



955th E 25th Street
Hialeah, FL. 33013

March 20, 2015

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 150003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2015

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to be "MB", enclosed within a hand-drawn oval. A horizontal line is drawn below the signature.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL. 33013
Mbustos@aglresources.com
O: (305) 835-3601
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2015 THROUGH				DECEMBER 2015		PAGE 1 OF 12	
		CURRENT MONTH: 02/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	(416)	(416)	100.00	-	(898)	(898)	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,189,920	1,937,421	747,501	38.58	2,528,582	4,200,368	1,671,786	39.80
5	DEMAND (Line 32 A-1 support detail)	1,163,136	1,404,351	241,215	17.18	2,439,666	2,948,266	508,600	17.25
6	OTHER (Line 40 A-1 support detail)	159,236	43,470	(115,766)	(266.31)	484,901	82,539	(402,362)	(487.48)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,512,292	3,384,826	872,534	25.78	5,453,149	7,230,275	1,777,126	24.58
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(112)	(894)	(782)	87.45	(400)	(1,771)	(1,371)	77.41
14	TOTAL THERM SALES	2,528,953	3,383,932	854,979	25.27	5,059,735	7,228,504	2,168,769	30.00
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,460,546	3,785,133	324,587	8.58	7,070,200	8,168,451	1,098,251	13.45
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,406,616	3,744,533	337,917	9.02	7,049,780	8,086,751	1,036,971	12.82
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,124,480	21,881,440	1,756,960	8.03	42,439,440	46,107,320	3,667,880	7.96
20	OTHER Commodity (Line 40 A-1 support detail)	470,119	41,600	(428,519)	(1,030.09)	1,047,440	83,700	(963,740)	(1,151.42)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,876,735	3,786,133	(90,602)	(2.39)	8,097,219	8,170,451	73,232	0.90
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(244)	(1,000)	(756)	75.61	(870)	(2,000)	(1,130)	56.51
27	TOTAL THERM SALES (24-26 Estimated only)	4,131,561	3,785,133	(346,428)	(9.15)	8,044,327	8,168,451	124,124	1.52
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	(0.00011)	(0.00011)	100.00	-	(0.00011)	(0.00011)	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.34930	0.51740	0.16810	32.49	0.35868	0.51941	0.16073	30.94
32	DEMAND (5/19)	0.05780	0.06418	0.00638	9.94	0.05749	0.06394	0.00645	10.09
33	OTHER (6/20)	0.33871	1.04495	0.70624	67.59	0.46294	0.98613	0.52319	53.05
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64804	0.89401	0.24597	27.51	0.67346	0.88493	0.21147	23.90
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.89400	0.43400	48.55	0.46000	0.88550	0.42550	48.05
40	TOTAL THERM SALES (11/27)	0.60807	0.89424	0.28617	32.00	0.67789	0.88515	0.20726	23.42
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.60201	0.88818	0.28617	32.22	0.67183	0.87909	0.20726	23.58
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60504	0.89265	0.28761	32.22	0.67521	0.88351	0.20830	23.58
45	PGA FACTOR ROUNDED TO NEAREST .001	0.605	0.89300	0.288	32.25	0.675	0.884	0.209	23.64

