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**REDACTED**

March 13, 2015

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Division of the Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
15 MAR 13 PM 1:18  
COMMISSION  
CLERK

**Re: Docket No. 150001-EI**

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 13-016-4-3. The original includes First Revised Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

First Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. First Revised Exhibit B is an edited version of First Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. First Revised Exhibit C is a justification table in support of FPL's First Request for Extension of Confidential Classification. First Revised Exhibit D contains three affidavits in support of FPL's First Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's First Request for Extension of Confidential Classification and First Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's First Request for Extension of Confidential Classification)

2075652

COM \_\_\_\_\_  
AFD 2 + CD  
APA \_\_\_\_\_  
ECO 1  
ENG 1  
GCL 2  
IDM 1  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 150001-EI  
Date: March 13, 2015

**FLORIDA POWER & LIGHT COMPANY'S FIRST REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF  
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-016-4-3**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 13-016-4-3 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 15, 2103 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("May 15, 2013 Request"). By Order No. PSC-13-0405-CFO-EI, dated August 30, 2013 ("Order 0405"), the Commission granted FPL's May 15, 2013 Request. FPL adopts and incorporates by reference the May 15, 2013 Request and Order 0405.

2. The period of confidential treatment granted by Order 0405 will soon expire. The Confidential Information that was the subject of FPL's May 15, 2013 Request and Order 0405 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Included herewith and made a part hereof are First Revised Exhibit A, First Revised Exhibit B, together with First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.

4. First Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously



designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in First Revised Exhibit B.

5. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

6. First Revised Exhibit D contains the affidavits of Antonio Maceo, J. Carine Bullock and Gerard J. Yupp in support of this request.

7. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

8. As the affidavits included in First Revised Exhibit D indicate, certain documents provided by FPL constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

9. Also, certain information provided by FPL contain documents pertaining to security measures, systems or procedures. This information is protected by Section 366.093(3)(c), Fla. Stat.

10. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of Florida Power & Light

Company or its vendors to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

11. Lastly, certain information in these documents and materials concern FPL's competitive interests, and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
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By: \_\_\_\_\_

Maria J. Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**

**Docket No. 150001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing First Request for Extension of Confidential Classification\* has been furnished by electronic service on this 13th day of March, 2015 to the following:

Suzanne Brownless, Esq.  
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Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but copies of First Revised Exhibits B, C and D are available upon request.

**FIRST REVISED  
EXHIBIT A**

**CONFIDENTIAL  
FILED UNDER SEPARATE COVER**

**FIRST REVISED  
EXHIBIT B**

**REDACTED COPIES**



2012 AUDIT REPORTS  
PSC Request #1

CONFIDENTIAL

Title List of Audits

January 1, 2012 through December 31, 2012

A

W 4/17/13  
BM  
2/21/13

1.	[REDACTED]	2/8/12
2.	[REDACTED]	2/14/12
3.	[REDACTED]	2/21/12
4.	[REDACTED]	2/24/12
5.	[REDACTED]	2/27/12
6.	[REDACTED]	2/28/12
7.	[REDACTED]	2/28/12
8.	[REDACTED]	3/1/12
9.	[REDACTED]	3/1/12
10.	[REDACTED]	3/5/12
11.	[REDACTED]	3/6/12
12.	[REDACTED]	3/6/12
13.	[REDACTED]	3/6/12
14.	[REDACTED]	3/7/12
15.	[REDACTED]	3/19/12
16.	[REDACTED]	3/28/12
17.	[REDACTED]	3/28/12
18.	[REDACTED]	3/30/12
19.	[REDACTED]	3/30/12

Related Audits are reviewed in the Fuel Clause.

Source: Reg # 1

9 p.

CONFIDENTIAL

A

20.	[REDACTED]	3/30/12
21.	[REDACTED]	5/2/12
22.	[REDACTED]	5/7/12
23.	[REDACTED]	5/8/12
24.	[REDACTED]	5/16/12
25.	[REDACTED]	5/17/12
26.	[REDACTED]	5/17/12
27.	[REDACTED]	5/18/12
28.	[REDACTED]	5/24/12
29.	[REDACTED]	6/7/12
30.	[REDACTED]	6/12/12
31.	[REDACTED]	6/15/12
32.	[REDACTED]	6/21/12
33.	[REDACTED]	6/21/12
34.	[REDACTED]	6/25/12
35.	[REDACTED]	6/26/12
36.	[REDACTED]	6/27/12
37.	[REDACTED]	6/29/12
38.	[REDACTED]	6/29/12
39.	[REDACTED]	6/29/12

9p2

CONFIDENTIAL

A

40.	[REDACTED]	7/10/12
41.	[REDACTED]	7/11/12
42.	[REDACTED]	7/17/12
43.	[REDACTED]	8/8/12
44.	[REDACTED]	8/15/12
45.	[REDACTED]	8/24/12
46.	[REDACTED]	9/10/12
47.	[REDACTED]	9/10/12
48.	[REDACTED]	9/12/12
49.	[REDACTED]	9/12/12
50.	[REDACTED]	9/12/12
51.	[REDACTED]	9/12/12
52.	[REDACTED]	9/13/12
53.	[REDACTED]	9/13/12
54.	[REDACTED]	9/21/12
55.	[REDACTED]	9/28/12
56.	[REDACTED]	10/17/12
57.	[REDACTED]	10/18/12
58.	[REDACTED]	10/23/12
59.	[REDACTED]	10/29/12
60.	[REDACTED]	11/5/12

A

61.	[REDACTED]	11/14/12
62.	[REDACTED]	11/16/12
63.	[REDACTED]	11/28/12
64.	[REDACTED]	12/5/12
65.	[REDACTED]	12/10/12
66.	[REDACTED]	12/10/12
67.	[REDACTED]	12/11/12
68.	[REDACTED]	12/12/12
69.	[REDACTED]	12/13/12
70.	[REDACTED]	12/13/12
71.	[REDACTED]	12/14/12
72.	[REDACTED]	12/14/12
73.	[REDACTED]	12/14/12
74.	[REDACTED]	12/20/12
75.	[REDACTED]	12/31/12
76.	[REDACTED]	12/31/12



Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
TY/E 12/31/2012

CONFIDENTIAL

KW  
4/17/13

DM  
4/15/13

FPL  
Incremental Security Cost Testing  
TYE 12/31/2012  
B Maitre

Title Security Cost Testing

Sample #	Time: Fiscal year/period	Account: Regulatory	Account: Regulatory Text	Account	Account Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type
1	2012010	9506075	Misc Steam Power Expenses-Security-A05 C	5750400	OUTSIDE SERVICES: General Business Consu	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.01	NERC CIP SUPPORT - INSTRUMENT & CONTR-506	WE
2	2012001	9506075	Misc Steam Power Expenses-Security-A05 C	5760120	COMPUTER EQUIPMENT MAINTENANCE	6020000186	NERC 1300 [REDACTED] A	UPGD.00000624.01.01.01	[REDACTED]-506	WE
3	2012010	9506075	Misc Steam Power Expenses-Security-A05 C	5750000	OUTSIDE SERVICES: Security	6020000124	SECURITY EQUIPMENT MAINTENANCE [REDACTED] C	UPGD.00000628.01.01.01	[REDACTED]-506	WE
4	2012004	9506075	Misc Steam Power Expenses-Security-A05 C	5750700	OUTSIDE SERVICES: Other	6020000186	NERC 1300 [REDACTED] E	UPGD.00000624.01.01.01	[REDACTED]-506	WE
5	2012011	9506075	Misc Steam Power Expenses-Security-A05 C	5400100	MATERIALS & SUPPLIES: General	6020000186	NERC 1300 [REDACTED] G	UPGD.00000624.01.01.01	[REDACTED]-506	WE
6	2012008	9506075	Misc Steam Power Expenses-Security-A05 C	8992000	NextEra Energy Resources	6020001013	NERC TECH SUPPORT NEXTERA TO FPL (CIP)	UPGD.00000962.01.01.01	NERC CIP SUPPORT - DUE DILLIGENCE-506	
7	2012012	9506075	Misc Steam Power Expenses-Security-A05 C	8956090	Performance Incentives	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.01	NERC CIP SUPPORT - INSTRUMENT & CONTR-506	
8	2012012	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5750000	OUTSIDE SERVICES: Security	6030000000	Regulated Security Solutions, Inc	UNUC.00000001.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
9	2012012	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5750000	OUTSIDE SERVICES: Security	6030000025	Regulated Security Solutions, Inc	UNUC.00000002.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
10	2012012	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5780110	COMPUTER EQUIPMENT PURCHASES	6030002117	Part 73 Cyber Security Impacts-MATL	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
11	2012009	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5620000	FEDERAL STATE LICENSES PERMITS & FEES:	6030000001	NRC Part 171 Homeland Security	UNUC.00000001.01.02.01	(524B) Misc Nuc Power Exps-Cap Clause	ZM
12	2012012	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5420300	CREDITS & APPLIED CHGS: ST Lucie 2 Cost	6120001794	PSL Participant Billing Capacity FERC 52	UCOR.00000622.01.02.01	PSL FERC 524	SA
13	2012004	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5400100	MATERIALS & SUPPLIES: General	6030000003	Force on Force Upgrades-Engr-PTN	UNUC.00000001.01.04.01	(524B) Misc Nuc Power Exps-Cap Clause	XF
14	2012002	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5620000	FEDERAL STATE	6030000001	NRC Part 171 Homeland Security	UNUC.00000001.01.02.01	(524B) Misc Nuc Power Exps-Cap Clause	YZ
15	2012012	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	8956090	Performance Incentives	6030000050	Straight Time Payroll	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	
16	2012012	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5600500	BUSINESS TRAVEL: Misc Expenses	6030000012	NEI Contract for Adversary Services	UNUC.00000001.01.09.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
17	2012004	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5401740	VEHICLE: Rentals Excluding Automobiles	6030002136	Force on Force Upgrades-Impl-PTN	UNUC.00000001.01.04.01	(524B) Misc Nuc Power Exps-Cap Clause	XF
18	2012010	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5760220	SOFTWARE PURCHASES	6030002113	Part 73 Cyber Security Impacts-MATL	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	WE
19	2012009	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5320000	RELOCATION	6030000048	Part 73 Cyber Security Impacts-ENGR	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	SA
20	2012003	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5330000	CONTRACT CAR	6030000010	Security Vehicles	UNUC.00000001.01.07.01	(524B) Misc Nuc Power Exps-Cap Clause	SA
21	2012008	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5400400	SITE TOOL & EQUIPMENT EXPENSE	6030000007	Personnel Radios	UNUC.00000001.01.06.01	(524B) Misc Nuc Power Exps-Cap Clause	WE
22	2012006	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5610100	DUES & SUBSCRIPTIONS: Corporate	6030000051	Personnel Expenses	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	ZM
23	2012010	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5750300	OUTSIDE SERVICES: Engineering	6030000002	DBT and FOF Maint/Mods	UNUC.00000001.01.03.01	(524B) Misc Nuc Power Exps-Cap Clause	XF
24	2012010	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5750450	OUTSIDE SERVICES: Information Technology	6030000048	Part 73 Cyber Security Impacts-ENGR	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
25	2012001	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5750500	OUTSIDE SERVICES: Temporary Labor	6030000023	Part 73 Cyber Security Impacts-ENGR	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	SA
26	2012012	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	5750700	OUTSIDE SERVICES: Other	6030000023	Part 73 Cyber Security Impacts-ENGR	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	YY
27	2012004	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	8926500	Fleet Monthly Lease Charge	6030000010	Security Vehicles	UNUC.00000001.01.07.01	(524B) Misc Nuc Power Exps-Cap Clause	
28	2012006	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	8992000	NextEra Energy Resources	6030000023	Part 73 Cyber Security Impacts-ENGR	UNUC.00000001.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	
29	2012004	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	8996152	NextEra Point Beach	6030000051	Personnel Expenses	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	
30	2012006	9524220	Misc Nucl Pwr Exp-Height Sec-A05Capacity	8997007	SEABROOK STATION	6030002119	Part 73 Cyber Security Impacts-SUPP	UNUC.00000002.01.15.01	(524B) Misc Nuc Power Exps-Cap Clause	

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FPL  
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Attributes Tested  
 1 Correct Amount  
 2 ~~Proper Support~~  
 3 Correct Period  
 4 Incremental Security Related

