



DIANNE M. TRIPLETT
ASSOCIATE GENERAL COUNSEL

March 20, 2015

VIA ELECTRONIC FILING

Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed for electronic filing in the subject docket on behalf of Duke Energy Florida, Inc., are the Schedules A1 through A9 and A12 for the reporting month of February 2015.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Sincerely,

A handwritten signature in blue ink that reads "Dianne M. Triplett".

Dianne M. Triplett
Associate General Counsel

DMT/db
Enclosures

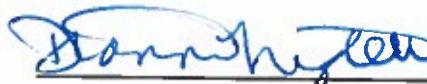
cc: Parties of record

Duke Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 150001-EI

I HEREBY CERTIFY that a true copy of Duke Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February 2015 have been furnished to the following individuals via e-mail on this 20th day of March 2015.



Attorney

Martha Barrera, Esq.
Kyesha Mapp, Esq.
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
mbarrera@psc.state.fl.us
kmapp@psc.state.fl.us

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley McMullen Law Firm
P.O. Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone/Russell A. Badders/Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Jon C. Moyle, Jr., Esq.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com

Kenneth Hoffman
Florida Power & Light Company
215 S. Monroe Street, Suite 810
Tallahassee, FL 32301-1858
ken.hoffman@fpl.com

James W. Brew/Owen J. Kopon/Laura A. Wynn
Brickfield Law Firm
1025 Thomas Jefferson Street NW
8th Floor, West Tower
Washington, DC 20007
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Ms. Cheryl Martin
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, FL 32034
Cheryl.Martin@fpuc.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
c/o Gardner Law Firm
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
rlmcgee@southernco.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Charles J. Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
rehwinkel.charles@leg.state.fl.us

John T. Butler, Esq.
Florida Power & Light Company
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
john.butler@fpl.com

Ms. Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601
regdept@tecoenergy.com

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
	AMOUNT		%		AMOUNT		%		AMOUNT		%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	97,550,693	100,531,367	(2,980,674)	(3.0)	2,434,480	2,441,631	(7,151)	(0.3)	4.0070	4.1174	(0.1104)	(2.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(21,380)	(3,365,822)	3,344,442	(89.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	97,529,313	97,165,545	363,768	0.4	2,434,480	2,441,631	(7,151)	(0.3)	4.0062	3.9795	0.0267	0.7
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,910,824	6,121,894	1,788,930	29.2	220,876	122,725	98,151	80.0	3.5816	4.9883	(1.4067)	(28.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	582,968	427,832	155,136	38.3	10,310	7,793	2,517	32.3	5.6543	5.4900	0.1643	3.0
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	-	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	8,182,122	11,888,505	(3,706,384)	(31.2)	197,519	250,157	(52,638)	(21.0)	4.1425	4.7524	(0.6099)	(12.8)
12 TOTAL COST OF PURCHASED POWER	16,675,914	18,438,231	(1,762,318)	(9.6)	428,705	380,675	48,030	12.6	3.8898	4.8436	(0.9538)	(19.7)
13 TOTAL AVAILABLE MWH					2,863,185	2,822,306	40,879	1.5				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,038,277)	(665,089)	(373,188)	56.1	(36,493)	(19,240)	(17,253)	89.7	2.8451	3.4568	(0.6117)	(17.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,252,770)	(146,320)	(1,106,450)	756.2	(36,493)	(19,240)	(17,253)	89.7	3.4329	0.7605	2.6724	351.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	70,132	0	70,132	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(1,300,419)	(1,250,429)	(49,990)	4.0	(36,569)	(25,437)	(11,132)	43.8	3.5561	4.9158	(1.3597)	(27.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,521,334)	(2,081,838)	(1,459,496)	70.8	(73,062)	(44,677)	(28,385)	63.5	4.8197	4.8150	0.0047	4.4
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,313	0	16,313					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	110,683,892	113,541,938	(2,858,046)	(2.5)	2,806,436	2,777,629	28,807	1.0	3.9439	4.0877	(0.1438)	(3.5)
21 NET UNBILLED	(894,168)	(4,877,244)	3,983,076	(81.7)	22,672	119,314	(96,642)	(81.0)	(0.0337)	(0.1786)	0.1449	(81.1)
22 COMPANY USE	528,950	490,527	38,423	7.8	(13,412)	(12,000)	(1,412)	11.8	0.0199	0.0180	0.0019	10.8
23 T & D LOSSES	6,286,546	6,282,310	4,236	0.1	(159,398)	(153,687)	(5,711)	3.7	0.2367	0.2300	0.0067	2.9
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	110,683,892	113,541,938	(2,858,046)	(2.5)	2,656,299	2,731,256	(74,958)	(2.7)	4.1668	4.1571	0.0097	0.2
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(741,582)	(806,148)	64,566	(8.0)	(17,672)	(19,431)	1,759	(9.1)	4.1983	4.1488	0.0495	1.1
26 JURISDICTIONAL KWH SALES	109,942,310	112,735,790	(2,793,480)	(2.5)	2,638,627	2,711,825	(73,199)	(2.7)	4.1666	4.1572	0.0094	0.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	110,105,025	112,902,639	(2,797,614)	(2.5)	2,638,627	2,711,825	(73,199)	(2.7)	4.1728	4.1633	0.0095	0.2
28 PRIOR PERIOD TRUE-UP	6,139,350	6,139,350	0	0.0	2,638,627	2,711,825	(73,199)	(2.7)	0.2327	0.2264	0.0063	2.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,638,627	2,711,825	(73,199)	(2.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,638,627	2,711,825	(73,199)	(2.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	116,244,375	119,041,989	(2,797,614)	(2.4)	2,638,627	2,711,825	(73,199)	(2.7)	4.4055	4.3897	0.0158	0.4
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4087	4.3929	0.0158	0.4
32 GPIF	185,988	185,988			2,638,627	2,711,825			0.0070	0.0069	0.0001	1.5
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.416	4.400	0.016	0.4

