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March 25, 2015

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

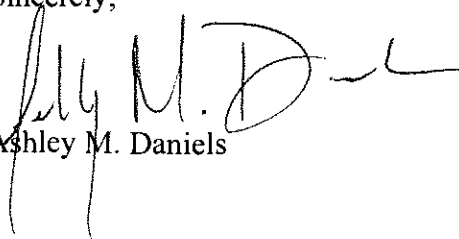
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor; FPSC Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket is Tampa Electric Company's GPIF Actual Unit
Performance Data Schedules for the month of February 2015.

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All parties of record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules has been furnished by electronic mail on this 25th day of March 2015, to the following:

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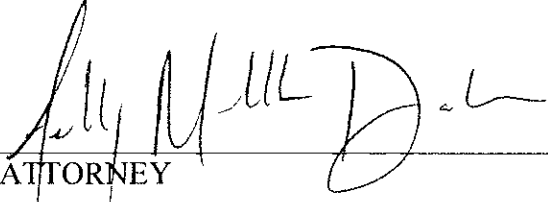
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ATTORNEY

ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|---------------------|--------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 | 2015 |
| 1. EAF (%) | 64.4 | 86.8 | | | | | | | | | | | 75.0 |
| 2. PH | 744 | 672 | | | | | | | | | | | 1416 |
| 3. SH | 532.3 | 672.0 | | | | | | | | | | | 1204.3 |
| 4. RSH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 5. UH | 211.8 | 0.0 | | | | | | | | | | | 211.8 |
| 6. POH | 211.8 | 0.0 | | | | | | | | | | | 211.8 |
| 7. FOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 8. MOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 9. PFOH | 520.0 | 677.8 | | | | | | | | | | | 1197.8 |
| 10. LR PF (MW) | 40.4 | 51.7 | | | | | | | | | | | 46.8 |
| 11. PMOH | 0.3 | 0.3 | | | | | | | | | | | 0.6 |
| 12. LR PM (MW) | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 13. NSC (MW) | 395 | 395 | | | | | | | | | | | 395 |
| 14. OPR BTU(GBTU) | 1839.1280 | 2360.6453 | | | | | | | | | | | 4199.7733 |
| 15. NET GEN (MWH) | 172923 | 224631 | | | | | | | | | | | 397554 |
| 16. ANOHR (BTU/KWH) | 10636 | 10509 | | | | | | | | | | | 10564 |
| 17. NOF (%) | 82.3 | 84.6 | | | | | | | | | | | 83.6 |
| 18. NPC (MW) | 395 | 395 | | | | | | | | | | | 395 |
| 19. ANOHR EQUATION | ANOHR = NOF (2.316) + (10342.99) | | | | | | | | | | | | |

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ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|---------------------|---------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|----------|
| BIG BEND 2 | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 | 2015 |
| 1. EAF (%) | 25.9 | 0.0 | | | | | | | | | | | 13.6 |
| 2. PH | 744 | 672 | | | | | | | | | | | 1416 |
| 3. SH | 231.3 | 0.0 | | | | | | | | | | | 231.3 |
| 4. RSH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 5. UH | 512.7 | 672.0 | | | | | | | | | | | 1184.7 |
| 6. POH | 235.8 | 0.0 | | | | | | | | | | | 235.8 |
| 7. FOH | 276.9 | 672.0 | | | | | | | | | | | 948.9 |
| 8. MOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 9. PFOH | 227.3 | 0.0 | | | | | | | | | | | 227.3 |
| 10. LR PF (MW) | 67.3 | 0.0 | | | | | | | | | | | 67.3 |
| 11. PMOH | 0.5 | 0.0 | | | | | | | | | | | 0.5 |
| 12. LR PM (MW) | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 13. NSC (MW) | 395 | 395 | | | | | | | | | | | 395 |
| 14. OPR BTU(GBTU) | 738.8508 | 0.0000 | | | | | | | | | | | 738.8508 |
| 15. NET GEN (MWH) | 69574 | 0 | | | | | | | | | | | 69574 |
| 16. ANOHR (BTU/KWH) | 10620 | 0 | | | | | | | | | | | 10620 |
| 17. NOF (%) | 76.1 | 0.0 | | | | | | | | | | | 76.1 |
| 18. NPC (MW) | 395 | 395 | | | | | | | | | | | 395 |
| 19. ANOHR EQUATION | ANOHR = NOF (-6.562) + (10987.10) | | | | | | | | | | | | |

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ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|--------------------|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 | 2015 |
| 1. EAF (%) | 41.7 | 37.9 | | | | | | | | | | | 39.9 |
| 2. PH | 744 | 672 | | | | | | | | | | | 1416 |
| 3. SH | 311.0 | 290.1 | | | | | | | | | | | 601.1 |
| 4. RSH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 5. UH | 433.0 | 381.9 | | | | | | | | | | | 814.9 |
| 6. POH | 328.0 | 0.0 | | | | | | | | | | | 328.0 |
| 7. FOH | 105.0 | 381.9 | | | | | | | | | | | 486.8 |
| 8. MOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 9. PFOH | 12.5 | 94.5 | | | | | | | | | | | 107.0 |
| 10. LR PF (MW) | 19.0 | 117.3 | | | | | | | | | | | 105.8 |
| 11. PMOH | 0.0 | 26.0 | | | | | | | | | | | 26.0 |
| 12. LR PM (MW) | 0.0 | 118.4 | | | | | | | | | | | 118.4 |
| 13. NSC (MW) | 400 | 400 | | | | | | | | | | | 400 |
| 14. OPR BTU(GBTU) | 1230.4278 | 983.7805 | | | | | | | | | | | 2214.2084 |
| 15. NET GEN (MWH) | 118033 | 96603 | | | | | | | | | | | 214636 |
| 16. ANOHR BTU/KWH | 10424 | 10184 | | | | | | | | | | | 10316 |
| 17. NOF (%) | 94.9 | 83.2 | | | | | | | | | | | 89.3 |
| 18. NPC (MW) | 400 | 400 | | | | | | | | | | | 400 |
| 19. ANOHR EQUATION | ANOHR = NOF (-20.119) + (12356.06) | | | | | | | | | | | | |

