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March 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of February 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Enclosures

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of March 2015, to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: February 2015

Line No.	A1 Schedule	(1) Dollars				(2) MWH				(3) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	216,161,869	213,025,922	3,135,947	1.5%	8,118,239	8,310,425	(192,186)	(2.3%)	2.6627	2.5634	0.0993	3.9%
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,268,373	0	2,268,373	N/A			0.0000	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	951,985	0	951,985	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	217,113,854	213,025,922	4,087,932	1.9%	8,118,239	8,310,425	(192,186)	(2.3%)	2.6744	2.5634	0.1110	4.3%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,097,205	7,054,494	2,042,711	29.0%	264,974	193,715	71,259	36.8%	3.4332	3.6417	(0.2085)	(5.7%)
7	Energy Cost of Economy/OS Purchases (A9)	145,000	0	145,000	N/A	4,000	0	4,000	0.0%	3.6250	0.0000	3.6250	N/A
8	Energy Payments to Qualifying Facilities (A8)	1,083,118	7,957,032	(6,873,914)	(86.4%)	60,350	217,449	(157,099)	(72.2%)	1.7947	3.6593	(1.8646)	(51.0%)
9	TOTAL COST OF PURCHASED POWER	10,325,323	15,011,526	(4,686,203)	(31.2%)	329,324	411,164	(81,840)	(19.9%)	3.1353	3.6510	(0.5157)	(14.1%)
10	TOTAL AVAILABLE (LINE 5+9)	227,439,177	228,037,448	(598,271)	(0.3%)	8,447,563	8,721,589	(274,026)	(3.1%)	2.6924	2.6146	0.0778	3.0%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(15,622,109)	(13,892,750)	(1,729,359)	12.4%	(679,127)	(600,000)	(79,127)	13.2%	2.3003	2.3155	(0.0152)	(0.7%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(354,116)	(366,998)	12,882	(3.5%)	(50,499)	(48,945)	(1,554)	3.2%	0.7012	0.7498	(0.0486)	(6.5%)
14	Gains from Off-System Sales (A6)	(9,725,531)	(8,669,750)	(1,055,781)	12.2%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(25,701,756)	(22,929,498)	(2,772,258)	12.1%	(729,626)	(648,945)	(80,681)	12.4%	3.5226	3.5333	(0.0107)	(0.3%)
16	Incremental Personnel, Software, and Hardware Costs	34,067	35,316	(1,249)	(3.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	888,185	906,000	(17,815)	(2.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	922,252	941,316	(19,064)	(2.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees ⁽⁴⁾	375	375	0	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	202,660,048	206,049,641	(3,389,593)	(1.6%)	7,717,937	8,072,644	(354,707)	(4.4%)	2.6258	2.5524	0.0734	2.9%
21													
22	Net Unbilled Sales ⁽¹⁾	(8,139,605)	(9,013,850)	874,245	(9.7%)	(309,986)	(353,146)	43,160	(12.2%)	(0.1076)	(0.1125)	0.0049	(4.3%)
23	Company Use ⁽¹⁾	238,412	225,346	13,066	5.8%	9,080	8,829	251	2.8%	0.0032	0.0028	0.0004	13.8%
24	T & D Losses ⁽¹⁾	11,884,795	10,305,686	1,579,109	15.3%	452,616	403,758	48,858	12.1%	0.1571	0.1286	0.0285	22.2%
25	SYSTEM SALES KWH	202,660,048	206,049,641	(3,389,593)	(1.6%)	7,566,226,972	8,013,203,572	(446,976,600)	(5.6%)	2.6785	2.5714	0.1071	4.2%
26	Wholesale Sales KWH	12,134,919	12,407,629	(272,710)	(2.2%)	453,052,199	482,529,030	(29,476,831)	(6.1%)	2.6785	2.5714	0.1071	4.2%
27	Jurisdictional KWH Sales	190,525,129	193,642,012	(3,116,883)	(1.6%)	7,113,174,773	7,530,674,542	(417,499,769)	(5.5%)	2.6785	2.5714	0.1071	4.2%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	190,847,117	194,000,249	(3,153,132)	(1.6%)	7,113,174,773	7,530,674,542	(417,499,769)	(5.5%)	2.6830	2.5761	0.1069	4.1%
30	TRUE-UP	22,221,724	22,221,724	0	N/A	7,113,174,773	7,530,674,542	(417,499,769)	(5.5%)	0.3124	0.2951	0.0173	5.9%
31	TOTAL JURISDICTIONAL FUEL COST	213,068,841	216,221,973	(3,153,132)	(1.5%)	7,113,174,773	7,530,674,542	(417,499,769)	(5.5%)	2.9954	2.8712	0.1242	4.3%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									2.9976	2.8733	0.1243	4.3%
34	GPIF ⁽³⁾	984,577	984,577	0	N/A	7,113,174,773	7,530,674,542	(417,499,769)	(5.5%)	0.0138	0.0131	0.0007	5.3%
35	Fuel Factor Including GPIF									3.0114	2.8864	0.1250	4.3%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.011	2.886	0.125	4.3%
37													

