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March 17, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of GPIF Results for the Period Ending December 2014 and the prefiled testimony and exhibits of FPL witness J. Carine Bullock.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures

cc: Counsel for Parties of Record (w/encl.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

Filed: March 17, 2015

**PETITION FOR APPROVAL OF GPIF RESULTS FOR
THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014**

Florida Power & Light Company (“FPL”) hereby Petitions this Commission for approval of a Generating Performance Incentive Factor (“GPIF”) reward of \$23,303,114 for the period January 2014 through December 2014. In support of this Petition, FPL states as follows:

By Order No. PSC-13-0665-FOF-EI dated December 18, 2013, the Commission approved GPIF Targets for FPL for the period January 2014 through December 2014. The application of the GPIF formula to FPL’s performance during that period produces a reward of \$23,303,114. The calculation of FPL’s GPIF reward is discussed and supported in the prepared testimony and exhibits of FPL witness J. Carine Bullock, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve \$23,303,114 as FPL’s GPIF reward for the period January 2014 through December

2014 and include this amount in the calculation of the Fuel Cost Recovery Factor for the period January 2016 through December 2016.

Respectfully submitted,

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By: s/ John T. Butler
John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 17th day of March 2015 to the following:

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By: s/ John T. Butler
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2075368

**BEFORE THE FLORIDA
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 150001-EI
FLORIDA POWER & LIGHT COMPANY**

MARCH 17, 2015

**GENERATING PERFORMANCE INCENTIVE FACTOR
PERFORMANCE RESULTS FOR**

JANUARY 2014 THROUGH DECEMBER 2014

TESTIMONY & EXHIBITS OF:

J. CARINE BULLOCK

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
TESTIMONY OF J. CARINE BULLOCK
DOCKET NO. 150001-EI
MARCH 17, 2015

Q. Please state your name and business address.

A. My name is J. Carine Bullock, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you currently employed and in what capacity?

A. I am employed by Florida Power & Light Company (“FPL”) and I am the Vice President of Production Assurance and Business Services in the Power Generation Division of FPL, where I am responsible for providing production process standardization and commercial support for FPL’s fossil generating assets.

Q. Have you previously testified in predecessors to this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to report actual 2014 performance for Equivalent Availability Factor (EAF) and Average Net Operating Heat Rate (ANOHR) for the ten generating units used to determine the Generating Performance Incentive Factor (GPIF). I have compared the performance of each unit to the targets approved in Commission Order No. PSC-13-0665-

1 FOF-EI issued December 18, 2013, for the period January through December
2 2014, and performed the reward/penalty calculations prescribed by the GPIF
3 Manual. My testimony presents the result of these calculations: \$49,588,044
4 of fuel savings to FPL's customers as a result of the availability and efficiency
5 of FPL's GPIF generating units, and a GPIF reward of \$23,303,114.

6 **Q. Have you prepared, or caused to have prepared under your direction,**
7 **supervision, or control any exhibits in this proceeding?**

8 A. Yes. Exhibit JCB-1 shows the reward/penalty calculations. Page 1 of Exhibit
9 JCB-1 is an index to the contents of the exhibit.

10 **Q. Please explain how the total GPIF reward/penalty amount was calculated**
11 **in general terms.**

12 A. The steps involved in making this calculation are provided in Exhibit JCB-1.
13 Page 2 provides the GPIF Reward/Penalty Table (Actual), which shows an
14 overall GPIF performance point value of +4.48, \$49,588,044 in fuel savings
15 and a GPIF reward of \$23,303,114. Page 3 provides the revised calculation of
16 the maximum allowed incentive dollars as recently approved by Commission
17 Order No. PSC-13-0665-FOF-EI issued December 18, 2013. The calculation
18 of the system actual GPIF performance points is shown on page 4. This page
19 lists each GPIF unit, the unit's performance indicators (EAF and ANOHR),
20 the weighting factors, and the associated GPIF points.

21

22 Page 5 is the actual EAF and adjustments summary. This page, in columns 1
23 through 5, lists each of the ten GPIF units, the actual outage factors and the

1 actual EAF for each unit. Column 6 is the adjustment for planned outage
2 variation. Column 7 is the adjusted actual EAF, which is calculated on page
3 6. Column 8 is the target EAF. Column 9 contains the Generating
4 Performance Incentive Points for availability as determined by interpolating
5 from the tables shown on pages 8 through 17. These tables are based on the
6 targets and target ranges submitted to, and approved by, the Commission.

7
8 Continuing with Exhibit JCB-1, Page 7 shows the adjustments to ANOHR.
9 For each GPIF unit it shows, in columns 2 through 4, the target heat rate
10 formula, the actual Net Operating Factor (NOF), and the ANOHR for all
11 units. Since heat rate varies with NOF, it is necessary to determine both the
12 target and actual heat rates at the same NOF. This adjustment provides a
13 common basis for comparison purposes and is shown numerically for each
14 GPIF unit in columns 5 through 8. Column 9 contains the Generating
15 Performance Incentive Points as determined by interpolating from the tables
16 shown on pages 8 through 17. These tables are based on the targets and target
17 ranges submitted to, and approved by, the Commission.