*Line 15a. MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2015

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	197,648,492	213,777,321	(16,128,829)	(7.5)	5,034,319	5,249,454	(215,135)	(4.1)	3.9260	4.0724	(0.1464)	(3.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(35,636)	(6,726,567)	6,690,931	(99.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	197,612,856	207,050,754	(9,437,898)	(4.6)	5,034,319	5,249,454	(215,135)	(4.1)	3.9253	3.9442	(0.0189)	(0.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,431,673	10,435,870	4,995,803	47.9	420,047	204,827	215,220	105.3	3.6738	5.0999	(1.4261)	(28.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,767	0	5,767	0.0	173	0	173	0.0	3.3335	0.0000	3.3335	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,029,451	968,894	60,557	6.3	23,586	17,556	6,030	34.4	4.3647	5.5189	(1.1542)	(20.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,172,489	25,091,514	(7,919,025)	(31.6)	413,347	527,138	(113,791)	(21.6)	4.1545	4.7600	(0.6055)	(12.7)
12 TOTAL COST OF PURCHASED POWER	33,639,380	36,496,278	(2,856,898)	(7.8)	857,153	749,321	107,832	14.4	3.9245	4.8706	(0.9461)	(19.4)
13 TOTAL AVAILABLE MWH					5,891,471	5,998,775	(107,304)	(1.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,973,956)	(1,703,929)	(270,027)	15.9	(70,935)	(51,180)	(19,755)	38.6	2.7828	3.3293	(0.5465)	(16.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,090,502)	(374,865)	(1,715,637)	457.7	(70,935)	(51,180)	(19,755)	38.6	2.9471	0.7324	2.2147	302.4
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	70,132	0	70,132	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,470,226)	(2,466,366)	(1,003,860)	40.7	(90,282)	(51,915)	(38,367)	73.9	3.8438	4.7508	(0.9070)	(19.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(7,464,552)	(4,545,160)	(2,919,392)	64.2	(161,217)	(103,095)	(58,122)	56.4	4.6301	4.4087	0.2214	5.0
19 NET INADVERTENT AND WHEELED INTERCHANGE					33,593	0	33,593				0.2214	5.0
20 TOTAL FUEL AND NET POWER TRANSACTIONS	223,787,684	239,001,872	(15,214,187)	(6.4)	5,763,848	5,895,680	(131,832)	(2.2)	3.8826	4.0538	(0.1712)	(4.2)
21 NET UNBILLED	1,286,308	(10,381,764)	11,668,072	(112.4)	(33,130)	256,118	(289,248)	(112.9)	0.0241	(0.1789)	0.2030	(113.5)
22 COMPANY USE	1,265,041	973,367	291,674	30.0	(32,582)	(24,000)	(8,582)	35.8	0.0237	0.0168	0.0069	41.1
23 T & D LOSSES	13,853,305	13,226,606	626,699	4.7	(356,804)	(326,273)	(30,531)	9.4	0.2584	0.2280	0.0314	13.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	223,787,684	239,001,872	(15,214,187)	(6.4)	5,341,331	5,801,525	(460,193)	(7.9)	4.1897	4.1196	0.0701	1.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,042,276)	(1,508,724)	(533,551)	35.4	(48,437)	(36,587)	(11,850)	32.4	4.2163	4.1237	0.0926	2.3
26 JURISDICTIONAL KWH SALES	221,745,409	237,493,147	(15,747,739)	(6.6)	5,292,894	5,764,938	(472,043)	(8.2)	4.1895	4.1196	0.0699	1.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00148	222,073,592	237,844,637	(15,771,045)	(6.6)	5,292,894	5,764,938	(472,043)	(8.2)	4.1957	4.1257	0.0700	1.7
28 PRIOR PERIOD TRUE-UP	12,278,701	12,278,700	1	0.0	5,292,894	5,764,938	(472,043)	(8.2)	0.2320	0.2130	0.0190	8.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	5,292,894	5,764,938	(472,043)	(8.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	5,292,894	5,764,938	(472,043)	(8.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	234,352,292	250,123,337	(15,771,045)	(6.3)	5,292,894	5,764,938	(472,043)	(8.2)	4.4277	4.3367	0.0890	2.1
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.4309	4.3418	0.0891	2.1
32 GPIF	371,976	371,976			5,292,894	5,764,938			0.0070	0.0065	0.0005	92.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.438	4.348	0.090	2.1