⁽¹⁾ For Informational Purposes Only.

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to the correction of 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation in January 2015.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2015

Line No.	A1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars								MWH								Cents/KWH																																			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	462,826,628	459,690,681	3,135,947	0.7%	17,053,219	17,245,406	(192,187)	(1.1%)	2,7140	2,6656	0,0484	1.8%																																								
2	Nuclear Fuel Disposal Costs		0	0	0.0%	4,889,760	0	4,889,760	0.0%				0.0%																																								
3	Coal Cars Depreciation Return	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(846,353)	(1,798,338)	951,985	(52.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	461,980,275	457,892,343	4,087,932	0.9%	17,053,219	17,245,406	(192,187)	(1.1%)	2,7091	2,6552	0,0539	2.0%																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,532,481	14,489,770	2,042,711	14.1%	481,958	410,699	71,259	17.4%	3,4303	3,5281	(0,0978)	(2.8%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	145,000	0	145,000	0.0%	4,000	4,000	0	0.0%	3,6250	3,6250	0	0.0%																																								
8	Energy Payments to Qualifying Facilities (A8)	2,410,226	9,284,140	(6,873,914)	(74.0%)	132,033	289,132	(157,099)	(54.3%)	1,8255	3,2110	(1,3856)	(43.2%)																																								
9	TOTAL COST OF PURCHASED POWER	19,087,707	23,773,910	(4,686,203)	(19.7%)	617,991	699,831	(81,840)	(11.7%)	3,0887	3,3971	(0,3084)	(9.1%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	481,067,982	481,666,253	(598,271)	(0.1%)	17,671,210	17,945,237	(274,027)	(1.5%)	2,7223	2,6841	0,0382	1.4%																																								
11																																																					
12	Fuel Cost of Economy and Other Power Sales (A6)	(31,657,855)	(29,928,496)	(1,729,359)	5.8%	(1,362,271)	(1,283,144)	(79,127)	6.2%	2,3239	2,3324	(0,0085)	(0.4%)																																								
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(748,294)	(761,176)	12,882	(1.7%)	(106,145)	(104,591)	(1,554)	1.5%	0,7050	0,7278	(0,0228)	(3.1%)																																								
14	Gains from Off-System Sales (A6)	(18,004,420)	(16,948,639)	(1,055,781)	6.2%	N/A	N/A	N/A	N/A				N/A																																								
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(50,410,569)	(47,638,311)	(2,772,258)	5.8%	(1,468,416)	(1,387,735)	(80,681)	5.8%	3,4330	3,4328	0,0002	0.0%																																								
16	Incremental Personnel, Software, and Hardware Costs	71,467	72,715	(1,249)	(1.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,045,994	1,063,809	(17,815)	(1.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
18	Incremental Optimization Costs (Line 16+Line 17) ⁽²⁾	1,117,461	1,136,524	(19,064)	(1.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
19	Dodd Frank Fees ⁽⁴⁾	750	750	0	0.0%				0.0%				0.0%																																								
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	431,775,623	435,165,216	(3,389,593)	(0.8%)	16,202,794	16,557,501	(354,707)	(2.1%)	2,6648	2,6282	0,0366	1.4%																																								
21																																																					
22	Net Unbilled Sales ⁽¹⁾	(16,950,033)	(19,023,213)	2,073,180	(10.9%)	(636,072)	(723,811)	87,740	(12.1%)	(0,1066)	(0,1163)	0,0098	(8.4%)																																								
23	Company Use ⁽¹⁾	496,996	492,337	4,659	0.9%	18,650	18,733	(82)	(0.4%)	0,0031	0,0030	0,0001	3.8%																																								
24	T & D Losses ⁽¹⁾	24,351,200	23,895,537	455,663	1.9%	913,810	909,198	4,612	0.5%	0,1531	0,1461	0,0070	4.8%																																								
25	SYSTEM SALES KWH	431,775,623	435,165,216	(3,389,593)	(0.8%)	15,906,405,442	16,353,382,042	(446,976,600)	(2.7%)	2,7145	2,6610	0,0535	2.0%																																								
26	Wholesale Sales KWH	22,732,408	23,005,118	(272,710)	(1.2%)	838,817,617	868,294,448	(29,476,831)	(3.4%)	2,7145	2,6610	0,0535	2.0%																																								
27	Jurisdictional KWH Sales	409,043,215	412,160,098	(3,116,883)	(0.8%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	2,7145	2,6610	0,0535	2.0%																																								
28	Jurisdictional Loss Multiplier									1,00169	1,00169	0,00000	N/A																																								
29	Jurisdictional KWH Sales Adjusted for Line Losses	409,734,499	412,887,631	(3,153,132)	(0.8%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	2,7193	2,6664	0,0530	2.0%																																								
30	TRUE-UP	44,443,448	44,443,448	0	N/A	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	0,2950	0,2870	0,0080	2.8%																																								
31	TOTAL JURISDICTIONAL FUEL COST	454,177,947	457,331,079	(3,153,132)	(0.7%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	3,0143	2,9534	0,0609	2.1%																																								
32	Revenue Tax Factor									1,00072	1,00072	0,00000	N/A																																								
33	Fuel Factor Adjusted for Taxes									3,0164	2,9555	0,0610	0.021																																								
34	GPIF ⁽³⁾	1,969,154	1,969,154	0	N/A	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)	0,0131	0,0127	0,0004	2.8%																																								
35	Fuel Factor Including GPIF									3,0295	2,9682	0,0613	2.1%																																								
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3,030	2,968	0,061	2.1%																																								
37																																																					