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2015 THROUGH DECEMBER 2015**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 02/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,654	6,654	100.00	-	13,721	13,721	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,189,920	1,234,129	44,209	3.58	2,528,582	2,693,295	164,713	6.12
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,163,136	880,829	(282,307)	(32.05)	2,439,666	1,820,077	(619,589)	(34.04)
6	OTHER (Line 40 A-1 support detail)	159,236	43,470	(115,766)	(266.31)	484,901	82,539	(402,362)	(487.48)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,512,292	2,165,082	(347,210)	(16.04)	5,453,149	4,609,632	(843,517)	(18.30)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(112)	(613)	(501)	81.70	(400)	(1,266)	(866)	68.39
14	TOTAL THERM SALES	2,528,953	2,164,469	(364,484)	(16.84)	5,059,735	4,608,366	(451,369)	(9.79)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,460,546	3,491,310	30,764	0.88	7,070,200	7,194,880	124,680	1.73
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,406,616	3,491,310	84,694	2.43	7,049,780	7,194,880	145,100	2.02
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	20,124,480	15,702,920	(4,421,560)	(28.16)	42,439,440	32,488,800	(9,950,640)	(30.63)
20	OTHER Commodity (Line 40 A-1 support detail)	470,119	41,600	(428,519)	(1,030.09)	1,047,440	83,700	(963,740)	(1,151.42)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,876,735	3,532,910	(343,825)	(9.73)	8,097,219	7,278,580	(818,639)	(11.25)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(244)	(1,000)	(756)	-	(870)	(2,000)	(1,130)	56.51
27	TOTAL THERM SALES (24-26 Estimated only)	4,131,561	3,531,910	(599,651)	(16.98)	8,044,327	7,276,580	(767,747)	(10.55)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00191	0.00191	100.00	-	0.00191	0.00191	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.34930	0.35349	0.00419	1.19	0.35868	0.37433	0.01565	4.18
32	DEMAND (5/19)	0.05780	0.05609	(0.00171)	(3.05)	0.05749	0.05602	(0.00147)	(2.62)
33	OTHER (6/20)	0.33871	1.04496	0.70625	67.59	0.46294	0.98613	0.52319	53.05
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.64804	0.61283	(0.03521)	(5.75)	0.67346	0.63331	(0.04015)	(6.34)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.61301	0.15301	24.96	0.46000	0.63291	0.17291	27.32
40	TOTAL THERM SALES (11/27)	0.60807	0.61301	0.00494	0.81	0.67789	0.63349	(0.04440)	(7.01)
41	TRUE-UP (E-2)	(0.00606)	(0.00606)	-	-	(0.00606)	(0.00606)	-	-
42	TOTAL COST OF GAS (40+41)	0.60201	0.60695	0.00494	0.81	0.67183	0.62743	(0.04440)	(7.08)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.60504	0.61000	0.00496	0.81	0.67521	0.63059	(0.04462)	(7.08)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.605	0.610	0.005	0.82	0.675	0.631	(0.044)	(6.97)

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 02/15

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,394,170	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(933,380)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(244)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,460,546	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,460,790	1,299,439.52	0.37547
18 Bay Gas Storage	0	368.50	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(69,880.00)	(22,417.50)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	15,950	(56,484.57)	
22 Other Shippers (Line 85 Page 10)	0.00	(30,874.25)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(244)	(112.19)	0.46000
24 TOTAL COMMODITY (Other)	3,406,616	1,189,919.51	0.34930
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	18,521,440	1,059,385.93	0.05720
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,603,040	33,750.00	
32 TOTAL DEMAND	20,124,480	1,163,135.93	0.05780
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	45,569	45,481.34	0.99809
34 Storage Purchases	0	29,417.92	
35 Storage withdrawal	424,550	1,583.77	
36 Storage Activity	0	82,752.58	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	470,119	159,235.61	0.33871
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

PAGE 5 OF 12

		CURRENT MONTH: 02/15		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,349,156	1,277,599	(71,557)	-5.60%	3,013,483	2,775,834	(237,649)	-8.56%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,163,136	887,483	(275,653)	-31.06%	2,439,666	1,833,798	(605,868)	-33.04%
3	TOTAL	2,512,292	2,165,082	(347,210)	-16.04%	5,453,149	4,609,632	(843,517)	-18.30%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,528,953	2,164,469	(364,484)	-16.84%	5,059,735	4,608,366	(451,369)	-9.79%
5	TRUE-UP (COLLECTED) OR REFUNDED	21,895	21,895	-	0.00%	43,790	43,790	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,550,848	2,186,364	(364,484)	-16.67%	5,103,525	4,652,156	(451,369)	-9.70%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	38,556	21,282	(17,274)	-81.17%	(349,625)	42,524	392,148	922.19%
8	INTEREST PROVISION-THIS PERIOD (21)	94	(37)	(131)	354.05%	202	(74)	(276)	372.97%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,338,677	(522,360)	(1,861,037)	356.27%	1,748,644	(521,670)	(2,270,314)	435.20%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(21,895)	(21,895)	-	0.00%	(43,790)	(43,790)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,355,432	(523,010)	(1,878,442)	359.16%	1,355,432	(523,010)	(1,878,442)	359.16%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,338,677	(522,360)	(1,861,037)	356.27%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,355,338	(522,973)	(1,878,311)	359.16%				
14	TOTAL (12+13)	2,694,014	(1,045,333)	(3,739,347)	357.72%				
15	AVERAGE (50% OF 14)	1,347,007	(522,666)	(1,869,673)	357.72%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00090	0.00090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00080	-	0.00%				
18	TOTAL (16+17)	0.00170	0.00170	-	0.00%				
19	AVERAGE (50% OF 18)	0.00085	0.00085	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00007	0.00007	-	0.00%				
21	INTEREST PROVISION (15x20)	94	(37)	(131)	354.05%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2015 THROUGH DECEMBER 2015