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Sample #	Document type Text	Document Posting date	Document Number	Vendor	Vendor Text	Amount	1	2	3	4	Staff Desc.
1	Goods receipt	20121023	5400496202	3000001946	[REDACTED]	62,132.74	Y	Y	Y	Y	Professional engineering services to conduct a walk down and engineering analysis to inventory the [REDACTED] at the sites based on NERC CIP-002 Version 4
2	Goods receipt	20120109	5400159530	3000003118	[REDACTED]	49,997.64	Y	Y	Y	Y	[REDACTED] to maintain NERC-CIP compliance. Emerson provides control system security.
3	Goods receipt	20121008	5400475300	3000059220	[REDACTED]	45,578.50	Y	Y	Y	Y	Replaced perimeter chain link fence at [REDACTED] to comply with homeland security and coast guard minimum security measures all time on a maritime facility.
4	Goods receipt	20120410	5400258103	3000001946	[REDACTED]	44,000.00	Y	Y	Y	Y	Performed ins [REDACTED] as required by NERC-CIP and annual training and [REDACTED]
5	Goods receipt	20121120	5400534095	3000003118	[REDACTED]	42,725.00	Y	Y	Y	Y	Annual renewal of SureSecure service. The company reviews all Cyber-related security patches monthly and provided NERC-CIP cyber support for the Plant control [REDACTED]
6		0				11,371.04	Y	Y	Y	Y	Payroll for an NEER Senior System Specialist to assist [REDACTED] with the NERC-CIP-002 Version 4 compliance.
7		0				2,620.65	Y	Y	Y	Y	
8	FPL Accrual Postings	20121220	103211447			1,565,527.00	Y	Y	Y	Y	Performance Bonus for Senior Engineers - Personnel# 30356 based on employee's time allocation PTN; Accrual for security services rendered for weeks ending 11/11/12 to 12/30/12, insurance, 4th qtr bonus, non-labor bonus, and vacation. Percentage allocated is based on staffing
9	FPL Accrual Postings	20121220	103209628			1,504,664.00	Y	Y	Y	Y	PSL; Accrual for security services rendered for weeks ending 12/2/12 to 12/30/12; november close, insurance and sick buyback; december estimates for close, insurance, 4th qtr bonus, and new hire labor. Percentage allocated is based on staffing
10	FPL Accrual Postings	20121231	103257479			305,745.03	Y	Y	Y	Y	Accrual for various computer parts, software, and licenses upgrades to comply with regulations. Bases for accruals are quotes, emails and invoices
11	Site AP Invoice G/L account document	20120906	1900124584	49233	U'S NUCLEAR REGULATORY COMMISSION	191,709.00	Y	Y	Y	Y	Tested in section 53.
12	G/L account document	20121231	103288091			(165,138.72)	Y	Y	Y	Y	14.89551% participant credit applied to 50% of PSL 2 common capacity charges for the month
13	NAMS Invoices	20120410	101673799	202262	B & K INSTALLATIONS INC	147,950.18	Y	Y	Y	Y	Exterior rooftop access stairs for the PTN Central Storage Facility - Force on Force Upgrade.
14	Accruals	20120201	101325214			59,191.00	Y	Y	Y	Y	Tested in section 53.
15		0				55,623.08	Y	Y	Y	Y	
16	FPL Accrual Postings	20121228	103257498			44,711.00	Y	Y	Y	Y	Performance Bonus based on employee's time allocation PTN; Force on Force Expense - Travel Expenses from 10/12/12 to 10/18/12, with 5% Mgmt fee and 7% tax
17	NAMS Invoices	20120404	101641616	220358	PALM BEACH TRUCKING LLC	43,225.82	Y	Y	Y	Y	150 Ton Hydro Crane Rental @ \$32,000/mo, freight of \$4,000 - Used 2/6 to 3/13 to implement force on force modifications
18	Goods receipt	20121005	5400470782	3000035018	ALION SCIENCE AND TECHNOLOGY	24,875.00	Y	Y	Y	Y	Cyber security software and training - develop and stores data from Critical Digital Asset assessments/meets the cyber security controls of plan NEI 08-09.
19	G/L account document	20120930	102671316			10,000.00	Y	Y	Y	Y	Sign on Bonus for A. Chen - Cyber Engineer/Cyber Analyst working on Cyber Assessments for PSL. He determines whether CDAs are in compliance with NRC requirements.
20	G/L account document	20120327	101590765			1,850.00	Y	Y	Y	Y	Monthly lease for security vehicle #2665 @ PTN
21	Goods receipt	20120802	5400394105	260881	SEI WIRELESS SOLUTIONS LLC	9,855.00	Y	Y	Y	Y	10 Motorola radios, batteries, and accessories for new security officers
22	Site AP Invoice	20120511	1900101436	4300018937	Anthony F Silakoski	500.00	Y	Y	Y	Y	June Nuclear Energy Institute National Security Conference Fee - Topics include Force on Force Requirements, Cyber Security, New guidelines for the Spent Fuel Storage protection, and potential NRC requirements.
23	NAMS Invoices	20121022	102854045	3000023863	AUTOMATED ENGINEERING SERVICES CORP	9,167.00	Y	Y	Y	Y	Engineering Support to replace the Intrusion Detection System at the discharge structure at PTN.
24	FPL Accrual Postings	20121031	102911330			14,040.00	Y	Y	Y	Y	Neal Granick of Judge Technical Staffing - Network Engineer contracted to make changes to the firewall for Cyber Security at PSL.
25	G/L account document	20120130	101263523			49,200.00	Y	Y	Y	Y	C&A entry to reclass contracted services for Cyber Security Project to correct account
26	FPL Accrual Postings	20121220	103211453			286,402.00	Y	Y	Y	Y	Accrual for Enercon from 2/21/12 to 12/31/12 to provide a baseline assessment of PTN cyber security and aid complying with government security requirements.
27		0				3,800.00	Y	Y	Y	Y	Monthly lease for security vehicle #2665, 2879, and 4514 @ PTN
28		0				12,000.55	Y	Y	Y	Y	Payroll, Benefits and Taxes for NextEra Energy Resources, LLC Personnel # 41936 for Network Engineering Support for Part 73.54 Cyber Security Defense-in-Depth Protection Strategies
29		0				710.03	Y	Y	Y	Y	Meals and travel for NextEra Energy Point Beach, LLC for Personnel # 32059 Fleet Force on Force Coordinator - to attend the Nuclear Energy Institute Conference discussing Force on Force Requirements - Allocated expenses according to nuclear units.
30		0				6,599.78	Y	Y	Y	Y	Payroll, Benefits and Taxes for NextEra Energy Seabrook, LLC Personnel # 22738 as Fleet Project Manager for Cyber Security Project. Allocated payroll according to nuclear units.

12/31/12

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Sample #	Time: Fiscal year/period	Account: Regulatory	Account: Regulatory Text	Account	Account Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Document type
31	2012010	9524220	Misc Nuc Pwr Exp-Height Sec-A05Capacity	8997011	DUANE ARNOLD ENERGY CENTR	6030000004	Force on Force Exercises	UNUC.00000001.01.05.01	(524B) Misc Nuc Power Exps-Cap Clause	
32	2012012	9549075	Misc Other Power Gener Exp-Security-A05C	5750450	OUTSIDE SERVICES: Information Technology	6020000976	NERC	UPGD.00000728.01.01.01	NERC CIP SUPPORT - 549	WE
33	2012010	9549075	Misc Other Power Gener Exp-Security-A05C	5750400	OUTSIDE SERVICES: General Business Consu	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.02	NERC CIP SUPPORT - 549	WE
34	2012005	9549075	Misc Other Power Gener Exp-Security-A05C	5750700	OUTSIDE SERVICES: Other	6020000182	NERC	UPGD.00000635.01.01.01	SECURITY-549	WE
35	2012005	9549075	Misc Other Power Gener Exp-Security-A05C	5400100	MATERIALS & SUPPLIES: General	6020000154	FENCING, CAMERA, GATES (NON MTA)	UPGD.00000634.01.01.01	PLANT SECURITY-549	WE
36	2012008	9549075	Misc Other Power Gener Exp-Security-A05C	8992000	NextEra Energy Resources	6020001013	NERC TECH SUPPORT NEXTERA TO FPL (CIP)	UPGD.00000962.01.01.02	NERC CIP SUPPORT - DUE DILLIGENCE-549	
37	2012012	9549075	Misc Other Power Gener Exp-Security-A05C	8956080	Performance Incentives	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.02	NERC CIP SUPPORT - INSTRUMENT & CONTR-549	
38	2012011	9925104	Injures & Damages-HeightSecurity-A05 Capac	5450201	INSURANCE EXPENSE: Contractor Wrap up	6030002590	Sec Capacity Contractor Wrap-up	UNUC.00000003.01.07.01	Security Cap Base Contractor Wrap-up	SA
39	2012012	9925104	Injures & Damages-HeightSecurity-A05 Capac	5450201	INSURANCE EXPENSE: Contractor Wrap up	6030002590	Sec Capacity Contractor Wrap-up	UNUC.00000003.01.07.01	Security Cap Base Contractor Wrap-up	SA
40	2012001	9408175	Tax Oth Than Inc Tax-PR Tax-A05-Capac	5974200	PAYROLL TAXES: FICA	6020001160	NERC CIP PROCESS SUPPORT PGD-FPL TECH SV	UPGD.00000963.01.01.01	NERC CIP SUPPORT - INSTRUMENT & CONTR-505	SA
41	2012005	9926205	Employee Pensions & Benefits-A05-Capacit	8956010	FPL Funded Welfare	6030000050	Straight Time Payroll	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	
42	2012005	9926205	Employee Pensions & Benefits-A05-Capacit	5300800	APPLIED EMPLOYEE BENEFITS	6030000050	Straight Time Payroll	UNUC.00000003.01.01.01	(524B) Misc Nuc Power Exps-Cap Clause	SA