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

⁽³⁾ Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

and asset optimization program.

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to the correction of 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than

Net Generation in January 2015.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	\$216,161,869	\$213,025,922	\$3,135,947	1.5%	\$462,826,628	\$459,690,681	\$3,135,947	0.7%
3	Fuel Cost of Power Sold (Per A6)	(15,976,225)	(14,259,748)	(1,716,478)	12.0%	(32,406,149)	(30,689,672)	(1,716,477)	5.6%
4	Gains from Off-System Sales (Per A6)	(9,725,531)	(8,669,750)	(1,055,781)	12.2%	(18,004,420)	(16,948,639)	(1,055,781)	6.2%
5	Fuel Cost of Purchased Power (Per A7)	9,097,205	7,054,494	2,042,712	29.0%	16,532,481	14,489,770	2,042,711	14.1%
6	Energy Payments to Qualifying Facilities (Per A8)	1,083,118	7,957,032	(6,873,914)	(86.4%)	2,410,226	9,284,140	(6,873,914)	(74.0%)
7	Energy Cost of Economy Purchases (Per A9)	145,000	0	145,000	0.0%	145,000	0	145,000	0.0%
8	Total Fuel Costs & Net Power Transactions	<u>\$200,785,437</u>	<u>\$205,107,950</u>	<u>(\$4,322,513)</u>	(2.1%)	<u>\$431,503,767</u>	<u>\$435,826,280</u>	<u>(\$4,322,513)</u>	(1.0%)
9									
10	Incremental Optimization Costs ⁽¹⁾								
11	Incremental Personnel, Software, and Hardware Costs	34,067	35,316	(1,249)	(3.5%)	71,467	72,715	(1,248)	(1.7%)
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	888,185	906,000	(17,815)	(2.0%)	1,045,994	1,063,809	(17,815)	(1.7%)
13	Total	922,252	941,316	(19,064)	(2.0%)	1,117,461	1,136,524	(19,063)	(1.7%)
14									
15	Dodd Frank Fees ⁽⁴⁾	375	375	0	0.0%	750	750	0	0.0%
16									
17	Adjustments to Fuel Cost								
18	Reactive and Voltage Control Fuel Revenue	(129,818)	0	(129,818)	N/A	(231,379)	(101,562)	(129,817)	N/A
19	Inventory Adjustments	271,182	0	271,182	N/A	(77,820)	(349,002)	271,182	N/A
20	Non Recoverable Oil/Tank Bottoms	810,620	0	810,620	N/A	(537,154)	(1,347,774)	810,620	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$202,660,049</u>	<u>\$206,049,641</u>	<u>(\$3,389,592)</u>	(1.6%)	<u>\$431,775,624</u>	<u>\$435,165,216</u>	<u>(\$3,389,592)</u>	(0.8%)
22									
23	kWh Sales								
24	Jurisdictional kWh Sales	7,113,174,773	7,530,674,542	(417,499,769)	(5.5%)	15,067,587,825	15,485,087,594	(417,499,769)	(2.7%)
25	Sale for Resale	453,052,199	482,529,030	(29,476,831)	(6.1%)	838,817,617	868,294,448	(29,476,831)	(3.4%)
26	Sub-Total Sales	<u>7,566,226,972</u>	<u>8,013,203,572</u>	<u>(446,976,600)</u>	(5.6%)	<u>15,906,405,442</u>	<u>16,353,382,042</u>	<u>(446,976,600)</u>	(2.7%)
27	Total Sales	<u>7,566,226,972</u>	<u>8,013,203,572</u>	<u>(446,976,600)</u>	(5.6%)	<u>15,906,405,442</u>	<u>16,353,382,042</u>	<u>(446,976,600)</u>	(2.7%)
28	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	<u>94.01218%</u>	<u>93.97833%</u>	<u>0.03385%</u>	0.0%	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
29									
30	True-up Calculation								
31	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	237,417,940	256,535,856	(19,117,916)	(7.5%)	504,246,744	523,364,660	(19,117,916)	(3.7%)
32									
33	Fuel Adjustment Revenues Not Applicable to Period								
34	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(44,443,448)	(44,443,448)	0	0.0%
35	GPIF, Net of Revenue Taxes ⁽²⁾	(983,868)	(983,868)	(0)	0.0%	(1,967,736)	(1,967,736)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2015