CURRENT MONTH: 02/15

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,058,346.32		24.21
2	Sequent Energy Management	System Supply	FTS	4,394,170		4,394,170	1,299,439.52			5,273.00	29.57
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,394,170	-	4,394,170	1,299,440	-	1,058,346	5,273	53.78

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12
	FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015								
	CURRENT MONTH: 02/15		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,980,455	1,511,196	(469,259)	-23.69%	3,710,422	3,267,571	(442,851)	-11.94%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	2,484	3,800	1,316	52.98%	
3 COMMERCIAL	2,149,864	2,161,300	11,436	0.53%	4,331,421	4,675,261	343,840	7.94%	
4 LARGE COMMERCIAL	-	110,437	110,437	0.00%	-	221,220	221,220	0.00%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	600	600	0.00%	
6 TOTAL FIRM	4,131,561	3,785,133	(346,428)	-8.38%	8,044,327	8,168,452	124,125	1.54%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	3,452,389	3,629,664	177,275	5.13%	7,554,215	8,070,055	515,841	6.83%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,715,208	2,070,420	(644,788)	-23.75%	5,378,112	4,476,660	(901,452)	-16.76%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,001	1,001	0.00%	-	2,001	2,001	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	2,214,518	2,400,000	185,482	8.38%	4,514,912	4,800,000	285,088	6.31%	
19 TOTAL TRANSPORTATION	8,382,115	8,101,085	(281,030)	-3.35%	17,447,239	17,348,716	(98,523)	-0.56%	
TOTAL THERMS SALES & TRANSP.	12,513,675	11,886,218	(627,457)	-5.01%	25,491,566	25,517,168	25,602	0.10%	
NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
20 RESIDENTIAL	98,860	98,895	35	0.04%	98,764	98,773	9	0.01%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,971	5,228	257	5.17%	4,969	5,209	240	4.83%	
23 LARGE COMMERCIAL	-	4	4	0.00%	-	4	4	0.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	103,831	104,325	494	0.48%	103,733	104,184	451	0.43%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE									
29 COMMERCIAL TRANSP.	84	86	2	2.38%	81	86	5	6.17%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,184	1,985	(199)	-9.11%	2,174	1,986	(188)	-8.65%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP.	1	1	-	0.00%	1	1	-	0.00%	
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	2,269	2,075	(194)	-8.55%	2,256	2,076	(180)	-7.98%	
TOTAL CUSTOMERS	106,100	106,400	300	0.28%	105,989	106,260	271	0.26%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	20	15	(5)	-25.00%	19	17	(2)	-10.53%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	432	413	(19)	-4.40%	436	449	13	2.98%	
42 LARGE COMMERCIAL	#DIV/0!	27,609	#DIV/0!	#DIV/0!	#DIV/0!	27,653	#DIV/0!	#DIV/0!	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	41,100	42,205	1,105	2.69%	46,631	46,919	288	0.62%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,243	1,043	(200)	-16.09%	1,237	1,127	(110)	-8.89%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	334	334	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	2,214,518	2,400,000	185,482	8.38%	2,257,456	2,400,000	142,544	6.31%	