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Sample #	Document type Text	Document Posting date	Document Number	Vendor	Vendor Text	Amount	1	2	3	4	Staff Desc.
31		0				1,395.46	Y	Y	Y	Y	Meals and Travel for NextEra Energy Duane Arnold, LLC Personnel # 27580 - Duane Arnold Security Trainer - assisted with the NRC Triennial Force on Force drill conducted at TPN in September 2012 to meet requirements the Part 73.55 Physical Security rule.
32	Goods receipt	20121227	5400577458	3000004712	[REDACTED]	68,050.00	Y	Y	Y	Y	[REDACTED] provided tested software patches and antivirus software for all [REDACTED] within electronic security perimeters to meet NERC CIP compliance.
33	Goods receipt	20121023	5400496202	3000001946	[REDACTED]	62,132.66	Y	Y	Y	Y	Professional engineering services to conduct a walk down and engineering analysis to inventory the [REDACTED] at the sites based on NERC CIP-002 Version 4.
34	Goods receipt	20120524	5400306562	3000001948	[REDACTED]	25,500.00	Y	Y	Y	Y	Performed an annual assessment of site with [REDACTED] as required by NERC-CIP - Provided substation and relay professional engineering support.
35	Goods receipt	20120531	5400310876	17294	[REDACTED]	12,141.86	Y	Y	Y	Y	Replaced change operator on the wastewater electric gate operator with hydraulic to better secure [REDACTED] gas isolation valves, 10,000 gal liquid hydrogen tank, and roadway access to [REDACTED] substation which are all immediately adjacent to the plant wastewater and cooling pond discharge canal.
36		0				11,371.58					Charge removed Feb 2013 for employee incorrectly charged to capacity.
37		0				2,620.64	Y	Y	Y	Y	Performance Bonus for Senior Engineers - Personnel# 34916 based on employee's time allocation.
38	G/L account document	20121127	103065127			34,740.00	Y	Y	Y	Y	Amortization of PSL and PTN Contractor Wrap up Premiums - Based on Payroll
39	G/L account document	20121220	103209616			64,288.00	Y	Y	Y	Y	Trueup entry based on actuals thru Nov 2012 for PSL and PTN Contractor Wrap up Premiums - Based on Actual Payroll
40	G/L account document	20120131	101285160			(1,701.51)	Y	Y	Y	Y	Payroll taxes for Senior Engineers - Personnel# 30356 and 34916 based on employee's time allocation.
41		0				16,167.84	Y	Y	Y	Y	FPL Funded Welfare on Straight time Capacity Payroll.
42	G/L account document	20120531	101983553			(13,360.05)	Y	Y	Y	Y	FPL Funded and Unfunded Welfare cost for Straight time that was transferred to base according to last order.
						4,723,977.80	Total				

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BC

Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
T/Y/E 12/31/2012

W 4/17/13

2/7/13

	A	B				E	F	G	H
1	CEDAR BAY								
2	PROJECTED PAYMENTS		Title <i>Current Mo Estimate</i>						(Check)
3			CB 6						Capacity per Formula
4		CAPACITY	ENERGY	see append A of CONTRACT			CAPACITY		Using Amend 1 Formula
5	YEAR	(MW)	(\$)	BCC	OMC	\$/MW-Mth	\$		96
16	2012	[REDACTED]							

46-1/1-2

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[REDACTED]  
46-1/1

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 2

20 Formula on wp 46-2

Source: [REDACTED]

# = Recalculated

21	[REDACTED]							
22		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
23		[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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Sum 3)  
Estimate

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June 3 11  
KAY 4/1/13

Qualifying Facility Monthly Billing Statement

Billing Month: May, 2012

Actual

PBC

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours In Month: 744
- 4 Number of Peak Hours In Month: 279
- 5 Number of Available Run Hours: 744
- 6 Number of Available Run On-Peak Hours: 279
- 7 Number of Dispatch Hours: [REDACTED] <sup>A</sup>
- 8 Number of On-Peak Dispatch Hours: [REDACTED] <sup>B</sup>

Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
T/Y/E 12/31/2012

Title OF May Billing Statement

BM 3/1/13

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FPSC CAPACITY AUDIT  
REQUEST NO. 2

9cc - Committed Capacity: [REDACTED] <sup>C</sup> Bill Demand

10 <sup>D</sup> Excess Energy, All Hours: [REDACTED] <sup>D</sup>

11 Excess Energy, All Peak Hours: [REDACTED] <sup>E</sup>

12 Energy Received, All Hours: [REDACTED] <sup>F</sup> Agrees to Bill

13 Energy Received, All Dispatch Hours: [REDACTED] <sup>G</sup>

14 Energy Received, All Peak Hours: [REDACTED] <sup>H</sup>

15 Energy Received, All Peak Dispatch Hours: [REDACTED] <sup>I</sup>

16 Maximum Hourly Energy: [REDACTED] <sup>J</sup> NCP

17 Monthly Capacity Factor: [REDACTED] <sup>K</sup>

18 Monthly Peak Capacity Factor: [REDACTED] <sup>L</sup>

19 Annual Capacity Factor: [REDACTED] <sup>M</sup>

20 Annual Peak Capacity Factor: [REDACTED] <sup>N</sup> <sup>O</sup> <sup>P</sup> <sup>Q</sup> <sup>R</sup> <sup>S</sup> <sup>T</sup> <sup>U</sup> <sup>V</sup> <sup>W</sup> <sup>X</sup> <sup>Y</sup> <sup>Z</sup>