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Jurisdictional Fuel Revenues Applicable to Period	\$214,212,348	\$233,330,264	(\$19,117,916)	(8.2%)	\$457,835,560	\$476,953,476	(\$19,117,916)	(4.0%)																								
2	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	\$202,660,049	\$206,049,641	(\$3,389,592)	(1.6%)	\$431,775,624	\$435,165,216	(\$3,389,592)	(0.8%)																								
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	202,660,049	206,049,641	(3,389,592)	(1.6%)	431,775,624	435,165,216	(3,389,592)	(0.8%)																								
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.01218%	93.97833%	0.03385%	N/A	N/A	N/A	N/A	N/A																								
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$190,847,118	\$194,000,249	(\$3,153,132)	(1.6%)	\$409,734,499	\$412,887,631	(\$3,153,132)	(0.8%)																								
6	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	\$23,365,231	\$39,330,015	(\$15,964,784)	(40.6%)	\$48,101,061	\$64,065,845	(\$15,964,784)	(24.9%)																								
7	Interest Provision for the Month (Line 24)	(14,798)	(14,899)	101	(0.7%)	(34,214)	(34,316)	102	(0.3%)																								
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(219,722,550)	(219,722,550)	0	0.0%	(266,660,688)	(266,660,688)	0	0.0%																								
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A																								
10	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	44,443,448	44,443,448	0	0.0%																								
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$164,061,556)	(\$148,096,873)	(\$15,964,683)	10.8%	(\$164,061,556)	(\$148,096,874)	(\$15,964,682)	10.8%																								
12																																	
13	Interest Provision																																
14	Beginning True-up Amount (Lns 9+10)	(\$209,633,713)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
15	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$164,046,759)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Total of Beginning & Ending True-up Amount	(\$373,680,472)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Average True-up Amount (50% of Line 17)	(\$186,840,236)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Interest Rate - First Day Reporting Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Interest Rate - First Day Subsequent Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Total (Lines 19+20)	0.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
21	Average Interest Rate (50% of Line 21)	0.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
22	Monthly Average Interest Rate (Line 22/12)	0.00792%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
23	Interest Provision (Line 18 x Line 23)	(\$14,798)	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