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ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|--------------------|---------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| BIG BEND 4 | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 | 2015 |
| 1. EAF (%) | 89.3 | 94.2 | | | | | | | | | | | 91.6 |
| 2. PH | 744 | 672 | | | | | | | | | | | 1416 |
| 3. SH | 737.2 | 672.0 | | | | | | | | | | | 1409.2 |
| 4. RSH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 5. UH | 6.8 | 0.0 | | | | | | | | | | | 6.8 |
| 6. POH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 7. FOH | 6.8 | 0.0 | | | | | | | | | | | 6.8 |
| 8. MOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 9. PFOH | 623.5 | 385.3 | | | | | | | | | | | 1008.8 |
| 10. LR PF (MW) | 49.6 | 43.8 | | | | | | | | | | | 47.4 |
| 11. PMOH | 5.3 | 2.0 | | | | | | | | | | | 7.3 |
| 12. LR PM (MW) | 265.2 | 241.9 | | | | | | | | | | | 258.8 |
| 13. NSC (MW) | 442 | 442 | | | | | | | | | | | 442 |
| 14. OPR BTU(GBTU) | 2912.9682 | 2749.3877 | | | | | | | | | | | 5662.3559 |
| 15. NET GEN (MWH) | 281282 | 265001 | | | | | | | | | | | 546283 |
| 16. ANOHR BTU/KWH | 10356 | 10375 | | | | | | | | | | | 10365 |
| 17. NOF (%) | 86.3 | 89.2 | | | | | | | | | | | 87.7 |
| 18. NPC (MW) | 442 | 442 | | | | | | | | | | | 442 |
| 19. ANOHR EQUATION | ANOHR = NOF (-0.940) + (10507.72) | | | | | | | | | | | | |

ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|--------------------|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| POLK 1 | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 | 2015 |
| 1. EAF (%) | 99.5 | 97.4 | | | | | | | | | | | 98.5 |
| 2. PH | 744 | 672 | | | | | | | | | | | 1416 |
| 3. SH | 740.4 | 654.6 | | | | | | | | | | | 1395.0 |
| 4. RSH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 5. UH | 3.6 | 17.4 | | | | | | | | | | | 21.0 |
| 6. POH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 7. FOH | 3.6 | 17.4 | | | | | | | | | | | 21.0 |
| 8. MOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 9. PFOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 10. LR PF (MW) | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 11. PMOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 12. LR PM (MW) | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 13. NSC (MW) | 220 | 220 | | | | | | | | | | | 220 |
| 14. OPR BTU(GBTU) | 1637.4274 | 1517.2426 | | | | | | | | | | | 3154.6701 |
| 15. NET GEN (MWH) | 164627 | 147869 | | | | | | | | | | | 312496 |
| 16. ANOHR BTU/KWH | 9946 | 10261 | | | | | | | | | | | 10095 |
| 17. NOF (%) | 101.1 | 102.7 | | | | | | | | | | | 101.8 |
| 18. NPC (MW) | 220 | 220 | | | | | | | | | | | 220 |
| 19. ANOHR EQUATION | ANOHR = NOF (-47.266) + (15116.96) | | | | | | | | | | | | |

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ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|---------------------|---------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| BAYSIDE UNIT 1 | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 | 2015 |
| 1. EAF (%) | 96.5 | 91.5 | | | | | | | | | | | 94.1 |
| 2. PH | 744 | 672 | | | | | | | | | | | 1416 |
| 3. SH | 415.9 | 663.6 | | | | | | | | | | | 1079.5 |
| 4. RSH | 328.1 | 0.0 | | | | | | | | | | | 328.1 |
| 5. UH | 0.0 | 8.4 | | | | | | | | | | | 8.4 |
| 6. POH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 7. FOH | 0.0 | 8.4 | | | | | | | | | | | 8.4 |
| 8. MOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 9. PFOH | 30.6 | 146.5 | | | | | | | | | | | 177.1 |
| 10. LR PF (MW) | 264.0 | 264.0 | | | | | | | | | | | 264.0 |
| 11. PMOH | 47.0 | 0.0 | | | | | | | | | | | 47.0 |
| 12. LR PM (MW) | 264.0 | 0.0 | | | | | | | | | | | 264.0 |
| 13. NSC (MW) | 792 | 792 | | | | | | | | | | | 792 |
| 14. OPR BTU(GBTU) | 1180.5760 | 2396.3580 | | | | | | | | | | | 3576.9340 |
| 15. NET GEN (MWH) | 157484 | 320208 | | | | | | | | | | | 477692 |
| 16. ANOHR (BTU/KWH) | 7496 | 7484 | | | | | | | | | | | 7488 |
| 17. NOF (%) | 47.8 | 60.9 | | | | | | | | | | | 55.9 |
| 18. NPC (MW) | 792 | 792 | | | | | | | | | | | 792 |
| 19. ANOHR EQUATION | ANOHR = NOF (-12.819) + (8084.29) | | | | | | | | | | | | |

