	(\$356,142.11)	✓
Manatee	5,161,985	(\$334,791.05)	✓
West County	15,014,187	(\$973,775.67)	✓
Total MMBTU	52,407,007 b	(\$3,398,963.14)	0.01

Estimated Payments for Month Plus Adjustment

		Unit Price (\$/MMBTU)
Natural Gas Supplied	169,812,412.79 ^d	
Gas Tolling/(Reverse Tolling)	0.00	
Natural Gas Transporter	49,451,972.46 ^a	
Miscellaneous Expenses		
Total Estimated Gas Adjustment	(13,969.48) ^c	5.136099 (0.000267) ✓
Total Recouling Report less: Sales/Refunds	(3,398,963.15) ^d	5.135632 (0.064857) ✓
Total Expense		5.070975 ✓

Notes:
 d Obtained from the Monthly Gas Closing Report - October 2012 from Michelle Doery, EMT, on 11/01/12. This is the total amount of natural gas supplied for the month by all suppliers.
 a Obtained from the Monthly Gas Closing Report - October 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 11/01/2012.
 c This is the total amount of costs associated with the transport of natural gas for the month.
 f Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution

M. Collier	EPM/JB	M. Kazadi	RAD/GO
D. Dala	EMT/JB	D. Rodriguez	RAD/GO
O. Gustow	EMT/JB	Y. Rosario	RAD/GO
M. Doery	EMT/JB	S. Prince	ACG/GO
S. Patria	EMT/JB	W. Jenkins	ACG/GO
M. Sullivan	FGD/JB	M. Acosta	RAD/GO
M. McAlico	FGD/JB		

433014
 111

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Paltra SP
PHONE #: 561-591-7887

November-2012

\$ 192,938,347.58

(TO BE PAID IN FOLLOWING MONTH)

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BP ENERGY				
2 CHESAPEAKE ENERGY MARKETING (CEM)				
3 CHEVRON NATURAL GAS				
4 CONOCO PHILLIPS				
5 CROSS TIMBERS ENERGY (CTES)				
6 DEVON GAS SERVICES				
7 ENCANIA MARKETING				
8 ENI USA				
9 ENTERPRISE (EPO LLC)				
10 EOG				
11 EXXONMOBIL GAS MARKETING				
12 GAVILON				
13 GAZFROM MARKETING				
14 IBERDOLA				
15 JP MORGAN VENTURES				
16 LOUIS DREYFUS ENERGY SERVICES				
17 MACQUARIE ENERGY LLC				
18 ONEOK ENERGY MARKETING & TRADING				
19 SEQUENT				
20 SHELL ENERGY				
21 SOUTHWESTERN ENERGY SERVICES				
22 TARGA GAS				
23 TENASKA MARKETING				
24 VIRGINIA POWER ENERGY MKTG.				
25 BAY GAS STORAGE, NOVEMBER ACTIVITY				
26 Less: PPA Gas Purchases				
27 Less: PPA Gas Purchases (October True-up)				
28 TOTAL SUPPLY	41,210,814		146,222,420.23	

(17)

(18)

P3

November-2012

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
29 FGT - FTS1 (#3247)				FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2028
30 FGT - FTS2 (#3923)				FTS2 - FIRM TRANSPORT 10/14/04 thru 02/28/2025
31 FGT - IT91 (#5498 / #5841)				INTERRUPTIBLE TRANSPORT
32 FGT Western Division (#102139)				INTERRUPTIBLE TRANSPORT
33 FGT - FTS3 RESERVATION (#111146)				Contract Term - Effective 4/1/11 for 25 years.
34 FGT - FTS3 USAGE CHARGE (#111145)				Contract Term - Effective 4/1/11 for 25 years.
35 FGT - Compressor Station #22				
36 GULFSTREAM USAGE (#09053985)				Contract Term Feb 8, 2008 through Oct 01, 2032
37 GULFSTREAM RESERVATION CHARGE (#0028411)				Contract Term Feb 8, 2008 through Oct 01, 2032
38 GULFSTREAM USAGE CHARGE (#09028411)				Contract Term June 1 2005 through June 2028
39 GULFSTREAM RESERVATION CHARGE (#9000928)				Firm Transport per Gulfstream Transportation Journal
40 GULFSTREAM FIRM CONTRACT (#9000828) usage				Possible Annual Volume Shortage Penalty accrues in Mar for Apr Pyl.
41 PEOPLES GAS SYSTEM				Contract Term Sep 8, 2008 through Sep 8, 2020
42 SESH RESERVATION CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 8, 2020
43 SESH USAGE CHARGE (#840001)				Contract Term Sep 8, 2008 through Sep 8, 2020
44 SESH RESERVATION CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 8, 2020
45 SESH USAGE CHARGE (#840002)				Contract Term Sep 8, 2008 through Sep 8, 2020
46 SESH RESERVATION CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
47 SESH USAGE CHARGE (#840097-R1)				Contract Term Jan 1, 2012 through Dec 31, 2017
48 Transcontinental Gas Reservation (#9101648)				Contract Term May 1, 2011 through Apr 30, 2016
49 Transcontinental Gas Usage (#3101648)				Contract Term May 1, 2011 through Apr 30, 2016
50 REBUNDLED - FGT				REBUNDLED FIRM TRANSPORT
51 REBUNDLED - Gulfstream				REBUNDLED FIRM TRANSPORT
52 BAY GAS STORAGE (Monthly Charge on 2 MM Capacity Including				Per contract in effect thru March, 2013
53 Loss: PPA Transportation				
54 Loss: PPA Transportation (October True-up)				
55 TOTAL	44,133,929	0.4028	17,948,747.96	

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REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT Financial Activity				57 REFER TO FINANCIAL ATTACHMENT
Total Adjustments				58 REFER TO EXPENSE ATTACHMENT
TOTAL			P359	

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CARMS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			339,823.04	REFER TO SALES ATTACHMENT
TOTAL			339,823.04	

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NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)

			39,973,655	
			8,5822	

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12 p2

True up adjustment	\$	(318,701.72)	Total Exp/unit	\$	5.553759
Total Est Expense (per below)	\$	5.570232	Sales/refunds		(339,823.04)
Total Rec Report (per below)	\$	5.562260			

This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SJRP) which is a reconciling item for Acct# 501.120.
 For the six month duration of Startup, unit 1 will be used to capture startup costs to the capital ID. Once the unit goes commercial, unit 3 will be utilized.