(2) Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

(3) Line 4 x Line 5 x 1.00169

(4) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

(5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to the correction of 498 barrels burned at Martin 8 being inadvertently entered as an inventory adjustment rather than Net Generation in January 2015.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 4</u>												
2	Light Oil		32					50	5.537	277	5,790	17.9827	115.81
3	Gas		116,230					972,697	1.029	1,000,905	4,740,333	4.0784	4.87
4	Plant Unit Info	448		40.1	99.4	45.4	8,611						
5	<u>Lauderdale 5</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		118,677					987,368	1.029	1,016,002	4,811,833	4.0546	4.87
8	Plant Unit Info	448		41.0	96.4	66.7	8,561						
9	<u>Manatee 1</u>												
10	Heavy Oil		2,119					4,623	6.301	29,131	425,054	20.0573	91.94
11	Gas		5,718					92,556	1.020	94,407	447,116	7.8193	4.83
12	Plant Unit Info	797		1.5	99.9	40.2	15,763						
13	<u>Manatee 2</u>												
14	Heavy Oil		2,505					5,008	6.301	31,557	460,450	18.3790	91.94
15	Gas		3,539					52,811	1.020	53,867	255,117	7.2083	4.83
16	Plant Unit Info	797		1.2	71.4	43.1	14,133						
17	<u>Manatee 3</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		557,348					3,706,177	1.020	3,780,301	17,903,682	3.2123	4.83
20	Plant Unit Info	1,166		76.8	99.3	76.8	6,783						
21	<u>Martin 1</u>												
22	Heavy Oil		2,688					5,568	6.326	35,224	520,111	19.3522	93.41
23	Gas		11,357					168,886	1.029	173,784	823,049	7.2468	4.87
24	Plant Unit Info	812		2.6	100.0	32.4	14,881						
25	<u>Martin 2</u>												
26	Heavy Oil		12,409					20,992	6.326	132,793	1,960,778	15.8013	93.41
27	Gas		29,375					338,670	1.029	348,491	1,650,470	5.6186	4.87
28	Plant Unit Info	804		7.9	100.0	37.2	11,518						
29	<u>Martin 3</u>												
30	Gas		11,956					113,395	1.020	115,663	547,785	4.5817	4.83
31	Plant Unit Info	449		4.3	52.1	43.2	9,674						
32	<u>Martin 4</u>												
33	Gas		19,083					155,949	1.020	159,068	753,353	3.9478	4.83
34	Plant Unit Info	445		7.0	52.8	60.4	8,336						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		1,315					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10		19.6	N/A	19.6	N/A						
3	<u>Turkey Point 1</u>												
4	Heavy Oil		0					0	N/A	0	0	0.0000	0.00
5	Gas		586					30,590	1.029	31,477	149,077	25.4223	4.87
6	Plant Unit Info	380		0.2	100.0	26.6	53,678						
7	<u>Turkey Point 3</u>												
8	Nuclear		554,315					6,054,147	-	6,054,147	4,136,164	0.7462	0.68
9	Plant Unit Info	839		101.7	100.0	101.7	10,922						
10	<u>Turkey Point 4</u>												
11	Nuclear		559,865					6,049,209	-	6,049,209	3,972,418	0.7095	0.66
12	Plant Unit Info	848		101.5	100.0	101.5	10,805						
13	<u>Turkey Point 5</u>												
14	Light Oil		541					673	5.774	3,886	71,866	13.2815	106.78
15	Gas		467,980					3,266,142	1.029	3,360,860	15,917,190	3.4013	4.87
16	Plant Unit Info	1,169		64.5	98.7	67.4	7,182						
17	<u>WCEC 01</u>												
18	Light Oil		1,627					2,053	6	11,815	265,915	16.3419	129.52
19	Gas		563,295					3,837,152	1.020	3,913,895	18,536,390	3.2907	4.83
20	Plant Unit Info	1,225		69.6	99.8	69.7	6,949						
21	<u>WCEC 02</u>												
22	Light Oil		1,196					1,429	6	8,224	185,091	15.4797	129.52
23	Gas		597,920					4,031,932	1.020	4,112,571	19,477,329	3.2575	4.83
24	Plant Unit Info	1,215		73.9	95.3	73.9	6,878						
25	<u>WCEC 03</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		531,138					3,626,865	1.020	3,699,402	17,520,541	3.2987	4.83
28	Plant Unit Info	1,225		65.5	91.9	65.5	6,965						
29	<u>System Totals</u>												
30	Total	24,991	8,118,239	-	-	-	8,395		-	68,156,620	216,101,371	2.6619	-
31													
32	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2015 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
33	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
34	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2015													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
2	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
3	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
4													
5	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 in the amount of \$60,498 due to the correction of 498 barrels burned at Martin 8 being												
6	inadvertently entered as an inventory adjustment rather than Net Generation in January 2015.												
7													
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FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2015