18 **Q. Please explain the primary reason why FPL will receive a reward under**
19 **the GPIF for the January through December 2014 period.**

20 A. The primary reason that FPL will receive a reward for the period was that
21 adjusted actual EAFs for St. Lucie Units 1 and 2, Turkey Point Units 3 and 4,
22 and five of the fossil units were each better than target. St. Lucie Units 1 and
23 2 and West County Unit 2 ANOHR also were better than target.

1 **Q. Please summarize each nuclear unit's performance as it relates to the**
2 **EAF of the units.**

3 A. St. Lucie Unit 1 operated at an adjusted actual EAF of 99.9%, compared to its
4 target of 90.8%. This results in +10.0 points, which corresponds to a GPIF
5 reward of \$5,053,449.

6
7 St. Lucie Unit 2 operated at an adjusted actual EAF of 85.6%, compared to its
8 target of 83.4%. This results in +7.33 points, which corresponds to a GPIF
9 reward of \$2,544,419.

10
11 Turkey Point Unit 3 operated at an adjusted actual EAF of 87.0% compared to
12 its target of 81.1%. This results in +10.0 points, which corresponds to a GPIF
13 reward of \$3,804,399.

14
15 Turkey Point Unit 4 operated at an adjusted actual EAF of 87.7% compared to
16 its target of 83.7%. This results in +10.0 points, which corresponds to a GPIF
17 reward of \$3,205,896.

18
19 In total, the combined nuclear units' EAF performance results in a GPIF
20 reward of \$14,608,163.

21 **Q. Please summarize each nuclear unit's performance as it relates to the**
22 **ANOHR of the units.**

1 A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,495 Btu/kWh compared to
2 its target of 10,703 Btu/kWh. This results in +4.52 points, which corresponds
3 to a GPIF reward of \$2,298,252.

4
5 The St. Lucie Unit 2 adjusted actual ANOHR is 10,304 Btu/kWh compared to
6 its target of 10,556 Btu/kWh. This results in +6.60 points, which corresponds
7 to a GPIF reward of \$2,521,000.

8
9 The Turkey Point Unit 3 adjusted actual ANOHR is 11,250 Btu/kWh
10 compared to its target of 11,025 Btu/kWh. This results in -7.39 points, which
11 corresponds to a GPIF penalty of \$2,015,134.

12
13 Turkey Point Unit 4 adjusted actual ANOHR results in 11,062 Btu/kWh
14 compared to its target of 11,138 Btu/kWh. This results in +0.07 points, which
15 corresponds to a GPIF reward of \$14,052.

16
17 In total, the combined nuclear units' heat rate performance results in a net
18 GPIF reward of \$2,818,170.

19 **Q. What is the total GPIF reward for FPL's nuclear units?**

20 A. \$17,426,333.

21 **Q. Please summarize the performance of FPL's fossil units.**

22 A. Regarding EAF performance, five of the six fossil generating units performed
23 better than their availability targets resulting in a reward of \$7,431,850 while

1 the remaining unit performed worse than its availability target resulting in a
2 penalty of \$699,468. Thus, the combined fossil units' availability performance
3 results in a net GPIF reward of \$6,732,382.

4
5 Regarding ANOHR, one out of the six fossil units (West County 2) operated
6 with an ANOHR that was below the ± 75 Btu/kWh dead band, resulting in a
7 reward of \$1,299,012. Out of the remaining five fossil units, four operated
8 with ANOHRs that were within the ± 75 Btu/kWh dead band and so received
9 no incentive reward or penalty while the other one operated above the dead
10 band so it received a penalty of \$2,154,612. Thus, the combined fossil units'
11 heat rate performance results in a net GPIF penalty of \$855,600.

12 **Q. What is the total GPIF reward/penalty for FPL's fossil units?**

13 A. The net GPIF availability performance reward of \$6,732,382 plus the net
14 GPIF heat rate performance penalty of \$855,600 results in a total GPIF reward
15 for FPL's fossil units of \$5,876,782.

16 **Q. To recap, what is the total GPIF result for the period January through
17 December 2014?**

18 A. The total GPIF result for the period January through December 2014 is
19 \$49,588,044 of fuel savings to FPL's customers as a result of the availability
20 and efficiency of FPL's GPIF generating units, and a GPIF reward of
21 \$23,303,114.

