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March 25, 2015

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 150001-EI

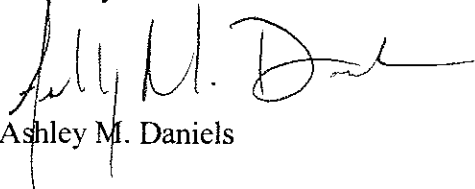
Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of February 2015, as well as the following revisions:

1. Schedule A4 Revised January 2015 1 Page

Thank you for your assistance in connection with this matter.

Sincerely,



Ashley M. Daniels

AMD/ne
Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, has been furnished by electronic mail on this 25th day of March 2015 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	47,823,432	48,284,354	(460,922)	-1.0%	1,261,034	1,281,840	(20,806)	-1.6%	3.79240	3.76680	0.02560	0.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	355,337	0	355,337	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	352,080	352,080	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk WGC	0	0	0	0.0%	(3,583)	0	(3,583)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	48,530,849	48,636,434	(105,585)	-0.2%	1,257,451	1,281,840	(24,389)	-1.9%	3.85946	3.79427	0.06520	1.7%
6. Fuel Cost of Purchased Power - Firm (A7)	1,010,912	132,500	878,412	663.0%	21,993	3,140	18,853	600.4%	4.59652	4.21975	0.37677	8.9%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,207,108	1,048,640	158,468	15.1%	34,748	34,940	(192)	-0.5%	3.47389	3.00126	0.47263	15.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	630,350	585,300	45,050	7.7%	23,830	20,370	3,460	17.0%	2.64520	2.87334	(0.22815)	-7.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,848,370	1,766,440	1,081,930	61.2%	80,571	58,450	22,121	37.8%	3.53523	3.02214	0.51309	17.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,338,022	1,340,290	(2,268)	-0.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	7,809	20,330	(12,521)	-61.6%	329	670	(341)	-50.9%	2.37356	3.03433	(0.66077)	-21.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	443,717	0	443,717	0.0%	14,003	0	14,003	0.0%	3.16873	0.00000	3.16873	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	152,150	641,927	(489,777)	-76.3%	4,971	21,460	(16,489)	-76.8%	3.06075	2.99127	0.06948	2.3%
18. Gains on Sales	164,188	65,582	98,606	150.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	767,864	727,839	40,025	5.5%	19,303	22,130	(2,827)	-12.8%	3.97795	3.28892	0.68903	20.9%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(381)	0	(381)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					2,542	0	2,542	0.0%				
22. Interchange and Wheeling Losses					2,922	366	2,556	698.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	50,611,355	49,675,035	936,320	1.9%	1,317,958	1,317,794	164	0.0%	3.84013	3.76956	0.07057	1.9%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,632,710) (a)	(2,356,277) (a)	723,567	-30.7%	(42,517)	(62,508)	19,991	-32.0%	3.84013	3.76956	0.07057	1.9%
25. Company Use	101,303 (a)	103,286 (a)	(1,983)	-1.9%	2,638	2,740	(102)	-3.7%	3.84014	3.76956	0.07058	1.9%
26. T & D Losses	2,025,117 (a)	1,874,337 (a)	150,780	8.0%	52,736	49,723	3,013	6.1%	3.84013	3.76956	0.07057	1.9%
27. System KWH Sales	50,611,355	49,675,035	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.87796	3.74104	0.13692	3.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	50,611,355	49,675,035	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.87796	3.74104	0.13692	3.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,611,355	49,675,035	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.87796	3.74104	0.13692	3.7%
32. Other	0	0	0	0.0%	1,305,101	1,327,839	(22,738)	-1.7%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,115,517)	(1,115,517)	0	0.0%	1,305,101	1,327,839	(22,738)	-1.7%	(0.08547)	(0.08401)	(0.00146)	1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	49,495,838	48,559,518	936,320	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.79249	3.65703	0.13546	3.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	49,531,475	48,594,481	936,994	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.79522	3.65967	0.13555	3.7%
37. GPIF * (Already Adjusted for Taxes)	140,811	140,811	0	0.0%	1,305,101	1,327,839	(22,738)	-1.7%	0.01079	0.01060	0.00018	1.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	49,672,286	48,735,292	936,994	1.9%	1,305,101	1,327,839	(22,738)	-1.7%	3.80601	3.67027	0.13573	3.7%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.806	3.670	0.136	3.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2015