*Line 15a: MWH Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2015

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$97,550,693	100,531,367	(\$2,980,674)	(3.0)	\$197,648,492	\$213,777,321	(\$16,128,829)	(7.5)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(1,038,277)	(665,089)	(373,188)	56.1	(1,973,956)	(1,703,929)	(270,027)	15.9
2a. GAIN ON POWER SALES	(1,182,838)	(148,320)	(1,036,318)	708.3	(2,020,370)	(374,865)	(1,645,505)	439.0
3. FUEL COST OF PURCHASED POWER	7,910,824	6,121,894	1,788,930	29.2	15,431,673	10,435,870	4,995,803	47.9
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	8,182,122	11,888,505	(3,706,384)	(31.2)	17,172,489	25,091,514	(7,919,025)	(31.6)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	582,968	427,832	155,136	36.3	1,035,218	968,894	66,324	6.9
5. TOTAL FUEL & NET POWER TRANSACTIONS	112,005,892	118,158,189	(6,152,498)	(5.2)	227,293,547	248,194,805	(20,901,258)	(8.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(1,300,419)	(1,250,429)	(49,990)	4.0	(3,470,226)	(2,466,366)	(1,003,860)	40.7
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(21,380)	(3,365,822)	3,344,442	(99.4)	(35,636)	(6,726,567)	6,690,931	(99.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$110,683,892	\$113,541,938	(\$2,858,046)	(2.5)	\$223,787,684	\$239,001,872	(\$15,214,187)	(6.4)
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	670	0	670		1,820	0	1,820	
N/A - Not used	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		0	0	0	
RRSSA Refund	0	(3,352,208)	3,352,208		0	(6,899,359)	6,899,359	
Interest Amortized for Fuel Refund	(15,580)	(13,614)	(1,965)		(31,235)	(27,208)	(4,027)	
Gain/Loss on Disposition of Oil	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		0	0	0	
Barlow Outage Replacement Power	0	0	0		0	0	0	
Derivative Collateral Interest	(6,471)	0	(6,471)		(6,221)	0	(6,221)	
N/A - Not used	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$21,380)	(\$3,365,822)	\$3,344,442		(\$35,636)	(\$6,726,567)	\$6,690,931	
B. KWH SALES								
1. JURISDICTIONAL SALES	2,838,626,202	2,711,825,217	(73,199,015)	(2.7)	5,292,893,483	5,764,937,521	(472,044,038)	(8.2)
2. NON JURISDICTIONAL (WHOLESALE) SALES	17,672,095	19,431,000	(1,758,905)	(9.1)	48,437,072	36,587,000	11,850,072	32.4
3. TOTAL SALES	2,856,298,297	2,731,256,217	(74,957,920)	(2.7)	5,341,330,555	5,801,524,521	(460,193,966)	(7.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.33	99.29	0.04	0.0	99.09	99.37	(0.28)	(0.3)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2016

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$119,280,708	\$123,057,445	(\$3,776,737)	(3.1)	\$238,957,973	\$261,601,846	(\$22,643,872)	(8.7)
2. ADJUSTMENTS:	3,333,333	0	3,333,333	0.0	6,666,667	0	6,666,667	0.0
2a. REFUND OF \$30 MILLION PER RRSSA	833,333	0	833,333	0.0	1,666,667	0	1,666,667	0.0
2b. INCREASE IN RETAIL FUEL RATE PER RRSSA	(2,638,826)	0	(2,638,826)	0.0	(5,292,893)	0	(5,292,893)	0.0
2c. TRUE UP PROVISION	(6,139,350)	(6,139,350)	(0)	0.0	(12,278,701)	(12,278,700)	(1)	0.0
2d. INCENTIVE PROVISION	(185,988)	(185,988)	0	0.0	(371,976)	(371,976)	1	0.0
2e. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	114,483,410	116,732,107	(2,248,697)	(1.9)	229,347,737	248,951,170	(19,603,433)	(7.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	110,683,892	113,541,938	(2,858,046)	(2.5)	223,787,684	239,001,872	(15,214,187)	(6.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.33	99.29	0.04	0.0	99.09	99.37	(0.28)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00148 LOSS MULTIPLIER)	110,105,025	112,902,639	(2,797,614)	(2.5)	222,073,592	237,844,837	(15,771,045)	(6.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	4,378,385	3,829,468	548,917	14.3	7,274,145	11,106,533	(3,832,387)	(34.5)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,822)	(2,762)	(1,061)	38.4	(8,426)	(6,107)	(2,319)	38.0
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(53,036,729)	(60,259,134)	7,222,405	(12.0)	(62,067,235)	(73,672,203)	11,604,968	(15.8)
10. TRUE UP COLLECTED (REFUNDED)	6,139,350	6,139,350	0	0.0	12,278,701	12,278,700	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(42,522,815)	(50,293,077)	7,770,262	(15.5)	(42,522,815)	(50,293,077)	7,770,262	(15.5)
12. OTHER	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$42,522,815)	(\$50,293,077)	7,770,262	(15.5)	(\$42,522,815)	(\$50,293,077)	7,770,262	(15.5)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$53,036,729)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(42,518,993)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(95,555,722)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(47,777,861)	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.100	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.090	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.190	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.095	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.008	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$3,822)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:23:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	4,134,966	373,863	3,761,103	1,006.0%
3 - COAL	26,015,558	35,004,484	(8,988,926)	(25.7%)
4 - GAS	67,400,168	65,153,020	2,247,148	3.4%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	97,550,693	100,531,367	(2,980,674)	(3.0%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	11,319	513	10,806	2,106.5%
11 - COAL	654,980	957,458	(302,478)	(31.6%)
12 - GAS	1,768,181	1,483,660	284,521	19.2%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,434,480	2,441,631	(7,151)	(0.3%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	31,189	2,924	28,265	966.7%
19 - COAL (TON)	298,466	423,342	(124,876)	(29.5%)
20 - GAS (MCF)	13,463,049	11,237,385	2,225,664	19.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	173,295	16,943	156,352	922.8%
26 - COAL	6,860,635	9,838,950	(2,978,315)	(30.3%)
27 - GAS	13,762,344	11,237,385	2,524,959	22.5%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,796,274	21,093,278	(297,004)	(1.4%)

A-3 Generating System Comparative Data Report

FINAL

Duke Energy Florida, Inc.