22 **Q. Does this conclude your testimony?**

23 A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2014

JCB-1
DOCKET NO. 150001-EI
FPL Witness: J. Carine Bullock
Exhibit No.: _____
Pages 1 - 18
March 17, 2015

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2014

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.017	GPIF Units Points Tables
6.203.018	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2014

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	110,700	52,044
+ 9	99,630	46,839
+ 8	88,560	41,635
+ 7	77,490	36,431
+ 6	66,420	31,226
+ 5	55,350	26,022
+ 4 <----- 4.48	44,280 <----- 49,588.044	20,818 <----- 23,303.114
+ 3	33,210	15,613
+ 2	22,140	10,409
+ 1	11,070	5,204
0	0	0
- 1	(11,070)	(5,204)
- 2	(22,140)	(10,409)
- 3	(33,210)	(15,613)
- 4	(44,280)	(20,818)
- 5	(55,350)	(26,022)
- 6	(66,420)	(31,226)
- 7	(77,490)	(36,431)
- 8	(88,560)	(41,635)
- 9	(99,630)	(46,839)
- 10	(110,700)	(52,044)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2014

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 13,083,708,220
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2014	\$ 13,333,954,917
LINE 3	MONTH OF February	2014	\$ 13,418,328,529
LINE 4	MONTH OF March	2014	\$ 13,530,223,320
LINE 5	MONTH OF April	2014	\$ 13,612,201,080
LINE 6	MONTH OF May	2014	\$ 13,776,678,120
LINE 7	MONTH OF June	2014	\$ 13,453,398,948
LINE 8	MONTH OF July	2014	\$ 13,632,795,671
LINE 9	MONTH OF August	2014	\$ 13,815,575,426
LINE 10	MONTH OF September	2014	\$ 13,186,418,224
LINE 11	MONTH OF October	2014	\$ 13,284,344,052
LINE 12	MONTH OF November	2014	\$ 13,393,902,674
LINE 13	MONTH OF December	2014	\$ 13,150,771,142
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 13,436,330,794
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$ 54,725,300
LINE 18	JURISDICTIONAL SALES		104,389,051,000 KWH
LINE 19	TOTAL SALES		109,763,891,085 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		95.10%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 52,043,760
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$ 55,350,000
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$ 52,043,760

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2014

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Ft. Myers 2	EAF	3.57	5.60	.1999
Ft. Myers 2	ANOHR	2.61	0.00	.0000
Martin 8	EAF	3.36	-4.00	-.1344
Martin 8	ANOHR	5.07	0.00	.0000
Manatee 3	EAF	2.95	10.00	.2950
Manatee 3	ANOHR	3.96	0.00	.0000
St. Lucie 1	EAF	9.71	10.00	.9710
St. Lucie 1	ANOHR	9.77	4.52	.4416
St. Lucie 2	EAF	6.67	7.33	.4889
St. Lucie 2	ANOHR	7.34	6.60	.4844
Turkey Point 3	EAF	7.31	10.00	.7310
Turkey Point 3	ANOHR	5.24	-7.39	-.3872
Turkey Point 4	EAF	6.16	10.00	.6160
Turkey Point 4	ANOHR	3.88	0.07	.0027
Turkey Point 5	EAF	2.81	10.00	.2810
Turkey Point 5	ANOHR	2.85	0.00	.0000
West County 1	EAF	3.81	6.67	.2541
West County 1	ANOHR	4.14	-10.00	-.4140
West County 2	EAF	3.98	10.00	.3980
West County 2	ANOHR	4.81	5.19	.2496

GPIF System Total:

100-----
4.48

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS
 JANUARY THROUGH DECEMBER, 2014

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Ft. Myers 2	0.3	3.2	3.5	93.0	3.4	96.4	95.0	5.60	NONE	10/31/14 - 12/12/14; 11/7/14 - 12/18/14	2,210.9
Martin 8	1.3	5.4	1.2	92.1	-0.7	91.4	92.4	-4.00	02/15/14 - 02/21/14; 03/08/14 - 03/21/14 03/22/14 - 03/28/14	3/6/14 - 3/24/14	(1,485.6)
Manatee 3	0.2	3.3	8.1	88.4	-1.0	87.4	82.8	10.00	05/23/14 - 06/14/14; 05/27/14 - 06/18/14 05/30/14 - 06/17/14; 06/11/14 - 07/03/14 07/07/14 - 08/05/14	5/26/14 - 6/18/14; 5/30/14 - 6/21/14 5/29/14 - 6/26/14; 5/30/14 - 6/16/14 7/22/14 - 8/18/14; 5/30/14 - 6/19/14	3,271.0
St. Lucie 1	0.0	0.1	0.0	99.9	0.0	99.9	90.8	10.00	NONE	6/5/14; 9/10/14; 10/15/14	10,750.0
St. Lucie 2	3.6	1.2	14.5	80.7	4.9	85.6	83.4	7.33	03/03/14 - 04/06/14	3/2/14 - 4/26/14	5,411.7
Turkey Point 3	3.9	0.0	12.1	84.0	3.0	87.0	81.1	10.00	03/17/14 - 04/19/14	1/15/14 - 1/17/14; 3/15/14 - 5/1/14 7/2/14 - 7/3/14; 8/15/14 - 8/16/14; 8/25/14 - 8/27/14 5/24/14 - 5/30/14	8,093.0
Turkey Point 4	2.4	0.0	11.0	86.7	1.0	87.7	83.7	10.00	09/24/14 - 10/30/14	8/5/14 - 8/15/14; 9/20/14 - 10/27/14	6,823.0
Turkey Point 5	0.2	0.6	12.4	86.8	-3.2	83.6	78.0	10.00	02/01/14 - 03/02/14; 02/15/14 - 02/26/14 02/15/14 - 03/16/14; 04/25/14 - 06/29/14 11/17/14 - 12/07/14	2/1/14 - 2/28/14; 2/15/14 - 3/15/14 5/1/14 - 5/30/14; 6/2/14 - 6/29/14 11/6/14 - 11/23/14	3,116.0
West County 1	0.2	6.9	15.0	78.0	3.2	81.2	79.2	6.67	09/27/14 - 11/05/14; 10/01/14 - 11/09/14 10/15/14 - 11/09/14; 10/15/14 - 11/24/14	9/26/14 - 11/21/14; 10/10/14 - 11/30/14 9/30/14 - 11/28/14; 10/10/14 - 11/22/14	2,810.1
West County 2	0.2	3.4	5.4	91.1	0.6	91.7	86.2	10.00	06/14/14 - 06/29/14; 06/18/14 - 07/03/14 06/23/14 - 06/29/14; 06/23/14 - 07/12/14	6/23/14 - 7/10/14; 6/13/14 - 7/5/14 6/19/14 - 7/8/14; 6/22/14 - 7/6/14	4,409.0