Florida Power & Light Company
 Natural Gas Price Computations

November 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation
Cutler	0	\$0.00
Riviera	0	\$0.00
Putnam	464,405	(\$3,947.72)
Sanford	5,474,268	(\$46,534.62)
FL Lauderdale	3,337,785	(\$28,373.21)
Port Everglades - Steam	402,335	(\$3,420.09)
Lauderdale/Port Everglades GT	4,250	(\$36.13)
Cape Canaveral	125,258	(\$1,064.77)
Martin Bly 1 & 2	927,632	(\$7,885.44)
Turkey Point Units 1, 2 & 3	2,481,486	(\$21,094.15)
Martin Units 3, 4 & 8	6,086,443	(\$51,738.48)
Ft. Myers Units 2 & 3	5,283,685	(\$44,914.55)
Manatee	3,778,170	(\$32,116.75)
West County	11,610,593	(\$98,697.13)
Total MMBTU	39,976,310	(\$339,823.04)

Estimated Payments for Month Plus Adjustment

	Unit Price (\$/MMBTU)
Natural Gas Supplied	34,691,600.21
Gas Tolling/(Reverse Tolling)	0.00
Natural Gas Transporter	35,936,773.62
Miscellaneous Expenses	
Total Estimated Gas Adjustment	5.570232
Total Receiving Report Less: Sales/Refunds	(0.007972)
Total Expense	5.562260
	(0.008501)
	5.553759

Obtained from the Monthly Gas Closing Report - November 2012 from Michelle Doery, EMT, on 12/01/12. This is the total amount of natural gas supplied for the month by all suppliers.
 Obtained from the Monthly Gas Closing Report - November 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 12/01/2012.
 This is the total amount of costs associated with the transport of natural gas for the month.
 Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution			
M. Collier	EPM/IB	M. Kozul	RAD/GO
O. Dale	EMT/IB	D. Rodriguez	RAD/GO
D. Gussow	EMT/IB	Y. Rosario	RAD/GO
M. Doery	EMT/IB	S. Prince	ACG/GO
S. Patricia	EMT/IB	W. Jenkins	ACG/GO
M. Sullivan	PGD/IB	M. Acosta	RAD/GO
M. McAlister	PGD/IB		

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CONFIDENTIAL

MONTHLY GAS CLOSING REPORT
(ESTIMATED EXPENSES - SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRIOR MONTH ADJUSTMENTS)

REPORT PREPARED BY: Sharon Patric SP
PHONE #: 661-851-7657

December-2012

(TO BE PAID IN FOLLOWING MONTH)

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
CHESAPEAKE ENERGY MARKETING (CEM)				Use above included estimate Actual 13,338,840
CHEVRON NATURAL GAS				
CONOCO PHILLIPS				
CROSS TIMBERS ENERGY (CTE)				
DEVON GAS SERVICES				
ENCANA MARKETING				
ENTERPRISE (EPO LLC)				
EOG				
EXXONMOBIL GAS MARKETING				
GAVILON				
GAZPROM MARKETING				
IBERDROLA				
JP MORGAN VENTURES				
LOUIS DREYFUS ENERGY SERVICES				
MACQUARIE ENERGY LLO				
NJR ENERGY				
ONEOK ENERGY MARKETING & TRADING				
SEQUENT				
SHELL ENERGY				
SOUTHWESTERN ENERGY SERVICES				
TARGA GAS				
TEHASKA MARKETING				
VIRGINIA POWER ENERGY MKTG.				
BAY GAS STORAGE-DECEMBER ACTIVITY				
Less: PPA Gas Purchases				
Less: PPA Gas Purchases (November True-Up)				
TOTAL SUPPLY	42,888,016	1,668.93	169,825,347.83	

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FOT - FTS1 (2324)				FTS1 - FIRM TRANSPORT 1/10/09 thru 07/31/2013 FTS2 - FIRM TRANSPORT 10/1/09 thru 02/28/2015 INTERRUPTIBLE TRANSPORT Contract Term - Effective 4/1/11 for 25 years. Contract Term - Effective 4/1/11 for 25 years. Contract Term Feb 8, 2008 through Oct 01, 2032 Contract Term Feb 8, 2008 through Oct 01, 2032 Contract Term June 1 2008 through June 2023 Firm Transport per Gulfstream Transportation Journal Possible Annual Volume Shortage Penalty/Access In Mar for Apr Pkt. Contract Term Sep 0, 2008 through Sep 5, 2020 Contract Term Sep 0, 2008 through Sep 5, 2020 Contract Term Sep 0, 2008 through Sep 5, 2020 Contract Term Sep 0, 2008 through Sep 5, 2020 Contract Term Jan 1, 2012 through Dec 31, 2017 Contract Term Jan 1, 2012 through Dec 31, 2017 Contract Term May 1, 2011 through Apr 30, 2016 Contract Term May 1, 2011 through Apr 30, 2016 REBUNDLED FIRM TRANSPORT REBUNDLED FIRM TRANSPORT Pay contract in effect thru March, 2013 Desolo contract expires December 31, 2012 Desolo contract expires December 31, 2012
FOT - FTS2 (2322)				
FOT Western Division (2102130)				
FOT - FTS3 RESERVATION (211145)				
FOT - FTS3 USAGE CHARGE (211145)				
FOT - Compressor Station #22				
GULFSTREAM RESERVATION CHARGE (20022841)				
GULFSTREAM USAGE CHARGE (20022841)				
GULFSTREAM RESERVATION CHARGE (2000028)				
GULFSTREAM FIRM TRANSPORT (2000028) Usage				
PEOPLES GAS SYSTEM				
SESH RESERVATION CHARGE (2140001)				
SESH USAGE CHARGE (2140001)				
SESH RESERVATION CHARGE (2140002)				
SESH USAGE CHARGE (2140002)				
SESH RESERVATION CHARGE (2140007-R1)				
SESH USAGE CHARGE (2140007-R1)				
Transcontinental Gas Reservation (2110164)				
Transcontinental Gas Usage (2110164)				
REBUNDLED - FOT				
REBUNDLED - Gulfstream				
BAY GAS STORAGE (Monthly Charge on 2 MM Capacity including 1				
Less: PPA Transportation				
Less: PPA Transportation (November True-Up)				
TOTAL	17,228,722	0.4014	47,419,742.41	

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
	0	NA	0.00	None

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
				54 REFER TO FINANCIAL ATTACHMENT
				55 REFER TO EXPENSE ATTACHMENT
TOTAL				54 55 P350

EARNIS (WISO, BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH

FROM	TRMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			2,729.43	
TOTAL			2,729.43	P3

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH

ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)	41,725,780
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)	5.6273

FOT "AS DAY" ENERGY MEASURED FOR MONTH

FOT STATION	AVO HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
BROOKER =	1.0140	PPN, FSN, FCC
PERRY STREAM 1 =	1.0160	FTMYRS
WEST PALM =	1.0100	PNR, PRV, PPE, PFL, FOU, PTF
ONS =	1.0110	MANATEE
ONS =	1.0110	MARTIN
ONS =	1.0110	WEST COUNTY

433
73p2

True up adjustment \$ (93,739.58)
 Total Est Expense (per below) \$ 5,522,929 Total Exp/unit \$ 5,520,618
 Total Rec Report (per below) \$ 5,520,684 Sales/refunds (2,729,433)

^d This amount excludes FPL's portion of natural gas consumed at St. John's River Power Park (SIRPP) which is a reconciling item for Accrual 501,120.
^e For the six month duration of Startup, unit 1 will be used to capture startup costs to the capital ID. Once the unit goes commercial, unit 3 will be utilized.