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	99,260,022	102,561,683	(3,301,661)	-3.2%	2,653,337	2,703,830	(50,493)	-1.9%	3.74095	3.79320	(0.05225)	-1.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	408,776	0	408,776	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	706,206	706,206	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments - Polk WGC	0	0	0	0.0%	(8,408)	0	(8,408)	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	100,375,004	103,267,889	(2,892,885)	-2.8%	2,644,929	2,703,830	(58,901)	-2.2%	3.79500	3.81932	(0.02432)	-0.6%
6. Fuel Cost of Purchased Power - Firm (A7)	1,263,180	141,360	1,121,820	793.6%	28,645	3,340	25,305	757.6%	4.40977	4.23234	0.17744	4.2%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,737,010	2,066,460	(329,450)	-15.9%	51,341	70,810	(19,469)	-27.5%	3.38328	2.91832	0.46496	15.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,359,252	1,249,430	109,822	8.8%	51,502	41,440	10,062	24.3%	2.63922	3.01503	(0.37581)	-12.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,359,442	3,457,250	902,192	26.1%	131,488	115,590	15,898	13.8%	3.31547	2.99096	0.32451	10.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,776,417	2,819,420	(43,003)	-1.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	16,262	43,960	(27,698)	-63.0%	678	1,480	(802)	-54.2%	2.39853	2.97027	(0.57175)	-19.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	849,956	0	849,956	0.0%	29,337	0	29,337	0.0%	2.89722	0.00000	2.89722	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	262,144	1,093,227	(831,083)	-76.0%	10,066	36,770	(26,704)	-72.6%	2.60425	2.97315	(0.36890)	-12.4%
18. Gains on Sales	254,259	112,295	141,964	126.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	1,382,621	1,249,482	133,139	10.7%	40,081	38,250	1,831	4.8%	3.44957	3.26662	0.18295	5.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					(144)	0	(144)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					5,459	0	5,459	0.0%				
22. Interchange and Wheeling Losses					6,153	638	5,515	864.7%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	103,351,825	105,475,657	(2,123,832)	-2.0%	2,735,498	2,780,532	(45,034)	-1.6%	3.77817	3.79336	(0.01519)	-0.4%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(1,867,998) (a)	(1,986,546) (a)	118,548	-6.0%	(48,841)	(52,816)	3,975	-7.5%	3.82465	3.76126	0.06339	1.7%
25. Company Use	203,730 (a)	207,812 (a)	(4,082)	-2.0%	5,391	5,480	(89)	-1.6%	3.77908	3.79219	(0.01311)	-0.3%
26. T & D Losses	2,998,872 (a)	1,477,491 (a)	1,521,381	103.0%	78,908	39,320	39,588	100.7%	3.80047	3.75759	0.04289	1.1%
27. System KWH Sales	103,351,825	105,475,657	(2,123,832)	-2.0%	2,700,040	2,788,548	(88,508)	-3.2%	3.82779	3.78246	0.04533	1.2%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	103,351,825	105,475,657	(2,123,832)	-2.0%	2,700,040	2,788,548	(88,508)	-3.2%	3.82779	3.78246	0.04533	1.2%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	103,351,825	105,475,657	(2,123,832)	-2.0%	2,700,040	2,788,548	(88,508)	-3.2%	3.82779	3.78246	0.04533	1.2%
32. Other	0	0	0	0.0%	2,700,040	2,788,548	(88,508)	-3.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(2,231,034)	(2,231,034)	0	0.0%	2,700,040	2,788,548	(88,508)	-3.2%	(0.08263)	(0.08001)	(0.00262)	3.3%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	101,120,791	103,244,623	(2,123,832)	-2.1%	2,700,040	2,788,548	(88,508)	-3.2%	3.74516	3.70245	0.04271	1.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	101,193,598	103,318,959	(2,125,361)	-2.1%	2,700,040	2,788,548	(88,508)	-3.2%	3.74786	3.70512	0.04274	1.2%
37. GPIF * (Already Adjusted for Taxes)	281,622	281,622	0	0.0%	2,700,040	2,788,548	(88,508)	-3.2%	0.01043	0.01010	0.00033	3.3%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	101,475,220	103,600,581	(2,125,361)	-2.1%	2,700,040	2,788,548	(88,508)	-3.2%	3.75829	3.71522	0.04307	1.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.758	3.715	0.043	1.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	47,823,432	48,284,354	(460,922)	-1.0%	99,260,022	102,561,683	(3,301,661)	-3.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	603,676	662,257	(58,581)	-8.8%	1,128,362	1,137,187	(8,825)	-0.8%
2a. GAINS FROM SALES	164,188	65,582	98,606	150.4%	254,259	112,295	141,964	126.4%
3. FUEL COST OF PURCHASED POWER	1,010,912	132,500	878,412	663.0%	1,263,180	141,360	1,121,820	793.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	630,350	585,300	45,050	7.7%	1,359,252	1,249,430	109,822	8.8%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,207,108</u>	<u>1,048,640</u>	<u>158,468</u>	<u>15.1%</u>	<u>1,737,010</u>	<u>2,066,460</u>	<u>(329,450)</u>	<u>-15.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	49,903,938	49,322,955	580,983	1.2%	102,236,843	104,769,451	(2,532,608)	-2.4%
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	355,337	0	355,337	0.0%	408,776	0	408,776	0.0%
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	<u>352,080</u>	<u>352,080</u>	<u>0</u>	<u>0.0%</u>	<u>706,206</u>	<u>706,206</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>50,611,355</u></u>	<u><u>49,675,035</u></u>	<u><u>936,320</u></u>	<u><u>1.9%</u></u>	<u><u>103,351,825</u></u>	<u><u>105,475,657</u></u>	<u><u>(2,123,832)</u></u>	<u><u>-2.0%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,305,101	1,327,839	(22,738)	-1.7%	2,700,040	2,788,548	(88,508)	-3.2%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,305,101</u></u>	<u><u>1,327,839</u></u>	<u><u>(22,738)</u></u>	<u><u>-1.7%</u></u>	<u><u>2,700,040</u></u>	<u><u>2,788,548</u></u>	<u><u>(88,508)</u></u>	<u><u>-3.2%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	49,763,705	50,620,629	(856,924)	-1.7%	103,109,781	106,989,379	(3,879,598)	-3.6%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	1,115,517	1,115,517	0	0.0%	2,231,034	2,231,034	0	0.0%	
2b. INCENTIVE PROVISION	(140,811)	(140,811)	0	0.0%	(281,622)	(281,622)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	50,738,411	51,595,335	(856,924)	-1.7%	105,059,193	108,938,791	(3,879,598)	-3.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	50,611,355	49,675,035	936,320	1.9%	103,351,825	105,475,657	(2,123,832)	-2.0%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	50,611,355	49,675,035	936,320	1.9%	103,351,825	105,475,657	(2,123,832)	-2.0%	
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-	
6b. (LINE C6 x LINE C6a)	50,611,355	49,675,035	936,320	1.9%	103,351,825	105,475,657	(2,123,832)	-2.0%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	50,611,355	49,675,035	936,320	1.9%	103,351,825	105,475,657	(2,123,832)	-2.0%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	127,056	1,920,300	(1,793,244)	-93.4%	1,707,368	3,463,134	(1,755,766)	-50.7%	
8. INTEREST PROVISION FOR THE MONTH	835	2,701	(1,866)	-69.1%	1,691	5,013	(3,322)	-66.3%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	10,932,838	13,815,836	(2,882,998)	-20.9%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	(1,115,517)	(1,115,517)	0	0.0%	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	9,945,212	14,623,320	(4,678,108)	-32.0%	-----NOT APPLICABLE-----				