45,409.090

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
 SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2014

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL
	PH	EFOH	EMOH	EPOH	POF%	EPOH	EAF%
Ft. Myers 2	8760	27.9	278.3	310.9	0.0	0.0	96.4
Martin 8	8760	113.1	477.2	105.4	1.9	168.0	91.4
Manatee 3	8760	18.6	289.3	710.2	9.1	798.0	87.4
St. Lucie 1	8760	0.7	4.7	1.6	0.0	0.0	99.9
St. Lucie 2	8760	318.9	102.6	1271.6	9.3	816.0	85.6
Turkey Point 3	8760	339.0	0.0	1059.6	9.0	792.0	87.0
Turkey Point 4	8760	206.9	0.0	960.5	9.9	864.0	87.7
Turkey Point 5	8760	17.6	52.8	1086.8	15.6	1368.0	83.6
West County 1	8760	18.2	601.0	1311.5	11.4	1000.0	81.2
West County 2	8760	14.0	295.8	471.0	4.7	416.0	91.7

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{\text{PH} - \text{EPOH}_A}{\text{PH} - \text{EPOH}_T} \times \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \text{PH} - \text{EPOH}_A}{\text{PH}} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2014

1 UNIT	2 HEAT RATE ⁽¹⁾ FORMULA	3 ACTUAL		4 TARGET ⁽²⁾ ANOHR AT		5 ADJUST. ⁽³⁾ TO		6 TARGET ⁽⁴⁾ ANOHR		7 ADJUST. ⁽⁵⁾ ACTUAL		8 GPIF ⁽⁶⁾ POINTS	9 ACTUAL FUEL SAV./((LOSS) \$000
		NOF %	ANOHR BTU/KWH	ACTUAL NOF BTU/KWH	NOF BTU/KWH	ANOHR BTU/KWH	ACTUAL BTU/KWH	ANOHR BTU/KWH	ACTUAL BTU/KWH	FROM TABLE			
Ft. Myers 2	ANOHR= -7.12 x NOF +	7,837	75.9	7,279	7,297	-18	7,200	7,182	0.00	0.0			
Martin 8	ANOHR= -6.98 x NOF +	7,527	69.9	6,992	7,039	-47	6,911	6,864	0.00	0.0			
Manatee 3	ANOHR= -3.22 x NOF +	7,237	71.4	6,989	7,007	-18	6,961	6,943	0.00	0.0			
St. Lucie 1	ANOHR= -52.75 x NOF +	15,894	101.5	10,332	10,540	-208	10,703	10,495	4.52	4886.1			
St. Lucie 2	ANOHR= -29.15 x NOF +	13,424	101.3	10,219	10,471	-252	10,556	10,304	6.60	5364.5			
Turkey Point 3	ANOHR= -16.58 x NOF +	12,661	94.3	11,323	11,098	225	11,025	11,250	-7.39	(4288.4)			
Turkey Point 4	ANOHR= -41.81 x NOF +	15,269	95.9	11,183	11,259	-76	11,138	11,062	0.07	30.1			
Turkey Point 5	ANOHR= -5.42 x NOF +	7,528	69.9	7,108	7,149	-41	7,055	7,014	0.00	0.0			
West County 1	ANOHR= -5.63 x NOF +	7,324	65.0	7,110	6,958	152	6,842	6,994	-10.00	(4578.0)			
West County 2	ANOHR= -7.65 x NOF +	7,497	73.0	6,823	6,939	-116	6,848	6,732	5.19	2764.7			