Florida Power & Light Company
 Natural Gas Price Computations

December 2012

Total GAS Used During Month	MMBTU	Credit/Refund Allocation	
Cutler	0	\$0.00	
Riviera	0	\$0.00	
Putnam	316,713	(\$20.70)	
Sanford	5,889,993	(\$384.98)	
Ft Lauderdale	2,858,054	(\$186.81)	
Port Everglades - Steam	466,198	(\$30.49)	
Lauderdale/Pt Everglades GT	8,612	(\$0.56)	
Cape Canaveral	258,461	(\$16.89)	
Martin Dlr 1 & 2	653,088	(\$42.69)	
Turkey Point Units 1, 2 & 5	3,379,678	(\$220.90)	
Martin Units 3, 4 & 8	6,879,623	(\$449.66)	
Ft. Myers Units 2 & 3	4,636,926	(\$303.07)	
Mznalee	3,599,972	(\$235.26)	
West County	12,812,185	(\$837.42)	
Total MMBTU	41,759,203	(\$2,729,433)	0

Estimated Payments for Month Plus Adjustment

	Unit Price (\$/MMBTU)
Natural Gas Supplied	56,920,837.88
Gas Tolling/(Reverse Tolling)	3,000.00
Natural Gas Transporter	47,445,121.15
Miscellaneous Expenses	
Total Estimated Gas Adjustment	5,522,929 (0.002245)
Total Receiving Report Less: Sales/Refunds	5,520,684 (0.000065)
Total Expense	5,520,618

Notes:
 a Obtained from the Monthly Gas Closing Report - December 2012 from Michelle Doery, EMT, on 01/02/2013. This is the total amount of natural gas supplied for the month by all suppliers.
 b Obtained from the Monthly Gas Closing Report - December 2012 provided by Michelle Doery, Energy Marketing & Trading Group on 01/02/2013.
 c This is the total amount of costs associated with the transport of natural gas for the month.
 d Agrees to the total expense for all plants per above tickmark 'c' with an immaterial difference due to rounding. No exceptions noted.

Distribution			
M. Collier	EPM/IB	M. Kezadi	RAD/GO
D. Dafa	EMT/JO	D. Rodriguez	RAD/GO
D. Gussow	EMT/IB	Y. Rosario	RAD/GO
M. Doery	EMT/IB	S. Prince	ACG/GO
S. Parlo	EMT/IB	W. Jenkins	ACG/GO
M. Sullivan	PGD/JO	M. Acosta	RAD/GO
M. McAllice	PGD/IB		

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PBC

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

Title Lambda - Const

Power Lambda Report
ALSEM00012

KW
2/18/13

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4/16/2013
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Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Date from: 2012-01-01 to 2012-01-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: COBS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount	
60	01-04-2012	1000134	PGSU	1000133	COBS	EPT	21-22	FPL/SOCD	FPL	SOCD		130.00	130.00		(130.00)	(130.00)	0.00				(\$637.00)		
61	01-05-2012	1000152	PGSU	1000151	COBS	EPT	2-2	FPL/SOCD	FPL	SOCD		206.00	206.00		(206.00)	(206.00)	0.00				(\$512.94)		
62	01-05-2012	1000161	PGSU	1000160	COBS	EPT	3-3	FPL/SOCD	FPL	SOCD		195.00	195.00		(195.00)	(195.00)	0.00				(\$485.55)		
63	01-05-2012	1000182	PGSU	1000181	COBS	EPT	4-4	FPL/SOCD	FPL	SOCD		196.00	196.00		(196.00)	(196.00)	0.00				(\$488.04)		
64	01-05-2012	1000196	PGSU	1000195	COBS	EPT	5-5	FPL/SOCD	FPL	SOCD		200.00	200.00		(200.00)	(200.00)	0.00				(\$498.00)		
65	01-05-2012	1000213	PGSU	1000212	COBS	EPT	6-6	FPL/SOCD	FPL	SOCD		69.00	69.00		(69.00)	(69.00)	0.00				(\$173.81)		
66	01-05-2012	1000213	PGSU	1000212	COBS	EPT	6-6	FPL/SOCD	FPL	SOCD		75.00	75.00		(75.00)	(75.00)	0.00				(\$367.50)		
67	01-09-2012	1001423	PGSU	1001422	COBS	EPT	14-14	FPL/SOCD	FPL	SOCD		19.00	19.00		(19.00)	(19.00)	0.00				(\$93.10)		
68	01-09-2012	1001425	PGSU	1001424	COBS	EPT	15-15	FPL/SOCD	FPL	SOCD		16.00	16.00		(16.00)	(16.00)	0.00				(\$78.40)		
											1,196.00	1,196.00		(1,196.00)	(1,196.00)	0.00			(\$19,075.79)	(\$29,981.00)		(\$3,332.34)	\$7,572.87

B2B Counterparty: CONST

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount		
69	01-03-2012	998875	PGSU	998874	CONST	EPT	2-24	FPL/SOCD	FPL	SOCD		2,300.00	2,300.00		(2,300.00)	(2,300.00)	0.00				(\$5,425.09)			
70	01-04-2012	998875	PGSU	998874	CONST	EPT	1-1	FPL/SOCD	FPL	SOCD		100.00	100.00		(100.00)	(100.00)	0.00				(\$249.00)			
71	01-07-2012	1001011	PGSU	1001011	CONST	EPT	2-2	FPL/SOCD	FPL	SOCD		200.00	200.00		(200.00)	(200.00)	0.00				(\$498.00)			
72	01-07-2012	1001019	PGSU	1001018	CONST	EPT	3-3	FPL/SOCD	FPL	SOCD		140.00	140.00		(140.00)	(140.00)	0.00				(\$318.60)			
73	01-07-2012	1001028	PGSU	1001027	CONST	EPT	4-4	FPL/SOCD	FPL	SOCD		105.00	105.00		(105.00)	(105.00)	0.00				(\$261.43)			
74	01-07-2012	1001036	PGSU	1001035	CONST	EPT	5-5	FPL/SOCD	FPL	SOCD		175.00	175.00		(175.00)	(175.00)	0.00				(\$435.75)			
75	01-07-2012	1001039	PGSU	1001038	CONST	EPT	6-6	FPL/SOCD	FPL	SOCD		50.00	50.00		(50.00)	(50.00)	0.00				(\$124.50)			
76	01-07-2012	1001042	PGSU	1001041	CONST	EPT	7-7	FPL/SOCD	FPL	SOCD		100.00	100.00		(100.00)	(100.00)	0.00				(\$249.00)			
77	01-07-2012	1001042	PGSU	1001041	CONST	EPT	7-7	FPL/SOCD	FPL	SOCD		40.00	40.00		(40.00)	(40.00)	0.00				(\$99.60)			
78	01-08-2012	1001124	PGSU	1001123	CONST	EPT	2-2	FPL/SOCD	FPL	SOCD		400.00	400.00		(400.00)	(400.00)	0.00				(\$996.00)			
79	01-13-2012	1002498	PGSU	1002497	CONST	EPT	1-24	FPL/SOCD	FPL	SOCD		400.00	400.00		(400.00)	(400.00)	0.00				(\$1,960.00)			
80	01-13-2012	1002583	PGSU	1002582	CONST	EPT	8-11	FPL/SOCD	FPL	SOCD		400.00	400.00		(400.00)	(400.00)	0.00				(\$871.5)			
81	01-13-2012	1002905	PGSU	1002904	CONST	EPT	2-2	FPL/SOCD	FPL	SOCD		35.00	35.00		(35.00)	(35.00)	0.00				(\$89.60)			
82	01-13-2012	1002918	PGSU	1002917	CONST	EPT	3-3	FPL/SOCD	FPL	SOCD		40.00	40.00		(40.00)	(40.00)	0.00				(\$318.50)			
83	01-13-2012	1002919	PGSU	1002918	CONST	EPT	15-15	FPL/SOCD	FPL	SOCD		65.00	65.00		(65.00)	(65.00)	0.00				(\$996.00)			
84	01-13-2012	1003215	PGSU	1003214	CONST	EPT	15-15	FPL/SOCD	FPL	SOCD		400.00	400.00		(400.00)	(400.00)	0.00				(\$112.05)			
85	01-14-2012	1003173	PGSU	1003172	CONST	EPT	1-24	FPL/SOCD	FPL	SOCD		45.00	45.00		(45.00)	(45.00)	0.00				(\$392.00)			
86	01-14-2012	1003518	PGSU	1003517	CONST	EPT	20-10	FPL/SOCD	FPL	SOCD		45.00	45.00		(45.00)	(45.00)	0.00				(\$312.05)			
87	01-18-2012	1004581	PGSU	1004580	CONST	EPT	23-23	FPL/SOCD	FPL	SOCD		45.00	45.00		(45.00)	(45.00)	0.00				(\$2,291.20)			
88	01-23-2012	1005712	PGSU	1005711	CONST	EPT	7-7	FPL/SOCD	FPL	SOCD		880.00	880.00		(880.00)	(880.00)	0.00				(\$55,435.61)			
89	01-25-2012	1006202	PGSU	1006201	CONST	EPT	1-24	FPL/SOCD	FPL	SOCD		5,600.00	5,600.00		(5,600.00)	(5,600.00)	0.00			(\$109,123.85)	(\$179,585.00)		(\$15,025.54)	