ORIGINAL SHEET NO. 8.401.15A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2015 - DECEMBER 2015

| PLANT/UNIT | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | MONTH OF: | PERIOD |
|---------------------|-----------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| BAYSIDE UNIT 2 | JAN 15 | FEB 15 | MAR 15 | APR 15 | MAY 15 | JUN 15 | JUL 15 | AUG 15 | SEP 15 | OCT 15 | NOV 15 | DEC 15 | 2015 |
| 1. EAF (%) | 97.7 | 73.7 | | | | | | | | | | | 86.3 |
| 2. PH | 744 | 672 | | | | | | | | | | | 1416 |
| 3. SH | 731.8 | 304.8 | | | | | | | | | | | 1036.6 |
| 4. RSH | 12.2 | 222.0 | | | | | | | | | | | 234.2 |
| 5. UH | 0.0 | 145.2 | | | | | | | | | | | 145.2 |
| 6. POH | 0.0 | 145.2 | | | | | | | | | | | 145.2 |
| 7. FOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 8. MOH | 0.0 | 0.0 | | | | | | | | | | | 0.0 |
| 9. PFOH | 25.8 | 2.7 | | | | | | | | | | | 28.6 |
| 10. LR PF (MW) | 261.8 | 261.8 | | | | | | | | | | | 261.8 |
| 11. PMOH | 43.9 | 672.0 | | | | | | | | | | | 715.9 |
| 12. LR PM (MW) | 261.8 | 47.7 | | | | | | | | | | | 60.8 |
| 13. NSC (MW) | 1047 | 1047 | | | | | | | | | | | 1047 |
| 14. OPR BTU(GBTU) | 3120.5920 | 1392.9090 | | | | | | | | | | | 4513.5010 |
| 15. NET GEN (MWH) | 416548 | 184652 | | | | | | | | | | | 601200 |
| 16. ANOHR (BTU/KWH) | 7492 | 7543 | | | | | | | | | | | 7507 |
| 17. NOF (%) | 54.4 | 57.9 | | | | | | | | | | | 55.4 |
| 18. NPC (MW) | 1047 | 1047 | | | | | | | | | | | 1047 |
| 19. ANOHR EQUATION | ANOHR = NOF -7.052) + (7811.35) | | | | | | | | | | | | |