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	10,932,838	13,815,836	(2,882,998)	-20.9%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	9,944,377	14,620,619	(4,676,242)	-32.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	20,877,215	28,436,455	(7,559,240)	-26.6%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	10,438,608	14,218,228	(3,779,620)	-26.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.100	0.230	(0.130)	-56.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.090	0.230	(0.140)	-60.9%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.190	0.460	(0.270)	-58.7%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.095	0.230	(0.135)	-58.7%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.008	0.019	(0.011)	-57.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	835	2,701	(1,866)	-69.1%	NOT APPLICABLE			

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	16,022	12,871	3,151	24.5%	16,022	25,742	(9,720)	-37.8%
3 COAL	26,838,139	31,408,363	(4,570,224)	-14.6%	55,663,482	70,069,931	(14,406,449)	-20.6%
4 NATURAL GAS	20,969,271	16,863,120	4,106,151	24.3%	43,580,518	32,466,010	11,114,508	34.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	47,823,432	48,284,354	(460,922)	-1.0%	99,260,022	102,561,683	(3,301,661)	-3.2%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	35	50	(15)	-30.0%	35	100	(65)	-65.0%
10 COAL	730,018	916,860	(186,842)	-20.4%	1,534,989	2,029,440	(494,451)	-24.4%
11 NATURAL GAS	530,981	364,930	166,051	45.5%	1,118,313	674,290	444,023	65.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,261,034	1,281,840	(20,806)	-1.6%	2,653,337	2,703,830	(50,493)	-1.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	117	2,830	(2,713)	-95.9%	117	4,770	(4,653)	-97.5%
17 COAL (TON)	314,087	398,200	(84,113)	-21.1%	671,534	884,210	(212,676)	-24.1%
18 NATURAL GAS (MCF)	3,978,062	2,601,970	1,376,092	52.9%	8,324,471	4,835,410	3,489,061	72.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	675	530	145	27.3%	675	1,080	(406)	-37.5%
23 COAL	7,587,009	9,301,200	(1,714,192)	-18.4%	16,198,716	20,618,100	(4,419,384)	-21.4%
24 NATURAL GAS	4,073,535	2,672,450	1,401,085	52.4%	8,532,950	4,964,860	3,568,090	71.9%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,661,218	11,974,180	(312,962)	-2.6%	24,732,341	25,584,040	(851,699)	-3.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.00%	0.00%	-28.8%	0.00%	0.00%	0.00%	-64.3%
30 COAL	57.89%	71.53%	-13.64%	-19.1%	57.85%	75.06%	-17.21%	-22.9%
31 NATURAL GAS	42.11%	28.47%	13.64%	47.9%	42.15%	24.94%	17.21%	69.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	136.94	4.55	132.39	2911.0%	136.94	5.40	131.54	2437.5%
37 COAL (\$/TON)	85.45	78.88	6.57	8.3%	82.89	79.25	3.64	4.6%
38 NATURAL GAS (\$/MCF)	5.27	6.48	(1.21)	-18.7%	5.24	6.71	(1.48)	-22.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.75	24.28	(0.53)	-2.2%	23.75	23.84	(0.08)	-0.3%
43 COAL	3.54	3.38	0.16	4.8%	3.44	3.40	0.04	1.1%
44 NATURAL GAS	5.15	6.31	(1.16)	-18.4%	5.11	6.54	(1.43)	-21.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.10	4.03	0.07	1.7%	4.01	4.01	0.00	0.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	19,271	10,600	8,671	81.8%	19,271	10,800	8,471	78.4%
50 COAL	10,393	10,145	248	2.4%	10,553	10,160	393	3.9%
51 NATURAL GAS	7,672	7,323	349	4.8%	7,630	7,363	267	3.6%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,247	9,341	(94)	-1.0%	9,321	9,462	(141)	-1.5%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	45.78	25.74	20.04	77.9%	45.78	25.74	20.04	77.9%
57 COAL	3.68	3.43	0.25	7.3%	3.63	3.45	0.18	5.2%
58 NATURAL GAS	3.95	4.62	(0.67)	-14.5%	3.90	4.81	(0.91)	-18.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.79	3.77	0.02	0.5%	3.74	3.79	(0.05)	-1.3%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	224,631	84.6	86.8	84.6	10,509	COAL	99,212	23,794,000	2,360,645.3	8,951,041	3.98	90.22
B.B.#2	395	0	0.0	0.0	0.0	0	COAL	209	0	4,993.4	18,856	0.00	90.22
B.B.#3	400	96,603	35.9	37.9	83.2	10,184	COAL	42,892	22,936,000	983,780.5	3,869,774	4.01	90.22
B.B.#4	442	265,001	89.2	94.2	89.2	10,375	COAL	119,383	23,030,000	2,749,387.7	10,770,896	4.06	90.22
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	153	5,752,084	881.1	20,929	-	136.79
B.B. COAL	1,632	586,235	53.5	55.8	86.4	10,395	GAS	44,036	1,024,000	45,093.0	232,125	-	5.27
B.B.C.T.#4 (OIL)	61	35	0.1	99.5	28.7	19,217	LG.T.OIL	117	5,752,084	674.5	16,022	45.78	136.94
B.B.C.T.#4 (GAS)	61	352	0.9	99.5	89.2	12,611	GAS	4,334	1,024,000	4,437.9	22,845	6.49	5.27
B.B.C.T. #4 TOTAL	61	387	0.9	99.5	74.9	13,210	-	-	-	5,112.4	38,867	10.04	-
BIG BEND STATION TOTAL	1,693	586,622	51.6	57.4	86.4	10,397	-	-	-	6,103,919.3	23,902,488	4.07	-
POLK #1 GASIFIER	220	143,783	97.3	96.2	101.2	10,350	COAL	52,391	28,405,559	1,488,201.6	2,974,518	2.07	56.78
POLK #1 CT (GAS)	195	4,086	3.1	97.4	21.6	7,107	GAS	28,360	1,024,000	29,041.0	149,494	3.66	5.27
POLK #1 TOTAL	220	147,869	100.0	97.4	102.7	10,261	-	-	-	1,517,242.6	3,124,012	2.11	-
POLK #2 CT (GAS)	183	2,395	1.9	99.4	64.4	12,440	GAS	29,091	1,024,000	29,789.0	153,344	6.40	5.27
POLK #2 CT (OIL)	187	0	0.0	99.4	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,395	1.9	99.4	64.4	12,438	-	-	-	29,789.0	153,344	6.40	-