	(1)	(2)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	43,884
3	MCF	37,912,241
4	MMBTU (Coal - Scherer)	3,540,998
5	Tons (Coal - SJRPP)	35,936
6	MMBTU (Nuclear)	24,719,566
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,395
9	Fuel Cost Per KWH (Cents/KWH)	2.6619
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	MONTH OF FEBRUARY 2015							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,272,864	2,175,301	1,097,563	51	6,652,730	6,626,070	26,660	0
45 U. COST (\$/MMBTU)	2.5178	2.4906	0.0272	1.1000	2.4466	2.4907	(0.0441)	(1.8000)
46 AMOUNT (\$)	8,240,452	5,417,806	2,822,646	52	16,276,354	16,503,522	(227,168)	(1)
47 BURNED								
48 UNITS (MMBTU)	3,540,998	1,844,474	1,696,524	92	6,432,582	6,544,814	(112,232)	(2)
49 U. COST (\$/MMBTU)	2.5685	2.5681	0.0004	-	2.5747	2.4877	0.0870	3.5000
50 AMOUNT (\$)	9,094,963	4,736,816	4,358,147	92	16,561,806	16,281,522	280,284	2
51 ENDING INVENTORY								
52 UNITS (MMBTU)	9,222,428	9,821,390	(598,962)	(6)	9,222,428	9,821,390	(598,962)	(6)
53 U. COST (\$/MMBTU)	2.5684	2.5681	0.0003	-	2.5684	2.5681	0.0003	-
54 AMOUNT (\$)	23,686,932	25,222,433	(1,535,501)	(6)	23,686,932	25,222,433	(1,535,501)	(6)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	38,105,130	-	38,105,130	100	80,022,674	-	80,022,674	100
59 U. COST (\$/MMBTU)	4.9909	-	4.9909	100.0000	5.0703	-	5.0703	100.0000
60 AMOUNT (\$)	190,180,187	-	190,180,187	100	405,735,346	-	405,735,346	100
61 BURNED								
62 UNITS (MMBTU)	38,826,105	40,511,482	(1,685,377)	(4)	80,934,423	78,279,632	2,654,791	3
63 U. COST (\$/MMBTU)	4.9826	4.6485	0.3341	7.2000	5.0649	5.0485	0.0164	0.3000
64 AMOUNT (\$)	193,456,280	188,317,362	5,138,918	3	409,926,879	395,197,534	14,729,345	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,211,330	-	2,211,330	100	2,211,330	-	2,211,330	100
67 U. COST (\$/MMBTU)	3.8298	-	3.8298	100.0000	3.8298	-	3.8298	100.0000
68 AMOUNT (\$)	8,468,877	-	8,468,877	100	8,468,877	-	8,468,877	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,719,566	24,432,588	286,978	1	53,446,199	51,482,699	1,963,500	4
73 U. COST (\$/MMBTU)	0.6466	0.6580	(0.0114)	(1.7000)	0.6382	0.6574	(0.0192)	(2.9000)
74 AMOUNT (\$)	15,983,649	16,075,530	(91,881)	(1)	34,108,523	33,845,430	263,093	1
75 BURNED	PROPANE							
76 UNITS (GAL)	144	-	144	100	498	-	498	100
77 UNIT COST (\$/GAL)	2.1528	-	2.1528	100.0000	2.1707	-	2.1707	100.0000
78 AMOUNT (\$)	310	-	310	100	1,081	-	1,081	100
LINES 9 & 23 EXCLUDE	8,737 BARRELS,		\$ 811,151.02	CURRENT MONTH AND		(2,000) BARRELS,	\$ (537,154)	
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ -	CURRENT MONTH AND		\$ -	PERIOD-TO-DATE.	

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment \$ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-15	(76,158)	\$ (202,747.27)
Feb-15		
Mar-15		
Apr-15		
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