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**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BIG BEND 1 MDC: 420 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|------------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 44 | Partial Forced Immed | 01/31/2015 | 14:00:00 | 02/01/2015 | 10:47:00 | 10.78 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 45 | Partial Forced Immed | 02/01/2015 | 10:47:00 | 02/01/2015 | 16:50:00 | 6.05 | 250 | 0260 | BLR | B Primary Air fan high vibration |
| 46 | Partial Forced Immed | 02/01/2015 | 16:50:00 | 02/02/2015 | 22:15:00 | 29.42 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 47 | Partial Forced Delayed | 02/02/2015 | 22:15:00 | 02/03/2015 | 04:05:00 | 5.83 | 265 | 0335 | BLR | 1C Pulverizer lube oil cooling water leak |
| 48 | Partial Forced Immed | 02/03/2015 | 04:05:00 | 02/03/2015 | 09:50:00 | 5.75 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 49 | Partial Forced Immed | 02/03/2015 | 09:50:00 | 02/03/2015 | 14:15:00 | 4.42 | 410 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 50 | Partial Forced Immed | 02/03/2015 | 14:15:00 | 02/03/2015 | 16:10:00 | 1.92 | 405 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 51 | Partial Forced Immed | 02/03/2015 | 16:10:00 | 02/03/2015 | 17:25:00 | 1.25 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 52 | Partial Forced Immed | 02/03/2015 | 17:25:00 | 02/03/2015 | 23:40:00 | 6.25 | 395 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 53 | Partial Forced Delayed | 02/03/2015 | 23:40:00 | 02/04/2015 | 01:30:00 | 1.83 | 250 | 0340 | BLR | C Pulverizer cooling water jacket repair |
| 54 | Partial Maintenance | 02/04/2015 | 01:30:00 | 02/04/2015 | 01:50:00 | 0.33 | 200 | 4268 | TURB | Main Turbine valve testing |
| 55 | Partial Forced Immed | 02/04/2015 | 01:50:00 | 02/04/2015 | 06:40:00 | 4.83 | 250 | 0340 | BLR | C Pulverizer cooling water jacket repair |
| 56 | Partial Forced Immed | 02/04/2015 | 06:40:00 | 02/04/2015 | 11:30:00 | 4.83 | 395 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 57 | Partial Forced Immed | 02/04/2015 | 11:30:00 | 02/04/2015 | 20:15:00 | 8.75 | 405 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 58 | Partial Forced Immed | 02/04/2015 | 20:15:00 | 02/05/2015 | 06:45:00 | 10.5 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 59 | Partial Forced Immed | 02/05/2015 | 06:45:00 | 02/06/2015 | 07:40:00 | 24.92 | 395 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 60 | Partial Forced Immed | 02/06/2015 | 07:40:00 | 02/06/2015 | 18:00:00 | 10.33 | 410 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 61 | Partial Forced Immed | 02/06/2015 | 18:00:00 | 02/07/2015 | 05:38:00 | 11.63 | 405 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 62 | Partial Forced Immed | 02/07/2015 | 09:30:00 | 02/08/2015 | 14:00:00 | 28.5 | 410 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 63 | Partial Forced Immed | 02/08/2015 | 14:00:00 | 02/08/2015 | 16:20:00 | 2.33 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 64 | Partial Forced Immed | 02/08/2015 | 16:20:00 | 02/08/2015 | 19:30:00 | 3.17 | 395 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 65 | Partial Forced Immed | 02/08/2015 | 19:30:00 | 02/08/2015 | 20:25:00 | 0.92 | 410 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 66 | Partial Forced Immed | 02/08/2015 | 20:25:00 | 02/08/2015 | 22:25:00 | 2 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 67 | Partial Forced Immed | 02/08/2015 | 22:25:00 | 02/09/2015 | 06:00:00 | 7.58 | 390 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 68 | Partial Forced Immed | 02/09/2015 | 06:00:00 | 02/09/2015 | 10:30:00 | 4.5 | 410 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 69 | Partial Forced Immed | 02/09/2015 | 10:30:00 | 02/09/2015 | 14:15:00 | 3.75 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 70 | Partial Forced Immed | 02/09/2015 | 14:15:00 | 02/09/2015 | 15:25:00 | 1.17 | 385 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 71 | Partial Forced Immed | 02/09/2015 | 15:25:00 | 02/09/2015 | 16:30:00 | 1.08 | 380 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 72 | Partial Forced Immed | 02/09/2015 | 16:30:00 | 02/09/2015 | 23:50:00 | 7.33 | 375 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 73 | Partial Forced Immed | 02/09/2015 | 23:50:00 | 02/10/2015 | 05:00:00 | 5.17 | 400 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 74 | Partial Forced Immed | 02/10/2015 | 05:00:00 | 02/10/2015 | 06:00:00 | 1 | 390 | 8551 | POLL | Precipitator TR sets failed/ out of service |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BIG BEND 1 MDC: 420 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|----------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 75 | Partial Forced Immed | 02/10/2015 | 06:00:00 | 02/10/2015 | 17:00:00 | 11 | 375 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 76 | Partial Forced Immed | 02/10/2015 | 17:00:00 | 02/11/2015 | 05:00:00 | 12 | 390 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 77 | Partial Forced Immed | 02/11/2015 | 05:00:00 | 02/11/2015 | 18:00:00 | 13 | 375 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 78 | Partial Forced Immed | 02/11/2015 | 18:00:00 | 02/14/2015 | 21:37:00 | 75.62 | 370 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 79 | Partial Forced Immed | 02/14/2015 | 21:37:00 | 02/15/2015 | 12:25:00 | 14.8 | 300 | 8549 | POLL | FGD Removal efficiency limits |
| 80 | Partial Forced Immed | 02/15/2015 | 12:25:00 | 02/17/2015 | 06:40:00 | 42.25 | 310 | 8549 | POLL | FGD Removal efficiency limits |
| 81 | Partial Forced Immed | 02/17/2015 | 06:40:00 | 02/17/2015 | 08:00:00 | 1.33 | 292 | 8549 | POLL | FGD Removal efficiency limits |
| 82 | Partial Forced Immed | 02/17/2015 | 08:00:00 | 02/18/2015 | 06:57:00 | 22.95 | 210 | 8549 | POLL | FGD Removal efficiency limits |
| 83 | Partial Forced Immed | 02/18/2015 | 06:57:00 | 02/18/2015 | 19:00:00 | 2.05 | 250 | 8549 | POLL | FGD Removal efficiency limits |
| 83 | Partial Forced Immed | 02/18/2015 | 06:57:00 | 02/18/2015 | 19:00:00 | 10 | 250 | 8549 | POLL | FGD Removal efficiency limits |
| 84 | Partial Forced Immed | 02/18/2015 | 09:00:00 | 02/19/2015 | 00:01:00 | 10 | 300 | 8549 | POLL | FGD Removal efficiency limits |