B2B Counterparty: CRGL

Source: Reg 5

Feb 1, 2012

Traced to Conf. letter

CONFIDENTIAL

X traced to print screen of deal
6 recalculated

5600
197.49
32.00

why use
1.949 on
A-6? 3.207
on A-6

8:09:19 AM

4/16/13

46-

PBC

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

KW
3/14/13

4/16/2013

JMP
4/19/13

Title Summary By Co

FLORIDA POWER & LIGHT
PPA RECAP
ACTUALS
6/30/2012

CONFIDENTIAL

Provider		A	B _s	C	D	E		
						6/30/2012 Actual	6/30/2012 Estimate	Adjustment
DeSoto Capacity - Account 5014030 IO#6120007223 Capacity	1X							
	2							
DeSoto Purchases - Account 5013020 IO#6120007224	3X							8
	4X							
	5							
	6							
	7	876,515.27	822,490.32	54,024.95				3.00
	8							
	9							
Olander/Southern Capacity - Account 5014030 IO#6120001348 Southern Company	10							1
	11							
	12							
	13	463,520.69	465,708.61	(2,187.92)				1.00
	14X							
	15							
Olander/Southern Purchases - Account 5013020 IO#6120001332	16							
	17							
	18							
	19							
Scherer - Account 5014030 IO#6120001341 Capacity - Scherer 3	20							
	21							

CONFIDENTIAL FUEL ADJUST REQUEST NO. 10

47-1
3-1
1

47-1/3

47-1/3

47-1
3-1
1

W traced to Invoice

47-1
3-1/1

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

Change in Law - Scherer 3
Capacity Availability Adj

Scherer - Account 5013020 IO#6120001325

Energy - Scherer 3
Energy - Scherer 3 VOM & Fuel Handling TU PP Adj
Start Charges - Scherer 3
Fuel Cost Adjustment
Transmission Utilized - Scherer 3
Transmission Unutilized - Scherer 3

	A	B	C	D	E	F	G
1							
2							
3							
4							
5							
6							
7							
8		80,636.51	80,693.35	(56.85)			
9		333,024.89	333,260.14	(235.45)			
9		1,168,099.53	1,125,826.76				

Franklin - Account 5014030 IO#6120001337

Capacity
Capacity Availability Adjustment

Franklin - Account 5013020 IO#6120001321

Energy
Starts
Gas Transportation - 3273
Fuel Cost Adjustment
Transmission Utilized
Transmission Unutilized

14 2,240,463.12

10							
11							
12							
13							
14							
15							
16		283,509.89	283,709.56	(199.67)			
17		191,816.71	191,951.30	(134.59)			
17		2,432,279.83	2,712,218.58				

Harris - Account 5014030 IO#6120001339

Capacity
Capacity Availability Adjustment

Harris - Account 5013020 IO#6120001324

Energy
Starts
Gas Transportation (Account 5013020 IO#6120001323)
Fuel Cost Adjustment
Transmission Utilized
Transmission Unutilized

21 6,169,629.55

18							
19							
20							
21							
22							
23							
24		836,265.44	836,855.00	(589.56)			
24		664,222.38	664,690.63	(468.25)			
24		7,360,513.93	7,354,999.22				

X traced to source

471
3-1 p2

471
3-1 p2

PBC

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

kw
3/14/13

PPA Gas & Transportation

YD
4/16/2013

JHP
4/19/13

July-12

Title: Transport

JULY ACTIVITY		Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
		A	B	C	D	E	F	G	H	I
Oleander:	1	\$	\$	\$	\$	\$	\$	\$	\$	\$
Desoto:	2	\$	\$	\$	\$	\$	\$	\$	\$	\$
TOTALS:	3	\$	\$	\$	\$	\$	\$	\$	\$	\$ 2,054,555.13

CONFIDENTIAL

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

SEE BELOW FOR PRIOR MONTH'S TRUE-UP:

RECORDED FOR JUNE		Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
		A	B	C	D	E	F	G	H	I
Oleander:	4	\$	\$	\$	\$	\$	\$	\$	\$	\$
Desoto:	5	\$	\$	\$	\$	\$	\$	\$	\$	\$
TOTALS:	6	\$	\$	\$	\$	\$	\$	\$	\$	\$ 1,035,981.78

ACTUAL FOR JUNE		Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
		A	B	C	D	E	F	G	H	I
Oleander:	7	\$	\$	\$	\$	\$	\$	\$	\$	\$
Desoto:	8	\$	\$	\$	\$	\$	\$	\$	\$	\$
TOTALS:	9	\$	\$	\$	\$	\$	\$	\$	\$	\$ 1,087,413.