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

4,178.954

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,948.0	97.5	+10	2,893.0	7,104
+9	3,553.2	97.3	+9	2,603.7	7,106
+8	3,158.4	97.0	+8	2,314.4	7,108
+7	2,763.6	96.8	+7	2,025.1	7,110
+6	2,368.8	96.5	+6	1,735.8	7,112
+5	1,974.0 <- Fuel Sav/(Loss) 2,210.9	96.3 <- Adj. Act. EAF= 96.4	+5	1,446.5	7,115
+4	1,579.2	96.0	+4	1,157.2	7,117
+3	1,184.4	95.8	+3	867.9	7,119
+2	789.6	95.5	+2	578.6	7,121
+1	394.8	95.3	+1	289.3	7,123
				0 <- Fuel Sav/(Loss)	7,125 <- Adj. Act. HR=7,182
0	0	95.0	0	0	7,200
				0	7,275
-1	(394.8)	94.8	-1	(289.3)	7,277
-2	(789.6)	94.5	-2	(578.6)	7,279
-3	(1,184.4)	94.3	-3	(867.9)	7,281
-4	(1,579.2)	94.0	-4	(1,157.2)	7,283
-5	(1,974.0)	93.8	-5	(1,446.5)	7,286
-6	(2,368.8)	93.5	-6	(1,735.8)	7,288
-7	(2,763.6)	93.3	-7	(2,025.1)	7,290
-8	(3,158.4)	93.0	-8	(2,314.4)	7,292
-9	(3,553.2)	92.8	-9	(2,603.7)	7,294
-10	(3,948.0)	92.5	-10	(2,893.0)	7,296
	----- WEIGHTING FACTOR =	3.57		----- WEIGHTING FACTOR =	2.61

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,714.0	94.9	+10	5,615.0	6,737
+9	3,342.6	94.7	+9	5,053.5	6,747
+8	2,971.2	94.4	+8	4,492.0	6,757
+7	2,599.8	94.2	+7	3,930.5	6,767
+6	2,228.4	93.9	+6	3,369.0	6,777
+5	1,857.0	93.7	+5	2,807.5	6,787
+4	1,485.6	93.4	+4	2,246.0	6,796
+3	1,114.2	93.2	+3	1,684.5	6,806
+2	742.8	92.9	+2	1,123.0	6,816
+1	371.4	92.7	+1	561.5	6,826
				0 <- Fuel Sav/(Loss)	6,836 <- Adj. Act. HR=6.864
0	0	92.4	0	0	6,911
				0	6,986
-1	(371.4)	92.2	-1	(561.5)	6,996
-2	(742.8)	91.9	-2	(1,123.0)	7,006
-3	(1,114.2)	91.7	-3	(1,684.5)	7,016
-4	(1,485.6) <- Adj. Act. EAF= -1,485.6	91.4 <- Adj. Act. EAF= 91.4	-4	(2,246.0)	7,026
-5	(1,857.0)	91.2	-5	(2,807.5)	7,036
-6	(2,228.4)	90.9	-6	(3,369.0)	7,045
-7	(2,599.8)	90.7	-7	(3,930.5)	7,055
-8	(2,971.2)	90.4	-8	(4,492.0)	7,065
-9	(3,342.6)	90.2	-9	(5,053.5)	7,075
-10	(3,714.0)	89.9	-10	(5,615.0)	7,085
	WEIGHTING FACTOR =	3.36		WEIGHTING FACTOR =	5.07

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,271.0 <- Fuel Sav/(Loss) 3,271.0	85.8 <- Adj. Act. EAF= 87.4	+10	4,381.0	6,780
+9	2,943.9	85.5	+9	3,942.9	6,791
+8	2,616.8	85.2	+8	3,504.8	6,801
+7	2,289.7	84.9	+7	3,066.7	6,812
+6	1,962.6	84.6	+6	2,628.6	6,822
+5	1,635.5	84.3	+5	2,190.5	6,833
+4	1,308.4	84.0	+4	1,752.4	6,844
+3	981.3	83.7	+3	1,314.3	6,854
+2	654.2	83.4	+2	876.2	6,865
+1	327.1	83.1	+1	438.1	6,875
				0 <- Fuel Sav/(Loss)	6,886 <- Adj. Act. HR=6,943
0	0	82.8	0	0	6,961
				0	7,036
-1	(327.1)	82.5	-1	(438.1)	7,047
-2	(654.2)	82.2	-2	(876.2)	7,057
-3	(981.3)	81.9	-3	(1,314.3)	7,068
-4	(1,308.4)	81.6	-4	(1,752.4)	7,078
-5	(1,635.5)	81.3	-5	(2,190.5)	7,089
-6	(1,962.6)	81.0	-6	(2,628.6)	7,100
-7	(2,289.7)	80.7	-7	(3,066.7)	7,110
-8	(2,616.8)	80.4	-8	(3,504.8)	7,121
-9	(2,943.9)	80.1	-9	(3,942.9)	7,131
-10	(3,271.0)	79.8	-10	(4,381.0)	7,142
	----- WEIGHTING FACTOR =	2.95		----- WEIGHTING FACTOR =	3.96