| 84 | Partial Forced Immed | 02/18/2015 | 09:00:00 | 02/19/2015 | 00:01:00 | 5.02 | 300 | 8549 | POLL | FGD Removal efficiency limits |
| 85 | Partial Forced Immed | 02/19/2015 | 00:01:00 | 02/19/2015 | 08:00:00 | 7.98 | 380 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 86 | Partial Forced Immed | 02/19/2015 | 08:00:00 | 02/22/2015 | 18:20:00 | 82.33 | 390 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 87 | Partial Forced Immed | 02/22/2015 | 18:20:00 | 02/23/2015 | 07:30:00 | 13.17 | 370 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 88 | Partial Forced Immed | 02/23/2015 | 07:30:00 | 02/23/2015 | 18:00:00 | 10.5 | 380 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 89 | Partial Forced Immed | 02/23/2015 | 18:00:00 | 02/24/2015 | 09:15:00 | 15.25 | 370 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 90 | Partial Forced Immed | 02/24/2015 | 09:15:00 | 02/24/2015 | 19:20:00 | 10.08 | 360 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 91 | Partial Forced Immed | 02/24/2015 | 19:20:00 | 02/25/2015 | 00:10:00 | 4.83 | 380 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 92 | Partial Forced Immed | 02/25/2015 | 00:10:00 | 02/25/2015 | 09:44:00 | 9.57 | 375 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 93 | Partial Forced Immed | 02/25/2015 | 09:44:00 | 02/25/2015 | 12:30:00 | 2.77 | 365 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 94 | Partial Forced Immed | 02/25/2015 | 12:30:00 | 02/25/2015 | 13:53:00 | 1.38 | 360 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 95 | Partial Forced Immed | 02/25/2015 | 13:53:00 | 02/26/2015 | 09:16:00 | 19.38 | 350 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 96 | Partial Forced Immed | 02/26/2015 | 09:16:00 | 02/26/2015 | 10:28:00 | 1.2 | 330 | 0250 | BLR | Coal feeders tripped |
| 97 | Partial Forced Immed | 02/26/2015 | 10:28:00 | 02/27/2015 | 00:01:00 | 13.55 | 350 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 98 | Partial Forced Immed | 02/27/2015 | 00:01:00 | 02/27/2015 | 15:15:00 | 15.23 | 380 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 99 | Partial Forced Immed | 02/27/2015 | 15:15:00 | 02/28/2015 | 05:05:00 | 13.83 | 370 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 100 | Partial Forced Immed | 02/28/2015 | 05:05:00 | 02/28/2015 | 09:40:00 | 4.58 | 360 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 101 | Partial Forced Immed | 02/28/2015 | 09:40:00 | 02/28/2015 | 11:45:00 | 2.08 | 350 | 8551 | POLL | Precipitator TR sets failed/ out of service |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BIG BEND 1 MDC: 420 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|----------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 102 | Partial Forced Immed | 02/28/2015 | 11:45:00 | 02/28/2015 | 15:00:00 | 3.25 | 335 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 103 | Partial Forced Immed | 02/28/2015 | 15:00:00 | 02/28/2015 | 19:00:00 | 4 | 345 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 104 | Partial Forced Immed | 02/28/2015 | 19:00:00 | 02/28/2015 | 20:00:00 | 1 | 375 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 105 | Partial Forced Immed | 02/28/2015 | 20:00:00 | 03/01/2015 | 03:17:00 | 4 | 380 | 8551 | POLL | Precipitator TR sets failed/ out of service |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BIG BEND 2 MDC: 420 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|---------------------|------------|------------|----------|----------|------------------|----------|------------|-----------------|-------------------------------|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 13 | Full Forced Delayed | 01/31/2015 | 19:31:00 | | 00:00:00 | 672 | 0 | 4240 | TURB | Main Turbine bearings failure |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BIG BEND 3 MDC: 425 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|----------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|--|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNNAME | VERB_DESC |
| 7 | Planned Derating | 02/05/2015 | 22:50:00 | 02/06/2015 | 00:15:00 | 1.42 | 285 | 0300 | BLR | C Pulverizer motor oil change |
| 8 | Planned Derating | 02/07/2015 | 21:46:00 | 02/08/2015 | 22:19:00 | 24.55 | 300 | 0312 | BLR | B1 Classifier reject chute trickle valve repair |
| 9 | Partial Forced Immed | 02/09/2015 | 03:39:00 | 02/09/2015 | 08:00:00 | 4.35 | 300 | 0300 | BLR | C Pulverizer motor bearing oil leak |
| 10 | Partial Forced Immed | 02/09/2015 | 08:00:00 | 02/09/2015 | 09:50:00 | 1.83 | 130 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 12 | Partial Forced Immed | 02/09/2015 | 09:50:00 | 02/09/2015 | 14:30:00 | 4.67 | 158 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 13 | Partial Forced Immed | 02/09/2015 | 14:30:00 | 02/09/2015 | 16:45:00 | 2.25 | 195 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 14 | Partial Forced Immed | 02/09/2015 | 16:45:00 | 02/09/2015 | 18:00:00 | 1.25 | 238 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 15 | Partial Forced Immed | 02/09/2015 | 18:00:00 | 02/10/2015 | 10:45:00 | 16.75 | 240 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 16 | Partial Forced Immed | 02/10/2015 | 10:45:00 | 02/10/2015 | 13:15:00 | 2.5 | 265 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 17 | Partial Forced Immed | 02/10/2015 | 13:15:00 | 02/10/2015 | 15:40:00 | 2.42 | 270 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 18 | Partial Forced Immed | 02/10/2015 | 15:40:00 | 02/10/2015 | 23:30:00 | 7.83 | 280 | 0260 | BLR | B Primary Air fan motor bearing slinger ring failure |
| 19 | Partial Forced Immed | 02/10/2015 | 23:30:00 | 02/11/2015 | 04:50:00 | 5.33 | 300 | 0300 | BLR | C Pulverizer motor bearing failure |
| 20 | Partial Forced Immed | 02/11/2015 | 04:50:00 | 02/11/2015 | 15:05:00 | 10.25 | 320 | 0300 | BLR | C Pulverizer motor bearing failure |
| 21 | Partial Forced Immed | 02/11/2015 | 15:05:00 | 02/11/2015 | 17:00:00 | 1.92 | 365 | 0300 | BLR | C Pulverizer motor bearing failure |
| 22 | Partial Forced Immed | 02/11/2015 | 17:00:00 | 02/13/2015 | 02:07:00 | 33.12 | 370 | 0300 | BLR | C Pulverizer motor bearing failure |