21 CF = Billing Capacity Factor: [REDACTED] <sup>P</sup> <sup>Q</sup> <sup>R</sup> <sup>S</sup> <sup>T</sup> <sup>U</sup> <sup>V</sup> <sup>W</sup> <sup>X</sup> <sup>Y</sup> <sup>Z</sup>

22 <sup>N</sup> Unit Fuel Cost: [REDACTED] <sup>P</sup>

23 Monthly Energy Payment: [REDACTED] <sup>Q</sup> Agrees to Bill

24 Monthly Capacity Payment: [REDACTED] <sup>R</sup> <sup>S</sup> <sup>T</sup> <sup>U</sup> <sup>V</sup> <sup>W</sup> <sup>X</sup> <sup>Y</sup> <sup>Z</sup>

25 [REDACTED] <sup>S</sup> <sup>T</sup> <sup>U</sup> <sup>V</sup> <sup>W</sup> <sup>X</sup> <sup>Y</sup> <sup>Z</sup>

26 Computation Date/Time 06/15/12 at 15:51:38

Source: Reg # 2

[REDACTED] <sup>27</sup> <sup>28</sup> <sup>29</sup>  
Formula: 46-2

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Qualifying Facility Monthly Billing Statement

Billing Month: October, 2012

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 2

PBC

Law  
4/17/13

Facility Name: CEDAR BAY

Region: NENORTH

Number of Hours in Month: 696

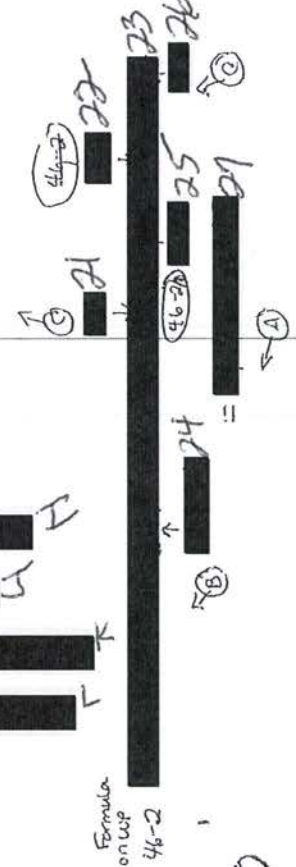
Number of Peak Hours in Month: 261

Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
T/Y/E 12/31/2012

BM  
3/7/13

Title: Prior Mo Estimate - Oct

- 1 Number of Available Run Hours: [REDACTED] A
- 2 Number of Available Run On-Peak Hours: [REDACTED] B
- 3 Number of Dispatch Hours: [REDACTED] C
- 4 Number of On-Peak Dispatch Hours: [REDACTED] D
- 5 Committed Capacity: [REDACTED] E C?
- 6 Excess Energy, All Hours: [REDACTED] F
- 7 Excess Energy, All Peak Hours: [REDACTED] G
- 8 Energy Received, All Hours: [REDACTED] H
- 9 Energy Received, All Dispatch Hours: [REDACTED] I
- 10 Energy Received, All Peak Hours: [REDACTED] J
- 11 Energy Received, All Peak Dispatch Hours: [REDACTED] K
- 12 Maximum Hourly Energy: [REDACTED] L
- 13 Monthly Capacity Factor: [REDACTED] M
- 14 Monthly Peak Capacity Factor: [REDACTED] N
- 15 Annual Capacity Factor: [REDACTED] D
- 16 Annual Peak Capacity Factor: [REDACTED] P
- 17 Billing Capacity Factor: [REDACTED] Q (B)?
- 18 Unit Fuel Cost: [REDACTED] R
- 19 Monthly Energy Payment: [REDACTED] S
- 20 Monthly Capacity Payment: [REDACTED] T



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Computation Date/Time 10/31/12 at 14:41:30

Source: Req# 2

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PBC

Qualifying Facility Monthly Billing Statement

Billing Month: November, 2012.

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 2

11/17/13

Facility Name: CEDAR BAY

Region: NENORTH

Number of Hours in Month: 697

Number of Peak Hours in Month: 235

Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
TY/E 12/31/2012

Title Current Mo Estimate Nov

Don 3/7/13

- 1 Number of Available Run Hours: [REDACTED]
- 2 Number of Available Run On-Peak Hours: [REDACTED]
- 3 Number of Dispatch Hours: [REDACTED]
- 4 Number of On-Peak Dispatch Hours: [REDACTED]
- 5 Committed Capacity: [REDACTED]
- 6 Excess Energy, All Hours: [REDACTED]
- 7 Excess Energy, All Peak Hours: [REDACTED]
- 8 Energy Received, All Hours: [REDACTED]
- 9 Energy Received, All Dispatch Hours: [REDACTED]
- 10 Energy Received, All Peak Hours: [REDACTED]
- 11 Energy Received, All Peak Dispatch Hours: [REDACTED]
- 12 Maximum Hourly Energy: [REDACTED]
- 13 Monthly Capacity Factor: [REDACTED]
- 14 Monthly Peak Capacity Factor: [REDACTED]
- 15 Annual Capacity Factor: [REDACTED]
- 16 Annual Peak Capacity Factor: [REDACTED]
- 17 Billing Capacity Factor: [REDACTED]
- 18 Unit Fuel Cost: [REDACTED]
- 19 Monthly Energy Payment: [REDACTED]
- 20 Monthly Capacity Payment: [REDACTED]

Estimate

specimen

[REDACTED]

Source: Reg # 2

446-1/2

Computation Date/Time 11/30/12 at 11:13:10

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### Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Mar 1, 2012 12:00 AM and Mar 31, 2012 11:59 PM

Cap. Ex Company Long Name: Ascending order

	A	B	C	D	
Cap. Ex Company Long Name	Cap. Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Oleander Power Project, L.P.	FPL-PPAU1-02-28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-PPAU1-02-28		5,066	\$0.00	\$0.00
Oleander Power Project, L.P.			5,066	\$0.00	\$0.00
Southern Company Svcs, Inc.	FPL-UPSF-08-029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSF-08-029		55,754	\$21.10	\$1,175,874.62
	FPL-UPSH-08-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

CONFIDENTIAL

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### Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Mar 1, 2012 12:00 AM and Mar 31, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

	A	B	C	D	
Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Data	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Southern Company Svcs, Inc.	FPL-UPSH-08-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSH-08-030	[REDACTED]	(P) 79,960	\$20.55	\$1,647,410.74
	FPL-UPSS-08-031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSS-08-031	[REDACTED]	(P) 18,400	\$29.79	\$548,136.00
Southern Company Svcs, Inc.			154,114	\$22.31	\$3,371,421.36
Summary			198,801	\$12.21	\$3,393,212.91