POLK #3 CT (GAS)	183	2,332	1.9	95.1	63.8	12,519	GAS	28,507	1,024,000	29,191.0	150,266	6.44	5.27
POLK #3 CT (OIL)	187	0	0.0	95.1	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	2,332	1.9	95.1	63.8	12,518	-	-	-	29,191.0	150,266	6.44	-
POLK #4 (GAS)	183	4,774	3.9	99.4	69.6	11,869	GAS	55,334	1,024,000	56,662.0	291,678	6.11	5.27
POLK #5 (GAS)	183	7,171	5.8	99.4	69.3	10,909	GAS	76,392	1,024,000	78,225.0	402,677	5.62	5.27
POLK STATION TOTAL	952	164,541	25.7	98.1	97.6	10,399	-	-	-	1,711,109.6	4,121,977	2.51	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	111,747	68.4	98.8	69.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	55,284	45.0	78.2	71.6	11,531	GAS	622,564	1,024,000	637,506.0	3,281,678	5.94	5.27
BAYSIDE CT1B	183	82,160	66.8	100.0	73.6	11,674	GAS	936,633	1,024,000	959,112.0	4,937,207	6.01	5.27
BAYSIDE CT1C	183	71,017	57.7	100.0	70.8	11,261	GAS	780,996	1,024,000	799,740.0	4,116,809	5.80	5.27
BAYSIDE UNIT 1 TOTAL	792	320,208	60.2	91.5	60.9	7,484	GAS	2,340,193	1,024,000	2,396,358.0	12,335,694	3.85	5.27
BAYSIDE ST 2	315	62,414	29.5	78.4	65.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	30,266	24.6	73.0	77.2	11,113	GAS	328,463	1,024,000	336,346.0	1,731,403	5.72	5.27
BAYSIDE CT2B	183	34,756	28.3	74.7	77.1	11,628	GAS	394,660	1,024,000	404,132.0	2,080,343	5.99	5.27
BAYSIDE CT2C	183	34,498	28.1	78.0	73.6	11,553	GAS	389,222	1,024,000	398,563.0	2,051,678	5.95	5.27
BAYSIDE CT2D	183	22,718	18.5	69.2	77.2	11,175	GAS	247,918	1,024,000	253,868.0	1,306,832	5.75	5.27
BAYSIDE UNIT 2 TOTAL	1,047	184,652	26.2	73.7	57.9	7,543	GAS	1,360,263	1,024,000	1,392,909.0	7,170,256	3.88	5.27
BAYSIDE UNIT 3 TOTAL	61	1,561	3.8	100.0	91.3	11,134	GAS	16,974	1,024,000	17,380.0	89,467	5.73	5.27
BAYSIDE UNIT 4 TOTAL	61	527	1.3	100.0	91.4	11,214	GAS	5,771	1,024,000	5,910.0	30,423	5.77	5.27
BAYSIDE UNIT 5 TOTAL	61	1,623	4.0	100.0	92.5	11,923	GAS	18,897	1,024,000	19,351.0	99,613	6.14	5.27
BAYSIDE UNIT 6 TOTAL	61	1,300	3.2	96.3	88.2	10,985	GAS	13,946	1,024,000	14,281.0	73,514	5.65	5.27
BAYSIDE STATION TOTAL	2,083	509,871	36.4	83.5	60.0	7,543	GAS	3,756,044	1,024,000	3,846,189.0	19,798,967	3.88	5.27
SYSTEM	4,728	1,261,034	39.7	77.1	74.3	9,243	-	-	-	11,661,217.9	47,823,432	3.79	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽⁴⁾ Includes January 2015 adjustment to Big Bend #2 coal burned of 209 tons and \$18,856.26 and 4,993.4 mmbtu's.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL ⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	3,569	0	3,569	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	88.05	0.00	88.05	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	314,249	0	314,249	0.0%
19 BURNED:								
20 UNITS (BBL)	117	2,830	(2,713)	-95.9%	117	4,770	(4,653)	-97.5%
21 UNIT COST (\$/BBL)	136.94	4.55	132.39	2911.0%	136.94	5.40	131.54	2437.5%
22 AMOUNT (\$)	16,022	12,871	3,151	24.5%	16,022	25,742	(9,720)	-37.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	81,193	60,604	20,589	34.0%	81,193	60,604	20,589	34.0%
25 UNIT COST (\$/BBL)	129.27	129.71	(0.44)	-0.3%	129.27	129.71	(0.44)	-0.3%
26 AMOUNT (\$)	10,495,958	7,861,142	2,634,816	33.5%	10,495,958	7,861,142	2,634,816	33.5%
27								
28 DAYS SUPPLY: NORMAL	2,470	1,843	627	30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	9	3	33.3%	-	-	-	-
COAL ⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	301,662	389,999	(88,337)	-22.7%	733,754	839,081	(105,327)	-12.6%
32 UNIT COST (\$/TON)	84.33	75.02	9.31	12.4%	80.83	75.37	5.46	7.2%
33 AMOUNT (\$)	25,438,402	29,257,489	(3,819,087)	-13.1%	59,312,279	63,242,674	(3,930,395)	-6.2%
34 BURNED:								
35 UNITS (TONS)	⁽⁴⁾ 314,087	398,200	(84,113)	-21.1%	671,534	884,210	(212,676)	-24.1%
36 UNIT COST (\$/TON)	85.45	78.88	6.57	8.3%	82.89	79.25	3.64	4.6%
37 AMOUNT (\$)	⁽⁴⁾ 26,838,139	31,408,363	(4,570,224)	-14.6%	55,663,482	70,069,931	(14,406,449)	-20.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	456,803	570,241	(113,438)	-19.9%	456,803	570,241	(113,438)	-19.9%
40 UNIT COST (\$/TON)	79.49	74.63	4.86	6.5%	79.49	74.63	4.86	6.5%
41 AMOUNT (\$)	36,311,404	42,555,656	(6,244,252)	-14.7%	36,311,404	42,555,656	(6,244,252)	-14.7%
42								
43 DAYS SUPPLY:	24	30	(6)	-20.0%	-	-	-	-
NATURAL GAS ⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,453,781	2,601,970	851,811	32.7%	7,442,982	4,835,410	2,607,572	53.9%
46 UNIT COST (\$/MCF)	5.48	6.48	(1.00)	-15.4%	5.40	6.73	(1.34)	-19.8%
47 AMOUNT (\$)	18,941,642	16,866,534	2,075,108	12.3%	40,164,225	32,551,514	7,612,711	23.4%
48 BURNED:								
49 UNITS (MCF)	3,978,062	2,601,970	1,376,092	52.9%	8,324,471	4,835,410	3,489,061	72.2%
50 UNIT COST (\$/MCF)	5.27	6.48	(1.21)	-18.7%	5.24	6.71	(1.48)	-22.0%
51 AMOUNT (\$)	20,969,271	16,863,120	4,106,151	24.3%	43,580,518	32,466,010	11,114,508	34.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	460,586	875,486	(414,900)	-47.4%	460,586	875,486	(414,900)	-47.4%
54 UNIT COST (\$/MCF)	3.68	4.26	(0.57)	-13.4%	3.68	4.26	(0.57)	-13.4%
55 AMOUNT (\$)	1,696,844	3,726,000	(2,029,156)	-54.5%	1,696,844	3,726,000	(2,029,156)	-54.5%
56								
57 DAYS SUPPLY:	3	6	(3)	-50.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	-