| 23 | Full Forced Immed | 02/13/2015 | 02:07:00 | | 00:00:00 | 381.88 | 0 | 3620 | BLPT | Transformer grounded due to deluge system operating |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BIG BEND 4 MDC: 450 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|----------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 28 | Partial Forced Immed | 02/01/2015 | 06:00:00 | 02/01/2015 | 12:10:00 | 6.17 | 440 | 1455 | BLR | ID Fans have high vibration indications |
| 29 | Partial Forced Immed | 02/01/2015 | 12:10:00 | 02/01/2015 | 22:45:00 | 10.58 | 430 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 30 | Partial Forced Immed | 02/01/2015 | 22:45:00 | 02/01/2015 | 23:46:00 | 1.02 | 425 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 31 | Partial Forced Immed | 02/02/2015 | 06:00:00 | 02/02/2015 | 08:00:00 | 2 | 425 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 32 | Partial Forced Immed | 02/02/2015 | 08:00:00 | 02/02/2015 | 09:15:00 | 1.25 | 430 | 8551 | POLL | Precipitator TR sets failed/ out of service |
| 33 | Partial Forced Immed | 02/02/2015 | 09:15:00 | 02/02/2015 | 21:20:00 | 12.08 | 425 | 1455 | BLR | ID Fans have high vibration indications |
| 34 | Partial Forced Immed | 02/02/2015 | 21:20:00 | 02/03/2015 | 12:00:00 | 14.67 | 440 | 1455 | BLR | ID Fans have high vibration indications |
| 35 | Partial Forced Immed | 02/03/2015 | 12:00:00 | 02/03/2015 | 13:30:00 | 1.5 | 445 | 1455 | BLR | ID Fans have high vibration indications |
| 36 | Partial Forced Immed | 02/03/2015 | 18:00:00 | 02/04/2015 | 00:01:00 | 6.02 | 440 | 1455 | BLR | ID Fans have high vibration indications |
| 37 | Partial Forced Immed | 02/04/2015 | 00:01:00 | 02/04/2015 | 06:00:00 | 5.98 | 435 | 1455 | BLR | ID Fans have high vibration indications |
| 38 | Partial Forced Immed | 02/04/2015 | 06:00:00 | 02/04/2015 | 11:00:00 | 5 | 440 | 1455 | BLR | ID Fans have high vibration indications |
| 40 | Partial Forced Immed | 02/04/2015 | 11:00:00 | 02/04/2015 | 13:30:00 | 2.5 | 435 | 1455 | BLR | ID Fans have high vibration indications |
| 41 | Partial Forced Immed | 02/04/2015 | 13:30:00 | 02/10/2015 | 00:15:00 | 130.75 | 430 | 1455 | BLR | ID Fans have high vibration indications |
| 42 | Planned Derating | 02/10/2015 | 00:15:00 | 02/10/2015 | 02:15:00 | 2 | 215 | 8120 | POLL | 1 & 3 Absorber Feed pumps repairs |
| 43 | Partial Forced Immed | 02/10/2015 | 02:15:00 | 02/13/2015 | 18:00:00 | 87.75 | 430 | 1455 | BLR | ID Fans have high vibration indications |
| 44 | Partial Forced Immed | 02/13/2015 | 18:00:00 | 02/16/2015 | 05:00:00 | 59 | 435 | 1455 | BLR | ID Fans have high vibration indications |
| 45 | Partial Forced Immed | 02/16/2015 | 05:00:00 | 02/16/2015 | 15:00:00 | 10 | 440 | 1455 | BLR | ID Fans have high vibration indications |
| 46 | Partial Forced Immed | 02/17/2015 | 19:00:00 | 02/18/2015 | 16:16:00 | 21.27 | 380 | 1470 | BLR | A ID Fan A2 channel tripped |
| 47 | Partial Forced Immed | 02/22/2015 | 20:15:00 | 02/22/2015 | 23:30:00 | 3.25 | 375 | 0250 | BLR | A Coal feeder tripped |
| 48 | Partial Forced Immed | 02/26/2015 | 04:30:00 | 02/26/2015 | 09:00:00 | 4.5 | 375 | 1470 | BLR | A ID Fan A2 channel tripped |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: POLK 1 MDC: 290 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|----------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 1 | Noncurtailing | 01/01/2015 | 00:00:00 | 01/01/2016 | 00:00:00 | 672 | 0 | 4613 | GEN | Seals persistently leak, giving casing liquid level detec |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 6.25 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 1 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 0.05 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 5.87 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 0.62 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 10.83 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 0.33 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 0.72 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 8 | Partial Forced Immed | 02/12/2015 | 14:51:00 | 02/13/2015 | 16:49:00 | 0.3 | 205 | 5049 | GAST | 8F, Slurry Feed Pump Cylinder Failure, gasifier shutdc |
| 9 | Partial Forced Immed | 02/12/2015 | 21:06:00 | 02/12/2015 | 22:06:00 | 1 | 150 | 9900 | PERS | Rapid pressure change in drum operation caused drur |
| 10 | Full Forced Immed | 02/12/2015 | 22:09:00 | 02/13/2015 | 04:01:00 | 5.87 | 0 | 5049 | GAST | GTG Syngas Gas Control failed to open on transfer to |
| 11 | Full Forced Immed | 02/13/2015 | 04:38:00 | 02/13/2015 | 15:28:00 | 10.83 | 0 | 5049 | GAST | GTG Syngas Gas Control Vavle failed to open on tran: |
| 12 | Full Forced Immed | 02/13/2015 | 15:48:00 | 02/13/2015 | 16:31:00 | 0.72 | 0 | 5049 | GAST | Syngas Gas Control Valve failed to open on transfer |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE ST1 **MDC:** 246 **Run Date:** 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|-------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|--|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 2 | Full Forced Immed | 02/20/2015 | 13:55:00 | 02/20/2015 | 22:17:00 | 8.37 | 0 | 3803 | BLPT | Ruptured tube in the S/T H2 Seal Oil Cooler containi |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE CT1A MDC: 185 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|-------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 12 | Reserve Shutdown | 02/04/2015 | 23:05:00 | 02/05/2015 | 07:44:00 | 8.65 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 13 | Reserve Shutdown | 02/08/2015 | 22:59:00 | 02/09/2015 | 06:43:00 | 7.73 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 14 | Full Forced Immed | 02/09/2015 | 13:29:00 | 02/15/2015 | 16:00:00 | 146.52 | 0 | 3831 | BLPT | Weld repair to the 1A CRH to HRH Steam Bypass Hez |