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	10,750.0 <- Fuel Sav/(Loss) 10,750.0	94.3 <- Adj. Act. EAF= 99.9	+10	10,810.0	10,334
+9	9,675.0	94.0	+9	9,729.0	10,363
+8	8,600.0	93.6	+8	8,648.0	10,393
+7	7,525.0	93.3	+7	7,567.0	10,422
+6	6,450.0	92.9	+6	6,486.0	10,452
+5	5,375.0	92.6	+5	5,405.0 <- Fuel Sav/(Loss) 4,886.1	10,481 <- Adj. Act. HR=10,495
+4	4,300.0	92.2	+4	4,324.0	10,510
+3	3,225.0	91.9	+3	3,243.0	10,540
+2	2,150.0	91.5	+2	2,162.0	10,569
+1	1,075.0	91.2	+1	1,081.0	10,599
				0	10,628
0	0	90.8	0	0	10,703
				0	10,778
-1	(1,075.0)	90.4	-1	(1,081.0)	10,807
-2	(2,150.0)	90.1	-2	(2,162.0)	10,837
-3	(3,225.0)	89.8	-3	(3,243.0)	10,866
-4	(4,300.0)	89.4	-4	(4,324.0)	10,896
-5	(5,375.0)	89.1	-5	(5,405.0)	10,925
-6	(6,450.0)	88.7	-6	(6,486.0)	10,954
-7	(7,525.0)	88.4	-7	(7,567.0)	10,984
-8	(8,600.0)	88.0	-8	(8,648.0)	11,013
-9	(9,675.0)	87.7	-9	(9,729.0)	11,043
-10	(10,750.0)	87.3	-10	(10,810.0)	11,072
	----- WEIGHTING FACTOR =	9.71		----- WEIGHTING FACTOR =	9.77

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	7,383.0	86.4	+10	8,128.0	10,213
+9	6,644.7	86.1	+9	7,315.2	10,240
+8	5,906.4	85.8	+8	6,502.4	10,267
+7	5,168.1 <- Fuel Sav/(Loss) 5,411.7	85.5 <- Adj. Act. EAF= 85.6	+7	5,689.6 <- Fuel Sav/(Loss) 5,364.5	10,293 <- Adj. Act. HR=10,304
+6	4,429.8	85.2	+6	4,876.8	10,320
+5	3,691.5	84.9	+5	4,064.0	10,347
+4	2,953.2	84.6	+4	3,251.2	10,374
+3	2,214.9	84.3	+3	2,438.4	10,401
+2	1,476.6	84.0	+2	1,625.6	10,427
+1	738.3	83.7	+1	812.8	10,454
				0	10,481
0	0	83.4	0	0	10,556
				0	10,631
-1	(738.3)	83.1	-1	(812.8)	10,658
-2	(1,476.6)	82.8	-2	(1,625.6)	10,685
-3	(2,214.9)	82.5	-3	(2,438.4)	10,711
-4	(2,953.2)	82.2	-4	(3,251.2)	10,738
-5	(3,691.5)	81.9	-5	(4,064.0)	10,765
-6	(4,429.8)	81.6	-6	(4,876.8)	10,792
-7	(5,168.1)	81.3	-7	(5,689.6)	10,819
-8	(5,906.4)	81.0	-8	(6,502.4)	10,845
-9	(6,644.7)	80.7	-9	(7,315.2)	10,872
-10	(7,383.0)	80.4	-10	(8,128.0)	10,899
	----- WEIGHTING FACTOR =	6.67		----- WEIGHTING FACTOR =	7.34

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	8,093.0 <- Fuel Sav/(Loss) 8,093.0	84.6 <- Adj. Act. EAF= 87.0	+10	5,803.0	10,747
+9	7,283.7	84.3	+9	5,222.7	10,767
+8	6,474.4	83.9	+8	4,642.4	10,788
+7	5,665.1	83.6	+7	4,062.1	10,808
+6	4,855.8	83.2	+6	3,481.8	10,828
+5	4,046.5	82.9	+5	2,901.5	10,849
+4	3,237.2	82.5	+4	2,321.2	10,869
+3	2,427.9	82.2	+3	1,740.9	10,889
+2	1,618.6	81.8	+2	1,160.6	10,909
+1	809.3	81.5	+1	580.3	10,930
				0	10,950
0	0	81.1	0	0	11,025
				0	11,100
-1	(809.3)	80.7	-1	(580.3)	11,120
-2	(1,618.6)	80.4	-2	(1,160.6)	11,141
-3	(2,427.9)	80.1	-3	(1,740.9)	11,161
-4	(3,237.2)	79.7	-4	(2,321.2)	11,181
-5	(4,046.5)	79.4	-5	(2,901.5)	11,202
-6	(4,855.8)	79.0	-6	(3,481.8)	11,222
-7	(5,665.1)	78.7	-7	(4,062.1) <- Fuel Sav/(Loss) - 4,288.4	11,242 <- Adj. Act. HR=11,250
-8	(6,474.4)	78.3	-8	(4,642.4)	11,262
-9	(7,283.7)	78.0	-9	(5,222.7)	11,283
-10	(8,093.0)	77.6	-10	(5,803.0)	11,303
	----- WEIGHTING FACTOR =	7.31		----- WEIGHTING FACTOR =	5.24