⁽⁴⁾ Includes January 2015 adjustment to Big Bend #2 Coal of 209 tons and \$18,856.26.

⁽¹⁾ **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BIG BEND IGNITION	(153)	(20,929)
OTHER USAGE	(335)	(45,477)
TOTAL	(488)	(66,406)

⁽²⁾ **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	68,749
WARM GAS CLEANUP CREDIT	(119,439)
BIG BEND #2 IGNITION	20,929
BIG BEND NG IGNITION	232,125
POLK NG IGNITION	32,245
AERIAL SURVEY ADJ.	92,577
ADDITIVES	50,309
TOTAL	377,495

⁽³⁾ **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0
BIG BEND NG IGNITION	(232,125)
POLK NG IGNITION	(32,245)
TOTAL	(264,370)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	670.0	0.0	670.0	3.034	3.231	20,330.00	21,649.00	1,319.00
VARIOUS	JURISD.	MKT.BASE	21,460.0	0.0	21,460.0	2.991	3.291	641,926.71	706,190.00	64,263.29
TOTAL			22,130.0	0.0	22,130.0	2.993	3.289	662,256.71	727,839.00	65,582.29
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	328.6	0.0	328.6	2.377	2.614	7,809.21	8,590.13	376.11
PROGRESS ENERGY FLORIDA		SCH. - CB	600.0	0.0	600.0	7.659	8.458	45,953.98	50,747.38	4,613.40
REEDY CREEK		SCH. - CB	13,403.0	0.0	13,403.0	2.968	3.521	397,762.52	471,914.33	40,220.63
CARGILL ALLIANT		SCH. - MA	234.0	0.0	234.0	2.201	2.856	5,150.67	6,683.90	868.25
EXGEN		SCH. - MA	1,280.0	0.0	1,280.0	2.152	3.091	27,551.28	39,563.29	8,223.36
NEW SMYRNA BEACH		SCH. - MA	96.0	0.0	96.0	2.764	3.648	2,653.22	3,501.66	693.91
SOUTHERN COMPANY		SCH. - MA	187.0	0.0	187.0	1.870	2.543	3,496.46	4,756.26	704.41
THE ENERGY AUTHORITY		SCH. - MA	516.0	0.0	516.0	2.609	6.122	13,463.05	31,590.72	16,714.10
EDF TRADING		SCH. - MA	1,643.0	0.0	1,643.0	3.894	9.050	63,975.75	148,692.57	81,430.04
JP MORGAN VENTURES		SCH. - MA	490.0	0.0	490.0	4.397	6.335	21,543.51	31,043.28	8,546.00
MORGAN STANLEY		SCH. - MA	165.0	0.0	165.0	2.076	2.688	3,425.98	4,434.93	529.35
RAINBOW ENERGY		SCH. - MA	360.0	0.0	360.0	3.025	3.300	10,890.00	11,880.00	990.00
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH			19,302.6	0.0	19,302.6	3.127	4.214	603,675.63	813,398.45	163,909.56
ADJUSTMENTS TO PRIOR MONTHS:										
REEDY CREEK	Jan. 2015	SCH. - CB	(13,429.0)	0.0	(13,429.0)	2.727	3.262	(366,271.50)	(438,061.78)	(39,060.31)
REEDY CREEK	Jan. 2015	SCH. - CB	13,429.0	0.0	13,429.0	2.727	3.285	366,271.50	441,130.78	39,339.31
SUB-TOTAL ADJUSTMENTS			0.0	0.0	0.0	0.000	0.000	0.00	3,069.00	279.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			328.6	0.0	328.6	2.377	2.614	7,809.21	8,590.13	376.11
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			14,003.0	0.0	14,003.0	3.169	3.754	443,716.50	525,730.71	45,113.03
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			4,971.0	0.0	4,971.0	3.061	5.676	152,149.92	282,146.61	118,699.42
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			19,302.6	0.0	19,302.6	3.127	4.230	603,675.63	816,467.45	164,188.56
CURRENT MONTH:										
DIFFERENCE			(2,827.4)	0.0	(2,827.4)	0.134	0.941	(58,581.08)	88,628.45	98,606.27
DIFFERENCE %			-12.8%	0.0%	-12.8%	4.5%	28.6%	-8.8%	12.2%	150.4%
PERIOD TO DATE:										
ACTUAL			40,080.1	0.0	40,080.1	2.815	3.703	1,128,361.82	1,484,028.76	254,259.67
ESTIMATED			38,250.0	0.0	38,250.0	2.973	3.267	1,137,187.03	1,249,482.00	112,294.97