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:23:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.5	0.02	0.4	2113.0%
34 - COAL	26.9	39.21	(12.3)	(31.4%)
35 - GAS	72.6	60.77	11.9	19.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	132.58	127.86	4.72	3.7%
42 - COAL (\$/TON)	87.16	82.69	4.48	5.4%
43 - GAS (\$/MCF)	5.01	5.80	(0.79)	(13.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.86	22.07	1.79	8.1%
49 - COAL	3.79	3.56	0.23	6.8%
50 - GAS	4.90	5.80	(0.90)	(15.5%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.69	4.77	(0.08)	(1.6%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	15,310	33,027	(17,718)	(53.6%)
57 - COAL	10,475	10,276	198	1.9%
58 - GAS	7,783	7,574	209	2.8%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,542	8,639	(97)	(1.1%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

FINAL

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:23:03PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	36.53	72.88	(36.35)	(49.9%)
65 - COAL	3.97	3.66	0.32	8.6%
66 - GAS	3.81	4.39	(0.58)	(13.2%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.01	4.12	(0.11)	(2.7%)

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	524	27,774.00	8			10,828	Gas	293,103	1.026	300,724	1,325,805	4.774	4.523
		27,774.00								300,724	1,325,805	4.774	
TOTAL UNIT 2	524	90,312.00	25			11,666	Gas	1,026,858	1.026	1,053,554	4,644,822	5.143	4.523
		90,312.00								1,053,554	4,644,822	5.143	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	47.00	0			73,583	Coal	83	24.232	2,011	9,047	19.248	108.995
		0.00					No 2	250	5.785	1,446	37,254	0.000	149.015
		47.00								3,457	46,300	98.511	
		138,680.00					Coal	60,054	24.232	1,455,229	6,545,607	4.720	108.995
		0.00					No 2	768	5.785	4,443	114,443	0.000	149.015
TOTAL UNIT 2	503	138,680.00	41			10,525				1,459,671	6,660,050	4.802	
Crystal River 4 & 5													
TOTAL UNIT 4	721	319,716.00	66			10,567	Coal	148,654	22.672	3,370,283	12,138,436	3.797	81.656
		0.00					No 2	1,397	5.796	8,098	208,231	0.000	149.056
		319,716.00								3,378,381	12,346,667	3.862	
		198,635.00					Coal	89,675	22.672	2,033,112	7,322,469	3.686	81.656
		0.00					No 2	1,578	5.796	9,147	235,210	0.000	149.056
TOTAL UNIT 5	721	198,635.00	41			10,281				2,042,258	7,557,679	3.805	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	9,455.00	50			14,729	Gas	135,733	1.026	139,262	611,568	6.468	4.506
		9,911.00								139,262	611,568	6.468	
TOTAL UNIT 2	28	9,911.00	53			14,424	Gas	139,332	1.026	142,955	627,784	6.334	4.506
		8,987.00								142,955	627,784	6.334	
TOTAL UNIT 3	73	8,987.00	18			11,042	Gas	96,716	1.026	99,231	435,770	4.849	4.506
		8,987.00								99,231	435,770	4.849	
TOTAL Steam:	3,494	803,517.00				10,727				8,619,493	34,256,445	4.263	

A-4 System Net Generation and Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		70.40					No 2	186	5.816	1,082	19,836	28.178	106.647
		143.00					Gas	2,142	1.026	2,198	9,582	6.701	4.473
TOTAL APP	70	213.40	0			15,388				3,280	29,418	13.786	
Bartow Combined Cycle													
		556,814.00					Gas	4,154,067	1.020	4,237,148	21,533,736	3.867	5.184
TOTAL BCC	1,185	556,814.00	70			7,610				4,237,148	21,533,736	3.867	
Bartow Peaker													
		525.00					Gas	9,210	1.026	9,449	41,408	7.887	4.496
TOTAL BAP	118	525.00	1			17,999				9,449	41,408	7.887	
Bayboro Peaker													
		6,918.90					No 2	20,537	5.434	111,602	2,810,972	40.627	136.874
TOTAL BYP	232	6,918.90	4			16,130				111,602	2,810,972	40.627	
Debary Peaker													
		1,035.18					No 2	2,714	5.774	15,669	311,095	30.052	114.826
		1,204.82					Gas	17,775	1.026	18,237	80,465	6.879	4.527
TOTAL DEP	766	2,240.00	0			15,137				33,907	391,560	17.480	
Higgins Peaker													
		288.50					Gas	4,913	1.026	5,041	21,983	7.620	4.474
TOTAL HGP	71	288.50	1			17,472				5,041	21,983	7.620	
Hines Energy													
		874,341.00					Gas	6,024,350	1.023	6,162,910	31,318,161	3.582	5.199
TOTAL HEP	1,636	874,341.00	80			7,049				6,162,910	31,318,161	3.582	
Intercession City Peaker													
		1,282.33					No 2	2,972	5.802	17,244	311,659	24.304	104.865
		10,835.15					Gas	142,846	1.020	145,703	736,343	6.796	5.155
TOTAL ICP	1,027	12,117.48	2			13,447				162,947	1,048,002	8.649	
Rio Pinar Peaker													
		46.00					No 2	132	5.819	768	14,894	32.377	112.830
TOTAL RPP	15	46.00	0			16,697				768	14,894	32.377	
Suwannee Peaker													
		132.76					No 2	351	5.817	2,042	32,281	24.314	91.968
		1,201.74					Gas	18,013	1.026	18,481	81,322	6.767	4.515
TOTAL SRP	200	1,334.50	1			15,379				20,523	113,602	8.513	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