47-1
3-1
1-1

47-1
3-1
1-2

47-1
3-1
1-3

A = (B x C) + D

47-1
3-1

10/15

1

PSC

Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
TNYE 12/31/2012

Title Traced to Capacity

KW
3/13/13

YU
4/16/2013
JHP
4/19/13

FLORIDA POWER & LIGHT
PPA RECAP
ESTIMATE
7/31/2012

CONFIDENTIAL

Provider	A	
	\$ 7/31/2012 Estimate	MWH 7/31/2012 Estimate
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u>		
Capacity	1 [REDACTED]	-
	2 [REDACTED]	-
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u>		
Variable O&M	3 [REDACTED]	43,381
Start Charges	4 [REDACTED]	-
Credit to Start Charges		-
Test Energy		-
Replacement Power		-
Gas Burn (Account 5013005 IO#6120007225)	5 [REDACTED]	-
Oil Burn		-
	1,702,730.75	43,381.00
<u>Oleander/Southern Capacity - Account 5014030 IO#6120001348</u>		
Southern Company	6 [REDACTED]	-
	7 [REDACTED]	-
<u>Oleander/Southern Purchases - Account 5013020 IO#6120001332</u>		
Variable O&M	8 [REDACTED]	20,331
Start Charges		-
Credit to Start Charges		-
Test Energy		-
Replacement Power		-
Gas Burn (Account 5013005 IO#6120001333)	9 [REDACTED]	-
Oil Burn		-
	791,683.93	20,331.00
<u>Scherer - Account 5014030 IO#6120001341</u>		
Capacity - Scherer 3	10 [REDACTED]	-
Change in Law - Scherer 3	11 [REDACTED]	-
Capacity Availability Adj	12 [REDACTED]	-
	13 [REDACTED]	-
<u>Scherer - Account 5013020 IO#6120001325</u>		
Energy - Scherer 3	15 (A) [REDACTED]	59,868
Energy - Scherer 3 VOM & Fuel Handling TU PP Adj		-
Start Charges - Scherer 3	16 (A) [REDACTED]	-
Fuel Cost Adjustment		-
Transmission Utilized - Scherer 3	17 (A) [REDACTED]	-

47-1/3

47-1/3

B

14
Σ(A) = 47-1/3

I:\TACT\2012\Reporting\Regulatory Reporting\FPSC\A Schedules\July 2012\
IV09G-PPA July 2012.xls

Traced to Capacity exercise worksheets

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

47-1
3-2

P22

Account	Item	Value	Total
Transmission Unutilized - Scherer 3		208,250.97	
		2,225,612.23	59,880.00
Franklin - Account 5014030 IO#6120001337	Capacity		
	Capacity Availability Adjustment		
Franklin - Account 5013020 IO#6120001321	Energy		103,179
	Starts		
	Gas Transportation - 3273		
	Fuel Cost Adjustment		
	Transmission - Utilized	358,020.66	
	Transmission - Unutilized	119,776.63	
		8,447,210.19	103,179.00
Harris - Account 5014030 IO#6120001339	Capacity		
	Capacity Availability Adjustment		
Harris - Account 5013020 IO#6120001324	Energy		327,813
	Starts		
	Gas Transportation (Account 5013020 IO#6120001323)		
	Fuel Cost Adjustment		
	Transmission - Utilized	1,139,384.75	
	Transmission - Unutilized	370,799.79	
	10,770,638.66	327,813.00	
Seminole Call Option - Account 5014030 IO#6120007412	Capacity		
Seminole Call Option - Account 5013020 IO#6120007413	Energy		13,500
	Variable O&M		
	Starts		
	780,046.88	13,500	
TECO Call Option - Account 5014030 IO#6120007412	Capacity		
TECO Call Option - Account 5013020 IO#6120007413	Energy		17,000
	Variable O&M		
	733,210.00	17,000	
TOTAL		31,677,310.21	685,072.00

I:\TACT\2012\Reporting\Regulatory Reporting\FPSC\Schedules\July 2012\IV09G-PPA July 2012.xls

CONFIDENTIAL FUEL AUDIT REQUEST NO. 10

8220
471
3-202

DAILY ENERGY PAYMENT SUMMARY

Title Daily Energy Pmt Summary *ka*
 3/14/13

pos C

Facility Name: BROWARD RESOURCE RECOVERY SOUTH
 Report Month :

	Date	A	B
		Energy (MWH)	Payment (\$)
1	07/01/12		
2	07/02/12		
3	07/03/12		
4	07/04/12		
5	07/05/12		
6	07/06/12		
7	07/07/12		
8	07/08/12		
9	07/09/12		
10	07/10/12		
11	07/11/12		
12	07/12/12		
13	07/13/12		
14	07/14/12		
15	07/15/12		
16	07/16/12		
17	07/17/12		
18	07/18/12		
19	07/19/12		
20	07/20/12		
21	07/21/12		
22	07/22/12		
23	07/23/12		
24	07/24/12		
25	07/25/12		
26	07/26/12		
27	07/27/12		
28	07/28/12		
29	07/29/12		
30	07/30/12		
31	07/31/12		
32	Monthly Total	21,769.133 <i>(A) p3</i>	622,300.65 <i>(B) p3</i>

33 Average Cost : 18.04 \$/MWH

34 Maximum Energy : C

35 Execution Date/Time : 08/15/12 at 13:58:43

X traced to daily calculation

Source: Reg B

*481
1-1p2*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/1-1

[Pages 3 through 5]

Backup Wheelabrator

DAILY ENERGY PAYMENT SUMMARY

CONFIDENTIAL

Facility Name: INDIANTOWN

Report Month : July , 2012 **A**

B

Date	Energy (MWH)	Payment (\$)	
07/01/12			1
07/02/12			2
07/03/12			3
07/04/12			4
07/05/12			5
07/06/12			6
07/07/12			7
07/08/12			8
07/09/12			9
07/10/12			10
07/11/12			11
07/12/12			12
07/13/12			13
07/14/12			14
07/15/12			15
07/16/12			16
07/17/12			17
07/18/12			18
07/19/12			19
07/20/12			20
07/21/12			21
07/22/12			22
07/23/12			23
07/24/12			24
07/25/12			25
07/26/12			26
07/27/12			27
07/28/12			28
07/29/12			29
07/30/12			30
07/31/12			31
Monthly Total	123,171.107	6,999,585.00	
Average Cost :	56.83 \$/MWH		32
Maximum Energy :			C 33
Execution Date/Time :	08/01/12 at 10:21:00		34