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	6,823.0 <- Fuel Sav/(Loss) 6,823.0	86.7 <- Adj. Act. EAF= 87.7	+10	4,294.0	10,854
+9	6,140.7	86.4	+9	3,864.6	10,875
+8	5,458.4	86.1	+8	3,435.2	10,896
+7	4,776.1	85.8	+7	3,005.8	10,917
+6	4,093.8	85.5	+6	2,576.4	10,938
+5	3,411.5	85.2	+5	2,147.0	10,959
+4	2,729.2	84.9	+4	1,717.6	10,979
+3	2,046.9	84.6	+3	1,288.2	11,000
+2	1,364.6	84.3	+2	858.8	11,021
+1	682.3	84.0	+1	429.4 <- Fuel Sav/(Loss) 30.1	11,042 <- Adj. Act. HR=11,062
				0	11,063
0	0	83.7	0	0	11,138
				0	11,213
-1	(682.3)	83.4	-1	(429.4)	11,234
-2	(1,364.6)	83.1	-2	(858.8)	11,255
-3	(2,046.9)	82.8	-3	(1,288.2)	11,276
-4	(2,729.2)	82.5	-4	(1,717.6)	11,297
-5	(3,411.5)	82.2	-5	(2,147.0)	11,318
-6	(4,093.8)	81.9	-6	(2,576.4)	11,338
-7	(4,776.1)	81.6	-7	(3,005.8)	11,359
-8	(5,458.4)	81.3	-8	(3,435.2)	11,380
-9	(6,140.7)	81.0	-9	(3,864.6)	11,401
-10	(6,823.0)	80.7	-10	(4,294.0)	11,422
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WEIGHTING FACTOR =		6.16	WEIGHTING FACTOR =		3.88

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,116.0 <- Fuel Sav/(Loss) 3,116.0	80.5 <- Adj. Act. EAF= 83.6	+10	3,151.0	6,907
+9	2,804.4	80.3	+9	2,835.9	6,914
+8	2,492.8	80.0	+8	2,520.8	6,922
+7	2,181.2	79.8	+7	2,205.7	6,929
+6	1,869.6	79.5	+6	1,890.6	6,936
+5	1,558.0	79.3	+5	1,575.5	6,944
+4	1,246.4	79.0	+4	1,260.4	6,951
+3	934.8	78.8	+3	945.3	6,958
+2	623.2	78.5	+2	630.2	6,965
+1	311.6	78.3	+1	315.1	6,973
				0 <- Fuel Sav/(Loss)	6,980 <- Adj. Act. HR=7,014
0	0	78.0	0	0	7,055
				0	7,130
-1	(311.6)	77.8	-1	(315.1)	7,137
-2	(623.2)	77.5	-2	(630.2)	7,145
-3	(934.8)	77.3	-3	(945.3)	7,152
-4	(1,246.4)	77.0	-4	(1,260.4)	7,159
-5	(1,558.0)	76.8	-5	(1,575.5)	7,167
-6	(1,869.6)	76.5	-6	(1,890.6)	7,174
-7	(2,181.2)	76.3	-7	(2,205.7)	7,181
-8	(2,492.8)	76.0	-8	(2,520.8)	7,188
-9	(2,804.4)	75.8	-9	(2,835.9)	7,196
-10	(3,116.0)	75.5	-10	(3,151.0)	7,203
	WEIGHTING FACTOR =	2.81		WEIGHTING FACTOR =	2.85

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,213.0	82.2	+10	4,578.0	6,699
+9	3,791.7	81.9	+9	4,120.2	6,706
+8	3,370.4	81.6	+8	3,662.4	6,713
+7	2,949.1	81.3	+7	3,204.6	6,719
+6	2,527.8	81.0	+6	2,746.8	6,726
+5	2,106.5	80.7	+5	2,289.0	6,733
+4	1,685.2	80.4	+4	1,831.2	6,740
+3	1,263.9	80.1	+3	1,373.4	6,747
+2	842.6	79.8	+2	915.6	6,753
+1	421.3	79.5	+1	457.8	6,760
				0	6,767
0	0	79.2	0	0	6,842
				0	6,917
-1	(421.3)	78.9	-1	(457.8)	6,924
-2	(842.6)	78.6	-2	(915.6)	6,931
-3	(1,263.9)	78.3	-3	(1,373.4)	6,937
-4	(1,685.2)	78.0	-4	(1,831.2)	6,944
-5	(2,106.5)	77.7	-5	(2,289.0)	6,951
-6	(2,527.8)	77.4	-6	(2,746.8)	6,958
-7	(2,949.1)	77.1	-7	(3,204.6)	6,965
-8	(3,370.4)	76.8	-8	(3,662.4)	6,971
-9	(3,791.7)	76.5	-9	(4,120.2)	6,978
-10	(4,213.0)	76.2	-10	(4,578.0)	6,985
				<- Fuel Sav/(Loss) - 4,578.0	<- Adj. Act. HR=6,994
	WEIGHTING FACTOR =	3.81		WEIGHTING FACTOR =	4.14