FINAL

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:24:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
		143,374.00					Gas	1,070,948	1.020	1,092,367	4,798,568	3.347	4.481
TOTAL TBP	231	143,374.00	92			7,619				1,092,367	4,798,568	3.347	
Turner Peaker													
		61.00					No 2	304	5.771	1,754	39,092	64.085	128.591
TOTAL TUP	154	61.00	0			28,759				1,754	39,092	64.085	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		32,689.70					Gas	327,045	1.025	335,084	1,132,853	3.465	3.464
TOTAL UFP	47	32,889.70	104			10,250				335,084	1,132,853	3.465	
TOTAL Gas Turbine:													
	5,752	1,630,963.48				7,466				12,176,781	63,294,248	3.881	
SYSTEM TOTAL:													
	9,246	2,434,480.48				8,542				20,796,274	97,550,693	4.007	

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:23:40PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	171	2,924	(2,753)	(94.2%)
20 - UNIT COST (\$/BBL)	1,744.52	127.86	1,616.66	1264.4%
21 - AMOUNT (\$)	298,313	373,863	(75,550)	(20.2%)
22 - BURNED				
23 - UNITS (BBL)	31,189	2,924	28,265	966.7%
24 - UNIT COST (\$/BBL)	132.58	127.86	4.72	3.7%
25 - AMOUNT (\$)	4,134,966	373,863	3,761,103	1006.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	989,475	1,062,688	(73,213)	(6.9%)
31 - UNIT COST (\$/BBL)	116.49	127.86	(11.37)	(8.9%)
32 - AMOUNT (\$)	115,266,636	135,875,394	(20,608,758)	(15.2%)
33 -				
34 - DAYS SUPPLY	888	10,903	(10,015)	(91.9%)

A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:23:40PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	275,167	423,342	(148,175)	(35.0%)
37 - UNIT COST (\$/TON)	80.84	82.69	(1.85)	(2.2%)
38 - AMOUNT (\$)	22,244,197	35,004,484	(12,760,287)	(36.5%)
39 - BURNED				
40 - UNITS (TON)	298,466	423,342	(124,876)	(29.5%)
41 - UNIT COST (\$/TON)	87.16	82.69	4.48	5.4%
42 - AMOUNT (\$)	26,015,558	35,004,484	(8,988,926)	(25.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,252,560	954,458	298,102	31.2%
48 - UNIT COST (\$/TON)	93.93	82.69	11.25	13.6%
49 - AMOUNT (\$)	117,654,397	78,920,410	38,733,987	49.1%
50 -				
51 - DAYS SUPPLY	118	68	50	73.7%
OTHER				
52				
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A-5 System Generation Fuel Cost Report

FINAL

Duke Energy Florida, Inc.

Report Period: 2/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:23:40PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,463,049	11,237,385	2,225,664	19.8%
68 - UNIT COST (\$/MCF)	5.01	5.80	(0.79)	(13.7%)
69 - AMOUNT (\$)	67,400,168	65,153,020	2,247,148	3.4%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1
SCHEDULE A-5
FEBRUARY 2015

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
0	\$0.00	TOTAL

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:28:13PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0%
2 - LIGHT OIL	5,454,581	804,804	4,649,777	577.8%
3 - COAL	46,572,421	72,832,180	(26,259,759)	(36.1%)
4 - GAS	145,621,490	140,140,337	5,481,153	3.9%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	197,648,492	213,777,321	(16,128,829)	(7.5%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0%
10 - LIGHT OIL	15,724	1,078	14,646	1,358.6%
11 - COAL	1,155,708	1,985,756	(830,048)	(41.8%)
12 - GAS	3,862,887	3,262,620	600,267	18.4%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	5,034,319	5,249,454	(215,135)	(4.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0%
18 - LIGHT OIL (BBL)	40,870	6,305	34,565	548.2%
19 - COAL (TON)	526,792	878,229	(351,437)	(40.0%)
20 - GAS (MCF)	29,334,565	24,626,491	4,708,074	19.1%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0%
25 - LIGHT OIL	227,846	36,536	191,310	523.6%
26 - COAL	12,121,673	20,423,640	(8,301,967)	(40.6%)
27 - GAS	30,000,122	24,626,491	5,373,631	21.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	42,349,641	45,086,667	(2,737,026)	(6.1%)

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:28:13PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.0	0.0%
33 - LIGHT OIL	0.3	0.02	0.3	1421.0%
34 - COAL	23.0	37.83	(14.9)	(39.3%)
35 - GAS	76.7	62.15	14.6	23.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%
41 - LIGHT OIL (\$/BBL)	133.46	127.65	5.82	4.6%
42 - COAL (\$/TON)	88.41	82.93	5.48	6.6%
43 - GAS (\$/MCF)	4.96	5.69	(0.73)	(12.8%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0%
48 - LIGHT OIL	23.94	22.03	1.91	8.7%
49 - COAL	3.84	3.57	0.28	7.7%
50 - GAS	4.85	5.69	(0.84)	(14.7%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>4.67</u>	<u>4.74</u>	<u>(0.07)</u>	<u>(1.6%)</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0%
56 - LIGHT OIL	14,490	33,892	(19,402)	(57.2%)
57 - COAL	10,489	10,285	203	2.0%
58 - GAS	7,766	7,548	218	2.9%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,412</u>	<u>8,589</u>	<u>(177)</u>	<u>(2.1%)</u>

A-3 Generating System Comparative Data Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:28:13PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0%
64 - LIGHT OIL	34.69	74.66	(39.97)	(53.5%)
65 - COAL	4.03	3.67	0.36	9.9%
66 - GAS	3.77	4.30	(0.53)	(12.2%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	3.93	4.07	(0.15)	(3.6%)