| 15 | Reserve Shutdown | 02/15/2015 | 16:01:00 | 02/18/2015 | 04:39:00 | 60.63 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 16 | Reserve Shutdown | 02/20/2015 | 11:01:00 | 02/21/2015 | 06:21:00 | 19.33 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 17 | Reserve Shutdown | 02/22/2015 | 00:49:00 | 02/22/2015 | 07:55:00 | 7.1 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE CT1B MDC: 185 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|-------------------|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 11 | Reserve Shutdown | 02/01/2015 | 00:00:00 | 02/01/2015 | 06:12:00 | 6.2 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 12 | Reserve Shutdown | 02/01/2015 | 23:02:00 | 02/02/2015 | 07:22:00 | 8.33 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 13 | Reserve Shutdown | 02/03/2015 | 23:05:00 | 02/04/2015 | 06:00:00 | 6.92 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 14 | Reserve Shutdown | 02/07/2015 | 12:50:00 | 02/08/2015 | 07:00:00 | 18.17 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 15 | Reserve Shutdown | 02/20/2015 | 13:49:00 | 02/21/2015 | 00:03:00 | 10.23 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 16 | Reserve Shutdown | 02/21/2015 | 17:17:00 | 02/22/2015 | 05:01:00 | 11.73 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE CT1C MDC: 185 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|-------------------|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 15 | Reserve Shutdown | 02/01/2015 | 00:00:00 | 02/01/2015 | 11:25:00 | 11.42 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 16 | Reserve Shutdown | 02/01/2015 | 20:27:00 | 02/02/2015 | 06:00:00 | 9.55 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 17 | Reserve Shutdown | 02/04/2015 | 21:16:00 | 02/05/2015 | 05:22:00 | 8.1 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 18 | Reserve Shutdown | 02/06/2015 | 23:13:00 | 02/07/2015 | 06:06:00 | 6.88 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 19 | Reserve Shutdown | 02/08/2015 | 22:06:00 | 02/09/2015 | 05:09:00 | 7.05 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 20 | Reserve Shutdown | 02/10/2015 | 22:13:00 | 02/11/2015 | 05:47:00 | 7.57 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 21 | Reserve Shutdown | 02/11/2015 | 11:42:00 | 02/12/2015 | 05:05:00 | 17.38 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 22 | Reserve Shutdown | 02/12/2015 | 12:08:00 | 02/13/2015 | 02:35:00 | 14.45 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 23 | Reserve Shutdown | 02/14/2015 | 12:31:00 | 02/15/2015 | 04:24:00 | 15.88 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 24 | Reserve Shutdown | 02/16/2015 | 23:14:00 | 02/17/2015 | 07:50:00 | 8.6 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 25 | Reserve Shutdown | 02/17/2015 | 22:54:00 | 02/18/2015 | 06:37:00 | 7.72 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 26 | Reserve Shutdown | 02/20/2015 | 12:49:00 | 02/20/2015 | 21:46:00 | 8.95 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE ST2 MDC: 318 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|--|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 2 | Reserve Shutdown | 02/01/2015 | 00:00:00 | 02/10/2015 | 05:58:00 | 221.97 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 3 | Planned Outage | 02/22/2015 | 22:45:00 | 02/24/2015 | 23:00:00 | 48.25 | 0 | 3113 | COND | Condenser and tunnel cleaning and maintenance. Pla |
| 4 | Planned Outage | 02/24/2015 | 23:01:00 | 02/28/2015 | 23:59:00 | 96.97 | 0 | 4499 | TURB | Planned Spring 2015 outage. Misc valve and general |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE CT2A MDC: 185 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 27 | Reserve Shutdown | 02/01/2015 | 00:00:00 | 02/11/2015 | 04:42:00 | 244.7 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 28 | Reserve Shutdown | 02/12/2015 | 09:06:00 | 02/12/2015 | 16:34:00 | 7.47 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 29 | Reserve Shutdown | 02/15/2015 | 22:06:00 | 02/16/2015 | 05:34:00 | 7.47 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 30 | Reserve Shutdown | 02/17/2015 | 00:54:00 | 02/17/2015 | 17:35:00 | 16.68 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 31 | Planned Outage | 02/21/2015 | 10:37:00 | 02/22/2015 | 23:00:00 | 36.38 | 0 | 5035 | GAST | Compressor water wash. Planned Spring 2015 outage |
| 32 | Planned Outage | 02/22/2015 | 23:01:00 | 02/28/2015 | 23:59:00 | 144.97 | 0 | 5274 | GAST | Planned Spring 2015 outage. Borescope and general |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE CT2B MDC: 185 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 11 | Reserve Shutdown | 02/01/2015 | 00:00:00 | 02/10/2015 | 16:37:00 | 232.62 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 12 | Reserve Shutdown | 02/11/2015 | 22:02:00 | 02/12/2015 | 05:56:00 | 7.9 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 13 | Reserve Shutdown | 02/12/2015 | 23:15:00 | 02/13/2015 | 06:13:00 | 6.97 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 14 | Reserve Shutdown | 02/16/2015 | 21:56:00 | 02/17/2015 | 06:03:00 | 8.12 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 15 | Planned Outage | 02/21/2015 | 22:03:00 | 02/22/2015 | 23:00:00 | 24.95 | 0 | 5035 | GAST | Compressor water wash. Planned Spring 2015 outage |
| 16 | Planned Outage | 02/22/2015 | 23:01:00 | 02/28/2015 | 23:59:00 | 144.97 | 0 | 5274 | GAST | Planned Spring 2015 Outage. Borescope and general |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE CT2C MDC: 185 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|-------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|--|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 25 | Reserve Shutdown | 02/01/2015 | 00:00:00 | 02/09/2015 | 20:22:00 | 212.37 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 26 | Reserve Shutdown | 02/11/2015 | 10:13:00 | 02/11/2015 | 17:22:00 | 7.15 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 27 | Reserve Shutdown | 02/15/2015 | 23:34:00 | 02/17/2015 | 04:11:00 | 28.62 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 28 | Reserve Shutdown | 02/18/2015 | 09:29:00 | 02/19/2015 | 05:10:00 | 19.68 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 29 | Full Forced Immed | 02/19/2015 | 06:27:00 | 02/19/2015 | 09:11:00 | 2.73 | 0 | 5049 | GAST | Gas Skid Performance Heater heating element failure. |
| 30 | Planned Outage | 02/22/2015 | 22:42:00 | 02/23/2015 | 23:00:00 | 24.3 | 0 | 5035 | GAST | Compressor water wash. Planned Spring 2015 outage |
| 31 | Planned Outage | 02/23/2015 | 23:01:00 | 02/28/2015 | 23:59:00 | 120.97 | 0 | 5274 | GAST | Planned Spring 2015 outage. Borescope and general |