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CONFIDENTIAL

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Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Jun 1, 2012 12:00 AM and Jun 30, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	A Power Peak Type Flow Date	B Power Actual Volume	C Power Peak Type Price AVG	D Actual Amount
Oleander Power Project, L.P.	FPL-PPAU1-02-28	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-PPAU1-02-28		13,241	\$0.00	\$0.00
Oleander Power Project, L.P.			13,241	\$0.00	\$0.00
Seminole Electric Cooperative, Inc.	FPL-OSP-08-028	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-OSP-08-028		6,300	\$37.83	\$238,312.12
Seminole Electric Cooperative, Inc.			6,300	\$37.83	\$238,312.12
Southern Company Svcs, Inc.	FPL-UPSF-08-029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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CONFIDENTIAL

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Jun 1, 2012 12:00 AM and Jun 30, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount
Southern Company Svcs, Inc.	FPL-UPSF-08-029	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSF-08-029	[REDACTED]	79,440 P1	\$22.05	\$1,815,402.72
	FPL-UPSH-08-030	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSH-08-030	[REDACTED]	234,331 P	\$22.17	\$5,196,453.59
	FPL-UPSS-08-031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

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Jul 2, 2012

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CONFIDENTIAL

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Jun 1, 2012 12:00 AM and Jun 30, 2012 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	A Power Peak Type Flow Date	B Power Actual Volume	C Power Peak Type Price AVG	D Actual Amount
Southern Company Svcs, Inc.	FPL-UPSS-08-031	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-UPSS-08-031		22,594 336,365	\$29.99 \$23.83	\$677,594.06 \$7,689,450.37
Southern Company Svcs, Inc.					
Tampa Electric Company	FPL-EEI-10-202-C	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
	FPL-EEI-10-202-C		4,200	\$43.22	\$181,524.00
Tampa Electric Company			4,200	\$43.22	\$181,524.00
Summary			386,121	\$18.42	\$8,187,267.70

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Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
T/Y/E 12/31/2012

Title Decommit Adj Payment

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4/17/13

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 2

BM  
3/7/13

**CEDARBAY ADJUSTMENT FOR DECOMMIT PERIODS**

Jan-Apr Capacity Payments made to CEB:

Month	Original Capacity Payment Using S Codes	Revised Capacity Payment Using C Codes	Adjusment
	A	B	C
1 Jan-12			
2 Feb-12			
3 Mar-12			
4 Apr-12			
5 TOTALS			

46-1/1-2

Paid to CEB in June

Source: Fee # 2

June (2.3)

46-1  
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1-3

Trefz, Judy

From: Cox, Gina  
Sent: Thursday, June 28, 2012 3:24 PM  
To: Trefz, Judy  
Subject: FW: Capacity Jan-April  
Attachments: Capacity Adj\_Jan-April.pdf

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 2

Here is my e-mail to Cedar Bay

*Gina Cox*  
Purchased Power-EMT  
(561) 691-7754

From: Cox, Gina  
Sent: Monday, June 04, 2012 1:28 PM  
To: Kaschmitter, Larry  
Cc: Patterson, Tracy (Cedar Bay)  
Subject: Capacity Jan-April

*4 months  
out not correct  
the code.*

*A SE3 agreed to CB*

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6

Hi Larry. I just finished recalculating Jan-Apr. I have come up with a difference in capacity of [redacted] I have attached the billing statements and the Capacity Factor report for April. I coded the decommit hours with a "C" flag but in order to do that I had to put in 0.001 of MW's so any additional MW's that you see are due to that. If you want me to send you all the corrected daily summary sheets, let me know.

Please review and let me know if this is acceptable to you. As soon as I hear back from you, I will either process the adjustment or figure out some other way to calculate the decommit situation.

Thanks Larry...

*7 - [redacted] normal capacity charge (committed capacity)*  
*8 - Decommit we pay more capacity bec. we shut them down they were in a decommit stage but correct code wasn't being used.*

*46-1  
1-3 p2*

*46-1  
1-3 p2*



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2

[Page 1]

Payment Formula

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 46-2/1

[Page 1]

Base and O&M Credits

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-2

[Pages 1 through 3]

Southern Co Harris Appendix A



CONFIDENTIAL

PBE

FLORIDA POWER & LIC  
PPA RECAP  
ESTIMATE  
4/30/2012

Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
T/Y/E 12/31/2012

Title April Estimate

KW 4/17/13  
BM 4/16/13

Provider	\$ 4/30/2012 Estimate	MWH 4/30/2012 Estimate	
	A	B	
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u>			
Capacity	[REDACTED]	-	1
	[REDACTED]	-	2
	[REDACTED]	-	3
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u>			
Variable O&M	[REDACTED]	[REDACTED]	4
Start Charges	[REDACTED]	-	5
Credit to Start Charges	-	-	
Test Energy	-	-	
Replacement Power	-	-	
Gas Burn (Account 5013005 IO#6120007225)	[REDACTED]	-	6
Oil Burn	-	-	
	1,255,291.04	[REDACTED]	7
<u>Oleander/Southern Capacity - Account 5014030 IO#6120001348</u>			
Southern Company	[REDACTED]	-	8
	[REDACTED]	-	9
<u>Oleander/Southern Purchases - Account 5013020 IO#6120001332</u>			
Variable O&M	-	[REDACTED]	10
Start Charges	[REDACTED]	-	11
Credit to Start Charges	-	-	
Test Energy	-	-	
Replacement Power	-	-	
Gas Burn (Account 5013005 IO#6120001333)	[REDACTED]	-	12
Oil Burn	-	-	
	481,529.10	[REDACTED]	13
<u>Scherer - Account 5014030 IO#6120001341</u>			
Capacity - Scherer 3	[REDACTED]	-	14
Change in Law - Scherer 3	[REDACTED]	-	15
Capacity Availability Adj	[REDACTED]	-	16
	[REDACTED]	-	17

Statements  
Purchase  
Invoice  
Recalculated

Scherer - Account 5013020 IO#6120001325

Source: Reg #4

47-2  
1

CONFIDENTIAL

A

B

Energy - Scherer 3	[REDACTED]	[REDACTED]	1
Energy - Scherer 3 VOM & Fuel Handling TU PR Adj	[REDACTED]	[REDACTED]	2
Start Charges - Scherer 3	[REDACTED]	[REDACTED]	
Fuel Cost Adjustment	[REDACTED]	[REDACTED]	
Transmission Utilized - Scherer 3	144,946.82	[REDACTED]	
Transmission Unutilized - Scherer 3	254,600.24	[REDACTED]	
	1,674,653.12	[REDACTED]	3

<u>Franklin - Account 5014030 IO#6120001397</u>			
Capacity	[REDACTED]	[REDACTED]	4
Capacity Availability Adjustment	[REDACTED]	[REDACTED]	5
	[REDACTED]	[REDACTED]	6

<u>Franklin - Account 5013020 IO#6120001322</u>			
Energy	[REDACTED]	[REDACTED]	7
Starts	[REDACTED]	[REDACTED]	8
Gas Transportation - 3273	[REDACTED]	[REDACTED]	9
Fuel Cost Adjustment	[REDACTED]	[REDACTED]	
Transmission Utilized	22,999.73	[REDACTED]	
Transmission Unutilized	2,218,401.41	[REDACTED]	
	2,384,608.24	[REDACTED]	10