Handwritten calculation: $\frac{48.15}{1}$

Handwritten calculation: $\frac{48.15}{1-3}$

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

Facility Name: INDIANTOWN
Report Month: August, 2012 **B**

Date	Energy (MWH)	Payment (\$)	
08/01/12	[REDACTED]	[REDACTED]	1
08/02/12	[REDACTED]	[REDACTED]	2
08/03/12	[REDACTED]	[REDACTED]	3
08/04/12	[REDACTED]	[REDACTED]	4
08/05/12	[REDACTED]	[REDACTED]	5
08/06/12	[REDACTED]	[REDACTED]	6
	[REDACTED]	[REDACTED]	7
	[REDACTED]	[REDACTED]	8
	[REDACTED]	[REDACTED]	9
	[REDACTED]	[REDACTED]	10
	[REDACTED]	[REDACTED]	11
	[REDACTED]	[REDACTED]	12
	[REDACTED]	[REDACTED]	13
	[REDACTED]	[REDACTED]	14
	[REDACTED]	[REDACTED]	15
	[REDACTED]	[REDACTED]	16
	[REDACTED]	[REDACTED]	17
	[REDACTED]	[REDACTED]	18
	[REDACTED]	[REDACTED]	19
	[REDACTED]	[REDACTED]	20
	[REDACTED]	[REDACTED]	21
	[REDACTED]	[REDACTED]	22
	[REDACTED]	[REDACTED]	23
	[REDACTED]	[REDACTED]	24
	[REDACTED]	[REDACTED]	25
	[REDACTED]	[REDACTED]	26
	[REDACTED]	[REDACTED]	27
	[REDACTED]	[REDACTED]	28
	[REDACTED]	[REDACTED]	29
	[REDACTED]	[REDACTED]	30
	[REDACTED]	[REDACTED]	31
	[REDACTED]	[REDACTED]	32
	[REDACTED]	[REDACTED]	33
	[REDACTED]	[REDACTED]	34
	[REDACTED]	[REDACTED]	35
	[REDACTED]	[REDACTED]	36
	[REDACTED]	[REDACTED]	37
	[REDACTED]	[REDACTED]	38
	[REDACTED]	[REDACTED]	39
	[REDACTED]	[REDACTED]	40
Monthly Total	89,420.878	5,407,417.37	

Col A*



D



Lightning
Strike

0.0000 *

0.00 *

5,607,692.08 *

+ 38

+ 39

* 40

Average Cost: 92,421.64 (A) 60.68 \$/MWH

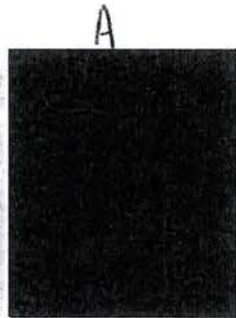
5,607,692.08 (B) py

Execution Date/Time: 08/31/12 at 14:48:12 42

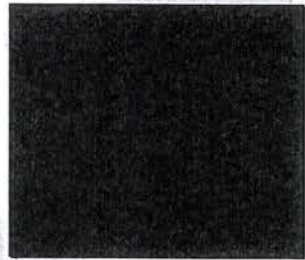
(B) 43

48-1
1-3 7P

CONFIDENTIAL



total volume
of days with "reasonable" values
volume per day
8/31/12 "calculated" volume (forest)
total volume
Adjusted volume



uses same process as volume

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/1-3

[Pages 5 through 6]

Backup Indiantown

Title Monthly Billing Statement July Revised
Qualifying Facility Monthly Billing Statement

Kaw
4/16/13
JHP

Billing Month: July, 2012

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 744
- 4 Number of Peak Hours in Month: 279
- 5 Number of Available Run Hours: [REDACTED] A
- 6 Number of Available Run On-Peak Hours: [REDACTED] B
- 7 Number of Dispatch Hours: [REDACTED] C
- 8 Committed Capacity: [REDACTED] D
- 9 Excess Energy, All Hours: [REDACTED] E
- 10 Excess Energy, All Peak Hours: [REDACTED] F
- 11 Energy Received, All Hours: [REDACTED] G
- 12 Energy Received, All Peak Hours: [REDACTED] H
- 13 Maximum Hourly Energy: [REDACTED] I
- 14 Capacity Billing Factor: [REDACTED] J
- 15 Annual Capacity Factor: [REDACTED] K
- 16 Annual Peak Capacity Factor: [REDACTED] L
- 17 Unit Energy Cost: [REDACTED] M
- 18 Monthly Energy Payment: \$7,296,760.75 *48-1/1-3PS*
- 19 Monthly Capacity Payment: \$11,503,818.48
- 20 ICL Fuel Cost for Month: [REDACTED] N
- 21 ICL Fuel Cost for Year: [REDACTED] O

Computation Date/Time : 08/16/12 at 11:35:05

Source: Reg 2.3

48-1
1-3
1

*NOTE: Documents generated by computer system and checked manually with Excel (see attached excel payos).
Qualifying Facility Energy Payment Calculation*

ABC

Facility Name : INDIANTOWN
Date: 07/01/12

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
TY/E 12/31/2012

Title Daily Compensation

Hour A	Energy B	ICL Fuel Cost C	FPL Rate D	UHEFE Payment E	Note F
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Daily Total	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
Mth-To-Date	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

*48-1
1-3
2-1*

*KW
9/16/13
JHP
4/19/13*

There is one for each Day .p.2 has last day of month

E. P. Factor : 1.000
Unit Energy Cost: 50,920 \$/MWH

Execution Date/Time : 08/13/12 at 09:41:41

Page 1 of 31

Source Reg 23

*48-1
1-3
2-1*

P.1

Qualifying Facility Energy Payment Calculation

Facility Name: INDIANTOWN

Date: 07/31/12

Hour <i>A</i>	Energy <i>B</i>	ICL Fuel Cost <i>C</i>	FPL Rate <i>D</i>	UHEF <i>E</i>	Payment <i>F</i>	Note <i>G</i>
Daily Total						
Mth-To-Date						

481/1-3ps

E. P. Factor: 1.000

Unit Energy Cost: 50.920 \$/MWH

Execution Date/Time: 08/13/12 at 09:41:41

Source: Reg 23

P. 2
481
1-3
2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/1-3/2-1

[Page 1]

ICL cost calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2

[Pages 1 through 2]

Unit Energy cost calculation

PBL

FOB Mine Coal Cost
Unit Energy Cost Weighting
2011

Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

KW
4/16/13
4/19/13

Title Coal Cost Ratio Backup

FOB Mine Coal (see purchase spreadsheet) 1 [redacted]
2 [redacted]

FOB Coal Costs w1 [redacted]
Total costs w2 [redacted]
Weight for FOB Mine 3 [redacted]

SEE COAL/MASSEY
SEE ADM 3

481/214

481/272

C 481/282

- ④ [redacted] was preliminary value.
- ⑤ Actual value of [redacted] did not change unit energy prices (see w3). Ratio was not updated on page since the payment (unit energy cost) remained the same.
Started using it in October

⑥ [redacted]