**Tampa Electric Company
Outage Listing
(02/01/2015 - 02/28/2015)**

Unit: BAYSIDE CT2D MDC: 185 Run Date: 3/3/2015

| Event Number | Event Type | Start Date | Start Time | End Date | End Time | Duration (Hours) | Unit Cap | Cause Code | Equipment Group | Event Description |
|--------------|------------------|------------|------------|------------|----------|------------------|----------|------------|-----------------|---|
| EVNT_NO | EVNT_TYPE | START_DATE | START_TIME | EV_DATE | EV_TIME | CALCHRS | GAC | CAUSE_CODE | GRPNAME | VERB_DESC |
| 5 | Reserve Shutdown | 02/01/2015 | 00:00:00 | 02/13/2015 | 03:29:00 | 291.48 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 6 | Reserve Shutdown | 02/17/2015 | 21:33:00 | 02/18/2015 | 10:29:00 | 12.93 | 0 | 0000 | UNKN | RESERVE SHUTDOWN |
| 7 | Planned Outage | 02/20/2015 | 09:09:00 | 02/21/2015 | 23:00:00 | 37.85 | 0 | 5035 | GAST | Planned Spring 2015 outage. Compressor water wash |
| 8 | Planned Outage | 02/21/2015 | 23:01:00 | 02/28/2015 | 23:59:00 | 168.97 | 0 | 5274 | GAST | Planned Spring 2015 outage. Borescope and general |

Tampa Electric Company
Actual Unit Performance
Outage Listing Abbreviations and Descriptions

| | | | |
|-----------------|-------------------------------|----------------|--|
| AGA | Acid Gas Absorber | IP | Intermediate Pressure |
| APH | Air Preheater | KO | Knock Out |
| ASU | Air Separation Unit | LCI | Load Commutated Inverter |
| BFP | Boiler Feed Pump | LOTO | Lock Out Tag Out |
| BFPT | Boiler Feed Pump Turbine | LOX | Low Oxygen |
| CO | Carbon Monoxide | LP | Low Pressure |
| CO ² | Carbon Dioxide | LVDT | Linear Variable Differential Transducer |
| COS | Carbonyl Sulfide | MAC | Main Air Compressor |
| CRH | Cold Reheat | MkVIe | Mark 5e GE Logic Controller |
| CSC | Convective Syngas Coolers | MOC | Motor Operated Control |
| CT | Combustion Turbine | MOV | Motor Operated Valve |
| DCS | Digital Control System | N ² | Nitrogen |
| EGT | Exit Gas Temperature | PLC | Programmable Logic Controller |
| EH | Electro Hydraulic | Pp | Pump |
| FAT | Final Absorber Tower | R/R | Remove and replace |
| FD | Forced Draft | RATA | Relative Accuracy Test Audit |
| Fdwtr | Feed water | RSV | Reheat Stop Valve |
| FGD | Flue Gas Desulfurization | RTD | Resistance Temperature Device |
| GEHO | Manufacturer of Slurry Pump | SAP | Sulfuric Acid Plant |
| GTG | Gas Turbine Generator | ST | Steam Turbine |
| HP | High Pressure | STARSS | Strategic Anti-Rotating Stall Schedule |
| HRSR | Heat Recovery Steam Generator | T/R | Transformer Rectifier |
| HX | Heat Exchanger | TC | Thermocouple |
| IAS | Instrument Air Supply | WWTL | Water wall tube leak |
| ID | Induced Draft | ZBL | Zero Ball Loss condenser cleaning system |