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:28:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Nuclear:	0	0.00				0				0	0	0.000	
Steam													
Anclote													
TOTAL UNIT 1	524	115,435.00	16			10,905	Gas	1,225,990	1.027	1,258,799	5,498,550	4.763	4.485
TOTAL UNIT 2	524	186,148.00	25			11,514	Gas	2,087,880	1.027	2,143,226	9,390,715	5.045	4.498
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	372	280.30	0			31,025	Coal No 2	163 822	24.170 5.787	3,940 4,757	17,862 120,118	6.373 0.000	109.585 146.129
TOTAL UNIT 2	503	265,298.00	37			10,737	Coal No 2	117,662 799	24.170 5.785	2,843,927 4,622	12,893,847 118,934	4.860 0.000	109.584 148.854
Crystal River 4 & 5													
TOTAL UNIT 4	721	652,564.00	64			10,461	Coal No 2	300,090 3,697	22.677 5.796	6,805,155 21,429	24,740,330 541,315	3.791 0.000	82.443 146.420
TOTAL UNIT 5	721	241,742.00	24			10,276	Coal No 2	108,877 2,689	22.674 5.796	2,468,651 15,586	8,920,382 396,104	3.690 0.000	81.931 147.305

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:28:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	22,295.00	56			14,407	Gas	312,897	1.027	321,209	1,405,464	6.304	4.492
TOTAL UNIT 2	28	23,862.00	60			14,161	Gas	329,162	1.027	337,910	1,478,438	6.196	4.492
TOTAL UNIT 3	73	8,987.00	9			11,042	Gas	96,716	1.026	99,231	435,770	4.849	4.506
TOTAL Steam:	3,494	1,516,611.30				10,766				16,328,442	65,957,829	4.349	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:28:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		92.91					No 2	225	5.816	1,309	23,953	25.781	106.457
		156.39					Gas	2,147	1.026	2,203	9,603	6.140	4.473
TOTAL APP	70	249.30	0			14,085				3,512	33,556	13.460	
Bartow Combined Cycle													
		1,227,582.00					Gas	8,961,652	1.020	9,140,885	46,051,592	3.751	5.139
TOTAL BCC	1,185	1,227,582.00	73			7,446				9,140,885	46,051,592	3.751	
Bartow Peaker													
		934.40					Gas	15,683	1.026	16,097	70,450	7.540	4.492
TOTAL BAP	118	934.40	1			17,227				16,097	70,450	7.540	
Bayboro Peaker													
		8,710.30					No 2	24,813	5.434	134,839	3,396,243	38.991	136.874
TOTAL BYP	232	8,710.30	3			15,480				134,839	3,396,243	38.991	
Debary Peaker													
		1,508.31					No 2	3,789	5.776	21,884	434,318	28.795	114.626
		3,302.69					Gas	46,705	1.026	47,919	209,100	6.331	4.477
TOTAL DEP	766	4,811.00	0			14,509				69,804	643,418	13.374	
Higgins Peaker													
		300.00					Gas	5,122	1.026	5,255	22,924	7.641	4.476
TOTAL HGP	91	300.00	0			17,518				5,255	22,924	7.641	
Hines Energy													
		1,899,167.00					Gas	13,184,078	1.024	13,494,472	67,919,082	3.576	5.152
TOTAL HEP	1,636	1,899,167.00	82			7,105				13,494,472	67,919,082	3.576	
Intercession City Peaker													
		1,286.88					No 2	2,985	5.802	17,319	313,051	24.326	104.875
		12,749.60					Gas	168,199	1.020	171,588	865,114	6.785	5.143
TOTAL ICP	1,027	14,036.48	1			13,458				188,908	1,178,164	8.394	
Rio Pinar Peaker													
		46.00					No 2	132	5.819	768	14,894	32.377	112.830
TOTAL RPP	15	46.00	0			16,697				768	14,894	32.377	
Suwannee Peaker													
		238.74					No 2	615	5.818	3,578	56,560	23.691	91.968
		2,788.46					Gas	40,710	1.027	41,791	183,179	6.569	4.500
TOTAL SRP	200	3,027.20	1			14,987				45,369	239,739	7.919	

A-4 System Net Generation and Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:28:46PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	231	289,895.00	89			7,646	Gas	2,171,899	1.021	2,216,438	9,707,928	3.349	4.470
Turner Peaker		61.00					No 2	304	5.771	1,754	39,092	64.085	128.591
TOTAL TUP	154	61.00	0			28,759				1,754	39,092	64.085	
Univ of Florida Cogen													
TOTAL UFP	47	68,887.60	104			10,206	No 2 Gas	0 685,725	0.000 1.025	0 703,099	0 2,373,582	0.000 3.446	0.000 3.461
TOTAL Gas Turbine:	5,772	3,517,707.28				7,397				26,021,200	131,690,663	3.744	
SYSTEM TOTAL:	9,266	5,034,318.58				8,412				42,349,641	197,648,492	3.926	