Source: Reg 23

481
112-1

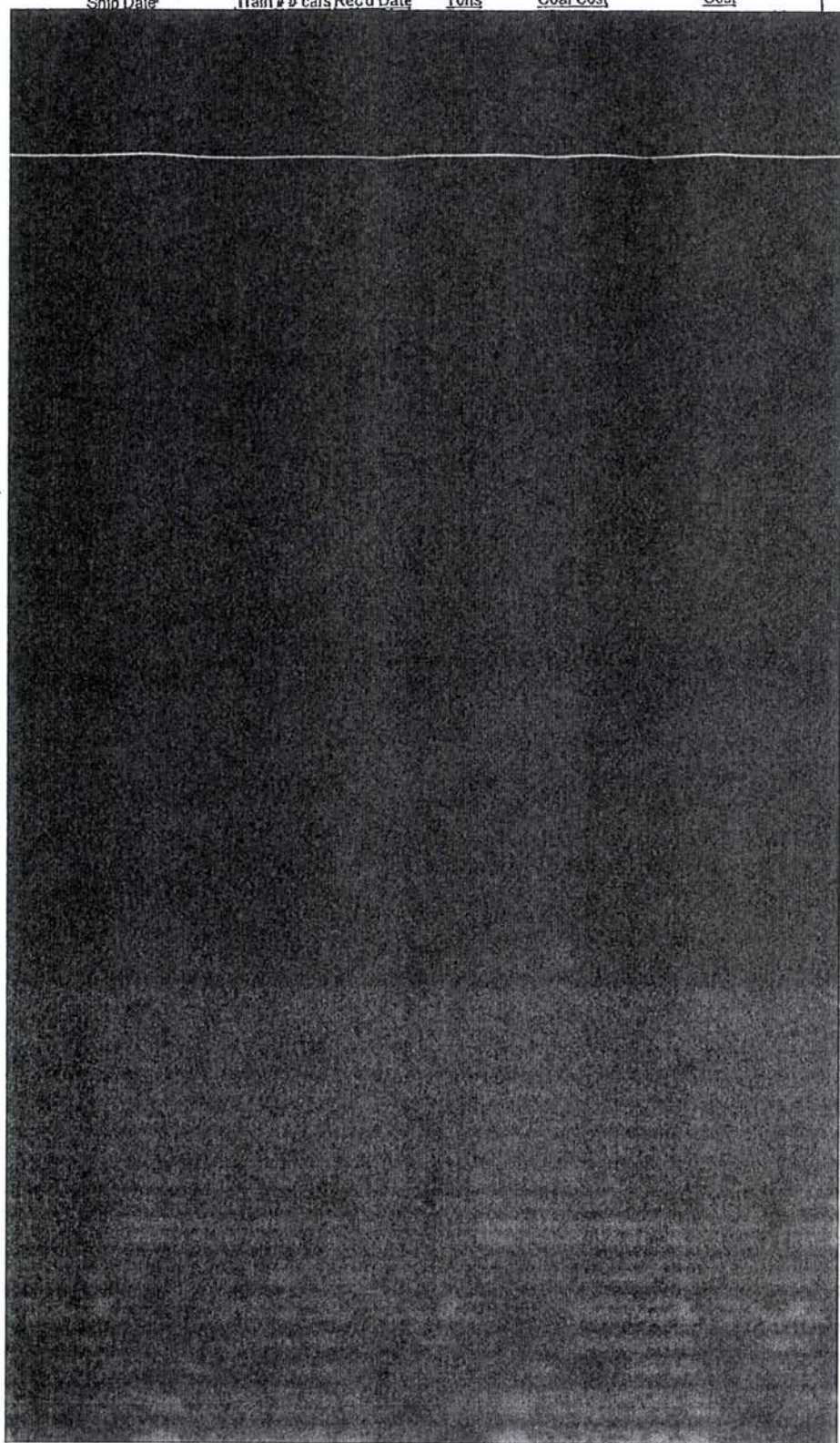
Coal Purchase Summary
2011

AB 2

A B C D E F G
Ship Date Train # Cars Rec'd Date Tons Coal Cost Rail Transportation Cost

Coal Ref Rail Ref

KW
1/16/13
JAF



Florida Power & Light
Fuel Adjustment
Dkt. 130001-EI, ACN 13-016-4-1
T/Y/E 12/31/2012

to Coal Cost

These costs were not
tested due to time
constraints. An external
audit could be done
to test the detail for
the components of
the calculation.

Source: Reg 23

481
27
1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-1/2

[Page 1]

Components of Actual Energy Cost

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-2

[Pages 1 through 24]

Contract

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 48-1/2-3

[Pages 1 through 2]

8.4 calculation

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1

[Pages 1 through 21]

Bay Gas Storage

**FIRST REVISED
EXHIBIT C**

JUSTIFICATION TABLE

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Fuel Audit
AUDIT CONTROL NO: 13-016-4-1
DOCKET NO: 150001-EI
DATE: March 12, 2015