<u>Harris - Account 6014030 IO#6120001339</u>			
Capacity	[REDACTED]	[REDACTED]	11
Capacity Availability Adjustment	[REDACTED]	[REDACTED]	12
	[REDACTED]	[REDACTED]	13

<u>Harris - Account 6013020 IO#6120001324</u>			
Energy	[REDACTED]	[REDACTED]	14
Starts	[REDACTED]	[REDACTED]	15
Gas Transportation (Account 6013020 IO#6120001323)	[REDACTED]	[REDACTED]	16
Fuel Cost Adjustment	[REDACTED]	[REDACTED]	
Transmission Utilized	667,666.59	[REDACTED]	
Transmission Unutilized	764,853.53	[REDACTED]	
	7,257,901.89	[REDACTED]	17

TOTAL	22,824,516.11	354,661.00
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47-2  
1/22

PPC

FLORIDA POWER & LIGHT  
PPA RECAP  
ACTUALS  
9/30/2012

Florida Power & Light  
Capacity  
Dkt. 130001-EI, ACN 13-016-4-3  
T/Y/E 12/31/2012

KW  
4/17/13  
Bm  
4/16/13

CONFIDENTIAL

Title Sept Actuals

Provider	\$		MWH	
	9/30/2012 Estimate		9/30/2012 Estimate	
	<b>A</b>		<b>B</b>	
<u>DeSoto Capacity - Account 5014030 IO#6120007223</u>				
Capacity	[REDACTED]		[REDACTED]	1
				2
	[REDACTED]		[REDACTED]	3
<u>DeSoto Purchases - Account 5013020 IO#6120007224</u>				
Variable O&M	[REDACTED]		[REDACTED]	4
Start Charges				5
Credit to Start Charges				
Test Energy				
Replacement Power				
Gas Burn (Account 5013005 IO#6120007225)	[REDACTED]		[REDACTED]	6
Oil Burn				
	1,097,279.24		[REDACTED]	7
<u>Oleander/Southern Capacity - Account 5014030 IO#6120001348</u>				
Southern Company	[REDACTED]		[REDACTED]	8
				9
<u>Oleander/Southern Purchases - Account 5013020 IO#6120001332</u>				
Variable O&M			[REDACTED]	10
Start Charges	[REDACTED]			10a
Credit to Start Charges				
Test Energy				
Replacement Power				
Gas Burn (Account 5013005 IO#6120001333)	[REDACTED]		[REDACTED]	11
Oil Burn				
	763,221.48		[REDACTED]	12
<u>Scherer - Account 5014030 IO#6120001341</u>				
Capacity - Scherer 3	[REDACTED]		[REDACTED]	13
Change in Law - Scherer 3				14
Capacity Availability Adj				15
				16
<u>Scherer - Account 5013020 IO#6120001325</u>				
Energy - Scherer 3	[REDACTED]		[REDACTED]	17
Energy - Scherer 3 VOM & Fuel Handling TU PP Adj				
Start Charges - Scherer 3				
Fuel Cost Adjustment				
Transmission Utilized - Scherer 3				
	32,545.37			

Source: Reg # 4

√ = Agreed to Invoice,  
Purchase Statement  
\* = Recalculated



CONFIDENTIAL

A B

Transmission Unutilized - Scherer, 3	367,535.02		1
	672,840.15		
<u>Franklin - Account 6014030 IO#6120001337</u>			
Capacity			2
Capacity Availability Adjustment			3
			4
<u>Franklin - Account 6013020 IO#6120001321</u>			
Energy			5
Starts			6
Gas Transportation - 3273			7
Fuel Cost Adjustment			
Transmission Utilized	302,573.06		
Transmission Unutilized	160,997.90		
	3,028,925.43		8
<u>Harris - Account 6014030 IO#6120001339</u>			
Capacity			10
Capacity Availability Adjustment			11
			12
<u>Harris - Account 6013020 IO#6120001324</u>			
Energy			13
Starts			14
Gas Transportation (Account 6013020 IO#6120001323)			15
Fuel Cost Adjustment			
Transmission Utilized	674,224.89		
Transmission Unutilized	662,934.23		
	8,739,079.04		16
<u>Seminole Call Option - Account 6014030 IO#6120007412</u>			
Capacity			17
			18
<u>Seminole Call Option - Account 6013020 IO#6120007413</u>			
Energy			19
Variable O&M			20
Starts	161,938.00		21
<u>TECO Call Option - Account 6014030 IO#6120007412</u>			
Capacity			22
			23
<u>TECO Call Option - Account 6013020 IO#6120007413</u>			
Energy			24
Variable O&M	125,820.00		25
			26
<b>TOTAL</b>	<b>24,616,397.01</b>	<b>408,377.00</b>	

47-2  
 47-2/3  
 61  
 62  
 63  
 Per Invoice  
 9

47-2  
 2/12

PBE

Title: Harris Capacity Availability Performance Agt.

KW 4/17/13  
 8M 4/18/13

1  
 2  
 3  
 4  
 5  
 6  
 7

A Harris 1 CAPA B			
Peak Period MAY - SEP		Off-Peak Period OCT - APR	
Year	47-1 ps	Year	47-1 ps
2010	[REDACTED]	2010 - 2011	[REDACTED]
2011	[REDACTED]	2011 - 2012	[REDACTED]
2012	[REDACTED]	2012 - 2013	[REDACTED]
2013	[REDACTED]	2013 - 2014	[REDACTED]
2014	[REDACTED]	2014 - 2015	[REDACTED]
2015	[REDACTED]	2015	[REDACTED]

\*A = Recalculated

CONFIDENTIAL

Source: Item # 4

47-1  
 3

**FIRST REVISED  
EXHIBIT C**

**JUSTIFICATION TABLE**



**EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL Capacity  
**AUDIT CONTROL NO:** 13-016-4-3  
**DOCKET NO:** 150001-EI  
**DATE:** March 13, 2015