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:29:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	- %
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	(2,206)	0	(2,206)	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	171	6,305	(6,134)	(97.3%)
20 - UNIT COST (\$/BBL)	4,930.12	127.65	4,802.47	3761.9%
21 - AMOUNT (\$)	843,050	804,804	38,246	4.8%
22 - BURNED				
23 - UNITS (BBL)	40,870	6,305	34,565	548.2%
24 - UNIT COST (\$/BBL)	133.46	127.65	5.82	4.6%
25 - AMOUNT (\$)	5,454,581	804,804	4,649,777	577.8%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	989,475	1,062,688	(73,213)	(6.9%)
31 - UNIT COST (\$/BBL)	116.49	127.86	(11.37)	(8.9%)
32 - AMOUNT (\$)	115,266,636	135,875,394	(20,608,758)	(15.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:29:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	560,142	878,229	(318,087)	(36.2%)
37 - UNIT COST (\$/TON)	84.07	82.93	1.13	1.4%
38 - AMOUNT (\$)	47,088,592	72,832,180	(25,743,588)	(35.3%)
39 - BURNED				
40 - UNITS (TON)	526,792	878,229	(351,437)	(40.0%)
41 - UNIT COST (\$/TON)	88.41	82.93	5.48	6.6%
42 - AMOUNT (\$)	46,572,421	72,832,180	(26,259,759)	(36.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,252,560	954,458	298,102	31.2%
48 - UNIT COST (\$/TON)	93.93	82.69	11.25	13.6%
49 - AMOUNT (\$)	117,654,397	78,920,410	38,733,987	49.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
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A-5 System Generation Fuel Cost Report

Duke Energy Florida, Inc.

Report Period: 1/1/2015 to 2/1/2015
Run Date: 3/11/2015 1:29:16PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	29,334,565	24,626,491	4,708,074	19.1%
68 - UNIT COST (\$/MCF)	4.96	5.69	(0.73)	(12.8%)
69 - AMOUNT (\$)	145,621,490	140,140,337	5,481,153	3.9%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
February 2015

Last refreshed 3/18/15 7:57 AM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		19,240		19,240	3.457	4.217	665,089.00	811,409.00	146,320.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	2,849		2,849	2.805	4.481	79,902.44	127,090.93	47,188.49
Oglethorpe Power Corp.	EEl	225		225	2.619	3.301	5,893.71	7,427.86	1,534.15
Pennsylvania-New Jersey-Maryland Int.	MR1	4,836		4,836	2.707	2.959	130,934.21	143,099.15	12,164.94
Reedy Creek Improvement District	CR-1	6,085		6,085	2.391	2.894	145,505.55	174,269.30	28,763.75
Seminole Electric Cooperative, Inc	CR-1	790		790	3.739	2.918	29,542.00	23,048.80	(6,493.20)
Southern Company Services, Inc	EEl	16,728		16,728	3.043	9.392	509,084.77	1,571,180.45	1,062,075.68
Tampa Electric Company	CR-1	575		575	2.737	3.377	15,740.45	19,420.82	3,680.17
Tennessee Valley Authority	MR1	2,668		2,668	2.936	6.219	78,336.79	165,929.25	87,592.46
The Energy Authority, Inc.	EEl	1,122		1,122	2.276	2.683	25,564.32	29,877.27	4,322.95
The Energy Authority, Inc.	Schedule OS	615		615	2.891	4.833	17,782.50	29,722.83	11,940.33
Subtotal - Gain on Other Power Sales		38,493		38,493	2.845	8.278	1,038,276.74	2,291,046.46	1,252,769.72
CURRENT MONTH TOTAL		38,493		38,493	2.845	8.278	1,038,276.74	2,291,046.46	1,252,769.72
DIFFERENCE		17,253		17,253	(0.612)	2.061	373,187.74	1,479,837.46	1,106,449.72
DIFFERENCE %		89.67		89.67	(17.70)	48.87	56.11	182.35	756.18
CUMULATIVE ACTUAL		70,935		70,935	2.783	5.730	1,973,955.97	4,064,457.67	2,090,501.70
CUMULATIVE ESTIMATED		51,180		51,180	3.329	4.082	1,703,929.00	2,078,784.00	374,865.00
DIFFERENCE		19,755		19,755	(0.546)	1.668	270,026.97	1,985,683.67	1,715,636.70
DIFFERENCE %		38.60		38.60	(16.40)	41.06	15.85	95.52	457.67

DUKE ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2016

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	TYPE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
PURCHASED FROM	& SCHEDULE								
ESTIMATED		122,725			122,725	4.988	4.988	6,121,894.00	6,121,894.00
ACTUAL									
Calpine Construction Finance Company, L.P.	TOLL	131,778			131,778	3.458	3.458	4,568,296.08	4,568,296.08
Shady Hills Power Company, LLC	TOLL	8,309			8,309	5.514	5.514	458,122.78	458,122.78
Southern Company Services, Inc	Franklin	58,800			58,800	3.570	3.570	2,091,932.98	2,091,932.98
Southern Company Services, Inc	Scherer3	2,628			2,628	3.382	3.382	88,882.86	88,882.86
Vandolah Power Co. LLC (Northern Star)	TOLL	5,214			5,214	5.101	5.101	265,944.18	265,944.18
ADJUSTMENTS									
Southern Company Services, Inc	Scherer3	-			-	-	-	1,910.53	1,910.53
Calpine Construction Finance Company, L.P.	TOLL	(3)			(3)	(1,341.833)	(1,341.833)	40,254.99	40,254.99
Vandolah Power Co. LLC (Northern Star)	TOLL	-			-	-	-	0.29	0.29
Southern Company Services, Inc	Franklin	14,350			14,350	2.839	2.839	407,344.64	407,344.64
Shady Hills Power Company, LLC	TOLL	-			-	-	-	134.60	134.60
CURRENT MONTH TOTAL		220,876			220,876	3.582	3.582	7,910,823.89	7,910,823.89
DIFFERENCE		98,151			98,151	(1,406)	(1,406)	1,788,929.89	1,788,929.89
DIFFERENCE %		79.98			79.98	(28.20)	(28.20)	29.22	29.22
CUMULATIVE ACTUAL		420,047			420,047	3.674	3.674	15,431,672.90	15,431,672.90
CUMULATIVE ESTIMATED		204,827			204,827	5.100	5.100	10,435,870.00	10,435,870.00
DIFFERENCE		215,420			215,420	(1,426)	(1,426)	4,995,802.90	4,995,802.90
DIFFERENCE %		105.27			105.27	(27.96)	(27.96)	47.87	47.87