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
9	Internal Audit	4	Y	Pgs. 1-4, Col. A	(b)	A. Maceo
9-1	Internal Audit	3	Y	ALL	(b)	A. Maceo
9-3	External Audits	12	N			
42-1/1	LFARS	2	N			
42-1/2	LFARS	2	N			
42-1/3	LFARS	2	N			
42-1/4	LFARS	2	N			
42-1/5	LFARS	2	N			
42-1/6	LFARS	2	N			
42-1/7	LFARS	2	N			
42-1/8	LFARS	2	N			
42-1/9	LFARS	2	N			
42-1/10	LFARS	2	N			
42-1/11	LFARS	2	N			
42-1/12	LFARS	2	N			
42-2	Reconciliation	3	N			
42-2/1	Fossil Fuel Inventory	12	N			
42-2/2	Form 423 – Oil	12	N			
42-2/2-1	Oil	3	N			
42-2/3	Form 423 – Coal	12	N			
42-2/4	Form 423 – Coal	12	N			
42-2/4-1	Coal – Scherer	12	N			
42-2/5	Coal – SJRPP	14	N			
42-3	Form 423	5	N			
43-3/2	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-28, 34-61 Col. D, Line 64		
			Y	Pg. 3, Col. A, Lns. 1-3 Col. B, Line 9		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/2-1	Sample Testing	4	N			
43-3/3	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-25, 34-58 Col. C, Lns. 1-27, 34-59		
			Y	Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 10		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	Pg. 4, Col. A, Lns. 1-4		
43-3/4	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-29, 38-62 Col. C, Lns. 1-29, 38-63		
			Y	Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 11		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/4-1	Sample Testing	3	N			
43-3/5	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-28, 35-53 Col. D, Lns. 57-59		
			Y	Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/6	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-31, 38-63		
			Y	Pg. 3, Col. A, Lns. 5-7 Col. B, Lns 3 & 11		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/7	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-31, 38-63		
			Y	Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/8	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-32, 39-55 Col. C, Lns. 1-32, 39-56		
			Y	Pg. 3, Cols. A-B, Lns. 1-6 Col. C, Lns. 1-6, 8-11 Col. D, Lns. 7 & 11		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/9	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-35		
			Y	Pg. 3, Cols. A-B, Lns. 1-24 Col. C, Lns. 1-24, 26-28		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	Col. D, Lns. 25 & 29		
43-3/10	Sample Testing	3	N	Pg. 4, Col. A, Lns. 1-4 Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-33, 35-58 Col. C, Lns. 1-34, 35-58, 62-65 Col. D, Lns. 60-61		
			Y	Pg. 3, Col. A, Lns. 1-5		
43-3/11	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-31, 33-58 Col. C, Lns. 1-31, 33-58, 61-63 Col. D, Line 60		
			Y	Pg. 3, Col. A, Line 1		
			Y	Pg. 4, Col. A, Lns. 1-4		
43-3/12	Sample Testing	3	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-27, 29-54 Col. C, Lns. 1-27, 29-54, 57-59 Col. D, Lns. 56 & 60		
			Y	Pg. 3, Col. A, Lns. 1-4		
43-3/13	Sample Testing	3	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-26, 28-51 Col. C, Lns. 1-26, 28-51, 54-56 Col. D, Lns. 53 & 57		
			Y	Pg. 3, Col. A, Lns. 1-4		
44-2	SJRPP Coal	2	N			G. Yupp
44-2/1	SJRPP Coal	3	N			G. Yupp
44-2/2	SJRPP Coal	2	N			G. Yupp
44-2/2-1	SJRPP Coal	2	N			G. Yupp
44-3	SJRPP Coal	3	N			
44-3/1	SJRPP Coal	1	N			G. Yupp
44-3/1-1	SJRPP Coal	2	N			G. Yupp
44-3/2	SJRPP Coal	1	N			G. Yupp
45-1	Vendor Rebates	14	N			
45-1/1	Vendor Rebates	2	N			
46-1 p3	Transportation	1	N			
46-1/1	Lambda	1	Y	Cols. A-E, Lns. 60-68, 69-87	(d)	G. Yupp
46-1/2	Lambda	7	N			
46-1/3	Lambda	6	N			
46-1/4	Lambda	2	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
46-1/5	Lambda	1	N			
46-3	Estimated Transmission	1	N			
46-3/1	Estimated Transmission	1	N			
46-3/1-1	Oasis	8	N			
47-1/1	True-up	1	N			
47-1/1-1	May bill	1	N			
47-1/1-2	May bill	1	N			
47-1/1-2/1	May bill JEA backup	1	N			
47-1/1-2/1-1	FPL saleback	1	N			
47-1/1-2/2	JEA Estimate	1	N			
47-1/1-3	JEA Estimate non fuel	1	N			
47-1/1-4	Actual costs	1	N			
47-1/2	June bill	1	N			
47-1/2-1	non-fuel June	1	N			
47-1/2-2	JEA fuel June	1	N			
47-1/3	True-up	1	N			
47-1/3-1	Recap	2	Y	Pg. 1, Cols. A-B, Lns. 1-4 6, 8-9, 11-12, 14 Col. C, Lns. 1-3, 6, 11-12 Col. D-E, Lns. 3, 7, 10, 13 Col. F, Line 5	(d), (e)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 14 & 21 Col B, Lns. 1-3, 5-7, 10-12, 15-16, 18-20, 22-23 Col. C, Lns. 1-5, 7, 10-12, 15-16, 18-20, 22-23 Col. D, Lns. 5, 9, 15-17, 22, 24 Col. E, Lns. 5, 8-9, 13, 15, 17, 22, 24 Col. F, Lns. 5, 9, 15, 17, 22, 24 Col. G, Lns. 15, 17, 22, 24		
47-1/3-1/1	Transportation	1	N			
47-1/3-1/1-1	Imbalance	1	N			
47-1/3-1/1-2	Deals	3	N			
47-1/3-1/1-3	Transportation Rates	1	N			
47-1/3-2/2	Transmission summary	1	N			
47-1/3-2/2-1	Capacity	1	N			
47-1/3-2/2-1/1	Capacity approved	1	N			
47-1/3-2/2-1/2	Capacity approved	1	N			
47-1/3-2/2-2	Invoice	1	N			
47-1/3-2/2-3	Invoice	1	N			
47-1/3-2	PPA	2	Y	Pg. 1, Col. A, Lns. 1-13, 15-17 Col. B, Line 14	(d), (e)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 4 & 11 Cols. B, Lns. 1-3, 5-10, 12-21		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
47-1/3-3	May Estimate	1	N			
47-2	Audit Notes	2	N			
48-1/1	True-up	1	N			
48-1/1-1	Backup Wheelabrator	6	N Y Y N	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-31; Line 34C Pgs. 3-5, ALL Pg. 6	(d)	G. Yupp
48-1/1-2	Backup Solid Waste	7	N			
48-1/1-3	Backup Indiantown	6	N Y Y Y Y	Pg. 1 Pg. 2, Cols. A-B, Lns. 1-31; Line 33C Pg. 3, Col. A, Lns. 32-37 Cols. B-C, Lns. 1-31 Col. D, Lns. 32-40, 41-43 Pg. 4, Cols. A-B Pgs. 5-6, ALL	(d)	G. Yupp
48-1/1-3/1	QF filling statement backup	1	Y	Lns. 5A, 6B, 7C, 8D, 9E, 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 21O	(d)	G. Yupp
48-1/1-3/2	Daily statement	2	Y	Cols. A-G	(d)	G. Yupp
48-1/1-3/2-1	ICL cost calculation	1	Y	ALL	(d)	G. Yupp
48-1/2	Unit Energy cost calculation	2	Y	ALL	(d)	G. Yupp
48-1/2-1	% calculation	1	Y	Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6	(d)	G. Yupp
48-1/2-1/1	Monthly costs	1	Y	Cols. A-G	(d)	G. Yupp
48-1/2-1/2	Components of Actual Energy Cost	1	Y	ALL	(d)	G. Yupp
48-1/2-2	Contract	24	Y	Pgs. 1-24, ALL	(d)	G. Yupp
48-1/2-3	8.4 calculation	2	Y	Pgs. 1-2, ALL	(d)	G. Yupp
49-1/1	Long Term Purchases	3	N			
49-1/1-1/1	Long Term Purchases	2	N			
49-1/1-2	Long Term Purchases	1	N			
49-1/1-2/1	Long Term Purchases	1	N			
49-1/1-3	Long Term Purchases	1	N			
49-1/1-4	Long Term Purchases	1	N			
49-1/1-4/1	Long Term Purchases	3	N			
50-1	Bay Gas Storage	21	Y	Pgs. 1-21, ALL	(d)	G. Yupp
50-2/1	Bay Gas Storage	2	N			
50-2/1-1	Bay Gas Storage	3	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
50-2/2	Bay Gas Storage	2	N			
50-2/2-1	Bay Gas Storage	3	N			
52-1	Florida Gas Transmission	3	N			
52-1/1	Florida Gas Transmission	2	N			
52-1/1-1	Florida Gas Transmission	19	N			
52-1/2	Florida Gas Transmission	1	N			
52-1/2-1	Florida Gas Transmission	4	N			

**FIRST REVISED
EXHIBIT D**

AFFIDAVITS

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
MIAMI-DADE COUNTY)

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-1 for which I am identified as the affiant. The documents or materials contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. To the best of my knowledge, FPL has maintained the confidentiality of these documents.

3. Nothing has occurred since the issuance of Order No. PSC-13-0406-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

[Handwritten signature of Antonio Maceo]

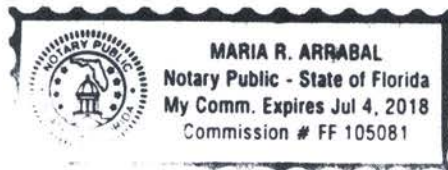
Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 11 day of March 2015, by Antonio Maceo, who is personally known to me and who did take an oath.

[Handwritten signature of Maria R. Arrabal]

Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
PALM BEACH COUNTY)

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.


2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-1 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase and sale of energy and capacity, the purchase of natural gas and fuel oil, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0406-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.


Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 11 day of March 2015, by Gerard J. Yupp, who is personally known to me or who has produced _____ as identification and who did take an oath.


Notary Public, State of Florida

My Commission Expires:
2068175