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2014

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,409.0 <- Fuel Sav/(Loss) 4,409.0	89.2 <- Adj. Act. EAF= 91.7	+10	5,327.0	6,694
+9	3,968.1	88.9	+9	4,794.3	6,702
+8	3,527.2	88.6	+8	4,261.6	6,710
+7	3,086.3	88.3	+7	3,728.9	6,718
+6	2,645.4	88.0	+6	3,196.2 <- Fuel Sav/(Loss) 2,764.7	6,726 <- Adj. Act. HR=6,732
+5	2,204.5	87.7	+5	2,663.5	6,734
+4	1,763.6	87.4	+4	2,130.8	6,741
+3	1,322.7	87.1	+3	1,598.1	6,749
+2	881.8	86.8	+2	1,065.4	6,757
+1	440.9	86.5	+1	532.7	6,765
				0	6,773
0	0	86.2	0	0	6,848
				0	6,923
-1	(440.9)	85.9	-1	(532.7)	6,931
-2	(881.8)	85.6	-2	(1,065.4)	6,939
-3	(1,322.7)	85.3	-3	(1,598.1)	6,947
-4	(1,763.6)	85.0	-4	(2,130.8)	6,955
-5	(2,204.5)	84.7	-5	(2,663.5)	6,963
-6	(2,645.4)	84.4	-6	(3,196.2)	6,970
-7	(3,086.3)	84.1	-7	(3,728.9)	6,978
-8	(3,527.2)	83.8	-8	(4,261.6)	6,986
-9	(3,968.1)	83.5	-9	(4,794.3)	6,994
-10	(4,409.0)	83.2	-10	(5,327.0)	7,002
	----- WEIGHTING FACTOR =	3.98		----- WEIGHTING FACTOR =	4.81

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2014

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Ft. Myers 2	10/31/14 - 12/12/14; 11/7/14 - 12/18/14	CT-2B generator rotor outage; CT-2D HRSG outage
Martin 8	3/6/14 - 3/24/14	CT-8A HRSG outage
Manatee 3	5/26/14 - 6/18/14; 5/30/14 - 6/21/14	CT-3A .04 upgrade; CT-3B .04 upgrade
	5/29/14 - 6/26/14; 5/30/14 - 6/16/14	CT-3C .04 upgrade; CT-3D .04 upgrade
	7/22/14 - 8/18/14; 5/30/14 - 6/19/14	CT-3D .04 upgrade and rotor change out; Steam turbine outage
St. Lucie 1	6/5/14; 9/10/14; 10/15/14	Partial load reduction for turbine valve tests and Moderator Temperature Coefficient (MTC) test
St. Lucie 2	3/2/14 - 4/26/14	Refueling outage
Turkey Point 3	1/15/14 - 1/17/14; 3/15/14 - 5/1/14	MTC test partial load reduction; Main Steam Safety Valve testing and refueling outage
	7/2/14 - 7/3/14; 8/15/14 - 8/16/14; 8/25/14 - 8/27/14	Partial load reduction for turbine valve test and Auxiliary Feed Water tests
Turkey Point 4	5/24/14 - 5/30/14	Reactor Coolant System check valve repair (4-875A)
	8/5/14 - 8/15/14; 9/20/14 - 10/27/14	Moderator Temperature Coefficient test partial load reduction; Refueling outage
Turkey Point 5	2/1/14 - 2/28/14; 2/15/14 - 3/15/14	CT-5A major overhaul; CT-5B major overhaul
	5/1/14 - 5/30/14; 6/2/14 - 6/29/14	CT-5C major overhaul; CT-5D major overhaul
	11/6/14 - 11/23/14	Steam Turbine outage
West County 1	9/26/14 - 11/21/14; 10/10/14 - 11/30/14	CT-1A major overhaul; CT-1B major overhaul
	9/30/14 - 11/28/14; 10/10/14 - 11/22/14	CT-1C major overhaul; Steam turbine outage
West County 2	6/23/14 - 7/10/14; 6/13/14 - 7/5/14	CT-2A combustion inspection (CI) outage; CT-2B CI outage
	6/19/14 - 7/8/14; 6/22/14 - 7/6/14	CT-2C combustion inspection (CI) outage; Steam turbine outage