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
9	Internal Audit List	4	Y	Pgs. 1-4, Col. A	(b)	A. Maceo
41-2/1	Bill Recal Schedule	1	N			
42-2	Transmission Service- March 2012	6	N			
42-2/1	Refund Adjustment	4	N			
42-3	Transmission Service -April 2012	6	N			
42-4	Transmission Service -April 2012	3	N			
42-5	Capacity Sold April 2012	1	N			
42-6	Sample Calculation and Trans Rate Break Down	1	N			
44-4	Security Cost Testing	4	Y Y Y Y	Pg. 1, Lns. 2A, 2B, 3C, 3D, 4E, 4F, 5G, 5H  Pg. 2, Col. A, Lns. 1-5, Lns. 1B, 2C, 3D, 4E, 4F, 6G  Pg. 3, Lns. 2A, 2B, 3C, 3D, 4E, 4F, 4G, 5H, 5I  Pg. 4, Col. A, Lns. 2-5, Lns. 2B, 2C, 2D, 3E, 4F, 5G, 5H	(c), (d), (e)	J. C. Bullock
45-2	March Entry	1	N			
45-2/1	Feb Southern UPS Transmission True-up	1	N			
45-2/2	Mar Southern UPS Transmission Estimate	6	N Y Y	Pgs. 1-4  Pg. 5, Cols. A-D, Lns. 1-2, 3-22, 24-37  Pg. 6, Cols. A-D, Lns. 1-2, 4-10	(d), (e)	G. Yupp
45-2/3	TECO Invoice for Transmission	1	N			
45-2/4	Feb EMT Transmission True-Up	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
45-2/5	Mar EMT Transmission Estimate	1	N			
45-2/6	Prior Period Adjustment	6	N			
45-3	June Entry Transmission	1	N			
45-3/1	May Southern UPS Transmission True-up	2	N			
45-3/1-1	May Southern UPS Transmission True-up follow-up	4	N			
45-3/2	June Southern UPS Transmission Estimate	7	N Y Y Y N	Pgs. 1-2 Pg. 3, Cols. A-D, Lns. 1-2, 5-11, 14-39 Pg. 4, Cols. A-D, Lns. 1-2, 4-31, 33-39 Pg. 5, Cols. A-D, Lns. 1-5, 8-10 Pgs. 6-7	(d), (e)	G. Yupp
45-3/3	May EMT Transmission True-Up	1	N			
45-3/4	June EMT Transmission Estimate	1	N			
45-3/5	Refund from Southern Co.	2	N			
45-4	TECO's Agreement	4	N			
46-1/1	Cedar Bay June Calculation	1	N			
46-1/1-1	Current Month Estimate	1	Y	Cols. B-H, Lns. 16, 17I, 18I, 19I, 20K, 20L, 21-23	(d), (e)	G. Yupp
46-1/1-2	OF May Billing Statement	1	Y	Lns. 7A, 8B, 9C, 10D, 11E, 12F, 13G, 14H, 15I, 16J, 17K, 18L, 19M, 20N, 21O, 22P, 23Q, 24R, 25S, 26T, 27-29	(d), (e)	G. Yupp
46-1/1-3	Decommit Adj Payment	2	Y Y	Pg. 1, Cols. A-C, Lns. 1-5 Pg. 2, Lns. 1A, 7B, 8C	(d), (e)	G. Yupp
46-1/2	Cedar Bay November Calculation	1	N			
46-1/2-1	Prior Mo. Estimate	1	Y	Lns. 1A, 2B, 3C, 4D, 5E, 6F, 7G, 8H, 9I, 10J, 11K, 12L, 13M, 14N, 15O, 16P, 17Q, 18R, 19S, 20T, 21-27	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
46-1/2-2	Current Month Estimate	1	Y	Lns. 1A, 2B, 3C, 4D, 5E, 6F, 7G, 8H, 9I, 10J, 11K, 12L, 13M, 14N, 15O, 16P, 17Q, 18R, 19S, 20T, 21-27	(d), (e)	G. Yupp
46-1/2-3	October Invoice	1	N			
46-2	Payment Formula	1	Y	ALL	(d), (e)	G. Yupp
46-2/1	Base and O&M Credits	1	Y	ALL	(d), (e)	G. Yupp
47-1	Filing Schedule A-12	1	N			
47-2	Southern Co Harris Appendix A	3	Y	ALL	(d), (e)	G. Yupp
47-2/1	April Estimate	2	Y  Y	Pg. 1, Col. A, Lns. 1, 3-6, 8-9, 11-12, 14-17 Col. B, Lns. 4, 7, 10, 13  Pg. 2, Col. A, Lns. 1-2, 4-9, 11-16 Col. B, Lns. 1, 3, 7, 10-11, 14, 17	(d), (e)	G. Yupp
47-2/2	Sept Actual	2	Y  Y	Pg. 1, Col. A, Lns. 1, 3-6, 8-9, 10a, 11, 13-17 Col. B, Lns. 4, 7, 10, 12, 17  Pg. 2, Col. A, Lns. 2-7, 10-15, 17-20, 22-25 Col. B, Lns. 1, 5, 8-9, 13, 16, 19, 21, 24-26	(d), (e)	G. Yupp
47-2/3	Harris Capacity Availability Performance Adj.	1	Y	Cols. A-B, Lns. 1-7 Col. C, Lns. 2-3	(d), (e)	G. Yupp



**FIRST REVISED**

**EXHIBIT D**

**AFFIDAVITS**

FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 150001-EI

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-3 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data pertaining to capacity and energy such as pricing and other terms, the disclosure of which would impair the efforts of FPL to purchase natural gas and fuel oil and contract for natural gas storage on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0405-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 11 day of March 2015, by Gerard J. Yupp, who is personally known to me or who has produced \_\_\_\_\_ as identification and who did take an oath.

  
Notary Public, State of Florida

My Commission Expires:



FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 150001-EI

STATE OF FLORIDA )  
 )  
PALM BEACH COUNTY )

AFFIDAVIT OF J. CARINE BULLOCK

BEFORE ME, the undersigned authority, personally appeared J. Carine Bullock who, being first duly sworn, deposes and says:

1. My name is J. Carine Bullock. I am currently employed by Florida Power & Light Company ("FPL") as Vice President of Production Assurance and Business Services. I have personal knowledge of the matters stated in this affidavit.

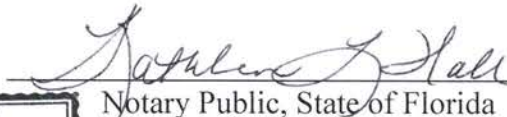
2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-3 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute information concerning services provided for compliance with North American Electric Reliability Corporation Critical Infrastructure Protection requirements and amounts paid to vendors for those services. This information involves FPL's security measures. Additionally, the documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information. Some of these documents also contain or constitute bids or other contractual data, the disclosure of which would impair FPL's efforts to contract for goods or services on favorable terms in the future.

3. Nothing has occurred since the issuance of Order No. PSC-13-0405-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

  
\_\_\_\_\_  
J. Carine Bullock

SWORN TO AND SUBSCRIBED before me this 11 day of March 2015, by J. Carine Bullock, who is personally known to me or who has produced \_\_\_\_\_ as identification and who did take an oath.

  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:

2068353





FIRST REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No: 150001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

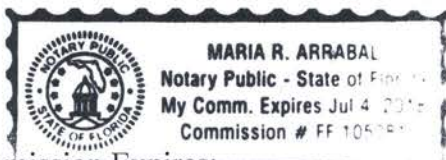
2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-3 for which I am identified as the affiant. The documents or materials contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. To the best of my knowledge, FPL has maintained the confidentiality of these documents.

3. Nothing has occurred since the issuance of Order No. PSC-13-0405-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 11 day of March 2015, by Antonio Maceo, who is personally known to me and who did take an oath.



Notary Public, State of Florida

My Commission Expires