DIFFERENCE			1,830.1	0.0	1,830.1	(0.158)	0.436	(8,825.21)	234,546.76	141,964.70
DIFFERENCE %			4.8%	0.0%	4.8%	-5.3%	13.3%	-0.8%	18.8%	126.4%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
OLEANDER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00
PASCO COGEN	SCH. - D	3,140.0	0.0	0.0	3,140.0	4.220	4.220	132,500.00
TOTAL		3,140.0	0.0	0.0	3,140.0	4.220	4.220	132,500.00
ACTUAL:								
CALPINE	SCH. - D	936.0	0.0	0.0	936.0	7.026	7.026	65,767.56
PASCO COGEN	SCH. - D	18,678.0	0.0	0.0	18,678.0	4.332	4.332	809,152.62
OLEANDER	SCH. - D	1,760.0	0.0	0.0	1,760.0	6.634	6.634	116,763.42
CALPINE TECM	OATT	95.0	0.0	0.0	95.0	4.844	4.844	4,601.96
CALPINE OSPREY	OATT	518.0	0.0	0.0	518.0	2.824	2.824	14,626.04
SUB-TOTAL CURRENT MONTH		21,987.0	0.0	0.0	21,987.0	4.598	4.598	1,010,911.60
ADJUSTMENTS TO PRIOR MONTHS:								
CALPINE	Oct. 2014 SCH. - D	(203.0)	0.0	0.0	(203.0)	6.286	6.286	(12,760.80)
CALPINE	Oct. 2014 SCH. - D	209.0	0.0	0.0	209.0	6.106	6.106	12,760.80
SUB-TOTAL ADJUSTMENTS		6.0	0.0	0.0	6.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE D PURCHASED POWER		21,380.0	0.0	0.0	21,380.0	4.638	4.638	991,683.60
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		613.0	0.0	0.0	613.0	3.137	3.137	19,228.00
TOTAL		21,993.0	0.0	0.0	21,993.0	4.597	4.597	1,010,911.60
CURRENT MONTH:								
DIFFERENCE		18,853.0	0.0	0.0	18,853.0	0.377	0.377	878,411.60
DIFFERENCE %		600.4%	0.0%	0.0%	600.4%	8.9%	8.9%	663.0%
PERIOD TO DATE:								
ACTUAL		28,645.0	0.0	0.0	28,645.0	4.410	4.410	1,263,179.94
ESTIMATED		3,340.0	0.0	0.0	3,340.0	4.232	4.232	141,360.00
DIFFERENCE		25,305.0	0.0	0.0	25,305.0	0.178	0.178	1,121,819.94
DIFFERENCE %		757.6%	0.0%	0.0%	757.6%	4.2%	4.2%	793.6%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	FIRM	5,150.0	0.0	0.0	5,150.0	2.677	2.677	137,870.00
	AS AVAIL.	15,220.0	0.0	0.0	15,220.0	2.940	2.940	447,430.00
TOTAL		20,370.0	0.0	0.0	20,370.0	2.873	2.873	585,300.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,152.0	0.0	0.0	5,152.0	2.608	2.608	134,347.18
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	14.0	0.0	0.0	14.0	2.503	2.503	350.42
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	2,599.0	0.0	0.0	2,599.0	2.536	2.536	65,921.53
CF INDUSTRIES INC.	COGEN.	600.0	0.0	0.0	600.0	2.658	2.658	15,949.76
IMC-AGRICO-NEW WALES	COGEN.	417.0	0.0	0.0	417.0	3.665	3.665	15,283.19
IMC-AGRICO-S. PIERCE	COGEN.	15,039.0	0.0	0.0	15,039.0	2.650	2.650	398,583.20
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	9.0	0.0	0.0	9.0	2.651	2.651	238.58
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR February 2015		23,830.0	0.0	0.0	23,830.0	2.647	2.647	630,673.86
ADJUSTMENTS FOR THE MONTH OF: JANUARY 2015								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.560	2.560	(146,006.64)
		5,704.0	0.0	0.0	5,704.0	2.554	2.554	145,683.12
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(5.0)	0.0	0.0	(5.0)	2.914	2.914	(145.68)
		5.0	0.0	0.0	5.0	2.914	2.914	145.68
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,116.0)	0.0	0.0	(4,116.0)	2.646	2.646	(108,906.55)
		4,116.0	0.0	0.0	4,116.0	2.646	2.646	108,906.55