**SCHEDULE A - NOTES
FEBRUARY 2015**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,841	\$171,778.58	
3,097	\$284,735.38	
(1)	(\$93.41)	
4,937	\$456,420.55	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 4,937	\$456,420.55	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
-	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	69,320	0	69,320	69,320	0	69,320	4.588	\$3,180,195	\$0	\$3,180,195
3	SJRPP		82,430	0	82,430	82,430	0	82,430	4.325	\$3,565,280	\$0	\$3,565,280
4	St Lucie Reliability		41,965	0	41,965	41,965	0	41,965	0.736	\$309,019	\$0	\$309,019
5	Total Estimated		193,715	0	193,715	193,715	0	193,715	3.642	\$7,054,494	\$0	\$7,054,494
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	30,097	4	30,101	30,097	4	30,101	0.666	\$202,525	(\$2,162)	\$200,364
9	Jacksonville Electric Authority UPS	UPS	114,143	0	114,143	114,143	0	114,143	3.786	\$4,290,776	\$30,982	\$4,321,758
10	OUC (SL 2)	SL 2	20,813	3	20,816	20,813	3	20,816	0.638	\$133,244	(\$372)	\$132,872
11	Southern Company - Franklin PPA	PPA	31,304	0	31,304	31,304	0	31,304	4.047	\$1,264,161	\$2,566	\$1,266,727
12	Southern Company - Harris PPA	PPA	40,927	299	41,226	40,927	299	41,226	5.248	\$2,154,092	\$9,508	\$2,163,600
13	Southern Company - Scherer3 PPA	PPA	27,384	0	27,384	27,384	0	27,384	3.695	\$1,013,321	(\$1,436)	\$1,011,885
14	Total Actual		264,668	306	264,974	264,668	306	264,974	3.433	\$9,058,120	\$39,086	\$9,097,205

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2015

	(1)	(2)	(3)	(4)	(5)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	264,974	264,974	3.433	\$9,097,205
3	Estimate	193,715	193,715	3.642	\$7,054,494
4	Difference	71,259	71,259	(0.2084)	\$2,042,712
5	Difference (%)	36.8%	36.8%	(5.7%)	29.0%
6					
7	<u>Year to Date</u>				
8	Actual	481,958	481,958	3.430	\$16,532,481
9	Estimate	410,699	410,699	3.528	\$14,489,770
10	Difference	71,259	71,259	(0.0978)	\$2,042,712
11	Difference (%)	17.4%	17.4%	(2.8%)	14.1%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2015

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	217,449	217,449	3.659	\$7,957,032
3	Total Estimated	217,449	217,449	3.659	\$7,957,032
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	0	0	0.000	\$127
7	Broward County Resource Recovery - North QF	6,605	6,605	1.640	\$108,330
8	Broward County Resource Recovery - South QF	2,352	2,352	1.641	\$38,602
9	Broward County Resource Recovery - South AA QF	2,118	2,118	1.612	\$34,128
10	Cedar Bay Generating Company QF	0	0	0.000	(\$23)
11	First Solar Inc. QF	37	37	1.709	\$631
12	Georgia Pacific Corporation QF	58	58	1.882	\$1,096
13	Indiantown Cogeneration LP. QF	1,779	1,779	7.063	\$125,667
14	MMA Bee Ridge QF	16	16	1.710	\$265
15	Okeelanta Power Limited Partnership QF	11,469	11,469	1.636	\$187,659
16	Solid Waste Authority of Palm Beach QF	26,679	26,679	1.626	\$433,814
17	Tropicana Products QF	157	157	1.683	\$2,644
18	WM-Renewable LLC QF	3,304	3,304	1.650	\$54,502
19	WM-Renewables LLC - Naples QF	1,580	1,580	1.668	\$26,348
20	Miami-Dade South District Water Treatment	4,196	4,196	1.652	\$69,327
21	Total Actual	60,350	60,350	1.795	\$1,083,118
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2015

SCHEDULE: A8

(1) (2) (3) (4) (5)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	60,350	60,350	1.795	\$1,083,118
3	Estimate	217,449	217,449	3.659	\$7,957,032
4	Difference	(157,099)	(157,099)	(1.865)	(\$6,873,914)
5	Difference (%)	(72.2%)	(72.2%)	(51.0%)	(86.4%)
6					
7	<u>Year to Date</u>				
8	Actual	132,033	132,033	1.825	\$2,410,226
9	Estimate	289,132	289,132	3.211	\$9,284,140
10	Difference	(157,099)	(157,099)	(1.386)	(\$6,873,914)
11	Difference (%)	(54.3%)	(54.3%)	(43.1%)	(74.0%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Feb-15

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163	-	-	-	-	-	-	-	-	-	-
2	600	600	-	-	-	-	-	-	-	-	-	-
3	190	190	-	-	-	-	-	-	-	-	-	-
4	375	375	-	-	-	-	-	-	-	-	-	-
Total	1,328	1,328	-	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	13,911,366	13,975,636	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	27,887,003
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