DUKE ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
FEBRUARY, 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ S
ESTIMATED		250,157	-	-	250,157	4.752	12.407	11,888,505.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	-	-	-	-	-	-	-
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	-	-	-	-	-	-	-
Florida Power Development (FLACRUSH) ADJ	CO-GEN	4,499	-	-	4,499	-	-	-
Citrus World (CITRUS) ADJ	CO-GEN	30 (28)	-	-	30 (28)	2.691	2.691	801.92 (1,046.04)
Lake County (LAKCOUNT) ADJ	CO-GEN	511 (4,424)	-	-	511 (4,424)	2.705	2.705	13,822.55 (138,261.48)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDADE) ADJ	CO-GEN	-	-	-	-	-	-	-
Metro-Dade County (METRDDAS) ADJ	CO-GEN	8,657	-	-	8,657	2.666	2.666	230,795.62 (51,799.55)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	4,342	-	-	4,342	2.819	2.819	122,400.98 (4,518.44)
Orange Cogen (ORANGECO) ADJ	CO-GEN	18,356	-	-	18,356	4.637	4.637	851,167.72 46,164.97
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	75,702 (236)	-	-	75,702 (236)	5.462	5.462	4,189,463.24 118,976.37
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	-	-	-	-	-	-	-
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,499	-	-	15,499	2.679	2.679	415,218.21 (56,500.38)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	36 (21)	-	-	36 (21)	2.641	2.641	958.68 (937.32)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	-	-	-	-	-	-	-
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	-	-	-	-	-	-	-
Pinellas County Resource Recovery ADJ	CO-GEN	31,437	-	-	31,437	2.680	2.680	842,511.60 (157,480.03)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	23,248	-	-	23,248	2.893	2.893	672,564.64 (36,731.62)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	18,911	-	-	18,911	5.550	5.550	1,049,560.50 74,989.48
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORANCECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Orange Cogen (ORNAGECO) ADJ	CO-GEN	-	-	-	-	-	-	-
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	-	-	-	-	-	-	-
CURRENT MONTH TOTAL		197,519			197,519	4.142	4.142	8,182,121.62
DIFFERENCE		(52,638)			(52,638)	(0.610)	(6.265)	(3,706,383.38)
DIFFERENCE %		(21.04)			(21.04)	(12.63)	(173.92)	(31.18)
CUMULATIVE ACTUAL		413,347			413,347	4.154	4.154	17,172,489.15
CUMULATIVE ESTIMATED		527,138			527,138	4.760	4.760	25,091,514.00
CUMULATIVE DIFFERENCE		(113,791)			(113,791)	(0.605)	(0.605)	(7,919,024.85)
CUMULATIVE DIFFERENCE %		(21.59)			(21.59)	(12.72)	(12.72)	(31.56)

DUKE ENERGY FLORIDA, INC.
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY, 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		7793	5.490	427,832.00	6.132	477,892.00	50,060.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	9,224	4.440	409,554.75	4.440	409,554.75	-
City of Tallahassee, FL	Transmission Purchase	-	0	2,741.84	0	-	(2,741.84)
Duke Electric Transmission	Transmission Purchase	-	0.000	(0.02)	0.000	-	0.02
Exelon Generation Company, LLC	InternationalSwapsDerivativesAssoc	91	2.200	2,002.00	2.592	2,358.72	356.72
Florida Power & Light Company		300	3.900	11,700.00	3.385	10,155.00	(1,545.00)
Florida Power & Light Company	Transmission Purchase	-	0.000	12,118.59	0.000	-	(12,118.59)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	-	0.000	8,040.00	0.000	-	(8,040.00)
Southern Company Services, Inc	Transmission Purchase	-	0.000	(88,601.13)	0.000	-	88,601.13
Tampa Electric Company	EEI2	600	10.5	63,000.00	4.897	29,382.00	(33,618.00)
Tampa Electric Company	Transmission Purchase	-	0	91,839.30	0	-	(91,839.30)
Tennessee Valley Authority	Transmission Purchase	-	0.000	36,415.16	0.000	-	(36,415.16)
The Energy Authority, Inc.	EEI	95	2.100	1,995.00	2.643	2,510.85	515.85
ADJUSTMENTS							
Southern Company Services, Inc	Transmission Purchase	-	0.000	6,771.00	0.000	-	(6,771.00)
Tampa Electric Company	Transmission Purchase	-	0.000	25,391.74	0.000	-	(25,391.74)
SubTotal - Energy Purchases (Non-Broker)		10,310	5.654	582,968.03	4.403	453,961.32	(129,006.71)
CURRENT MONTH TOTAL		10,310	5.654	582,968.03	4.403	453,961.32	(129,006.71)
DIFFERENCE		2,517	0.164	155,136.03	(1.729)	(23,930.68)	(179,068.71)
DIFFERENCE %		32.30	2.99	36.26	(28.20)	(5.01)	(357.70)
CUMULATIVE ACTUAL		23,759	4.357	1,035,218.28	4.229	1,004,802.68	(30,415.60)
CUMULATIVE ESTIMATED		17,556	5.519	968,894.00	6.304	1,108,851.00	137,757.00
DIFFERENCE		6,203	(1.162)	66,324.28	(2.074)	(101,848.32)	(168,172.60)
DIFFERENCE %		35.33	(21.05)	6.85	(32.91)	(9.20)	(122.08)