CF INDUSTRIES INC.	COGEN.	(531.0)	0.0	0.0	(531.0)	2.679	2.679	(14,226.21)
		531.0	0.0	0.0	531.0	2.679	2.679	14,226.21
IMC-AGRICO-NEW WALES	COGEN.	(3,262.0)	0.0	0.0	(3,262.0)	2.598	2.598	(84,740.35)
		3,262.0	0.0	0.0	3,262.0	2.598	2.598	84,740.35
IMC-AGRICO-S. PIERCE	COGEN.	(14,050.0)	0.0	0.0	(14,050.0)	2.672	2.672	(375,420.29)
		14,050.0	0.0	0.0	14,050.0	2.672	2.672	375,420.29
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(4.0)	0.0	0.0	(4.0)	2.563	2.563	(102.51)
		4.0	0.0	0.0	4.0	2.563	2.563	102.51
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JANUARY 2015		0.0	0.0	0.0	0.0	0.000	0.000	(323.52)
SUB-TOTAL FOR FIRM		5,152.0	0.0	0.0	5,152.0	2.601	2.601	134,023.66
SUB-TOTAL FOR AS AVAIL.		18,678.0	0.0	0.0	18,678.0	2.657	2.657	496,326.68
TOTAL		23,830.0	0.0	0.0	23,830.0	2.645	2.645	630,350.34
CURRENT MONTH:								
DIFFERENCE		3,460.0	0.0	0.0	3,460.0	(0.228)	(0.228)	45,050.34
DIFFERENCE %		17.0%	0.0%	0.0%	17.0%	-7.9%	-7.9%	7.7%
PERIOD TO DATE:								
ACTUAL		51,502.0	0.0	0.0	51,502.0	2.639	2.639	1,359,252.73
ESTIMATED		41,440.0	0.0	0.0	41,440.0	3.015	3.015	1,249,430.00
DIFFERENCE		10,062.0	0.0	0.0	10,062.0	(0.376)	(0.376)	109,822.73
DIFFERENCE %		24.3%	0.0%	0.0%	24.3%	-12.5%	-12.5%	8.8%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	34,940.0	0.0	34,940.0	3.001	1,048,640.00	4.896	1,710,630.00	661,990.00
TOTAL		34,940.0	0.0	34,940.0	3.001	1,048,640.00	4.896	1,710,630.00	661,990.00
ACTUAL:									
OKEELANTA	SCH. - REB	110.0	0.0	110.0	2.673	2,940.00	3.211	3,531.60	591.60
DUKE/PROGRESS ENERGY FLORIDA	SCH. - J	575.0	0.0	575.0	4.217	24,250.00	4.599	26,441.50	2,191.50
FLA. POWER & LIGHT	SCH. - J	26,453.0	0.0	26,453.0	3.493	924,016.00	3.951	1,045,241.49	121,225.49
ORLANDO UTIL. COMM.	SCH. - J	5,100.0	0.0	5,100.0	3.523	179,675.00	4.273	217,923.50	38,248.50
THE ENERGY AUTHORITY	SCH. - J	150.0	0.0	150.0	3.700	5,550.00	4.222	6,333.00	783.00
MORGAN STANLEY	SCH. - J	240.0	0.0	240.0	3.000	7,200.00	3.509	8,421.60	1,221.60
EDF TRADING	SCH. - J	54.0	0.0	54.0	2.100	1,134.00	3.432	1,853.28	719.28
EXGEN	SCH. - J	490.0	0.0	490.0	2.725	13,354.00	3.473	17,018.91	3,664.91
SOUTHERN COMPANY	SCH. - J	1,576.0	0.0	1,576.0	3.108	48,989.00	4.071	64,153.71	15,164.71
SUB-TOTAL CURRENT MONTH		34,748.0	0.0	34,748.0	3.474	1,207,108.00	4.003	1,390,918.59	183,810.59
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		110.0	0.0	110.0	2.673	2,940.00	3.211	3,531.60	591.60
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		34,638.0	0.0	34,638.0	3.476	1,204,168.00	4.005	1,387,386.99	183,218.99
TOTAL		34,748.0	0.0	34,748.0	3.474	1,207,108.00	4.003	1,390,918.59	183,810.59
CURRENT MONTH:									
DIFFERENCE		(192.0)	0.0	(192.0)	0.473	158,468.00	(0.893)	(319,711.41)	(478,179.41)
DIFFERENCE %		-0.5%	0.0%	-0.5%	15.7%	15.1%	-18.2%	-18.7%	-72.2%
PERIOD TO DATE:									
ACTUAL		51,341.0	0.0	51,341.0	3.383	1,737,010.00	3.973	2,039,626.44	302,616.44
ESTIMATED		70,810.0	0.0	70,810.0	2.918	2,066,460.00	5.174	3,663,510.00	1,597,050.00
DIFFERENCE		(19,469.0)	0.0	(19,469.0)	0.465	(329,450.00)	(1.201)	(1,623,883.56)	(1,294,433.56)
DIFFERENCE %		-27.5%	0.0%	-27.5%	15.9%	-15.9%	-23.2%	-44.3%	-81.1%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2015