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 02/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

							Actual
FGT FTS - Contract 5034	MCF	THERMS		RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	4,394,170	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		4,394,170		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	6,661,200	0.72998354	0.04694	312,676.73	()
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	299,040	0.03001259	0.04694	14,036.94	()
8	" System supply	Brevard	3,938,200	0.24000387	0.04694	184,859.11	()
9	" " "	Merritt Sq.	0		0.04694	0.00	()
10	Total FTS-1 demand		10,898,440			511,573	
11							
12	FTS-2 Demand - System supply	Miami	4,263,000		0.07185	305,358	()
13	FTS-2 Demand		3,360,000		---	241,416	
14							
15	Total FTS-2 demand		7,623,000			546,773.55	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		0			0	
19							
20							()
21	Total fixed charges		18,521,440			1,058,346.32	
22							
23	OTHER SUPPLIERS:						
24			THERMS			AMOUNT	
25	Sequent Energy Management		4,394,170			1,299,439.52	()
26	Bay Gas Storage - Injection						()
27							()
28							()
29							()
30							()
31							()
32							()
33							()
34							()
35							()
36							()
37							()
38							()
39							()
40							()
41							()
42							()
43							()
44							()
45	Total costs:		4,394,170			1,299,439.52	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,357,785.84	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 02/15

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 02/15		4,394,170.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 01/15		(4,995,410.0)		-	-		
3	FTS-1 & FTS-2 Commodity 01/15		4,062,030.0		-	-		
4			3,460,790.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 02/15	18,521,440.0			1,058,346.32	1,058,346.32		
7	Reverse FTS-1 & FTS-2 Demand accr 01/15	(20,505,880.0)			(1,171,740.57)	(1,171,740.57)		
8	FTS-1 & FTS-2 Demand 01/15	20,505,880.0		1,172,780.18		1,172,780.18	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	18,521,440.0				1,059,385.93		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Marlin - Capacity Fellsmere					-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		5,772	6,004.05		6,004.05	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		39,797	39,477.29		39,477.29	B4	
24	Reverse Sequent - 01/15	(4,995,410.0)			(1,484,710.42)	(1,484,710.42)		
25						-		
26	Sequent - 02/15	4,185,090.0		1,453,836.17		1,453,836.17	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity			(29,417.92)		(29,417.92)		
31	Bay Gas Storage Activity			236,133.72		236,133.72		
32	Bay Gas Storage Activity			(84,424.21)		(84,424.21)		
33	Bay Gas Storage Activity			111,975.73		111,975.73		
34	Bay Gas Storage Activity			29,786.33		29,786.33		
35	Bay Gas Storage Activity			(181,301.07)		(181,301.07)		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(810,320.00)				51,878.33		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,394,170.0			1,299,439.52	1,299,439.52		
50								
51	Total purchases & accruals -		3,506,358.6	2,824,850.27	(298,665.15)	2,526,185.12		

FOR THE PERIOD: JANUARY 2015 THROUGH DECEMBER 2015								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	15,949.8	(56,484.57)		(56,484.57)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	15,949.8	(66,484.57)	0.00	(66,484.57)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		(69,880.0)	(22,417.50)	(22,417.50)	B1 (3)		
26	Annual Cashout			0.00	-			
27	Bay Gas Property Tax Reimbursement		-	0.00	-	B1 (10)		
28	Total book-outs	0.0	(69,880.0)	(22,417.50)	0.00	(22,417.50)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	103,040		29,417.92	29,417.92	B1 (9)		
33	Storage Injections Purch. - Bay Gas	98,500		98.50	98.50	B1 (4)		
34	Storage Injections Transp. - Bay Gas	100,000		270.00	270.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	437,480		437.48	437.48	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		424,550	1,146.29	1,146.29	B1 (7)		
37	Total storage costs	2,239,020.0		65,120.19	0.00	65,120.19		
38								
39			3,876,978.4	2,811,068.39	(298,665.15)	2,512,403.24		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,512,403.24				
43					0.00			
44								
45	Company Use		(243.9)	(112.19)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,876,734.51	2,512,291.05				