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
CALPINE	11/1/2011	12/31/2016	LT	LT = LONG TERM
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	ST = SHORT-TERM
OLEANDER	1/1/2013	12/31/2015	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC **	6/1/1992	-----		

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0										
CALPINE	117.0	117.0										
PASCO COGEN LTD	121.0	121.0										
OLEANDER	160.0	160.0										
SEMINOLE ELECTRIC	0.4	0.8										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	1,261,780	1,261,780											2,523,560
TOTAL COGENERATION	\$ 1,261,780	\$ 1,261,780	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,523,560
TOTAL PURCHASES AND (SALES)	\$ 1,329,184	\$ 1,355,033	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,684,217
TOTAL CAPACITY	\$ 2,590,964	\$ 2,616,813	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,207,777

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**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2015**

**SCHEDULE A4
PAGE 1 OF 1
REVISED 3/20/15**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	172,923	58.8	64.4	82.3	10,636	COAL	77,626	23,692,000	1,839,128.0	6,164,466	3.56	79.41
B.B.#2	395	69,574	23.7	25.9	76.1	10,620	COAL	30,715	23,892,000	733,857.4	2,439,151	3.51	79.41
B.B.#3	400	118,033	39.7	41.7	94.9	10,424	COAL	53,492	23,002,000	1,230,427.8	4,247,927	3.60	79.41
B.B.#4	442	281,282	85.5	89.3	86.3	10,356	COAL	126,938	22,948,000	2,912,968.2	10,080,449	3.58	79.41
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,764	5,752,083	21,653.0	514,388	-	136.66
B.B. IGNITION	-	-	-	-	-	-	GAS	1,684	1,026,000	1,727.8	8,701	-	5.17
B.B. COAL	1,632	641,812	52.9	56.3	85.4	10,472	-	-	-	-	23,455,082	3.65	-
B.B.C.T.#4 (OIL)	61	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 (GAS)	61	1,160	2.6	100.0	85.7	12,860	GAS	14,540	1,026,000	14,918.0	75,640	6.52	5.20
B.B.C.T. #4 TOTAL	61	1,160	2.6	100.0	85.7	12,860	-	-	-	14,918.0	75,640	6.52	-
BIG BEND STATION TOTAL	1,693	642,972	51.0	57.8	85.4	10,477	-	-	-	6,731,299.4	23,530,722	3.66	-
POLK #1 GASIFIER	(4) 220	163,159	99.7	99.2	100.9	9,973	COAL	68,676	27,629,416	1,895,326.3	5,370,261	3.29	78.20
POLK #1 CT (GAS)	195	1,468	1.0	99.5	25.7	7,003	GAS	10,019	1,026,000	10,280.0	52,124	3.55	5.20
POLK #1 TOTAL	220	164,627	100.6	99.5	101.1	9,946	-	-	-	1,905,606.3	5,422,385	3.29	-
POLK #2 CT (GAS)	183	2,351	1.7	94.4	64.1	13,064	GAS	29,936	1,026,000	30,714.0	155,732	6.62	5.20
POLK #2 CT (OIL)	187	0	0.0	94.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	183	2,351	1.7	94.4	64.1	13,064	-	-	-	30,714.0	155,732	6.62	-
POLK #3 CT (GAS)	183	247	0.2	98.7	30.7	23,555	GAS	5,671	1,026,000	5,818.0	29,499	11.94	5.20
POLK #3 CT (OIL)	187	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	247	0.2	98.7	30.7	23,555	-	-	-	5,818.0	29,499	11.94	-
POLK #4 (GAS)	183	152	0.1	99.6	22.4	33,243	GAS	4,925	1,026,000	5,053.0	25,621	16.86	5.20
POLK #5 (GAS)	183	4,051	3.0	99.5	36.6	11,736	GAS	46,338	1,026,000	47,543.0	241,061	5.95	5.20
POLK STATION TOTAL	952	171,428	24.2	98.4	95.7	10,072	-	-	-	1,994,734.3	5,874,298	3.43	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE ST 1	243	54,263	30.0	100.0	53.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	30,876	22.7	92.7	73.1	11,424	GAS	343,794	1,026,000	352,733.0	1,788,514	5.79	5.20
BAYSIDE CT1B	183	38,852	28.5	100.0	71.5	11,497	GAS	435,360	1,026,000	446,679.0	2,264,866	5.83	5.20
BAYSIDE CT1C	183	33,493	24.6	96.9	72.3	11,380	GAS	371,505	1,026,000	381,164.0	1,932,675	5.77	5.20
BAYSIDE UNIT 1 TOTAL	792	157,484	26.7	96.5	47.8	7,496	GAS	1,150,659	1,026,000	1,180,576.0	5,986,055	3.80	5.20
BAYSIDE ST 2	315	142,128	60.6	100.0	61.7	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	62,478	45.9	100.0	76.3	11,194	GAS	681,644	1,026,000	699,367.0	3,546,107	5.68	5.20
BAYSIDE CT2B	183	69,765	51.2	93.2	76.4	11,534	GAS	784,304	1,026,000	804,696.0	4,080,174	5.85	5.20
BAYSIDE CT2C	183	56,424	41.4	97.4	76.0	11,307	GAS	621,828	1,026,000	637,996.0	3,234,927	5.73	5.20
BAYSIDE CT2D	183	85,753	63.0	100.0	72.3	11,411	GAS	953,736	1,026,000	978,533.0	4,961,607	5.79	5.20
BAYSIDE UNIT 2 TOTAL	1,047	416,548	53.5	97.7	54.4	7,492	GAS	3,041,512	1,026,000	3,120,592.0	15,822,815	3.80	5.20
BAYSIDE UNIT 3 TOTAL	61	975	2.1	100.0	87.7	11,458	GAS	10,890	1,026,000	11,172.0	56,647	5.81	5.20
BAYSIDE UNIT 4 TOTAL	61	1,997	4.4	100.0	85.1	11,100	GAS	21,605	1,026,000	22,167.0	112,397	5.63	5.20
BAYSIDE UNIT 5 TOTAL	61	387	0.9	98.3	82.9	12,359	GAS	4,662	1,026,000	4,783.0	24,252	6.27	5.20
BAYSIDE UNIT 6 TOTAL	61	512	1.1	77.8	84.9	11,326	GAS	5,652	1,026,000	5,799.0	29,404	5.74	5.20
BAYSIDE STATION TOTAL	2,083	577,903	37.3	96.8	52.5	7,519	GAS	4,234,980	1,026,000	4,345,089.0	22,031,570	3.81	5.20
SYSTEM	4,728	1,392,303	39.6	83.2	68.5	9,199	-	-	-	13,071,122.7	51,436,590	3.69	-

Footnotes: ⁽¹⁾ As burned fuel cost system total includes ignition. ⁽³⁾ City of Tampa on Long Term Reserve Stand-by.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.

⁽⁴⁾ Includes adjustments to Polk coal consumption for October, November, and December 2014 as follows:
Oct. 2014 = 850.02 tons burned, \$72,167.80 in fuel expense, and 23,511.2 mmbtu's
Nov. 2014 = (12.23) tons burned, (\$1,003.43) in fuel expense, and (334.8) mmbtu's
Dec. 2014 = 8,945.82 tons burned, \$725,670.42 in fuel expense, and 245,002.5 mmbtu's

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA