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March 25, 2015

VIA ELECTRONIC FILING

Ms. Carlotta S. Stauffer
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI; FPL's Responses to Staff's First Data Request

Dear Ms. Stauffer:

Florida Power & Light Company ("FPL") hereby submits for electronic filing its responses to Questions 1-6 and 9 in Staff's First Data Request dated March 17 and 18, 2015, relating to FPL's Petition for Mid-Course Correction To Its Fuel Adjustment Factors filed in this docket on March 9, 2015 (the "Mid-Course Correction Petition"). As explained below, Staff has agreed to defer Questions 7 and 8 until FPL files its 2015 actual/estimated true-up (currently scheduled for August 4, 2015).

In response to Staff's Question No. 9, FPL is filing revised mid-course correction Schedules E1 through E10, including fuel recovery factors for all rate classes, without the effect of the Woodford Project (the "Revised Schedules"). FPL asks that the Commission approve the mid-course correction based on the Revised Schedules rather than those filed with the Mid-Course Correction Petition. FPL notes the following with respect to the mid-course correction as set forth in the Revised Schedules:

- FPL expects to be \$219,029,577, or 6.54% over-recovered by the end of 2015.
- The revised mid-course correction results in a \$3.01 reduction on a typical 1,000 kWh monthly residential bill.
- The projected \$219,029,577 over-recovery for 2015 is due primarily to a \$266,231,488 (7.8%) decrease in Jurisdictional Total Fuel Costs and Net Power Transactions (page 4,

line 38), a \$57,271,427 (1.7%) decrease in Jurisdictional Fuel Revenues (page 4, line 35), and \$19,321 in interest (page 4, line 40).

- The decrease in the cost of natural gas, plus decreases in other costs, results in the \$266,231,488 decrease in Jurisdictional Total Fuel Costs and Net Power Transactions.
- The \$57,271,427 (1.7%) decrease in Jurisdictional Fuel Revenues is primarily due to lower than originally projected sales. Billed sales for the year 2015 have been reduced as a result of lower than anticipated increases in use per customer over the last six months.
- FPL continues to propose that the projected \$219,029,577 over-recovery be flowed back to customers from May 2015 through December 2015 and accordingly that the mid-course correction be considered at the Commission's April 16, 2015 Agenda Conference.

Because the Revised Schedules calculate the midcourse correction without the effect of the Woodford Project, Staff has agreed to defer Questions 7 and 8 of its First Data Request until FPL files its 2015 actual/estimated true-up in August, at which time FPL intends to include the effect of the Woodford Project based on actual data and updated projections.

If you should have any questions, please do not hesitate to contact me at (561) 304-5639 or john.butler@fpl.com.

Sincerely,

s/ John Butler

John Butler

Q.

In the Petition for Mid-Course Correction to its Fuel Adjustment Factor (Petition) dated March 9, 2015, at paragraph 4, FPL states that it used a forward curve as of February 2, 2015, to come up with the \$2.93 reduction for the 1,000 kWh residential customer for the period May-December, 2015.

a. Please explain why more than a month elapsed since the forward curve analysis was done (Feb. 2nd) and the midcourse filing was made (March 9th).

b. Did FPL consider using an early March forward curve and waiting one more month to file the Petition (and, therefore, have a correction to June-Dec bills)? Please discuss / explain the timing aspects of this filing.

A.

a. FPL utilized the February 2, 2015 forward curve because it provided the appropriate amount of lead time for FPL to prepare the Mid-Course Correction filing for March 9, 2015. This process included the execution and analysis of new projections, as well as the development of revised schedules included in the filing. FPL's typical timeline for completing Fuel Clause filings that involve the utilization of a forward curve spans 4 to 5 weeks from start to finish.

b. FPL did not believe that waiting an additional amount of time to file a mid-course correction would be consistent with implementing the reduced FCR factors on customer bills as soon as possible. Given the lead time that is necessary to produce a filing (described in subpart a.), utilizing the February 2, 2015 forward curve was instrumental in effectuating the filing to reduce the FCR factors on May 1, 2015.

**Florida Power & Light Company
Docket No. 150001-EI
Staff's Data Request No. 1
Question No. 2
Page 1 of 1**

Q.

Please refer to paragraph 4. Please explain how the \$208 million overrecovery was projected. Is this all due to the drop in natural gas prices from what was originally projected?

A.

Note: Data Request Question No. 2 addresses Paragraph 4 of FPL's March 9, 2015 petition, but FPL is responding with respect to the mid-course correction calculation reflected in the revised Schedules E1-E10 that FPL is providing pursuant to Data Request No. 9, because FPL believes that will be more useful to Staff. The \$209 million over-recovery projection is comprised of variances in several categories as shown in Appendix A, page 4 of FPL's Mid-Course Correction filing. While there are many variances that make up the \$209 million over-recovery total, the primary variance is in the Fuel Cost of System Net Generation. FPL now projects that the Fuel Cost of System Net Generation will be lower by approximately \$201.4 million as compared to its original projections. The drop in natural gas prices not only resulted in lower overall natural gas costs, but also lowered the consumption projections for heavy oil and coal which further reduced the total projected costs. Of the approximately \$201.4 million reduction in the Fuel Cost of System Net Generation, slightly more than 45% was specifically related to a decrease in natural gas costs, with the remaining 55% due to lower consumption projections for heavy oil and coal.

Q.

Please refer to the original E1 and E3 Schedules filed on 8/15/2014 and the mid-course E1 and E3 Schedules.

- a. Why is the system net generation more for the mid-course E3 and the same as the original for the E1 schedules?**
- b. Please refer to the midcourse E1. What schedule is the basis for the 75,996, 479 MWH?**
- c. Please refer to the mid-course E3. Projected coal costs are down from what was originally projected. Are lower diesel fuel prices a reason that coal costs are down? Please explain the reasons coal costs are down in the mid-course E3.**

A.

- a. For presentation purposes, FPL included the E1 schedule from its September 15, 2014 fuel projections filing to show how the approved average fuel factor for 2015 (line 31) was adjusted for the midcourse correction over-recovery amount (line 33). Revised projections for the various fuel components associated with the midcourse correction are reflected in Schedules E-3 through E-9 (pages 15-70). FPL has used a similar approach on E-1 schedules from previous fuel midcourse correction filings (see FPL's petition for midcourse correction to its 2008 fuel adjustment factors, filed on June 3, 2008 in Docket No. 080001-EI and FPL's petition for adjustment to its 2001 fuel adjustment factors, filed on February 2, 2001 in Docket No. 010001-EI).
- b. The 75,996,479 MWh represents projected jurisdictional sales for the period May 2015 through December 2015 per FPL's latest approved forecast. The projected monthly jurisdictional kWh sales for February through December are reflected on line 24 of Schedule E-1b, which is page 3 of the March 9 filing.
- c. Lower diesel prices are not the reason that coal costs are down. As described in FPL's response to Question No. 2, the drop in natural gas prices resulted in a decrease in consumption projections for coal. Overall, FPL now projects to burn nearly 29,000,000 MMBtu less of coal which is projected to result in a decrease in cost of approximately \$72 million.

**Florida Power & Light Company
Docket No. 150001-EI
Staff's Data Request No. 1
Question No. 4
Page 1 of 1**

Q.

Please explain the decrease in fuel revenue as referenced in paragraph 11 of the Petition.

A.

The primary driver of the decrease in jurisdictional fuel revenues was a decrease in the level of sales projected for 2015 in FPL's latest approved forecast relative to the level projected for the same year in the previously approved forecast. Actual use per customer in 2014 was lower than assumed in the previously approved forecast. The latest approved sales forecast reflects updated inputs including actual use per customer through most of 2014. As a result, the latest approved forecast shows lower use per customer relative to the previously approved forecast and therefore, lower sales.

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Staff's Data Request No. 1
Question No. 5
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Q. Assuming a favorable vote on this Petition, please discuss what customer notification methods FPL will use.

A. Please see response in chart below.

TIME PERIOD	DELIVERY METHOD	NOTIFICATION METHOD	DESCRIPTION
April 1 – April 30	Paper bills	Bill inserts to all customers	Provides notification of FPL's request to lower fuel charges Directs residential customers to a web link that will take them to "FPL.com/lowerbills" and provides access to bill calculator
April 1 – April 30	Electronic bills	Link in all e-billed customers	Takes customers to the April bill insert on the FPL website that provides notification of FPL's request to lower fuel charges
April 16	AGENDA CONFERENCE		
April 17 – May 17	Paper bills	New bill message on all customer bills	Provides notification that lower fuel factors have been approved Directs customers to FPL website that provides current rates as well as approved rates beginning May 1
April 17 – May 17	Electronic bills	New bill message on emails	Provides notification that lower fuel factors have been approved (same message as on paper bills) Provides a link to FPL website that provides current rates as well as approved rates beginning May 1

Q.

How will lower forecasted natural gas prices affect FPL's hedging limits identified in the Company's 2015 Risk Management Plan?

A.

Lower forecasted natural gas prices will have no effect on FPL's hedging strategy for 2016 as identified in FPL's 2015 Risk Management Plan.

**Florida Power & Light Company
Docket No. 150001-EI
Staff's Data Request No. 1
Question No. 9
Page 1 of 1**

Q.

Please file a complete set of mid-course schedules (E1 through E10), including fuel recovery factors for all rate classes, without the effect of the Woodford Project. This schedule should cover the same May 2015 through December 2015 period as that of the original mid-course schedule filed in this docket.

A.

Please refer to Attachment I included with this response for a complete set of mid-course schedules (E1 through E10) including fuel recovery factors for all rate classes, without the effect of the Woodford Project.

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE
FUEL
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)
Line No.	Dollars	MWH	Cents/KWH	
1	Fuel Cost of System Net Generation (E3)	\$3,360,508,830	115,090,514	2.9199
2	TOTAL COST OF GENERATED POWER	\$3,360,508,830	115,090,514	2.9199
3	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	\$148,813,194	4,280,646	3.4764
4	Energy Cost of Economy Purchases (E9)	\$18,998,000	368,250	5.1590
5	Payments to Qualifying Facilities (E8)	\$143,413,703	3,292,475	4.3558
6	TOTAL COST OF PURCHASED POWER	\$311,224,897	7,941,372	3.9190
7	TOTAL AVAILABLE MWH (LINE 2 + LINE 6)		123,031,886	
8	Fuel Cost of Economy Sales (E6)	(\$73,540,950)	(1,750,000)	4.2023
9	Gain from Off-System Sales (E6)	(\$15,911,250)	N/A	N/A
10	Fuel Cost of Unit Power Sales (SL2 Partrpts) (E6)	(\$4,351,540)	(573,053)	0.7594
11	TOTAL FUEL COST AND GAINS OF POWER SALES	(\$93,803,740)	(2,323,053)	4.0380
12	Incremental Personnel, Software, and Hardware Costs	\$453,534	N/A	N/A
13	Variable Power Plant O&M Costs over 514,000 MW Threshold	\$1,866,360	N/A	N/A
14	TOTAL INCREMENTAL OPTIMIZATION COSTS	2,319,894	N/A	N/A
15	Dodd Frank Fees	\$4,500	N/A	N/A
16	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 2 + 6 + 11 + 14 + 15)	\$3,580,254,381	120,708,833	2.9660
17	Net Unbilled Sales ⁽¹⁾	(\$40,650,058)	(1,370,523)	(0.0357)
18	Company Use ⁽¹⁾	\$10,740,763	362,126	0.0094
19	T & D Losses ⁽¹⁾	\$232,716,535	7,846,074	0.2044
20	SYSTEM MWH SALES	\$3,580,254,381	113,871,155	3.1441
21	Wholesale MWH Sales	\$177,777,531	5,654,273	3.1441
22	Jurisdictional MWH Sales	\$3,402,476,850	108,216,882	3.1441
23	Jurisdictional Loss Multiplier	\$5,750,186		1.00169
24	Jurisdictional MWH Sales Adjusted for Line Losses	\$3,408,227,036	108,216,882	3.1494
25	NET TRUE-UP (OVER)/UNDER RECOVERY (E1-A)	\$266,660,688	108,216,882	0.2464
26	TOTAL JURISDICTIONAL FUEL COST	\$3,674,887,723	108,216,882	3.3959
27	Revenue Tax Factor	\$2,645,919		1.00072
28	Fuel Factor Adjusted for Taxes	\$3,677,533,642	108,216,882	3.3983
29	GPIF ⁽²⁾	\$11,814,923	108,216,882	0.0109
30	Fuel Factor including GPIF (Line 28 + Line 29)	\$3,689,348,565	108,216,882	3.4092
31	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.409
32				
33	MIDCOURSE CORRECTION adjusted for taxes	\$ 219,029,577	75,996,479	(0.2884)
34				
35	MIDCOURSE CORRECTION FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.121
36				
37	⁽¹⁾ For Informational Purposes Only			
38	⁽²⁾ Calculation Based on Jurisdictional KWH Sales			
39				
40	Note: Totals may not add due to rounding.			

SCHEDULE E - 1A

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
CALCULATION OF THE MIDCOURSE CORRECTION
AND REVISED FUEL FACTOR
FOR THE PERIOD MAY 2015 - DECEMBER 2015

	Dollars	MWH	¢/KWH
1 Final True-Up (over)/under for January 2014 - December 2014	\$ (10,088,837)		
2 Actual/Estimated True-Up (over)/under for January 2015 - December 2015	\$ (208,940,740)		
3 Total Net True-Up (over)/under	\$ (219,029,577)	75,996,479	-0.2882
4 Revenue Tax Factor			1.00072
5 Midcourse Correction Adjusted for Taxes			-0.2884
6 Approved 2015 Fuel Factor for January 2015 - December 2015			3.4092
7 REVISED FUEL FACTOR FOR MAY 2015 - DECEMBER 2015			3.1208

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF MIDCOURSE CORRECTION AMOUNT

FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	January Actual	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period	
1	Fuel Costs & Net Power Transactions													
2	\$246,664,759	\$213,025,922	\$231,347,027	\$245,135,131	\$268,353,630	\$276,641,046	\$305,167,365	\$311,565,040	\$304,418,462	\$282,026,811	\$233,532,625	\$241,190,554	\$3,159,068,372	
3	(\$16,429,924)	(\$14,259,748)	(\$6,996,106)	(\$1,983,243)	(\$2,458,868)	(\$1,931,161)	(\$2,270,518)	(\$2,150,018)	(\$2,052,361)	(\$2,471,518)	(\$5,276,711)	(\$6,102,718)	(\$64,382,896)	
4	(\$8,278,889)	(\$8,669,750)	(\$3,575,000)	(\$840,000)	(\$760,000)	(\$772,500)	(\$870,000)	(\$825,000)	(\$612,500)	(\$777,500)	(\$2,018,750)	(\$2,320,000)	(\$30,319,889)	
5	\$7,435,276	\$7,054,494	\$4,255,273	\$9,739,923	\$16,435,114	\$15,457,623	\$14,809,084	\$14,441,653	\$13,234,104	\$13,030,977	\$8,641,713	\$17,866,585	\$132,321,819	
6	\$1,327,108	\$7,957,032	\$8,321,746	\$6,004,314	\$9,798,905	\$9,589,819	\$10,940,986	\$11,246,046	\$11,177,066	\$10,262,702	\$8,355,195	\$9,705,957	\$104,686,876	
7	\$0	\$0	\$52,225	\$655,200	\$935,600	\$1,208,000	\$1,531,800	\$1,887,000	\$1,001,600	\$690,000	\$44,275	\$0	\$8,005,700	
8	\$230,718,330	\$205,107,950	\$233,405,164	\$258,711,324	\$292,304,380	\$300,192,827	\$329,308,717	\$336,164,721	\$327,166,371	\$302,761,472	\$243,278,348	\$250,260,377	\$3,309,379,982	
9	Incremental Optimization Costs													
11	\$37,399	\$35,316	\$38,238	\$38,238	\$36,777	\$38,238	\$39,698	\$36,777	\$38,238	\$38,238	\$36,777	\$39,698	\$453,631	
12	\$157,809	\$906,000	\$566,250	\$158,550	\$143,450	\$113,250	\$120,800	\$120,800	\$98,150	\$151,000	\$377,500	\$422,800	\$3,336,359	
13	\$195,208	\$941,316	\$604,488	\$196,788	\$180,227	\$151,488	\$160,498	\$157,577	\$136,388	\$189,238	\$414,277	\$462,498	\$3,789,990	
15	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$375	\$4,500	
17	Adjustments to Fuel Cost													
18	(\$101,562)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$101,562)	
19	(\$349,002)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$349,002)	
20	(\$1,347,774)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,347,774)	
21	\$229,115,575	\$206,049,641	\$234,010,027	\$258,908,487	\$292,484,982	\$300,344,690	\$329,469,591	\$336,322,673	\$327,303,134	\$302,951,085	\$243,692,999	\$250,723,251	\$3,311,376,134	
23	Jurisdictional kWh Sales													
24	7,954,413,052	7,530,674,542	7,408,228,282	7,767,456,413	9,100,332,434	9,460,159,445	10,205,924,732	10,934,736,112	10,469,100,043	9,417,343,854	8,334,528,596	8,074,353,399	106,657,250,904	
25	385,765,418	482,529,030	440,722,204	448,570,032	461,896,873	520,602,286	565,645,968	596,861,122	590,723,107	547,750,510	497,810,096	431,919,120	5,970,795,767	
26	8,340,178,470	8,013,203,572	7,848,950,486	8,216,026,445	9,562,229,307	9,980,761,731	10,771,570,700	11,531,597,234	11,059,823,150	9,965,094,364	8,832,338,692	8,506,272,519	112,628,046,671	
28	95.37461%	93.97833%	94.38495%	94.54030%	95.16957%	94.78394%	94.74871%	94.82412%	94.65884%	94.50331%	94.36378%	94.92235%	94.69866%	
29	True-up Calculation													
30	\$266,828,804	\$256,535,856	\$252,364,669	\$264,601,938	\$310,006,967	\$322,264,638	\$347,669,472	\$372,496,763	\$356,634,658	\$320,806,105	\$283,919,511	\$275,056,524	\$3,629,185,905	
31	Fuel Adjustment Revenues Not Applicable to Period													
32	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$22,221,724)	(\$266,660,688)	
33	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$983,868)	(\$11,806,416)	
34	\$243,623,212	\$233,330,264	\$229,159,077	\$241,396,346	\$286,801,375	\$299,059,046	\$324,463,880	\$349,291,171	\$333,429,066	\$297,600,513	\$260,713,919	\$251,850,932	\$3,350,718,801	
35	\$229,115,575	\$206,049,641	\$234,010,027	\$258,908,487	\$292,484,982	\$300,344,690	\$329,469,591	\$336,322,673	\$327,303,134	\$302,951,085	\$243,692,999	\$250,723,251	\$3,311,376,134	
36	95.37461%	93.97833%	94.38495%	94.54030%	95.16957%	94.78394%	94.74871%	94.82412%	94.65884%	94.50331%	94.36378%	94.92235%	94.69866%	
37	\$218,887,382	\$194,000,249	\$221,278,857	\$245,225,690	\$278,871,660	\$285,205,186	\$312,745,698	\$319,505,007	\$310,394,519	\$286,828,456	\$230,383,348	\$238,432,688	\$3,141,758,740	
38	\$24,735,831	\$39,330,015	\$7,880,220	(\$3,829,344)	\$7,929,715	\$13,853,860	\$11,718,182	\$29,786,164	\$23,034,547	\$10,772,057	\$30,330,571	\$13,418,244	\$208,960,061	
39	(\$19,417)	(\$14,899)	(\$1,083)	(\$9,064)	(\$7,043)	(\$4,285)	(\$1,369)	\$2,210	\$6,262	\$9,521	\$13,085	\$16,759	(\$19,321)	
40	(\$266,660,688)	(\$219,722,550)	(\$158,185,710)	(\$128,094,849)	(\$109,711,533)	(\$79,567,136)	(\$43,495,837)	(\$9,557,301)	\$42,452,797	\$87,715,330	\$120,718,633	\$173,284,013	(\$266,660,688)	
41	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	\$10,088,837	
42	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$22,221,724	\$266,660,688	
43	(\$209,633,713)	(\$148,096,873)	(\$118,006,012)	(\$99,622,696)	(\$69,478,299)	(\$33,407,000)	\$531,536	\$52,541,634	\$97,804,167	\$130,807,470	\$183,372,850	\$219,029,577	\$219,029,577	
44	% Net (Under)/Over Recovery													6.54%

⁽¹⁾ January Actuals includes an adjustment as noted on the A-Schedules.

⁽²⁾ Prior Period 2013/2014 Net True-up.

⁽³⁾ Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

⁽⁴⁾ Deferred 2014 Final True-up.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF FUEL CLAUSE MIDCOURSE CORRECTION VARIANCE

LINE NO.		MIDCOURSE CORRECTION	ORIGINAL PROJECTION	VARIANCE AMOUNT	%
1	Fuel Costs & Net Power Transactions				
2	Fuel Cost of System Net Generation	\$ 3,159,068,372	\$ 3,360,508,830	\$ (201,440,458)	(6.0) %
3	Fuel Cost of Power Sold	(64,382,896)	(77,892,490)	13,509,594	(17.3) %
4	Gains from Off-System Sales	(30,319,889)	(15,911,250)	(14,408,639)	90.6 %
5	Fuel Cost of Purchased Power	132,321,819	148,813,194	(16,491,375)	(11.1) %
6	Energy Payments to Qualifying Facilities	104,686,876	143,413,703	(38,726,827)	(27.0) %
7	Energy Cost of Economy Purchases	8,005,700	18,998,000	(10,992,300)	(57.9) %
8	Total Fuel Costs & Net Power Transactions	\$ 3,309,379,982	\$ 3,577,929,987	\$ 268,550,005	7.5 %
9					
10	Incremental Optimization Costs				
11	Incremental Personnel, Software, and Hardware Costs	\$ 453,631	\$ 453,534	\$ 98	0.0 %
12	Variable Power Plant O&M Costs over 514,000 MWH Threshold	3,336,359	1,866,360	1,469,999	78.8 %
13	Total Incremental Optimization Costs	\$ 3,789,990	\$ 2,319,894	\$ 1,470,097	63.4 %
14					
15	Dodd Frank Fees	\$ 4,500	\$ 4,500	\$ -	0.0 %
16					
17	Adjustments to Fuel Costs				
18	Energy Imbalance Fuel Revenues	\$ (101,562)	\$ -	\$ (101,562)	N/A
19	Inventory Adjustments	(349,002)	0	(349,002)	N/A
20	Non Recoverable Oil/Tank Bottoms	(1,347,774)	0	(1,347,774)	N/A
21	Adjusted Total Fuel Costs & Net Power Transactions	\$ 3,311,376,134	\$ 3,580,254,381	\$ (268,878,247)	(7.5) %
22					
23	kWh Sales				
24	Jurisdictional kWh Sales	106,657,250,904	108,216,881,592	(1,559,630,688)	(1.4) %
25	Sale for Resale	5,970,795,767	5,654,273,435	316,522,331	5.6 %
26	Total Sales	112,628,046,671	113,871,155,027	(1,243,108,356)	(1.1) %
27					
28	Jurisdictional % of Total kWh Sales	N/A	N/A	N/A	N/A
29					
30	True-up Calculation				
31	Jurisdictional Fuel Revenues - Net of Revenue Taxes	\$ 3,629,185,905	\$ 3,686,457,332	\$ (57,271,427)	(1.6) %
32	Fuel Adjustment Revenues Not Applicable to Period				
33	Prior Period True-up (Collected)/Refunded This Period	\$ (266,660,688)	\$ (266,660,688)	\$ -	N/A
34	GPIF, Net of Revenue Taxes ⁽¹⁾	(11,806,416)	(11,806,416)	-	N/A
35	Jurisdictional Fuel Revenues Applicable to Period	\$ 3,350,718,801	\$ 3,407,990,228	\$ (57,271,427)	(1.7) %
36	Adjusted Total Fuel Costs & Net Power Transactions	\$ 3,311,376,134	\$ 3,580,254,381	\$ (268,878,247)	(7.5) %
37	Jurisdictional Sales % of Total kWh Sales	N/A	N/A	N/A	N/A
38	Jurisdictional Total Fuel Costs & Net Power Transactions	\$ 3,141,758,740	\$ 3,407,990,228	\$ (266,231,488)	(7.8) %
39	True-up Provision for the Month - Over/(Under) Recovery	\$ 208,960,061	\$ -	\$ 208,960,061	N/A
40	Interest Provision for the Month	(19,321)	-	(19,321)	N/A
41	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(266,660,688)	(266,660,688)	-	N/A
42	Deferred True-up Beginning of Period - Over/(Under) Recovery ⁽²⁾	10,088,837	-	10,088,837	N/A
43	Prior Period True-up Collected/(Refunded) This Period ⁽³⁾	266,660,688	266,660,688	-	N/A
44	End of Period Net True-up Amount Over/(Under) Recovery	\$ 219,029,577	\$ -	\$ 219,029,577	N/A
45					
46	⁽¹⁾ Generating Performance Incentive Factor is (11,814,923 x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.				
47	⁽²⁾ 2014 Final True-up.				
48	⁽³⁾ Prior Period 2013 Final True-up/2014 Actual/Estimated Net True-up.				

FLORIDA POWER & LIGHT COMPANY
RS-1 INVERTED RATE COMPUTATION
ESTIMATED FOR THE PERIOD OF:
MAY 2015 THROUGH DECEMBER 2015
MIDCOURSE CORRECTION

2015	May-Dec	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
	First 1000 kWh	38,663,175,608	0.028021253	1,083,390,636.77	2.802
	All additional kWh	<u>18,860,583,624</u>	0.038021253	<u>717,103,027.19</u>	3.802
		57,523,759,232		<u><u>1,800,493,664</u></u>	
	avg fuel factor	3.1208			
	RS-1 loss mult	1.00299			
	average fuel Factor	3.130			
	target fuel revenues	<u><u>1,800,493,663.96</u></u>			

FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF MARGINAL TIME OF USE MULTIPLIERS
MIDCOURSE CORRECTION

SCHEDULE: E1-D - PAGE 1 OF 2

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E1-D Schedule - Marginal	Jan-15	Feb - 2015	Mar - 2015	Apr - 2015	May - 2015	Jun - 2015	Jul - 2015	Aug - 2015	Sep - 2015	Oct - 2015	Nov - 2015	Dec - 2015	Total
1	<u>Full Year (January - December)</u>													
2	On-Peak Period													
3	System MWH Requirements	2,375,695	2,793,684	2,807,360	3,430,239	3,692,350	4,081,199	4,449,509	4,177,344	4,235,528	3,688,906	2,673,681	3,131,578	41,537,073
4	Marginal Cost	\$137,600,254	\$63,947,433	\$54,940,035	\$75,328,052	\$134,955,387	\$124,313,314	\$193,420,156	\$193,619,888	\$211,903,471	\$108,048,066	\$56,735,513	\$72,965,759	\$1,427,777,329
5	Average Marginal Cost (¢/kWh)	5.792	2.289	1.957	2.196	3.655	3.046	4.347	4.635	5.003	2.929	2.122	2.330	3.437
6	Off-Peak Period													
7	System MWH Requirements	6,655,641	5,891,304	6,488,402	5,898,483	7,011,666	7,018,912	7,442,323	7,869,854	6,938,129	6,890,767	6,432,456	6,317,351	80,855,288
8	Marginal Cost	\$268,222,332	\$116,824,555	\$126,978,022	\$112,837,973	\$149,628,961	\$146,695,263	\$183,304,421	\$183,210,205	\$192,186,183	\$153,664,095	\$136,496,718	\$134,306,885	\$1,904,355,615
9	Average Marginal Cost (¢/kWh)	4.030	1.983	1.957	1.913	2.134	2.090	2.463	2.328	2.770	2.230	2.122	2.126	2.355
10	Total Period													
11	System MWH Requirements	9,031,336	8,684,988	9,295,762	9,328,722	10,704,016	11,100,111	11,891,832	12,047,198	11,173,657	10,579,673	9,106,137	9,448,929	122,392,361
12	Marginal Cost	\$405,822,587	\$180,771,987	\$181,918,058	\$188,166,025	\$284,584,349	\$271,008,577	\$376,724,577	\$376,830,093	\$404,089,655	\$261,712,161	\$193,232,231	\$207,272,645	\$3,332,132,944
13	Average Marginal Cost (¢/kWh)	4.493	2.081	1.957	2.017	2.659	2.441	3.168	3.128	3.616	2.474	2.122	2.194	2.723
14														
15	<u>Full Year Multiplier</u>													
16	On-Peak Period													
17	Marginal Fuel Cost Weighting Multiplier													1.263
18	Off-Peak Period													
19	Marginal Fuel Cost Weighting Multiplier													0.865
20	Average													
21	Marginal Fuel Cost Weighting Multiplier													1.000
22														
23														
24														
25														
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FLORIDA POWER & LIGHT COMPANY
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Jun - 2015	Jul - 2015	Aug - 2015	Sep - 2015	Total
1	<u>June - September</u>					
2	<i>On-Peak Period</i>					
3	System MWH Requirements	1,704,255	1,863,859	1,738,041	1,791,535	7,097,690
4	Marginal Cost	\$61,421,341	\$111,067,368	\$106,646,214	\$124,135,474	\$403,270,397
5	Average Marginal Cost (¢/kWh)	3.604	5.959	6.136	6.929	5.682
6	<i>Off-Peak Period</i>					
7	System MWH Requirements	9,395,856	10,027,973	10,309,157	9,382,122	39,115,108
8	Marginal Cost	\$208,024,261	\$266,342,953	\$270,718,459	\$278,461,388	\$1,023,547,061
9	Average Marginal Cost (¢/kWh)	2.214	2.656	2.626	2.968	2.617
10	<i>Total Period</i>					
11	System MWH Requirements	11,100,111	11,891,832	12,047,198	11,173,657	46,212,799
12	Marginal Cost	\$269,445,602	\$377,410,321	\$377,364,673	\$402,596,862	\$1,426,817,458
13	Average Marginal Cost (¢/kWh)	2.427	3.174	3.132	3.603	3.087
14						
15	<u>June - September Multiplier</u>					
16	<i>On-Peak Period</i>					
17	Marginal Fuel Cost Weighting Multiplier					1.840
18	<i>Off-Peak Period</i>					
19	Marginal Fuel Cost Weighting Multiplier					0.848
20	<i>Average</i>					
21	Marginal Fuel Cost Weighting Multiplier					1.000
22						
23						
24	Note: Totals may not add due to rounding.					
25						
26						
27						
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37						

FLORIDA POWER & LIGHT COMPANY
FUEL RECOVERY FACTORS - BY RATE GROUP
(AJUSTED FOR LINE/TRANSFORMATION LOSSES)
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)
GROUPS	RATE SCHEDULE	JANUARY - DECEMBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RS-1 first 1,000 kWh	3.121	1.00299	2.802
A	RS-1 all additional kWh	3.121	1.00299	3.802
A	GS-1, SL-2, GSCU-1, WIES-1	3.121	1.00299	3.130
A-1	SL-1, OL-1, PL-1 ⁽¹⁾	2.898	1.00299	2.907
B	GSD-1	3.121	1.00291	3.130
C	GSLD-1, CS-1	3.121	1.00195	3.127
D	GSLD-2, CS-2, OS-2, MET	3.121	0.99342	3.100
E	GSLD-3, CS-3	3.121	0.96700	3.018
A	GST-1 On-Peak	3.940	1.00299	3.952
	GST-1 Off-Peak	2.700	1.00299	2.708
A	RTR-1 On-Peak	-	-	0.822
	RTR-1 Off-Peak	-	-	(0.422)
B	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) On-Peak	3.940	1.00291	3.952
	GSDT-1, CILC-1(G), HLFT-1 (21-499 kW) Off-Peak	2.700	1.00291	2.708
C	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) On-Peak	3.940	1.00195	3.948
	GSLDT-1, CST-1, HLFT-2 (500-1,999 kW) Off-Peak	2.700	1.00195	2.705
D	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) On-Peak	3.940	0.99410	3.917
	GSLDT-2, CST-2, HLFT-3 (2,000+ kW) Off-Peak	2.700	0.99410	2.684
E	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) On-Peak	3.940	0.96700	3.810
	GSLDT-3, CST-3, CILC-1(T), ISST-1(T) Off-Peak	2.700	0.96700	2.611
F	CILC-1(D), ISST-1(D) On-Peak	3.940	0.99318	3.914
	CILC-1(D), ISST-1(D) Off-Peak	2.700	0.99318	2.682

⁽¹⁾WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

OFF PEAK: ALL OTHER HOURS

(1)	(2)	(3)	(4)	(5)
GROUPS	RATE SCHEDULE	JUNE - SEPTEMBER		
		Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	5.743	1.00291	5.759
	GSD(T)-1 Off-Peak	2.647	1.00291	2.654
C	GSLD(T)-1 On-Peak	5.743	1.00195	5.754
	GSLD(T)-1 Off-Peak	2.647	1.00195	2.652
D	GSLD(T)-2 On-Peak	5.743	0.99410	5.709
	GSLD(T)-2 Off-Peak	2.647	0.99410	2.631

Note: On-Peak Period is defined as June through September, weekdays 3:00pm to 6:00pm
Off Peak Period is defined as all other hours.

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	January Estimated	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period	
1	Fuel Cost of System Generation (E3)	\$255,338,306	\$219,204,384	\$249,297,892	\$265,322,196	\$282,528,678	\$301,478,404	\$328,735,352	\$330,722,421	\$328,498,913	\$296,727,084	\$249,100,043	\$253,555,156	\$3,360,508,830
2	Fuel Cost of Power Sold (E6)	(10,481,318)	(9,075,498)	(9,166,106)	(5,455,643)	(5,043,318)	(2,802,811)	(7,001,118)	(5,820,018)	(7,008,261)	(4,928,618)	(5,206,411)	(5,903,368)	(77,892,490)
3	Gain on Economy Sales (E6)	(2,900,000)	(2,620,000)	(2,418,750)	(840,000)	(760,000)	(772,500)	(870,000)	(825,000)	(612,500)	(617,500)	(1,135,000)	(1,540,000)	(15,911,250)
4	Fuel Cost of Purchased Power (E7)	10,692,030	8,464,570	8,185,025	10,354,587	13,024,289	15,654,245	16,984,111	15,652,423	15,913,786	15,155,228	9,394,392	9,338,507	148,813,194
5	Qualifying Facilities (E8)	13,342,888	9,504,887	10,309,887	10,067,898	12,370,888	15,061,892	17,015,897	17,016,900	17,041,901	14,840,891	3,634,887	3,204,887	143,413,703
6	Energy Cost of Economy Purchases (E9)	71,750	129,250	244,250	1,061,000	1,861,000	2,768,000	3,318,750	4,218,750	3,528,000	1,419,000	254,250	124,000	18,998,000
7	Total Fuel & Net Power Transactions	\$266,063,655	\$225,607,593	\$256,452,197	\$280,510,038	\$303,981,537	\$331,387,230	\$358,182,992	\$360,965,476	\$357,361,838	\$322,596,086	\$256,042,162	\$258,779,183	\$3,577,929,987
8														
9	Incremental Personnel, Software and Hardware Costs	37,302	35,316	38,238	38,238	36,777	38,238	39,698	36,777	38,238	38,238	36,777	39,698	453,534
10	Variable Power Plant O&M Costs over 514,000 MW Threshold	0	84,560	385,050	158,550	143,450	113,250	120,800	120,800	98,150	120,800	241,600	279,350	1,866,360
11	Total	37,302	119,876	423,288	196,788	180,227	151,488	160,498	157,577	136,388	159,038	278,377	319,048	2,319,894
12														
13	Dodd Frank Fees	375	375	375	375	375	375	375	375	375	375	375	375	4,500
14														
15	Adjusted Total Fuel & Net Power Transactions	266,101,332	225,727,845	256,875,860	280,707,200	304,162,139	331,539,093	358,343,865	361,123,428	357,498,601	322,755,498	256,320,914	259,098,606	3,580,254,381
16														
17	System MWH Sales	8,892,771	7,892,774	7,961,266	8,704,079	9,321,302	10,338,801	10,789,415	11,228,743	11,156,066	10,294,037	8,738,000	8,553,901	113,871,155
18														
19	Cost per KWH (¢/KWH)	2.9923	2.8599	3.2266	3.2250	3.2631	3.2067	3.3213	3.2161	3.2045	3.1354	2.9334	3.0290	3.1441
20	Jurisdictional Loss Multiplier	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169	1.00169
21	Jurisdictional Cost (¢/KWH)	2.9974	2.8648	3.2320	3.2305	3.2686	3.2122	3.3269	3.2215	3.2099	3.1407	2.9384	3.0341	3.1494
22	True-Up (¢/KWH)	0.2617	0.2975	0.2939	0.2689	0.2508	0.2257	0.2166	0.2081	0.2099	0.2275	0.2694	0.2716	0.2464
23	Total (¢/KWH)	3.2591	3.1623	3.5259	3.4994	3.5194	3.4379	3.5435	3.4296	3.4198	3.3682	3.2078	3.3057	3.3958
24	Revenue Tax Factor (0.00072)	0.0023	0.0023	0.0025	0.0025	0.0025	0.0025	0.0026	0.0025	0.0025	0.0024	0.0023	0.0024	0.0024
25	Recovery Factor Adjusted for Taxes (¢/KWH)	3.2614	3.1646	3.5284	3.5019	3.5219	3.4404	3.5461	3.4321	3.4223	3.3706	3.2101	3.3081	3.3982
26	GPIF (¢/KWH)	0.0116	0.0132	0.0130	0.0119	0.0111	0.0100	0.0096	0.0092	0.0093	0.0101	0.0119	0.0120	0.0109
27	Recovery Factor including GPIF (¢/KWH)	3.2730	3.1778	3.5414	3.5138	3.5330	3.4504	3.5557	3.4413	3.4316	3.3807	3.2220	3.3201	3.4091
28														
29	Midcourse Correction Factor					-0.3011	-0.2896	-0.2685	-0.2506	-0.2617	-0.2909	-0.3287	-0.3393	-0.2884
30														
31	Recovery Factor Rounded to .001 (¢/KWH)	3.273	3.178	3.541	3.514	3.232	3.161	3.287	3.191	3.170	3.090	2.893	2.981	3.121
32														
33	Note: Totals may not add due to rounding.													
34														
35														
36														
37														
38														
39														
40														
41														

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
2015 PROJECTED ENERGY LOSSES BY RATE CLASS
MIDCOURSE CORRECTION

(1) (2) (3) (4) (5) (6) (7)

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	57,586,881	1.057187	60,880,091	0.945907	3,293,210	
3	Total	57,586,881	1.057187	60,880,091	0.945907	3,293,210	1.00299
4							
5	<u>CILC-1D</u>						
6	Primary	981,671	1.029494	1,010,625	0.971351	28,953	
7	Secondary	1,646,795	1.057187	1,740,970	0.945907	94,175	
8	Total	2,628,466	1.046844	2,751,595	0.955252	123,128	0.99318
9							
10	<u>CILC-1G</u>						
11	Primary	1,548	1.029494	1,594	0.971351	46	
12	Secondary	135,878	1.057187	143,648	0.945907	7,770	
13	Total	137,426	1.056875	145,242	0.946186	7,816	1.00269
14							
15	<u>CILC-1T</u>						
16	Transmission	1,349,048	1.019252	1,375,020	0.981112	25,972	
17	Total	1,349,048	1.019252	1,375,020	0.981112	25,972	0.96700
18							
19	<u>GS(T)-1</u>						
20	Secondary	5,874,100	1.057187	6,210,021	0.945907	335,921	
21	Total	5,874,100	1.057187	6,210,021	0.945907	335,921	1.00299
22							
23	<u>GSCU-1</u>						
24	Secondary	80,977	1.057187	85,607	0.945907	4,631	
25	Total	80,977	1.057187	85,607	0.945907	4,631	1.00299
26							
27	<u>GSD(T)-1</u>						
28	Primary	74,651	1.029494	76,853	0.971351	2,202	
29	Secondary	25,334,914	1.057187	26,783,737	0.945907	1,448,823	
30	Total	25,409,565	1.057105	26,860,590	0.945979	1,451,025	1.00291
31							
32	<u>GSLD(T)-1</u>						
33	Primary	413,190	1.029494	425,376	0.971351	12,186	
34	Secondary	10,057,692	1.057187	10,632,859	0.945907	575,167	
35	Total	10,470,881	1.056094	11,058,235	0.946885	587,354	1.00195
36							
37	<u>GSLD(T)-2</u>						
38	Primary	849,137	1.029494	874,182	0.971351	25,044	
39	Secondary	1,659,358	1.057187	1,754,252	0.945907	94,893	
40	Total	2,508,496	1.047813	2,628,433	0.954369	119,938	0.99410
41							
42	<u>GSLD(T)-3</u>						
43	Transmission	162,806	1.019252	165,940	0.981112	3,134	
44	Total	162,806	1.019252	165,940	0.981112	3,134	0.96700
45							
46	<u>MET</u>						
47	Primary	90,735	1.029494	93,411	0.971351	2,676	
48	Total	90,735	1.029494	93,411	0.971351	2,676	0.97672
49							
50	<u>OL-1</u>						
51	Secondary	99,846	1.057187	105,556	0.945907	5,710	
52	Total	99,846	1.057187	105,556	0.945907	5,710	1.00299
53							
54	<u>OS-2</u>						
55	Primary	11,053	1.029494	11,379	0.971351	326	
56	Total	11,053	1.029494	11,379	0.971351	326	0.97672

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
2015 PROJECTED ENERGY LOSSES BY RATE CLASS
MIDCOURSE CORRECTION

(1) (2) (3) (4) (5) (6) (7)

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1							
2	<u>SL-1</u>						
3	Secondary	532,031	1.057187	562,456	0.945907	30,425	
4	Total	532,031	1.057187	562,456	0.945907	30,425	1.00299
5							
6	<u>SL-2</u>						
7	Secondary	32,123	1.057187	33,960	0.945907	1,837	
8	Total	32,123	1.057187	33,960	0.945907	1,837	1.00299
9							
10	<u>SST-DST</u>						
11	Primary	14,046	1.029494	14,460	0.971351	414	
12	Total	14,046	1.029494	14,460	0.971351	414	0.97672
13							
14	<u>SST-TST</u>						
15	Transmission	84,476	1.019252	86,102	0.981112	1,626	
16	Total	84,476	1.019252	86,102	0.981112	1,626	0.96700
17							
18	<u>Total Retail</u>						
19	Total	107,072,957	1.055991	113,068,099	0.946978	5,995,142	1.00185
20							
21	<u>FKEC</u>						
22	Transmission	798,424	1.019252	813,795	0.981112	15,371	
23	Total	798,424	1.019252	813,795	0.981112	15,371	0.96700
24							
25	<u>SEMINOLE</u>						
26	Transmission	835,542	1.019252	851,628	0.981112	16,086	
27	Total	835,542	1.019252	851,628	0.981112	16,086	0.96700
28							
29	<u>LCEC</u>						
30	Transmission	3,757,914	1.019252	3,830,261	0.981112	72,347	
31	Total	3,757,914	1.019252	3,830,261	0.981112	72,347	0.96700
32							
33	<u>WAUCHULA</u>						
34	Transmission	62,768	1.019252	63,977	0.981112	1,208	
35	Total	62,768	1.019252	63,977	0.981112	1,208	0.96700
36							
37	<u>Blountstown</u>						
38	Transmission	38,462	1.019252	39,203	0.981112	740	
39	Total	38,462	1.019252	39,203	0.981112	740	0.96700
40							
41	<u>Total Wholesale</u>						
42	Total	6,023,958	1.019252	6,139,930	0.981112	115,972	0.96700
43							
44	<u>Total Company</u>						
45	Total	113,096,914	1.054034	119,208,029	0.948736	6,111,115	1.00000
46							
47	<u>Company Use</u>						
48	Total	131,521	1.057187	139,042	0.945907	7,521	1.00299
49							
50	<u>Total FPL</u>						
51	Total	113,228,435	1.054038	119,347,071	0.948732	6,118,636	1.00000
52							
53	<u>Winter Park</u>						
54	Transmission	268,300	1.019252	273,465	0.981112	5,165	
55	Total	268,300	1.019252	273,465	0.981112	5,165	0.96700
56							

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
2015 PROJECTED ENERGY LOSSES BY RATE CLASS
MIDCOURSE CORRECTION

(1) (2) (3) (4) (5) (6) (7)

Line No.	Rate Class/Voltage Level	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>New Smyrna Beach</u>						
2	Transmission	262,547	1.019252	267,602	0.981112	5,055	
3	Total	262,547	1.019252	267,602	0.981112	5,055	0.96700
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Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
2015 PROJECTED ENERGY LOSSES BY RATE CLASS GROUP
MIDCOURSE CORRECTION

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	RATE CLASS GROUPS	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD1/GSDT1/HLFT1	25,409,565	1.057105	26,860,590	0.945979	1,451,025	1.00291
2	GSLD1/GSLDT1/CS1/CST1/HLFT2	10,470,881	1.056094	11,058,235	0.946885	587,354	1.00195
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	2,508,496	1.047813	2,628,433	0.954369	119,938	0.99410
4	GSLD3/GSLDT3/CS3/CST3	162,806	1.019252	165,940	0.981112	3,134	0.96700
5	CILC D/CILC G	2,765,893	1.047342	2,896,837	0.954798	130,944	0.99365
6	OL1/SL1/PL1	631,877	1.057187	668,012	0.945907	36,135	1.00299
7	SL2, GSCU1	113,099	1.057187	119,567	0.945907	6,468	1.00299
8	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	25,546,991	1.057104	27,005,832	0.945981	1,458,841	1.00291
9	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	2,610,284	1.047098	2,733,224	0.955020	122,940	0.99342
10	GSLD-3/GSLDT-3/CS-3/CST-3/CILC-1T	1,511,854	1.019252	1,540,960	0.981112	29,106	0.96700
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

Line No.		January Actual	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Fuel Cost of System Net Generation (\$)													
2	Heavy Oil	11,022,693	0	0	228,975	1,406,119	1,396,095	5,475,300	5,007,778	7,561,401	2,245,402	0	0	34,343,762
3	Light Oil	2,054,244	621,104	548,760	598,284	727,914	537,893	961,966	1,889,046	2,321,071	747,561	469,946	532,433	12,010,223
4	Coal	9,844,444	8,011,925	5,570,281	6,199,230	9,445,092	9,250,427	10,112,926	7,303,990	10,342,530	8,443,073	8,935,542	9,574,197	103,033,658
5	Gas	205,679,002	188,317,362	208,869,936	224,645,064	239,466,862	248,707,300	271,309,530	280,056,584	270,492,350	257,788,872	207,333,649	213,286,015	2,815,952,526
6	Nuclear	18,124,874	16,075,530	16,358,050	13,463,579	17,307,642	16,749,331	17,307,642	17,307,642	13,701,110	12,801,903	16,793,488	17,797,908	193,788,701
7	Total Fuel Cost of System Net Generatic	246,725,257	213,025,922	231,347,027	245,135,131	268,353,630	276,641,046	305,167,365	311,565,040	304,418,462	282,026,811	233,532,625	241,190,554	3,159,128,870
8														
9	System Net Generation (MWh)													
10	Heavy Oil	71,027	0	0	1,561	9,693	9,696	37,920	34,599	52,401	15,567	0	0	232,465
11	Light Oil	12,779	3,376	2,748	2,959	3,344	2,748	4,424	9,703	9,863	4,656	2,438	2,748	61,785
12	Coal	340,212	232,401	185,173	196,345	294,415	284,024	315,167	213,404	325,478	262,345	273,811	296,745	3,219,519
13	Gas	5,885,105	5,738,414	6,348,038	6,688,859	7,076,351	7,577,005	8,230,348	8,482,018	8,114,355	7,705,068	5,939,054	6,114,610	83,899,225
14	Nuclear	2,621,387	2,325,953	2,363,932	1,941,900	2,504,728	2,423,930	2,504,728	2,504,728	1,952,209	1,874,372	2,433,195	2,575,163	28,026,226
15	Solar	4,471	10,280	16,810	21,570	21,810	20,050	19,460	18,330	16,060	14,610	11,310	9,730	184,491
16	Total System Net Generation (MWh)	8,934,980	8,310,425	8,916,700	8,853,194	9,910,341	10,317,452	11,112,048	11,262,783	10,470,367	9,876,618	8,659,809	8,998,994	115,623,712
17														
18	Units of Fuel Burned (Unit) ⁽⁶⁾													
19	Heavy Oil	118,015			2,517	15,172	15,058	59,408	54,422	82,240	24,550			371,382
20	Light Oil	16,043	5,232	4,668	5,148	6,425	4,668	8,209	16,229	20,441	6,542	4,159	4,668	102,433
21	Coal	192,474	152,438	125,213	131,611	189,621	183,265	200,336	134,786	205,993	170,911	177,820	191,874	2,056,341
22	Gas	41,216,625	40,511,482	45,751,851	48,962,255	51,787,011	54,821,485	60,759,632	63,371,187	61,112,643	57,498,822	42,976,197	43,299,026	612,068,216
23	Nuclear	28,726,633	24,432,588	24,868,764	20,480,554	26,307,602	25,458,970	26,307,602	26,307,602	20,620,523	19,567,364	25,542,089	27,050,366	295,670,659
24	Solar		102,899	168,184	215,702	218,198	200,567	194,634	183,378	160,637	146,146	113,146	97,387	1,800,878
25	Total Units of Fuel Burned (Unit)													
26														
27	BTU Burned (MMBTU)													
28	Heavy Oil	743,851	0	0	16,111	97,101	96,372	380,208	348,298	526,338	157,118	0	0	2,365,399
29	Light Oil	92,434	30,504	27,216	30,015	37,456	27,216	47,859	94,615	119,174	38,139	24,245	27,216	596,091
30	Coal	3,529,652	2,811,136	2,151,515	2,326,533	3,448,778	3,358,453	3,674,651	2,561,144	3,770,437	3,104,563	3,257,052	3,503,069	37,496,981
31	Gas	42,108,318	40,511,482	45,751,851	48,962,255	51,787,011	54,821,485	60,759,632	63,371,187	61,112,643	57,498,822	42,976,197	43,299,026	612,959,909
32	Nuclear	28,726,633	24,432,588	24,868,764	20,480,554	26,307,602	25,458,970	26,307,602	26,307,602	20,620,523	19,567,364	25,542,089	27,050,366	295,670,659
33	Solar		102,899	168,184	215,702	218,198	200,567	194,634	183,378	160,637	146,146	113,146	97,387	1,800,878
34	Total BTU Burned (MMBTU)	75,200,888	67,888,610	72,967,529	72,031,170	81,896,146	83,963,063	91,364,588	92,866,224	86,309,752	80,512,152	71,912,729	73,977,064	950,889,916
35														
36	Fuel Cost per Unit (\$/Unit)													
37	Heavy Oil	93.4005	0.0000	0.0000	90.9563	92.6783	92.7141	92.1651	92.0182	91.9427	91.4634	0.0000	0.0000	92.4755
38	Light Oil	128.0461	118.7060	117.5502	116.2074	113.2985	115.2224	117.1819	116.3997	113.5473	114.2729	113.0041	114.0529	117.2490
39	Coal	51.1468	52.5587	44.4865	47.1026	49.8104	50.4757	50.4799	54.1895	50.2083	49.4004	50.2506	49.8983	50.1053
40	Gas	4.9902	4.6485	4.5653	4.5881	4.6241	4.5367	4.4653	4.4193	4.4261	4.4834	4.8244	4.9259	4.6007
41	Nuclear	0.6309	0.6580	0.6578	0.6574	0.6579	0.6579	0.6579	0.6579	0.6644	0.6542	0.6575	0.6580	0.6554
42	Total Fuel Cost per Unit (\$/Unit)													
43														

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

Line No.		January Actual	February Estimated	March Estimated	April Estimated	May Estimated	June Estimated	July Estimated	August Estimated	September Estimated	October Estimated	November Estimated	December Estimated	12 Month Period
1	Generation Mix (%)													
2	Heavy Oil	0.79%	0.00%	0.00%	0.02%	0.10%	0.09%	0.34%	0.31%	0.50%	0.16%	0.00%	0.00%	0.20%
3	Light Oil	0.14%	0.04%	0.03%	0.03%	0.03%	0.03%	0.04%	0.09%	0.09%	0.05%	0.03%	0.03%	0.05%
4	Coal	3.81%	2.80%	2.08%	2.22%	2.97%	2.75%	2.84%	1.89%	3.11%	2.66%	3.16%	3.30%	2.78%
5	Gas	65.87%	69.05%	71.19%	75.55%	71.40%	73.44%	74.07%	75.31%	77.50%	78.01%	68.58%	67.95%	72.56%
6	Nuclear	29.34%	27.99%	26.51%	21.93%	25.27%	23.49%	22.54%	22.24%	18.65%	18.98%	28.10%	28.62%	24.24%
7	Solar	0.05%	0.12%	0.19%	0.24%	0.22%	0.19%	0.18%	0.16%	0.15%	0.15%	0.13%	0.11%	0.16%
8	Total Generation Mix (%)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
9														
10	Fuel Cost per MMBTU (\$/MMBTU)													
11	Heavy Oil	14.8184	0.0000	0.0000	14.2119	14.4810	14.4866	14.4008	14.3778	14.3660	14.2912	0.0000	0.0000	14.5192
12	Light Oil	22.2238	20.3612	20.1630	19.9327	19.4337	19.7637	20.0998	19.9656	19.4764	19.6008	19.3832	19.5631	20.1483
13	Coal	2.7891	2.8501	2.5890	2.6646	2.7387	2.7544	2.7521	2.8518	2.7431	2.7196	2.7434	2.7331	2.7478
14	Gas	4.8845	4.6485	4.5653	4.5881	4.6241	4.5367	4.4653	4.4193	4.4261	4.4834	4.8244	4.9259	4.5940
15	Nuclear	0.6309	0.6580	0.6578	0.6574	0.6579	0.6579	0.6579	0.6579	0.6644	0.6542	0.6575	0.6580	0.6554
16														
17	BTU Burned per KWH (BTU/KWH)													
18	Heavy Oil	10,473	0	0	10,321	10,017	9,940	10,026	10,067	10,044	10,093	0	0	10,175
19	Light Oil	7,234	9,034	9,906	10,143	11,201	9,906	10,817	9,751	12,083	8,192	9,945	9,906	9,648
20	Coal	10,375	12,096	11,619	11,849	11,714	11,825	11,659	12,001	11,584	11,834	11,895	11,805	11,647
21	Gas	7,155	7,060	7,207	7,320	7,318	7,235	7,382	7,471	7,531	7,462	7,236	7,081	7,306
22	Nuclear	10,959	10,504	10,520	10,547	10,503	10,503	10,503	10,503	10,563	10,439	10,497	10,504	10,550
23	Solar	0	10,010	10,005	10,000	10,004	10,003	10,002	10,004	10,002	10,003	10,004	10,009	9,761
24														
25	Generated Fuel Cost per KWH (cents/KWH)													
26	Heavy Oil	15.5190	0.0000	0.0000	14.6687	14.5061	14.3994	14.4389	14.4736	14.4300	14.4240	0.0000	0.0000	14.7738
27	Light Oil	16.0756	18.3953	19.9731	20.2182	21.7680	19.5775	21.7428	19.4684	23.5324	16.0569	19.2759	19.3788	19.4387
28	Coal	2.8936	3.4475	3.0081	3.1573	3.2081	3.2569	3.2087	3.4226	3.1776	3.2183	3.2634	3.2264	3.2003
29	Gas	3.4949	3.2817	3.2903	3.3585	3.3840	3.2824	3.2965	3.3018	3.3335	3.3457	3.4910	3.4881	3.3564
30	Nuclear	0.6914	0.6911	0.6920	0.6933	0.6910	0.6910	0.6910	0.6910	0.7018	0.6830	0.6902	0.6911	0.6915
31	Total Generated Fuel Cost per KWH (cei)	2.7613	2.5634	2.5945	2.7689	2.7078	2.6813	2.7463	2.7663	2.9074	2.8555	2.6967	2.6802	2.7323

^(a) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MMCF, Nuclear - OTHER

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	66,831	19.34	118.71
4	Gas		721,954					4,816,272	1,000,000	4,816,272	22,448,144	3.11	4.66
5	Plant Unit Info	1,246	722,300	86.3%	94.9%	86.2%	6,673			4,819,554	22,514,974	3.12	
6	<u>Desoto Solar</u>												
7	Solar		3,570					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	3,570	21.3%	N/A	46.4%	N/A			35,713	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	348	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	600	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	<u>Fort Myers 2</u>												
17	Gas		476,661					3,504,661	1,000,000	3,504,661	16,334,861	3.43	4.66
18	Plant Unit Info	1,422	476,661	49.9%	95.6%	71.5%	7,353			3,504,661	16,334,861	3.43	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	33,245	21.38	118.71
21	Gas		3,840					41,424	1,000,000	41,424	193,072	5.03	4.66
22	Plant Unit Info	640	3,995	3.7%	72.5%	52.2%	10,776			43,057	226,317	5.66	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	696	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	33,865	21.99	118.71
29	Gas		16,827					141,347	1,000,000	141,347	658,804	3.92	4.66
30	Plant Unit Info	447	16,981	5.7%	95.3%	73.8%	8,422			143,010	692,669	4.08	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	33,865	21.99	118.71
33	Gas		23,301					198,393	1,000,000	198,393	924,689	3.97	4.66
34	Plant Unit Info	447	23,455	7.8%	95.4%	68.6%	8,529			200,056	958,553	4.09	
35	<u>Manatee 1</u>												
36	Heavy Oil		0					0	0	0	0	0.00	0.00
37	Gas		5,167					59,162	1,000,000	59,162	274,284	5.31	4.64

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	795	5,167	1.0%	95.6%	27.1%	11,449			59,162	274,284	5.31	
2	<u>Manatee 2</u>												
3	Heavy Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	795	0	0.0%	95.6%	0.0%	0			0	0	0.00	
6	<u>Manatee 3</u>												
7	Gas		655,236					4,598,530	1,000,000	4,598,530	21,334,923	3.26	4.64
8	Plant Unit Info	1,165	655,236	83.7%	95.5%	83.7%	7,018			4,598,530	21,334,923	3.26	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		8,959					100,520	1,000,000	100,520	468,515	5.23	4.66
12	Plant Unit Info	805	8,959	1.7%	95.7%	30.1%	11,219			100,520	468,515	5.23	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	808	0	0.0%	95.7%	0.0%	0			0	0	0.00	
17	<u>Martin 3</u>												
18	Gas		70,984					559,311	1,000,000	559,311	2,596,194	3.66	4.64
19	Plant Unit Info	459	70,984	23.0%	95.5%	72.3%	7,879			559,311	2,596,194	3.66	
20	<u>Martin 4</u>												
21	Gas		73,530					580,213	1,000,000	580,213	2,692,412	3.66	4.64
22	Plant Unit Info	457	73,530	23.9%	95.4%	71.8%	7,891			580,213	2,692,412	3.66	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	69,574	20.77	118.71
25	Gas		224,614					1,590,024	1,000,000	1,590,024	7,378,433	3.28	4.64
26	Plant Unit Info	1,055	224,949	31.7%	33.0%	49.3%	7,084			1,593,441	7,448,008	3.31	
27	<u>Martin 8 Solar</u>												
28	Solar		5,450					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	5,450	10.8%	N/A	33.6%	N/A			54,547	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	66,541	19.34	118.71
3	Gas		586,245					3,903,651	1,000,000	3,903,651	18,194,514	3.10	4.66
4	Plant Unit Info	1,236	586,589	70.7%	94.9%	85.9%	6,660			3,906,919	18,261,054	3.11	
5	<u>Sanford 4</u>												
6	Gas		108,686					833,454	1,000,000	833,454	3,884,643	3.57	4.66
7	Plant Unit Info	1,015	108,686	15.9%	95.4%	78.7%	7,668			833,454	3,884,643	3.57	
8	<u>Sanford 5</u>												
9	Gas		282,739					2,196,477	1,000,000	2,196,477	10,237,550	3.62	4.66
10	Plant Unit Info	1,015	282,739	41.5%	95.5%	72.2%	7,769			2,196,477	10,237,550	3.62	
11	<u>Scherer 4</u>												
12	Coal		159,866					108,498	17,000,000	1,844,474	4,736,816	2.96	43.66
13	Plant Unit Info	640	159,866	37.2%	94.0%	37.2%	11,538			1,844,474	4,736,816	2.96	
14	<u>St Johns 1</u>												
15	Coal		36,273					21,972	22,000,000	483,383	1,637,731	4.52	74.54
16	Plant Unit Info	130	36,273	41.7%	94.4%	41.5%	13,326			483,383	1,637,731	4.52	
17	<u>St Johns 2</u>												
18	Coal		36,263					21,967	22,000,000	483,279	1,637,378	4.52	74.54
19	Plant Unit Info	130	36,263	41.6%	94.1%	41.5%	13,327			483,279	1,637,378	4.52	
20	<u>St Lucie 1</u>												
21	Nuclear		657,162					6,787,207	1,000,000	6,787,207	4,479,559	0.68	0.66
22	Plant Unit Info	1,003	657,162	97.5%	97.5%	100.0%	10,328			6,787,207	4,479,559	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		563,472					5,779,532	1,000,000	5,779,532	3,641,104	0.65	0.63
25	Plant Unit Info	860	563,472	97.5%	97.5%	100.0%	10,257			5,779,532	3,641,104	0.65	
26	<u>Space Coast</u>												
27	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,260	18.8%	N/A	40.9%	N/A			12,640	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		0					0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	380	0	0.0%	95.2%	0.0%	0			0	0	0.00	
33	<u>Turkey Point 3</u>												
34	Nuclear		549,709					5,933,051	1,000,000	5,933,051	4,016,080	0.73	0.68
35	Plant Unit Info	839	549,709	97.5%	97.5%	100.0%	10,793			5,933,051	4,016,080	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		555,610					5,932,799	1,000,000	5,932,799	3,938,787	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	848	555,610	97.5%	97.5%	100.0%	10,678			5,932,799	3,938,787	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	68,744	20.77	118.71
4	Gas		646,261					4,610,645	1,000,000	4,610,645	21,489,738	3.33	4.66
5	Plant Unit Info	1,157	646,592	83.2%	95.5%	83.1%	7,136			4,614,021	21,558,481	3.33	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	60,497	19.55	118.71
8	Gas		649,392					4,507,395	1,000,000	4,507,395	20,885,901	3.22	4.63
9	Plant Unit Info	1,244	649,701	77.8%	95.4%	77.7%	6,942			4,510,367	20,946,398	3.22	
10	<u>WCEC 02</u>												
11	Light Oil		387					579	5,830,000	3,375	68,722	17.77	118.71
12	Gas		655,168					4,552,810	1,000,000	4,552,810	21,096,339	3.22	4.63
13	Plant Unit Info	1,250	655,554	78.1%	95.5%	78.0%	6,950			4,556,185	21,165,062	3.23	
14	<u>WCEC 03</u>												
15	Light Oil		861					1,004	5,830,000	5,855	119,221	13.84	118.71
16	Gas		528,850					3,717,193	1,000,000	3,717,193	17,224,345	3.26	4.63
17	Plant Unit Info	1,248	529,711	63.2%	95.4%	73.6%	7,028			3,723,049	17,343,566	3.27	
18	System Totals												
19	Plant Unit Info	25,290	8,310,425				8,169			67,888,610	213,025,922	2.56	
20													
21													
22													
23													
24													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	66,180	19.15	117.55
4	Gas		591,801					3,984,499	1,000,000	3,984,499	18,265,929	3.09	4.58
5	Plant Unit Info	1,246	592,147	63.9%	75.8%	65.9%	6,734			3,987,781	18,332,109	3.10	
6	<u>Desoto Solar</u>												
7	Solar		4,880					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	4,880	26.3%	N/A	48.4%	N/A			48,822	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	348	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	600	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	<u>Fort Myers 2</u>												
17	Gas		683,248					5,051,150	1,000,000	5,051,150	23,155,721	3.39	4.58
18	Plant Unit Info	1,422	683,248	64.6%	95.6%	72.1%	7,393			5,051,150	23,155,721	3.39	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	32,921	21.17	117.55
21	Gas		2,729					28,983	1,000,000	28,983	132,865	4.87	4.58
22	Plant Unit Info	640	2,885	2.4%	95.7%	30.5%	10,612			30,616	165,786	5.75	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	696	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	33,535	21.78	117.55
29	Gas		24,361					197,315	1,000,000	197,315	904,539	3.71	4.58
30	Plant Unit Info	447	24,515	7.4%	95.3%	97.3%	8,117			198,978	938,074	3.83	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	33,535	21.78	117.55
33	Gas		22,604					188,931	1,000,000	188,931	866,106	3.83	4.58
34	Plant Unit Info	447	22,758	6.9%	95.4%	80.3%	8,375			190,594	899,641	3.95	
35	<u>Manatee 1</u>												
36	Heavy Oil		0					0	0	0	0	0.00	0.00
37	Gas		12,329					128,792	1,000,000	128,792	584,463	4.74	4.54

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	795	12,329	2.1%	95.6%	47.0%	10,446			128,792	584,463	4.74	
2	<u>Manatee 2</u>												
3	Heavy Oil		0					0	0	0	0	0.00	0.00
4	Gas		6,089					61,011	1,000,000	61,011	276,871	4.55	4.54
5	Plant Unit Info	795	6,089	1.0%	63.3%	69.6%	10,021			61,011	276,871	4.55	
6	<u>Manatee 3</u>												
7	Gas		694,295					4,923,724	1,000,000	4,923,724	22,377,197	3.22	4.54
8	Plant Unit Info	1,165	694,295	80.1%	95.5%	80.1%	7,092			4,923,724	22,377,197	3.22	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	805	0	0.0%	15.0%	0.0%	0			0	0	0.00	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	808	0	0.0%	95.7%	0.0%	0			0	0	0.00	
17	<u>Martin 3</u>												
18	Gas		162,081					1,292,985	1,000,000	1,292,985	5,879,554	3.63	4.55
19	Plant Unit Info	459	162,081	47.5%	95.5%	70.3%	7,977			1,292,985	5,879,554	3.63	
20	<u>Martin 4</u>												
21	Gas		91,616					733,472	1,000,000	733,472	3,335,863	3.64	4.55
22	Plant Unit Info	457	91,616	27.0%	95.4%	69.4%	8,006			733,472	3,335,863	3.64	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	68,897	20.57	117.55
25	Gas		474,769					3,390,127	1,000,000	3,390,127	15,425,515	3.25	4.55
26	Plant Unit Info	1,055	475,104	60.5%	61.5%	81.5%	7,143			3,393,544	15,494,412	3.26	
27	<u>Martin 8 Solar</u>												
28	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	10,320	18.5%	N/A	30.0%	N/A			103,241	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	65,893	19.15	117.55
3	Gas		591,445					3,974,904	1,000,000	3,974,904	18,221,945	3.08	4.58
4	Plant Unit Info	1,236	591,789	64.4%	72.3%	83.1%	6,722			3,978,172	18,287,837	3.09	
5	<u>Sanford 4</u>												
6	Gas		347,233					2,675,025	1,000,000	2,675,025	12,262,976	3.53	4.58
7	Plant Unit Info	1,015	347,233	46.0%	72.8%	76.9%	7,704			2,675,025	12,262,976	3.53	
8	<u>Sanford 5</u>												
9	Gas		511,921					3,955,026	1,000,000	3,955,026	18,130,819	3.54	4.58
10	Plant Unit Info	1,015	511,921	67.8%	95.5%	74.9%	7,726			3,955,026	18,130,819	3.54	
11	<u>Scherer 4</u>												
12	Coal		177,695					120,633	17,000,000	2,050,764	5,238,028	2.95	43.42
13	Plant Unit Info	640	177,695	37.3%	94.0%	37.3%	11,541			2,050,764	5,238,028	2.95	
14	<u>St Johns 1</u>												
15	Coal		7,478					4,580	22,000,000	100,751	332,253	4.44	72.55
16	Plant Unit Info	130	7,478	7.8%	13.8%	40.0%	13,473			100,751	332,253	4.44	
17	<u>St Johns 2</u>												
18	Coal		0					0	0	0	0	0.00	0.00
19	Plant Unit Info	130	0	0.0%	0.0%	0.0%	0			0	0	0.00	
20	<u>St Lucie 1</u>												
21	Nuclear		516,342					5,332,805	1,000,000	5,332,805	3,519,653	0.68	0.66
22	Plant Unit Info	1,003	516,342	68.5%	71.0%	100.0%	10,328			5,332,805	3,519,653	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		623,844					6,398,768	1,000,000	6,398,768	4,031,223	0.65	0.63
25	Plant Unit Info	860	623,844	97.5%	97.5%	100.0%	10,257			6,398,768	4,031,223	0.65	
26	<u>Space Coast</u>												
27	Solar		1,610					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,610	21.7%	N/A	47.2%	N/A			16,120	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		0					0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	380	0	0.0%	95.2%	0.0%	0			0	0	0.00	
33	<u>Turkey Point 3</u>												
34	Nuclear		608,607					6,568,735	1,000,000	6,568,735	4,446,375	0.73	0.68
35	Plant Unit Info	839	608,607	97.5%	97.5%	100.0%	10,793			6,568,735	4,446,375	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		615,139					6,568,456	1,000,000	6,568,456	4,360,800	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	848	615,139	97.5%	97.5%	100.0%	10,678			6,568,456	4,360,800	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	68,074	20.57	117.55
4	Gas		675,580					4,891,064	1,000,000	4,891,064	22,421,848	3.32	4.58
5	Plant Unit Info	1,157	675,911	78.6%	95.5%	78.5%	7,241			4,894,440	22,489,923	3.33	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	59,908	19.36	117.55
8	Gas		460,599					3,239,519	1,000,000	3,239,519	14,701,090	3.19	4.54
9	Plant Unit Info	1,244	460,909	49.8%	95.4%	73.5%	7,035			3,242,490	14,760,998	3.20	
10	<u>WCEC 02</u>												
11	Light Oil		310					510	5,830,000	2,971	59,908	19.36	117.55
12	Gas		529,546					3,733,484	1,000,000	3,733,484	16,942,725	3.20	4.54
13	Plant Unit Info	1,250	529,856	57.0%	72.9%	73.5%	7,052			3,736,455	17,002,633	3.21	
14	<u>WCEC 03</u>												
15	Light Oil		310					510	5,830,000	2,971	59,908	19.36	117.55
16	Gas		465,789					3,301,841	1,000,000	3,301,841	14,983,909	3.22	4.54
17	Plant Unit Info	1,248	466,099	50.2%	65.4%	64.8%	7,090			3,304,812	15,043,817	3.23	
18	System Totals												
19	Plant Unit Info	25,290	8,916,700				8,183			72,967,529	231,347,027	2.59	
20													
21													
22													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	65,424	18.94	116.21
4	Gas		354,574					2,409,972	1,000,000	2,409,972	11,109,156	3.13	4.61
5	Plant Unit Info	1,194	354,919	41.3%	63.8%	47.7%	6,799			2,413,254	11,174,580	3.15	
6	<u>Desoto Solar</u>												
7	Solar		5,450					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	5,450	30.3%	N/A	55.9%	N/A			54,544	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		212					480	5,830,000	2,799	55,793	26.36	116.21
15	Plant Unit Info	579	212	0.1%	95.3%	18.1%	13,226			2,799	55,793	26.36	
16	<u>Fort Myers 2</u>												
17	Gas		613,410					4,583,247	1,000,000	4,583,247	21,127,224	3.44	4.61
18	Plant Unit Info	1,464	613,410	58.2%	95.6%	67.3%	7,472			4,583,247	21,127,224	3.44	
19	<u>Fort Myers 3A B</u>												
20	Light Oil		156					280	5,830,000	1,633	32,545	20.93	116.21
21	Gas		3,096					33,289	1,000,000	33,289	153,449	4.96	4.61
22	Plant Unit Info	612	3,251	3.0%	95.7%	46.0%	10,741			34,921	185,994	5.72	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	33,152	21.53	116.21
29	Gas		66,223					552,383	1,000,000	552,383	2,546,300	3.85	4.61
30	Plant Unit Info	433	66,377	21.3%	95.3%	80.9%	8,347			554,046	2,579,452	3.89	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	33,152	21.53	116.21
33	Gas		39,914					323,449	1,000,000	323,449	1,490,989	3.74	4.61
34	Plant Unit Info	433	40,068	12.9%	42.1%	97.0%	8,114			325,112	1,524,141	3.80	
35	<u>Manatee 1</u>												
36	Heavy Oil		0					0	0	0	0	0.00	0.00
37	Gas		5,741					58,637	1,000,000	58,637	268,823	4.68	4.58

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	5,741	1.0%	28.9%	55.9%	10,214			58,637	268,823	4.68	
2	<u>Manatee 2</u>												
3	Heavy Oil		722					1,168	6,400,000	7,478	107,411	14.88	91.93
4	Gas		7,329					73,699	1,000,000	73,699	338,138	4.61	4.59
5	Plant Unit Info	790	8,051	1.4%	95.6%	72.8%	10,083			81,177	445,549	5.53	
6	<u>Manatee 3</u>												
7	Gas		622,556					4,453,773	1,000,000	4,453,773	20,372,786	3.27	4.57
8	Plant Unit Info	1,131	622,556	76.5%	95.5%	76.5%	7,154			4,453,773	20,372,786	3.27	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	800	0	0.0%	0.0%	0.0%	0			0	0	0.00	
13	<u>Martin 2</u>												
14	Heavy Oil		542					877	6,400,000	5,610	77,490	14.30	88.40
15	Gas		31,311					323,256	1,000,000	323,256	1,490,102	4.76	4.61
16	Plant Unit Info	802	31,853	5.5%	95.7%	50.9%	10,325			328,867	1,567,592	4.92	
17	<u>Martin 3</u>												
18	Gas		201,176					1,641,782	1,000,000	1,641,782	7,508,781	3.73	4.57
19	Plant Unit Info	444	201,176	63.0%	95.5%	63.9%	8,161			1,641,782	7,508,781	3.73	
20	<u>Martin 4</u>												
21	Gas		201,442					1,641,230	1,000,000	1,641,230	7,504,477	3.73	4.57
22	Plant Unit Info	442	201,442	63.3%	95.4%	64.3%	8,147			1,641,230	7,504,477	3.73	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	68,110	20.33	116.21
25	Gas		520,651					3,759,778	1,000,000	3,759,778	17,214,990	3.31	4.58
26	Plant Unit Info	1,080	520,986	67.0%	95.5%	77.3%	7,223			3,763,195	17,283,100	3.32	
27	<u>Martin 8 Solar</u>												
28	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	14,300	26.5%	N/A	45.4%	N/A			142,982	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	65,140	18.94	116.21
3	Gas		704,674					4,735,619	1,000,000	4,735,619	21,829,606	3.10	4.61
4	Plant Unit Info	1,191	705,018	82.3%	94.9%	82.2%	6,722			4,738,887	21,894,746	3.11	
5	<u>Sanford 4</u>												
6	Gas		491,429					3,865,196	1,000,000	3,865,196	17,817,249	3.63	4.61
7	Plant Unit Info	983	491,429	69.5%	95.4%	69.4%	7,865			3,865,196	17,817,249	3.63	
8	<u>Sanford 5</u>												
9	Gas		397,626					3,110,894	1,000,000	3,110,894	14,340,174	3.61	4.61
10	Plant Unit Info	983	397,626	56.2%	75.5%	70.2%	7,824			3,110,894	14,340,174	3.61	
11	<u>Scherer 4</u>												
12	Coal		167,009					113,783	17,000,000	1,934,315	4,917,969	2.94	43.22
13	Plant Unit Info	635	167,009	36.5%	94.0%	36.5%	11,582			1,934,315	4,917,969	2.94	
14	<u>St Johns 1</u>												
15	Coal		6,618					3,980	22,000,000	87,567	286,055	4.32	71.87
16	Plant Unit Info	129	6,618	7.1%	11.1%	42.8%	13,231			87,567	286,055	4.32	
17	<u>St Johns 2</u>												
18	Coal		22,718					13,848	22,000,000	304,651	995,206	4.38	71.87
19	Plant Unit Info	129	22,718	24.5%	77.5%	40.8%	13,410			304,651	995,206	4.38	
20	<u>St Lucie 1</u>												
21	Nuclear		206,585					2,133,607	1,000,000	2,133,607	1,408,180	0.68	0.66
22	Plant Unit Info	981	206,585	27.5%	30.0%	100.0%	10,328			2,133,607	1,408,180	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		589,651					6,048,058	1,000,000	6,048,058	3,810,276	0.65	0.63
25	Plant Unit Info	840	589,651	97.5%	97.5%	100.0%	10,257			6,048,058	3,810,276	0.65	
26	<u>Space Coast</u>												
27	Solar		1,820					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,820	25.2%	N/A	46.7%	N/A			18,176	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		297					472	6,400,000	3,023	44,074	14.83	93.31
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	379	297	0.1%	25.2%	39.6%	10,171			3,023	44,074	14.83	
33	<u>Turkey Point 3</u>												
34	Nuclear		569,362					6,145,141	1,000,000	6,145,141	4,159,649	0.73	0.68
35	Plant Unit Info	811	569,362	97.5%	97.5%	100.0%	10,793			6,145,141	4,159,649	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		576,302					6,153,747	1,000,000	6,153,747	4,085,474	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	821	576,302	97.5%	97.5%	100.0%	10,678			6,153,747	4,085,474	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	67,297	20.33	116.21
4	Gas		615,586					4,486,409	1,000,000	4,486,409	20,680,833	3.36	4.61
5	Plant Unit Info	1,125	615,917	76.1%	95.5%	76.0%	7,290			4,489,785	20,748,130	3.37	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	59,224	19.14	116.21
8	Gas		615,163					4,357,643	1,000,000	4,357,643	19,865,458	3.23	4.56
9	Plant Unit Info	1,202	615,472	71.2%	95.4%	71.1%	7,085			4,360,614	19,924,682	3.24	
10	<u>WCEC 02</u>												
11	Light Oil		310					510	5,830,000	2,971	59,224	19.14	116.21
12	Gas		599,027					4,275,478	1,000,000	4,275,478	19,490,888	3.25	4.56
13	Plant Unit Info	1,207	599,336	69.0%	95.5%	68.9%	7,139			4,278,449	19,550,112	3.26	
14	<u>WCEC 03</u>												
15	Light Oil		310					510	5,830,000	2,971	59,224	19.14	116.21
16	Gas		597,932					4,276,520	1,000,000	4,276,520	19,495,641	3.26	4.56
17	Plant Unit Info	1,205	598,241	69.0%	95.4%	68.9%	7,153			4,279,491	19,554,865	3.27	
18	System Totals												
19	Plant Unit Info	24,742	8,853,194				8,136			72,031,170	245,135,131	2.77	
20													
21													
22													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	63,786	18.46	113.30
4	Gas		746,478					5,033,839	1,000,000	5,033,839	23,409,146	3.14	4.65
5	Plant Unit Info	1,194	746,824	84.1%	94.9%	84.0%	6,745			5,037,122	23,472,932	3.14	
6	<u>Desoto Solar</u>												
7	Solar		5,820					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	5,820	31.3%	N/A	57.8%	N/A			58,238	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		596					1,756	5,830,000	10,240	199,003	33.36	113.30
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	596	0.2%	95.3%	59.0%	17,168			10,240	199,003	33.36	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	579	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	<u>Fort Myers 2</u>												
17	Gas		407,327					3,003,599	1,000,000	3,003,599	13,967,803	3.43	4.65
18	Plant Unit Info	1,464	407,327	37.4%	56.0%	61.7%	7,374			3,003,599	13,967,803	3.43	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					285	5,830,000	1,663	31,730	20.41	113.30
21	Gas		26,889					294,602	1,000,000	294,602	1,370,004	5.09	4.65
22	Plant Unit Info	612	27,045	23.8%	95.7%	69.2%	10,953			296,235	1,401,735	5.18	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	32,322	20.99	113.30
29	Gas		143,313					1,213,831	1,000,000	1,213,831	5,644,746	3.94	4.65
30	Plant Unit Info	433	143,467	44.6%	95.3%	75.4%	8,472			1,215,494	5,677,068	3.96	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	32,322	20.99	113.30
33	Gas		89,520					757,240	1,000,000	757,240	3,521,436	3.93	4.65
34	Plant Unit Info	433	89,674	27.9%	50.2%	75.7%	8,463			758,903	3,553,758	3.96	
35	<u>Manatee 1</u>												
36	Heavy Oil		1,542					2,495	6,400,000	15,971	229,401	14.88	91.93
37	Gas		59,715					619,132	1,000,000	619,132	2,858,421	4.79	4.62

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	61,257	10.4%	69.8%	49.7%	10,368			635,103	3,087,822	5.04	
2	<u>Manatee 2</u>												
3	Heavy Oil		2,406					3,893	6,400,000	24,918	357,910	14.88	91.93
4	Gas		61,951					664,383	1,000,000	664,383	3,061,371	4.94	4.61
5	Plant Unit Info	790	64,357	11.0%	95.6%	40.1%	10,711			689,301	3,419,281	5.31	
6	<u>Manatee 3</u>												
7	Gas		684,538					4,862,412	1,000,000	4,862,412	22,444,826	3.28	4.62
8	Plant Unit Info	1,131	684,538	81.4%	95.5%	81.3%	7,103			4,862,412	22,444,826	3.28	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	800	0	0.0%	11.8%	0.0%	0			0	0	0.00	
13	<u>Martin 2</u>												
14	Heavy Oil		92					148	6,400,000	948	13,095	14.30	88.40
15	Gas		93,993					998,660	1,000,000	998,660	4,644,124	4.94	4.65
16	Plant Unit Info	802	94,084	15.8%	95.7%	40.7%	10,625			999,608	4,657,219	4.95	
17	<u>Martin 3</u>												
18	Gas		227,348					1,803,600	1,000,000	1,803,600	8,313,297	3.66	4.61
19	Plant Unit Info	444	227,348	68.9%	95.5%	72.5%	7,933			1,803,600	8,313,297	3.66	
20	<u>Martin 4</u>												
21	Gas		218,115					1,732,277	1,000,000	1,732,277	7,985,354	3.66	4.61
22	Plant Unit Info	442	218,115	66.4%	95.4%	72.1%	7,942			1,732,277	7,985,354	3.66	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	66,405	19.82	113.30
25	Gas		669,980					4,766,513	1,000,000	4,766,513	21,983,361	3.28	4.61
26	Plant Unit Info	1,080	670,315	83.4%	95.5%	83.4%	7,116			4,769,930	22,049,766	3.29	
27	<u>Martin 8 Solar</u>												
28	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	14,100	25.3%	N/A	33.7%	N/A			141,020	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	63,509	18.46	113.30
3	Gas		762,295					5,112,937	1,000,000	5,112,937	23,776,979	3.12	4.65
4	Plant Unit Info	1,191	762,639	86.1%	94.9%	86.0%	6,709			5,116,205	23,840,488	3.13	
5	<u>Sanford 4</u>												
6	Gas		526,866					4,060,452	1,000,000	4,060,452	18,882,547	3.58	4.65
7	Plant Unit Info	983	526,866	72.1%	95.4%	78.2%	7,707			4,060,452	18,882,547	3.58	
8	<u>Sanford 5</u>												
9	Gas		0					0	0	0	0	0.00	0.00
10	Plant Unit Info	983	0	0.0%	0.0%	0.0%	0			0	0	0.00	
11	<u>Scherer 4</u>												
12	Coal		218,743					144,577	17,000,000	2,457,807	6,227,062	2.85	43.07
13	Plant Unit Info	635	218,743	46.3%	94.0%	46.3%	11,236			2,457,807	6,227,062	2.85	
14	<u>St Johns 1</u>												
15	Coal		32,465					19,410	22,000,000	427,023	1,386,693	4.27	71.44
16	Plant Unit Info	129	32,465	33.8%	94.4%	43.7%	13,154			427,023	1,386,693	4.27	
17	<u>St Johns 2</u>												
18	Coal		43,207					25,634	22,000,000	563,948	1,831,336	4.24	71.44
19	Plant Unit Info	129	43,207	45.0%	94.1%	45.0%	13,052			563,948	1,831,336	4.24	
20	<u>St Lucie 1</u>												
21	Nuclear		711,569					7,349,091	1,000,000	7,349,091	4,850,396	0.68	0.66
22	Plant Unit Info	981	711,569	97.5%	97.5%	100.0%	10,328			7,349,091	4,850,396	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		609,306					6,249,660	1,000,000	6,249,660	3,937,285	0.65	0.63
25	Plant Unit Info	840	609,306	97.5%	97.5%	100.0%	10,257			6,249,660	3,937,285	0.65	
26	<u>Space Coast</u>												
27	Solar		1,890					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,890	25.5%	N/A	46.9%	N/A			18,940	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		5,654					8,635	6,400,000	55,264	805,713	14.25	93.31
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	379	5,654	2.0%	95.2%	67.8%	9,774			55,264	805,713	14.25	
33	<u>Turkey Point 3</u>												
34	Nuclear		588,340					6,349,979	1,000,000	6,349,979	4,298,304	0.73	0.68
35	Plant Unit Info	811	588,340	97.5%	97.5%	100.0%	10,793			6,349,979	4,298,304	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		595,512					6,358,872	1,000,000	6,358,872	4,221,657	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	821	595,512	97.5%	97.5%	100.0%	10,678			6,358,872	4,221,657	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	65,612	19.82	113.30
4	Gas		553,052					4,022,407	1,000,000	4,022,407	18,705,623	3.38	4.65
5	Plant Unit Info	1,125	553,383	66.2%	95.5%	78.8%	7,275			4,025,783	18,771,235	3.39	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	57,741	18.66	113.30
8	Gas		545,830					3,880,610	1,000,000	3,880,610	17,799,020	3.26	4.59
9	Plant Unit Info	1,202	546,139	61.1%	63.1%	70.1%	7,111			3,883,581	17,856,762	3.27	
10	<u>WCEC 02</u>												
11	Light Oil		310					510	5,830,000	2,971	57,741	18.66	113.30
12	Gas		619,972					4,414,066	1,000,000	4,414,066	20,245,802	3.27	4.59
13	Plant Unit Info	1,207	620,282	69.1%	95.5%	70.1%	7,121			4,417,038	20,303,544	3.27	
14	<u>WCEC 03</u>												
15	Light Oil		310					510	5,830,000	2,971	57,741	18.66	113.30
16	Gas		639,168					4,546,450	1,000,000	4,546,450	20,853,002	3.26	4.59
17	Plant Unit Info	1,205	639,477	71.4%	95.4%	71.3%	7,114			4,549,421	20,910,743	3.27	
18	System Totals												
19	Plant Unit Info	24,742	9,910,341				8,264			81,896,146	268,353,630	2.71	
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
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33													
34													
35													
36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	64,869	18.78	115.22
4	Gas		729,352					4,899,207	1,000,000	4,899,207	22,445,188	3.08	4.58
5	Plant Unit Info	1,194	729,698	84.9%	94.9%	84.8%	6,719			4,902,489	22,510,057	3.08	
6	<u>Desoto Solar</u>												
7	Solar		5,100					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	5,100	28.3%	N/A	52.3%	N/A			51,015	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	579	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	<u>Fort Myers 2</u>												
17	Gas		653,778					4,815,608	1,000,000	4,815,608	22,062,192	3.37	4.58
18	Plant Unit Info	1,490	653,778	60.9%	78.6%	62.3%	7,366			4,815,608	22,062,192	3.37	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	32,269	20.75	115.22
21	Gas		19,832					215,264	1,000,000	215,264	986,210	4.97	4.58
22	Plant Unit Info	612	19,987	18.2%	95.7%	61.1%	10,852			216,897	1,018,479	5.10	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	32,871	21.34	115.22
29	Gas		86,509					710,676	1,000,000	710,676	3,255,884	3.76	4.58
30	Plant Unit Info	433	86,663	27.9%	95.3%	88.8%	8,220			712,339	3,288,755	3.79	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	32,871	21.34	115.22
33	Gas		91,400					750,111	1,000,000	750,111	3,436,553	3.76	4.58
34	Plant Unit Info	433	91,554	29.4%	95.4%	89.4%	8,211			751,774	3,469,424	3.79	
35	<u>Manatee 1</u>												
36	Heavy Oil		1,323					2,142	6,400,000	13,707	196,877	14.88	91.93
37	Gas		28,815					294,243	1,000,000	294,243	1,329,825	4.61	4.52

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	30,139	5.3%	95.6%	59.6%	10,218			307,950	1,526,702	5.07	
2	<u>Manatee 2</u>												
3	Heavy Oil		2,001					3,239	6,400,000	20,729	297,741	14.88	91.93
4	Gas		27,134					276,644	1,000,000	276,644	1,251,393	4.61	4.52
5	Plant Unit Info	790	29,135	5.1%	95.6%	62.5%	10,207			297,373	1,549,134	5.32	
6	<u>Manatee 3</u>												
7	Gas		507,715					3,594,636	1,000,000	3,594,636	16,231,521	3.20	4.52
8	Plant Unit Info	1,131	507,715	62.4%	72.2%	81.3%	7,080			3,594,636	16,231,521	3.20	
9	<u>Martin 1</u>												
10	Heavy Oil		189					307	6,400,000	1,966	27,152	14.38	88.40
11	Gas		43,222					439,771	1,000,000	439,771	2,014,764	4.66	4.58
12	Plant Unit Info	800	43,411	7.5%	95.7%	60.3%	10,176			441,737	2,041,915	4.70	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		29,947					304,217	1,000,000	304,217	1,393,737	4.65	4.58
16	Plant Unit Info	802	29,947	5.2%	42.4%	58.4%	10,158			304,217	1,393,737	4.65	
17	<u>Martin 3</u>												
18	Gas		185,111					1,469,324	1,000,000	1,469,324	6,619,715	3.58	4.51
19	Plant Unit Info	444	185,111	58.0%	95.5%	71.6%	7,938			1,469,324	6,619,715	3.58	
20	<u>Martin 4</u>												
21	Gas		213,729					1,697,831	1,000,000	1,697,831	7,652,275	3.58	4.51
22	Plant Unit Info	442	213,729	67.2%	95.4%	71.4%	7,944			1,697,831	7,652,275	3.58	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	67,533	20.16	115.22
25	Gas		661,817					4,684,555	1,000,000	4,684,555	21,137,232	3.19	4.51
26	Plant Unit Info	1,080	662,152	85.2%	95.5%	85.1%	7,080			4,687,972	21,204,765	3.20	
27	<u>Martin 8 Solar</u>												
28	Solar		13,300					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	13,300	24.6%	N/A	45.5%	N/A			133,043	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	64,588	18.78	115.22
3	Gas		746,420					4,984,688	1,000,000	4,984,688	22,836,810	3.06	4.58
4	Plant Unit Info	1,191	746,764	87.1%	94.9%	87.0%	6,679			4,987,956	22,901,398	3.07	
5	<u>Sanford 4</u>												
6	Gas		513,145					3,958,053	1,000,000	3,958,053	18,133,391	3.53	4.58
7	Plant Unit Info	983	513,145	72.5%	95.4%	76.9%	7,713			3,958,053	18,133,391	3.53	
8	<u>Sanford 5</u>												
9	Gas		410,932					3,169,563	1,000,000	3,169,563	14,521,016	3.53	4.58
10	Plant Unit Info	983	410,932	58.1%	78.8%	76.0%	7,713			3,169,563	14,521,016	3.53	
11	<u>Scherer 4</u>												
12	Coal		202,724					134,675	17,000,000	2,289,480	5,784,478	2.85	42.95
13	Plant Unit Info	635	202,724	44.3%	94.0%	44.3%	11,294			2,289,480	5,784,478	2.85	
14	<u>St Johns 1</u>												
15	Coal		40,647					24,294	22,000,000	534,467	1,732,913	4.26	71.33
16	Plant Unit Info	129	40,647	43.8%	94.4%	43.8%	13,149			534,467	1,732,913	4.26	
17	<u>St Johns 2</u>												
18	Coal		40,652					24,296	22,000,000	534,505	1,733,035	4.26	71.33
19	Plant Unit Info	129	40,652	43.8%	94.1%	43.8%	13,148			534,505	1,733,035	4.26	
20	<u>St Lucie 1</u>												
21	Nuclear		688,615					7,112,024	1,000,000	7,112,024	4,693,932	0.68	0.66
22	Plant Unit Info	981	688,615	97.5%	97.5%	100.0%	10,328			7,112,024	4,693,932	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		589,651					6,048,058	1,000,000	6,048,058	3,810,276	0.65	0.63
25	Plant Unit Info	840	589,651	97.5%	97.5%	100.0%	10,257			6,048,058	3,810,276	0.65	
26	<u>Space Coast</u>												
27	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,650	22.9%	N/A	42.3%	N/A			16,509	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		6,182					9,370	6,400,000	59,971	874,325	14.14	93.31
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	379	6,182	2.3%	95.2%	77.6%	9,700			59,971	874,325	14.14	
33	<u>Turkey Point 3</u>												
34	Nuclear		569,362					6,145,141	1,000,000	6,145,141	4,159,649	0.73	0.68
35	Plant Unit Info	811	569,362	97.5%	97.5%	100.0%	10,793			6,145,141	4,159,649	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		576,302					6,153,747	1,000,000	6,153,747	4,085,474	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	821	576,302	97.5%	97.5%	100.0%	10,678			6,153,747	4,085,474	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	66,726	20.16	115.22
4	Gas		669,996					4,800,908	1,000,000	4,800,908	21,994,844	3.28	4.58
5	Plant Unit Info	1,125	670,327	82.8%	95.5%	82.7%	7,167			4,804,284	22,061,570	3.29	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	58,722	18.97	115.22
8	Gas		659,461					4,616,659	1,000,000	4,616,659	20,607,803	3.12	4.46
9	Plant Unit Info	1,202	659,771	76.3%	95.4%	76.2%	7,002			4,619,630	20,666,525	3.13	
10	<u>WCEC 02</u>												
11	Light Oil		310					510	5,830,000	2,971	58,722	18.97	115.22
12	Gas		652,505					4,584,793	1,000,000	4,584,793	20,465,561	3.14	4.46
13	Plant Unit Info	1,207	652,814	75.2%	95.5%	75.1%	7,028			4,587,764	20,524,283	3.14	
14	<u>WCEC 03</u>												
15	Light Oil		310					510	5,830,000	2,971	58,722	18.97	115.22
16	Gas		646,185					4,554,734	1,000,000	4,554,734	20,331,389	3.15	4.46
17	Plant Unit Info	1,205	646,494	74.5%	95.4%	74.5%	7,050			4,557,705	20,390,111	3.15	
18	System Totals												
19	Plant Unit Info	24,768	10,317,452				8,138			83,963,063	276,641,046	2.68	
20													
21													
22													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	65,973	19.09	117.18
4	Gas		774,507					5,183,564	1,000,000	5,183,564	23,370,740	3.02	4.51
5	Plant Unit Info	1,194	774,852	87.3%	94.9%	87.2%	6,694			5,186,846	23,436,713	3.02	
6	<u>Desoto Solar</u>												
7	Solar		5,050					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	5,050	27.2%	N/A	50.1%	N/A			50,509	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		45					132	5,830,000	768	15,429	34.51	117.18
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	45	0.0%	95.3%	14.7%	17,169			768	15,429	34.51	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		1,418					3,217	5,830,000	18,758	377,026	26.58	117.18
15	Plant Unit Info	579	1,418	0.3%	95.3%	40.9%	13,226			18,758	377,026	26.58	
16	<u>Fort Myers 2</u>												
17	Gas		584,662					4,268,105	1,000,000	4,268,105	19,243,280	3.29	4.51
18	Plant Unit Info	1,526	584,662	51.5%	61.6%	51.5%	7,300			4,268,105	19,243,280	3.29	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	32,818	21.10	117.18
21	Gas		31,900					352,685	1,000,000	352,685	1,590,126	4.98	4.51
22	Plant Unit Info	612	32,055	28.2%	95.7%	77.2%	11,053			354,318	1,622,943	5.06	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	33,430	21.71	117.18
29	Gas		135,702					1,148,244	1,000,000	1,148,244	5,177,000	3.81	4.51
30	Plant Unit Info	433	135,856	42.2%	95.3%	75.5%	8,464			1,149,907	5,210,430	3.84	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	33,430	21.71	117.18
33	Gas		155,613					1,313,693	1,000,000	1,313,693	5,922,950	3.81	4.51
34	Plant Unit Info	433	155,767	48.4%	95.4%	76.3%	8,444			1,315,356	5,956,380	3.82	
35	<u>Manatee 1</u>												
36	Heavy Oil		7,363					11,917	6,400,000	76,266	1,095,467	14.88	91.93
37	Gas		104,372					1,095,561	1,000,000	1,095,561	4,861,393	4.66	4.44

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	111,735	19.0%	95.6%	47.5%	10,488			1,171,828	5,956,860	5.33	
2	<u>Manatee 2</u>												
3	Heavy Oil		8,994					14,556	6,400,000	93,158	1,338,091	14.88	91.93
4	Gas		142,405					1,520,299	1,000,000	1,520,299	6,735,868	4.73	4.43
5	Plant Unit Info	790	151,398	25.8%	95.6%	42.9%	10,657			1,613,457	8,073,958	5.33	
6	<u>Manatee 3</u>												
7	Gas		458,150					3,237,546	1,000,000	3,237,546	14,398,076	3.14	4.45
8	Plant Unit Info	1,131	458,150	54.5%	84.2%	73.3%	7,067			3,237,546	14,398,076	3.14	
9	<u>Martin 1</u>												
10	Heavy Oil		3,920					6,378	6,400,000	40,820	563,790	14.38	88.40
11	Gas		126,361					1,341,193	1,000,000	1,341,193	6,046,934	4.79	4.51
12	Plant Unit Info	800	130,281	21.9%	95.7%	43.5%	10,608			1,382,012	6,610,724	5.07	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	802	0	0.0%	0.0%	0.0%	0			0	0	0.00	
17	<u>Martin 3</u>												
18	Gas		243,572					1,919,242	1,000,000	1,919,242	8,518,986	3.50	4.44
19	Plant Unit Info	444	243,572	73.8%	95.5%	73.7%	7,880			1,919,242	8,518,986	3.50	
20	<u>Martin 4</u>												
21	Gas		245,658					1,928,598	1,000,000	1,928,598	8,563,187	3.49	4.44
22	Plant Unit Info	442	245,658	74.7%	95.4%	74.7%	7,851			1,928,598	8,563,187	3.49	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	68,681	20.50	117.18
25	Gas		718,750					5,067,883	1,000,000	5,067,883	22,512,927	3.13	4.44
26	Plant Unit Info	1,113	719,085	86.8%	95.5%	86.8%	7,052			5,071,300	22,581,608	3.14	
27	<u>Martin 8 Solar</u>												
28	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	12,660	22.7%	N/A	36.3%	N/A			126,644	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	65,686	19.09	117.18
3	Gas		788,484					5,251,670	1,000,000	5,251,670	23,677,808	3.00	4.51
4	Plant Unit Info	1,191	788,828	89.1%	94.9%	89.0%	6,662			5,254,938	23,743,494	3.01	
5	<u>Sanford 4</u>												
6	Gas		561,626					4,333,278	1,000,000	4,333,278	19,537,118	3.48	4.51
7	Plant Unit Info	983	561,626	76.8%	95.4%	76.8%	7,716			4,333,278	19,537,118	3.48	
8	<u>Sanford 5</u>												
9	Gas		569,290					4,371,271	1,000,000	4,371,271	19,708,416	3.46	4.51
10	Plant Unit Info	983	569,290	77.9%	95.5%	77.8%	7,678			4,371,271	19,708,416	3.46	
11	<u>Scherer 4</u>												
12	Coal		223,113					146,547	17,000,000	2,491,296	6,284,799	2.82	42.89
13	Plant Unit Info	635	223,113	47.2%	94.0%	49.0%	11,166			2,491,296	6,284,799	2.82	
14	<u>St Johns 1</u>												
15	Coal		46,069					26,913	22,000,000	592,086	1,915,386	4.16	71.17
16	Plant Unit Info	129	46,069	48.0%	94.4%	48.0%	12,852			592,086	1,915,386	4.16	
17	<u>St Johns 2</u>												
18	Coal		45,986					26,876	22,000,000	591,269	1,912,741	4.16	71.17
19	Plant Unit Info	129	45,986	47.9%	94.1%	47.9%	12,858			591,269	1,912,741	4.16	
20	<u>St Lucie 1</u>												
21	Nuclear		711,569					7,349,091	1,000,000	7,349,091	4,850,396	0.68	0.66
22	Plant Unit Info	981	711,569	97.5%	97.5%	100.0%	10,328			7,349,091	4,850,396	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		609,306					6,249,660	1,000,000	6,249,660	3,937,285	0.65	0.63
25	Plant Unit Info	840	609,306	97.5%	97.5%	100.0%	10,257			6,249,660	3,937,285	0.65	
26	<u>Space Coast</u>												
27	Solar		1,750					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,750	23.5%	N/A	43.4%	N/A			17,481	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		17,643					26,557	6,400,000	169,964	2,477,952	14.04	93.31
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	379	17,643	6.3%	95.2%	91.3%	9,633			169,964	2,477,952	14.04	
33	<u>Turkey Point 3</u>												
34	Nuclear		588,340					6,349,979	1,000,000	6,349,979	4,298,304	0.73	0.68
35	Plant Unit Info	811	588,340	97.5%	97.5%	100.0%	10,793			6,349,979	4,298,304	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		595,512					6,358,872	1,000,000	6,358,872	4,221,657	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	821	595,512	97.5%	97.5%	100.0%	10,678			6,358,872	4,221,657	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	67,861	20.50	117.18
4	Gas		707,629					5,048,777	1,000,000	5,048,777	22,763,035	3.22	4.51
5	Plant Unit Info	1,125	707,960	84.6%	95.5%	84.5%	7,136			5,052,153	22,830,896	3.22	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	59,721	19.30	117.18
8	Gas		629,069					4,457,511	1,000,000	4,457,511	19,552,532	3.11	4.39
9	Plant Unit Info	1,202	629,378	70.4%	95.4%	70.3%	7,087			4,460,482	19,612,253	3.12	
10	<u>WCEC 02</u>												
11	Light Oil		335					532	5,830,000	3,104	62,392	18.63	117.18
12	Gas		629,345					4,474,388	1,000,000	4,474,388	19,626,562	3.12	4.39
13	Plant Unit Info	1,207	629,680	70.2%	95.5%	70.1%	7,111			4,477,492	19,688,954	3.13	
14	<u>WCEC 03</u>												
15	Light Oil		498					679	5,830,000	3,956	79,520	15.97	117.18
16	Gas		623,255					4,446,126	1,000,000	4,446,126	19,502,593	3.13	4.39
17	Plant Unit Info	1,205	623,753	69.6%	95.4%	69.5%	7,134			4,450,082	19,582,113	3.14	
18	System Totals												
19	Plant Unit Info	24,837	11,112,048				8,222			91,364,588	305,167,365	2.75	
20													
21													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	65,532	18.97	116.40
4	Gas		751,118					5,048,401	1,000,000	5,048,401	22,510,036	3.00	4.46
5	Plant Unit Info	1,194	751,463	84.7%	94.9%	84.6%	6,722			5,051,683	22,575,568	3.00	
6	<u>Desoto Solar</u>												
7	Solar		4,800					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	4,800	25.8%	N/A	47.6%	N/A			48,023	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		691					2,035	5,830,000	11,861	236,817	34.28	116.40
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	691	0.3%	95.3%	67.8%	17,168			11,861	236,817	34.28	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		2,707					6,141	5,830,000	35,802	714,812	26.41	116.40
15	Plant Unit Info	579	2,707	0.6%	95.3%	52.0%	13,226			35,802	714,812	26.41	
16	<u>Fort Myers 2</u>												
17	Gas		670,392					4,932,716	1,000,000	4,932,716	21,994,214	3.28	4.46
18	Plant Unit Info	1,562	670,392	57.7%	69.2%	57.7%	7,358			4,932,716	21,994,214	3.28	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	32,599	20.96	116.40
21	Gas		30,655					337,272	1,000,000	337,272	1,503,843	4.91	4.46
22	Plant Unit Info	612	30,810	27.1%	95.7%	72.6%	11,000			338,905	1,536,442	4.99	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		95					280	5,830,000	1,632	32,591	34.28	116.40
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	95	0.0%	95.3%	13.3%	17,168			1,632	32,591	34.28	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	33,207	21.56	116.40
29	Gas		200,916					1,736,496	1,000,000	1,736,496	7,742,766	3.85	4.46
30	Plant Unit Info	433	201,070	62.5%	95.3%	67.4%	8,645			1,738,160	7,775,973	3.87	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	33,207	21.56	116.40
33	Gas		200,792					1,735,316	1,000,000	1,735,316	7,737,507	3.85	4.46
34	Plant Unit Info	433	200,946	62.5%	95.4%	67.5%	8,644			1,736,979	7,770,713	3.87	
35	<u>Manatee 1</u>												
36	Heavy Oil		6,350					10,276	6,400,000	65,768	944,678	14.88	91.93
37	Gas		82,293					864,498	1,000,000	864,498	3,795,137	4.61	4.39

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	88,643	15.1%	95.6%	46.0%	10,495			930,267	4,739,815	5.35	
2	<u>Manatee 2</u>												
3	Heavy Oil		6,914					11,189	6,400,000	71,611	1,028,598	14.88	91.93
4	Gas		174,097					1,893,030	1,000,000	1,893,030	8,290,799	4.76	4.38
5	Plant Unit Info	790	181,011	30.8%	95.6%	37.3%	10,854			1,964,641	9,319,397	5.15	
6	<u>Manatee 3</u>												
7	Gas		691,669					4,891,549	1,000,000	4,891,549	21,538,463	3.11	4.40
8	Plant Unit Info	1,131	691,669	82.2%	95.5%	82.2%	7,072			4,891,549	21,538,463	3.11	
9	<u>Martin 1</u>												
10	Heavy Oil		5,073					8,253	6,400,000	52,817	729,488	14.38	88.40
11	Gas		172,740					1,884,027	1,000,000	1,884,027	8,400,583	4.86	4.46
12	Plant Unit Info	800	177,812	29.9%	95.7%	36.4%	10,893			1,936,844	9,130,071	5.13	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	802	0	0.0%	0.0%	0.0%	0			0	0	0.00	
17	<u>Martin 3</u>												
18	Gas		238,791					1,893,763	1,000,000	1,893,763	8,315,269	3.48	4.39
19	Plant Unit Info	444	238,791	72.3%	95.5%	72.3%	7,931			1,893,763	8,315,269	3.48	
20	<u>Martin 4</u>												
21	Gas		240,653					1,902,318	1,000,000	1,902,318	8,355,802	3.47	4.39
22	Plant Unit Info	442	240,653	73.2%	95.4%	73.2%	7,905			1,902,318	8,355,802	3.47	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	68,223	20.36	116.40
25	Gas		672,206					4,756,771	1,000,000	4,756,771	20,923,018	3.11	4.40
26	Plant Unit Info	1,069	672,541	84.6%	95.5%	85.4%	7,078			4,760,188	20,991,241	3.12	
27	<u>Martin 8 Solar</u>												
28	Solar		11,870					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	11,870	21.3%	N/A	36.5%	N/A			118,727	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	65,248	18.97	116.40
3	Gas		764,484					5,114,702	1,000,000	5,114,702	22,805,659	2.98	4.46
4	Plant Unit Info	1,191	764,828	86.4%	94.9%	86.3%	6,692			5,117,970	22,870,907	2.99	
5	<u>Sanford 4</u>												
6	Gas		561,079					4,329,029	1,000,000	4,329,029	19,302,469	3.44	4.46
7	Plant Unit Info	983	561,079	76.7%	95.4%	76.7%	7,716			4,329,029	19,302,469	3.44	
8	<u>Sanford 5</u>												
9	Gas		568,785					4,367,903	1,000,000	4,367,903	19,475,800	3.42	4.46
10	Plant Unit Info	983	568,785	77.8%	95.5%	77.8%	7,679			4,367,903	19,475,800	3.42	
11	<u>Scherer 4</u>												
12	Coal		120,967					80,829	17,000,000	1,374,100	3,464,315	2.86	42.86
13	Plant Unit Info	635	120,967	25.6%	94.0%	42.3%	11,359			1,374,100	3,464,315	2.86	
14	<u>St Johns 1</u>												
15	Coal		46,244					26,990	22,000,000	593,786	1,920,692	4.15	71.16
16	Plant Unit Info	129	46,244	48.2%	94.4%	48.2%	12,840			593,786	1,920,692	4.15	
17	<u>St Johns 2</u>												
18	Coal		46,193					26,966	22,000,000	593,258	1,918,984	4.15	71.16
19	Plant Unit Info	129	46,193	48.1%	94.1%	48.1%	12,843			593,258	1,918,984	4.15	
20	<u>St Lucie 1</u>												
21	Nuclear		711,569					7,349,091	1,000,000	7,349,091	4,850,396	0.68	0.66
22	Plant Unit Info	981	711,569	97.5%	97.5%	100.0%	10,328			7,349,091	4,850,396	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		609,306					6,249,660	1,000,000	6,249,660	3,937,285	0.65	0.63
25	Plant Unit Info	840	609,306	97.5%	97.5%	100.0%	10,257			6,249,660	3,937,285	0.65	
26	<u>Space Coast</u>												
27	Solar		1,660					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,660	22.4%	N/A	41.2%	N/A			16,628	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		16,264					24,703	6,400,000	158,102	2,305,013	14.17	93.31
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	379	16,264	5.8%	95.2%	76.6%	9,721			158,102	2,305,013	14.17	
33	<u>Turkey Point 3</u>												
34	Nuclear		588,340					6,349,979	1,000,000	6,349,979	4,298,304	0.73	0.68
35	Plant Unit Info	811	588,340	97.5%	97.5%	100.0%	10,793			6,349,979	4,298,304	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		595,512					6,358,872	1,000,000	6,358,872	4,221,657	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

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Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	821	595,512	97.5%	97.5%	100.0%	10,678			6,358,872	4,221,657	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	67,408	20.36	116.40
4	Gas		687,712					4,937,992	1,000,000	4,937,992	22,017,739	3.20	4.46
5	Plant Unit Info	1,125	688,043	82.3%	95.5%	82.2%	7,182			4,941,368	22,085,147	3.21	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	59,322	19.17	116.40
8	Gas		597,035					4,267,835	1,000,000	4,267,835	18,533,264	3.10	4.34
9	Plant Unit Info	1,202	597,345	66.8%	95.4%	66.8%	7,150			4,270,806	18,592,585	3.11	
10	<u>WCEC 02</u>												
11	Light Oil		1,798					1,845	5,830,000	10,754	214,711	11.94	116.40
12	Gas		592,290					4,259,729	1,000,000	4,259,729	18,498,061	3.12	4.34
13	Plant Unit Info	1,207	594,089	66.2%	95.5%	66.1%	7,188			4,270,483	18,712,772	3.15	
14	<u>WCEC 03</u>												
15	Light Oil		2,284					2,280	5,830,000	13,291	265,371	11.62	116.40
16	Gas		584,312					4,217,840	1,000,000	4,217,840	18,316,157	3.13	4.34
17	Plant Unit Info	1,205	586,595	65.5%	95.4%	65.4%	7,213			4,231,131	18,581,528	3.17	
18	System Totals												
19	Plant Unit Info	<u>24,829</u>	<u>11,262,783</u>				<u>8,245</u>			<u>92,866,224</u>	<u>311,565,040</u>	<u>2.77</u>	
20													
21													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	63,926	18.50	113.55
4	Gas		745,601					4,999,612	1,000,000	4,999,612	22,355,955	3.00	4.47
5	Plant Unit Info	1,194	745,946	86.8%	94.9%	86.7%	6,707			5,002,894	22,419,881	3.01	
6	<u>Desoto Solar</u>												
7	Solar		4,270					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	4,270	23.7%	N/A	43.8%	N/A			42,711	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		1,276					3,757	5,830,000	21,902	426,563	33.44	113.55
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	1,276	0.5%	95.3%	75.5%	17,168			21,902	426,563	33.44	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		4,589					10,411	5,830,000	60,698	1,182,169	25.76	113.55
15	Plant Unit Info	579	4,589	1.1%	95.3%	61.0%	13,226			60,698	1,182,169	25.76	
16	<u>Fort Myers 2</u>												
17	Gas		576,775					4,238,005	1,000,000	4,238,005	18,950,400	3.29	4.47
18	Plant Unit Info	1,598	576,775	50.1%	61.6%	52.8%	7,348			4,238,005	18,950,400	3.29	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	31,800	20.45	113.55
21	Gas		23,242					256,896	1,000,000	256,896	1,148,720	4.94	4.47
22	Plant Unit Info	612	23,397	21.3%	95.7%	54.2%	11,050			258,529	1,180,520	5.05	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		186					546	5,830,000	3,186	62,051	33.44	113.55
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	186	0.0%	95.3%	28.0%	17,168			3,186	62,051	33.44	
27	<u>Lauderdale 4</u>												
28	Light Oil		301					455	5,830,000	2,653	51,672	17.17	113.55
29	Gas		187,342					1,612,295	1,000,000	1,612,295	7,209,438	3.85	4.47
30	Plant Unit Info	433	187,643	60.3%	95.3%	69.3%	8,607			1,614,948	7,261,110	3.87	
31	<u>Lauderdale 5</u>												
32	Light Oil		381					555	5,830,000	3,234	62,979	16.51	113.55
33	Gas		190,128					1,634,297	1,000,000	1,634,297	7,307,822	3.84	4.47
34	Plant Unit Info	433	190,509	61.2%	95.4%	69.7%	8,596			1,637,531	7,370,801	3.87	
35	<u>Manatee 1</u>												
36	Heavy Oil		8,708					14,093	6,400,000	90,194	1,295,517	14.88	91.93
37	Gas		175,127					1,891,167	1,000,000	1,891,167	8,280,354	4.73	4.38

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	183,835	32.3%	95.6%	39.0%	10,778			1,981,361	9,575,871	5.21	
2	<u>Manatee 2</u>												
3	Heavy Oil		11,136					18,023	6,400,000	115,348	1,656,820	14.88	91.93
4	Gas		185,712					1,997,733	1,000,000	1,997,733	8,753,684	4.71	4.38
5	Plant Unit Info	790	196,848	34.6%	95.6%	40.7%	10,735			2,113,081	10,410,504	5.29	
6	<u>Manatee 3</u>												
7	Gas		677,962					4,788,750	1,000,000	4,788,750	21,095,306	3.11	4.41
8	Plant Unit Info	1,131	677,962	83.3%	95.5%	83.3%	7,063			4,788,750	21,095,306	3.11	
9	<u>Martin 1</u>												
10	Heavy Oil		3,963					6,447	6,400,000	41,259	569,862	14.38	88.40
11	Gas		136,090					1,470,726	1,000,000	1,470,726	6,576,406	4.83	4.47
12	Plant Unit Info	800	140,052	24.3%	95.7%	38.5%	10,796			1,511,985	7,146,267	5.10	
13	<u>Martin 2</u>												
14	Heavy Oil		4,561					7,379	6,400,000	47,224	652,249	14.30	88.40
15	Gas		149,910					1,613,052	1,000,000	1,613,052	7,212,824	4.81	4.47
16	Plant Unit Info	802	154,471	26.8%	85.7%	38.5%	10,748			1,660,276	7,865,072	5.09	
17	<u>Martin 3</u>												
18	Gas		229,884					1,814,290	1,000,000	1,814,290	7,959,487	3.46	4.39
19	Plant Unit Info	444	229,884	72.0%	95.5%	73.4%	7,892			1,814,290	7,959,487	3.46	
20	<u>Martin 4</u>												
21	Gas		229,323					1,807,654	1,000,000	1,807,654	7,937,304	3.46	4.39
22	Plant Unit Info	442	229,323	72.1%	95.4%	73.7%	7,883			1,807,654	7,937,304	3.46	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	66,551	19.87	113.55
25	Gas		661,745					4,673,296	1,000,000	4,673,296	20,565,972	3.11	4.40
26	Plant Unit Info	1,069	662,080	86.0%	95.5%	86.0%	7,064			4,676,713	20,632,522	3.12	
27	<u>Martin 8 Solar</u>												
28	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	10,320	19.1%	N/A	35.3%	N/A			103,203	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

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GENERATING SYSTEM FUEL DETAILS

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Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	63,649	18.50	113.55
3	Gas		768,699					5,117,135	1,000,000	5,117,135	22,881,462	2.98	4.47
4	Plant Unit Info	1,191	769,043	89.7%	94.9%	89.6%	6,658			5,120,403	22,945,111	2.98	
5	<u>Sanford 4</u>												
6	Gas		422,092					3,257,199	1,000,000	3,257,199	14,564,687	3.45	4.47
7	Plant Unit Info	983	422,092	59.7%	95.4%	77.0%	7,717			3,257,199	14,564,687	3.45	
8	<u>Sanford 5</u>												
9	Gas		520,251					3,996,065	1,000,000	3,996,065	17,868,553	3.43	4.47
10	Plant Unit Info	983	520,251	73.5%	95.5%	77.9%	7,681			3,996,065	17,868,553	3.43	
11	<u>Scherer 4</u>												
12	Coal		232,703					152,280	17,000,000	2,588,760	6,522,338	2.80	42.83
13	Plant Unit Info	635	232,703	50.9%	94.0%	50.9%	11,125			2,588,760	6,522,338	2.80	
14	<u>St Johns 1</u>												
15	Coal		46,335					26,833	22,000,000	590,328	1,908,447	4.12	71.12
16	Plant Unit Info	129	46,335	49.9%	94.4%	49.9%	12,740			590,328	1,908,447	4.12	
17	<u>St Johns 2</u>												
18	Coal		46,439					26,879	22,000,000	591,348	1,911,745	4.12	71.12
19	Plant Unit Info	129	46,439	50.0%	94.1%	50.0%	12,734			591,348	1,911,745	4.12	
20	<u>St Lucie 1</u>												
21	Nuclear		688,615					7,112,024	1,000,000	7,112,024	4,693,932	0.68	0.66
22	Plant Unit Info	981	688,615	97.5%	97.5%	100.0%	10,328			7,112,024	4,693,932	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		117,930					1,209,612	1,000,000	1,209,612	762,055	0.65	0.63
25	Plant Unit Info	840	117,930	17.5%	20.0%	100.0%	10,257			1,209,612	762,055	0.65	
26	<u>Space Coast</u>												
27	Solar		1,470					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,470	20.5%	N/A	37.7%	N/A			14,723	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		24,034					36,299	6,400,000	232,313	3,386,953	14.09	93.31
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	379	24,034	8.8%	95.2%	86.9%	9,666			232,313	3,386,953	14.09	
33	<u>Turkey Point 3</u>												
34	Nuclear		569,362					6,145,141	1,000,000	6,145,141	4,159,649	0.73	0.68
35	Plant Unit Info	811	569,362	97.5%	97.5%	100.0%	10,793			6,145,141	4,159,649	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		576,302					6,153,747	1,000,000	6,153,747	4,085,474	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	821	576,302	97.5%	97.5%	100.0%	10,678			6,153,747	4,085,474	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	65,756	19.87	113.55
4	Gas		683,852					4,882,672	1,000,000	4,882,672	21,833,054	3.19	4.47
5	Plant Unit Info	1,125	684,183	84.5%	95.5%	84.4%	7,141			4,886,048	21,898,810	3.20	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	57,868	18.70	113.55
8	Gas		627,277					4,429,760	1,000,000	4,429,760	19,218,237	3.06	4.34
9	Plant Unit Info	1,202	627,586	72.6%	95.4%	72.5%	7,063			4,432,731	19,276,105	3.07	
10	<u>WCEC 02</u>												
11	Light Oil		1,000					1,129	5,830,000	6,583	128,217	12.82	113.55
12	Gas		495,279					3,572,503	1,000,000	3,572,503	15,499,080	3.13	4.34
13	Plant Unit Info	1,207	496,279	57.1%	95.5%	65.9%	7,212			3,579,086	15,627,298	3.15	
14	<u>WCEC 03</u>												
15	Light Oil		310					510	5,830,000	2,971	57,868	18.70	113.55
16	Gas		428,065					3,059,536	1,000,000	3,059,536	13,273,607	3.10	4.34
17	Plant Unit Info	1,205	428,375	49.4%	67.9%	50.7%	7,149			3,062,508	13,331,476	3.11	
18	System Totals												
19	Plant Unit Info	24,865	10,470,367				8,243			86,309,752	304,418,462	2.91	
20													
21													
22													
23													
24													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	64,335	18.62	114.27
4	Gas		720,641					4,848,728	1,000,000	4,848,728	21,972,936	3.05	4.53
5	Plant Unit Info	1,194	720,986	81.2%	94.9%	82.9%	6,730			4,852,010	22,037,271	3.06	
6	<u>Desoto Solar</u>												
7	Solar		4,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	4,120	22.2%	N/A	40.9%	N/A			41,224	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	339	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		122					277	5,830,000	1,616	31,669	25.92	114.27
15	Plant Unit Info	579	122	0.0%	95.3%	20.7%	13,226			1,616	31,669	25.92	
16	<u>Fort Myers 2</u>												
17	Gas		617,174					4,641,122	1,000,000	4,641,122	21,032,132	3.41	4.53
18	Plant Unit Info	1,581	617,174	52.5%	68.1%	53.5%	7,520			4,641,122	21,032,132	3.41	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	32,003	20.58	114.27
21	Gas		846					8,837	1,000,000	8,837	40,047	4.73	4.53
22	Plant Unit Info	612	1,001	0.9%	60.2%	39.7%	10,454			10,470	72,050	7.19	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	678	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		490					683	5,830,000	3,981	78,038	15.92	114.27
29	Gas		159,435					1,377,031	1,000,000	1,377,031	6,240,275	3.91	4.53
30	Plant Unit Info	433	159,925	49.7%	95.3%	68.0%	8,635			1,381,012	6,318,313	3.95	
31	<u>Lauderdale 5</u>												
32	Light Oil		581					799	5,830,000	4,658	91,307	15.71	114.27
33	Gas		160,142					1,382,517	1,000,000	1,382,517	6,265,140	3.91	4.53
34	Plant Unit Info	433	160,723	50.0%	95.4%	68.2%	8,631			1,387,175	6,356,447	3.95	
35	<u>Manatee 1</u>												
36	Heavy Oil		3,746					6,062	6,400,000	38,796	557,252	14.88	91.93
37	Gas		86,119					968,771	1,000,000	968,771	4,279,356	4.97	4.42

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	790	89,864	15.3%	95.6%	29.9%	11,212			1,007,567	4,836,608	5.38	
2	<u>Manatee 2</u>												
3	Heavy Oil		1,674					2,709	6,400,000	17,337	249,023	14.88	91.93
4	Gas		72,213					819,002	1,000,000	819,002	3,616,130	5.01	4.42
5	Plant Unit Info	790	73,887	12.6%	95.6%	28.9%	11,319			836,339	3,865,153	5.23	
6	<u>Manatee 3</u>												
7	Gas		686,408					4,850,882	1,000,000	4,850,882	21,518,296	3.13	4.44
8	Plant Unit Info	1,131	686,408	81.6%	95.5%	81.6%	7,067			4,850,882	21,518,296	3.13	
9	<u>Martin 1</u>												
10	Heavy Oil		1,596					2,596	6,400,000	16,614	229,473	14.38	88.40
11	Gas		97,050					1,108,469	1,000,000	1,108,469	5,023,239	5.18	4.53
12	Plant Unit Info	800	98,646	16.6%	95.7%	27.9%	11,405			1,125,084	5,252,712	5.32	
13	<u>Martin 2</u>												
14	Heavy Oil		2,568					4,156	6,400,000	26,596	367,337	14.30	88.40
15	Gas		114,844					1,271,024	1,000,000	1,271,024	5,759,889	5.02	4.53
16	Plant Unit Info	802	117,412	19.7%	95.7%	32.2%	11,052			1,297,620	6,127,225	5.22	
17	<u>Martin 3</u>												
18	Gas		232,428					1,848,675	1,000,000	1,848,675	8,202,110	3.53	4.44
19	Plant Unit Info	444	232,428	70.4%	93.5%	70.4%	7,954			1,848,675	8,202,110	3.53	
20	<u>Martin 4</u>												
21	Gas		149,373					1,190,710	1,000,000	1,190,710	5,282,851	3.54	4.44
22	Plant Unit Info	442	149,373	45.4%	61.6%	59.8%	7,971			1,190,710	5,282,851	3.54	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	66,976	19.99	114.27
25	Gas		668,496					4,738,829	1,000,000	4,738,829	21,016,172	3.14	4.43
26	Plant Unit Info	1,069	668,831	84.1%	95.5%	84.1%	7,090			4,742,246	21,083,148	3.15	
27	<u>Martin 8 Solar</u>												
28	Solar		9,070					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	9,070	16.3%	N/A	22.9%	N/A			90,734	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	64,056	18.62	114.27
3	Gas		750,484					5,024,661	1,000,000	5,024,661	22,770,207	3.03	4.53
4	Plant Unit Info	1,191	750,828	84.8%	94.9%	84.7%	6,697			5,027,929	22,834,263	3.04	
5	<u>Sanford 4</u>												
6	Gas		519,219					4,056,221	1,000,000	4,056,221	18,381,539	3.54	4.53
7	Plant Unit Info	983	519,219	71.0%	95.4%	72.2%	7,812			4,056,221	18,381,539	3.54	
8	<u>Sanford 5</u>												
9	Gas		534,626					4,155,816	1,000,000	4,155,816	18,832,872	3.52	4.53
10	Plant Unit Info	983	534,626	73.1%	95.5%	73.1%	7,773			4,155,816	18,832,872	3.52	
11	<u>Scherer 4</u>												
12	Coal		195,830					131,096	17,000,000	2,228,629	5,610,247	2.86	42.80
13	Plant Unit Info	635	195,830	41.4%	94.0%	41.5%	11,380			2,228,629	5,610,247	2.86	
14	<u>St Johns 1</u>												
15	Coal		32,878					19,683	22,000,000	433,018	1,400,408	4.26	71.15
16	Plant Unit Info	129	32,878	34.3%	94.4%	43.6%	13,170			433,018	1,400,408	4.26	
17	<u>St Johns 2</u>												
18	Coal		33,636					20,133	22,000,000	442,916	1,432,418	4.26	71.15
19	Plant Unit Info	129	33,636	35.0%	94.1%	43.6%	13,168			442,916	1,432,418	4.26	
20	<u>St Lucie 1</u>												
21	Nuclear		711,569					7,349,091	1,000,000	7,349,091	4,850,396	0.68	0.66
22	Plant Unit Info	981	711,569	97.5%	97.5%	100.0%	10,328			7,349,091	4,850,396	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		491,376					5,040,049	1,000,000	5,040,049	3,175,230	0.65	0.63
25	Plant Unit Info	840	491,376	79.5%	80.7%	100.0%	10,257			5,040,049	3,175,230	0.65	
26	<u>Space Coast</u>												
27	Solar		1,420					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,420	19.1%	N/A	38.2%	N/A			14,187	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		5,984					9,027	6,400,000	57,775	842,316	14.08	93.31
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	379	5,984	2.1%	95.2%	87.7%	9,655			57,775	842,316	14.08	
33	<u>Turkey Point 3</u>												
34	Nuclear		75,915					819,352	1,000,000	819,352	554,620	0.73	0.68
35	Plant Unit Info	811	75,915	10.4%	12.9%	100.0%	10,793			819,352	554,620	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		595,512					6,358,872	1,000,000	6,358,872	4,221,657	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	821	595,512	97.5%	97.5%	100.0%	10,678			6,358,872	4,221,657	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	66,176	19.99	114.27
4	Gas		668,821					4,824,970	1,000,000	4,824,970	21,865,272	3.27	4.53
5	Plant Unit Info	1,125	669,152	80.0%	95.5%	79.9%	7,216			4,828,346	21,931,448	3.28	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	58,238	18.82	114.27
8	Gas		662,105					4,658,497	1,000,000	4,658,497	20,500,604	3.10	4.40
9	Plant Unit Info	1,202	662,415	74.1%	95.4%	74.0%	7,037			4,661,469	20,558,842	3.10	
10	<u>WCEC 02</u>												
11	Light Oil		218					196	5,830,000	1,140	22,350	10.25	114.27
12	Gas		180,490					1,285,509	1,000,000	1,285,509	5,657,125	3.13	4.40
13	Plant Unit Info	1,207	180,708	20.1%	30.6%	41.6%	7,120			1,286,649	5,679,475	3.14	
14	<u>WCEC 03</u>												
15	Light Oil		1,424					1,509	5,830,000	8,796	172,413	12.11	114.27
16	Gas		624,154					4,438,550	1,000,000	4,438,550	19,532,681	3.13	4.40
17	Plant Unit Info	1,205	625,577	69.8%	92.2%	69.7%	7,109			4,447,346	19,705,094	3.15	
18	System Totals												
19	Plant Unit Info	24,848	9,876,618				8,152			80,512,152	282,026,811	2.86	
20													
21													
22													
23													
24													
25													
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	63,621	18.41	113.00
4	Gas		707,065					4,809,711	1,000,000	4,809,711	23,455,781	3.32	4.88
5	Plant Unit Info	1,246	707,410	78.9%	94.9%	78.8%	6,804			4,812,993	23,519,402	3.32	
6	<u>Desoto Solar</u>												
7	Solar		3,550					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	3,550	19.7%	N/A	43.0%	N/A			35,489	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	348	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	600	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	<u>Fort Myers 2</u>												
17	Gas		688,694					5,227,967	1,000,000	5,227,967	25,495,512	3.70	4.88
18	Plant Unit Info	1,671	688,694	57.2%	78.6%	59.6%	7,591			5,227,967	25,495,512	3.70	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	31,648	20.35	113.00
21	Gas		22					226	1,000,000	226	1,103	5.07	4.88
22	Plant Unit Info	640	177	0.2%	62.4%	6.3%	10,488			1,859	32,751	18.48	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	696	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	32,238	20.93	113.00
29	Gas		25,298					205,175	1,000,000	205,175	1,000,587	3.96	4.88
30	Plant Unit Info	447	25,452	7.9%	95.3%	95.9%	8,127			206,838	1,032,826	4.06	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	32,238	20.93	113.00
33	Gas		20,614					170,676	1,000,000	170,676	832,343	4.04	4.88
34	Plant Unit Info	447	20,768	6.5%	95.4%	85.4%	8,298			172,339	864,581	4.16	
35	<u>Manatee 1</u>												
36	Heavy Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	795	0	0.0%	95.6%	0.0%	0			0	0	0.00	
2	<u>Manatee 2</u>												
3	Heavy Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	795	0	0.0%	95.6%	0.0%	0			0	0	0.00	
6	<u>Manatee 3</u>												
7	Gas		647,169					4,637,329	1,000,000	4,637,329	22,199,334	3.43	4.79
8	Plant Unit Info	1,165	647,169	77.2%	95.5%	77.2%	7,166			4,637,329	22,199,334	3.43	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		2,564					25,910	1,000,000	25,910	126,358	4.93	4.88
12	Plant Unit Info	805	2,564	0.4%	95.7%	63.6%	10,106			25,910	126,358	4.93	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		6,489					65,991	1,000,000	65,991	321,820	4.96	4.88
16	Plant Unit Info	808	6,489	1.1%	95.7%	57.4%	10,169			65,991	321,820	4.96	
17	<u>Martin 3</u>												
18	Gas		162,522					1,306,672	1,000,000	1,306,672	6,228,981	3.83	4.77
19	Plant Unit Info	459	162,522	49.2%	73.5%	68.5%	8,040			1,306,672	6,228,981	3.83	
20	<u>Martin 4</u>												
21	Gas		108,063					863,182	1,000,000	863,182	4,138,628	3.83	4.79
22	Plant Unit Info	457	108,063	32.8%	95.4%	70.6%	7,988			863,182	4,138,628	3.83	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	66,232	19.77	113.00
25	Gas		634,234					4,580,801	1,000,000	4,580,801	21,857,486	3.45	4.77
26	Plant Unit Info	1,134	634,569	77.8%	95.5%	77.7%	7,224			4,584,218	21,923,718	3.45	
27	<u>Martin 8 Solar</u>												
28	Solar		6,550					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	6,550	12.1%	N/A	19.4%	N/A			65,534	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	63,344	18.41	113.00
3	Gas		584,304					3,969,727	1,000,000	3,969,727	19,359,383	3.31	4.88
4	Plant Unit Info	1,236	584,648	65.7%	94.9%	78.8%	6,796			3,972,995	19,422,727	3.32	
5	<u>Sanford 4</u>												
6	Gas		97,776					771,938	1,000,000	771,938	3,764,553	3.85	4.88
7	Plant Unit Info	1,015	97,776	13.4%	62.1%	71.4%	7,895			771,938	3,764,553	3.85	
8	<u>Sanford 5</u>												
9	Gas		192,845					1,521,132	1,000,000	1,521,132	7,418,185	3.85	4.88
10	Plant Unit Info	1,015	192,845	26.4%	62.2%	69.9%	7,888			1,521,132	7,418,185	3.85	
11	<u>Scherer 4</u>												
12	Coal		196,631					130,996	17,000,000	2,226,926	5,603,229	2.85	42.77
13	Plant Unit Info	640	196,631	42.7%	94.0%	42.7%	11,325			2,226,926	5,603,229	2.85	
14	<u>St Johns 1</u>												
15	Coal		38,628					23,429	22,000,000	515,432	1,667,349	4.32	71.17
16	Plant Unit Info	130	38,628	41.4%	94.4%	41.3%	13,344			515,432	1,667,349	4.32	
17	<u>St Johns 2</u>												
18	Coal		38,553					23,395	22,000,000	514,694	1,664,964	4.32	71.17
19	Plant Unit Info	130	38,553	41.3%	94.1%	41.2%	13,350			514,694	1,664,964	4.32	
20	<u>St Lucie 1</u>												
21	Nuclear		704,102					7,272,007	1,000,000	7,272,007	4,799,527	0.68	0.66
22	Plant Unit Info	1,003	704,102	97.5%	97.5%	100.0%	10,328			7,272,007	4,799,527	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		603,720					6,192,356	1,000,000	6,192,356	3,901,183	0.65	0.63
25	Plant Unit Info	860	603,720	97.5%	97.5%	100.0%	10,257			6,192,356	3,901,183	0.65	
26	<u>Space Coast</u>												
27	Solar		1,210					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,210	16.8%	N/A	36.7%	N/A			12,124	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		0					0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	380	0	0.0%	95.2%	0.0%	0			0	0	0.00	
33	<u>Turkey Point 3</u>												
34	Nuclear		530,077					5,721,156	1,000,000	5,721,156	3,872,649	0.73	0.68
35	Plant Unit Info	839	530,077	87.5%	90.0%	100.0%	10,793			5,721,156	3,872,649	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		595,296					6,356,571	1,000,000	6,356,571	4,220,129	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	848	595,296	97.5%	97.5%	100.0%	10,678			6,356,571	4,220,129	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	65,442	19.77	113.00
4	Gas		615,381					4,533,074	1,000,000	4,533,074	22,106,687	3.59	4.88
5	Plant Unit Info	1,157	615,712	73.9%	95.5%	73.9%	7,368			4,536,450	22,172,129	3.60	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	57,591	18.61	113.00
8	Gas		561,086					3,973,715	1,000,000	3,973,715	18,938,943	3.38	4.77
9	Plant Unit Info	1,244	561,396	62.7%	95.4%	72.3%	7,084			3,976,686	18,996,535	3.38	
10	<u>WCEC 02</u>												
11	Light Oil		0					0	0	0	0	0.00	0.00
12	Gas		238,947					1,720,123	1,000,000	1,720,123	8,198,202	3.43	4.77
13	Plant Unit Info	1,250	238,947	26.6%	27.2%	45.0%	7,199			1,720,123	8,198,202	3.43	
14	<u>WCEC 03</u>												
15	Light Oil		310					510	5,830,000	2,971	57,591	18.61	113.00
16	Gas		645,981					4,592,848	1,000,000	4,592,848	21,889,763	3.39	4.77
17	Plant Unit Info	1,248	646,290	72.0%	95.4%	71.9%	7,111			4,595,819	21,947,354	3.40	
18	System Totals												
19	Plant Unit Info	25,618	8,659,809				8,304			71,912,729	233,532,625	2.70	
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
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36													
37													

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2015												
2	<u>CCEC 3</u>												
3	Light Oil		346					563	5,830,000	3,282	64,211	18.58	114.05
4	Gas		750,284					5,059,433	1,000,000	5,059,433	25,295,725	3.37	5.00
5	Plant Unit Info	1,246	750,629	81.0%	94.9%	80.9%	6,745			5,062,715	25,359,936	3.38	
6	<u>Desoto Solar</u>												
7	Solar		3,220					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25	3,220	17.3%	N/A	37.8%	N/A			32,233	0	0.00	
9	<u>Everglades 1-12</u>												
10	Light Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	348	0	0.0%	95.3%	0.0%	0			0	0	0.00	
13	<u>Fort Myers 1-12</u>												
14	Light Oil		0					0	0	0	0	0.00	0.00
15	Plant Unit Info	600	0	0.0%	95.3%	0.0%	0			0	0	0.00	
16	<u>Fort Myers 2</u>												
17	Gas		456,309					3,456,935	1,000,000	3,456,935	17,283,692	3.79	5.00
18	Plant Unit Info	1,671	456,309	36.7%	81.6%	61.0%	7,576			3,456,935	17,283,692	3.79	
19	<u>Fort Myers 3A_B</u>												
20	Light Oil		156					280	5,830,000	1,633	31,942	20.54	114.05
21	Gas		737					7,939	1,000,000	7,939	39,695	5.38	5.00
22	Plant Unit Info	640	893	0.8%	95.7%	21.0%	10,723			9,572	71,636	8.02	
23	<u>Lauderdale 1-24</u>												
24	Light Oil		0					0	0	0	0	0.00	0.00
25	Gas		0					0	0	0	0	0.00	0.00
26	Plant Unit Info	696	0	0.0%	95.3%	0.0%	0			0	0	0.00	
27	<u>Lauderdale 4</u>												
28	Light Oil		154					285	5,830,000	1,663	32,537	21.13	114.05
29	Gas		1,522					12,477	1,000,000	12,477	62,382	4.10	5.00
30	Plant Unit Info	447	1,676	0.5%	95.3%	85.0%	8,436			14,140	94,919	5.66	
31	<u>Lauderdale 5</u>												
32	Light Oil		154					285	5,830,000	1,663	32,537	21.13	114.05
33	Gas		0					0	0	0	0	0.00	0.00
34	Plant Unit Info	447	154	0.1%	95.4%	0.0%	10,800			1,663	32,537	21.13	
35	<u>Manatee 1</u>												
36	Heavy Oil		0					0	0	0	0	0.00	0.00
37	Gas		0					0	0	0	0	0.00	0.00

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	795	0	0.0%	95.6%	0.0%	0			0	0	0.00	
2	<u>Manatee 2</u>												
3	Heavy Oil		0					0	0	0	0	0.00	0.00
4	Gas		0					0	0	0	0	0.00	0.00
5	Plant Unit Info	795	0	0.0%	95.6%	0.0%	0			0	0	0.00	
6	<u>Manatee 3</u>												
7	Gas		687,676					4,875,681	1,000,000	4,875,681	23,866,621	3.47	4.90
8	Plant Unit Info	1,165	687,676	79.3%	95.5%	79.3%	7,090			4,875,681	23,866,621	3.47	
9	<u>Martin 1</u>												
10	Heavy Oil		0					0	0	0	0	0.00	0.00
11	Gas		0					0	0	0	0	0.00	0.00
12	Plant Unit Info	805	0	0.0%	95.7%	0.0%	0			0	0	0.00	
13	<u>Martin 2</u>												
14	Heavy Oil		0					0	0	0	0	0.00	0.00
15	Gas		0					0	0	0	0	0.00	0.00
16	Plant Unit Info	808	0	0.0%	95.7%	0.0%	0			0	0	0.00	
17	<u>Martin 3</u>												
18	Gas		18,020					142,606	1,000,000	142,606	698,370	3.88	4.90
19	Plant Unit Info	459	18,020	5.3%	95.5%	70.1%	7,914			142,606	698,370	3.88	
20	<u>Martin 4</u>												
21	Gas		8,691					69,917	1,000,000	69,917	341,339	3.93	4.88
22	Plant Unit Info	457	8,691	2.6%	95.4%	67.9%	8,045			69,917	341,339	3.93	
23	<u>Martin 8</u>												
24	Light Oil		335					586	5,830,000	3,417	66,847	19.95	114.05
25	Gas		675,156					4,831,372	1,000,000	4,831,372	23,589,035	3.49	4.88
26	Plant Unit Info	1,134	675,491	80.1%	95.5%	80.0%	7,157			4,834,789	23,655,882	3.50	
27	<u>Martin 8 Solar</u>												
28	Solar		5,440					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	75	5,440	9.8%	N/A	16.7%	N/A			54,430	0	0.00	
30	<u>Putnam 1</u>												
31	Light Oil		0					0	0	0	0	0.00	0.00
32	Gas		0					0	0	0	0	0.00	0.00
33	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	
34	<u>Putnam 2</u>												
35	Light Oil		0					0	0	0	0	0.00	0.00
36	Gas		0					0	0	0	0	0.00	0.00
37	Plant Unit Info	0	0	0.0%	0.0%	0.0%	0			0	0	0.00	

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Riviera 5</u>												
2	Light Oil		344					561	5,830,000	3,268	63,932	18.58	114.05
3	Gas		734,846					4,943,099	1,000,000	4,943,099	24,714,088	3.36	5.00
4	Plant Unit Info	1,236	735,190	80.0%	94.9%	81.6%	6,728			4,946,367	24,778,020	3.37	
5	<u>Sanford 4</u>												
6	Gas		68,346					528,010	1,000,000	528,010	2,639,902	3.86	5.00
7	Plant Unit Info	1,015	68,346	9.1%	95.4%	75.7%	7,726			528,010	2,639,902	3.86	
8	<u>Sanford 5</u>												
9	Gas		143,438					1,108,328	1,000,000	1,108,328	5,541,324	3.86	5.00
10	Plant Unit Info	1,015	143,438	19.0%	95.5%	75.6%	7,727			1,108,328	5,541,324	3.86	
11	<u>Scherer 4</u>												
12	Coal		217,307					143,633	17,000,000	2,441,765	6,142,533	2.83	42.77
13	Plant Unit Info	640	217,307	45.6%	94.0%	45.6%	11,236			2,441,765	6,142,533	2.83	
14	<u>St Johns 1</u>												
15	Coal		39,757					24,138	22,000,000	531,026	1,717,040	4.32	71.14
16	Plant Unit Info	130	39,757	41.2%	94.4%	41.1%	13,357			531,026	1,717,040	4.32	
17	<u>St Johns 2</u>												
18	Coal		39,680					24,104	22,000,000	530,278	1,714,624	4.32	71.14
19	Plant Unit Info	130	39,680	41.2%	94.1%	41.0%	13,364			530,278	1,714,624	4.32	
20	<u>St Lucie 1</u>												
21	Nuclear		727,572					7,514,407	1,000,000	7,514,407	4,959,511	0.68	0.66
22	Plant Unit Info	1,003	727,572	97.5%	97.5%	100.0%	10,328			7,514,407	4,959,511	0.68	
23	<u>St Lucie 2</u>												
24	Nuclear		623,844					6,398,768	1,000,000	6,398,768	4,031,223	0.65	0.63
25	Plant Unit Info	860	623,844	97.5%	97.5%	100.0%	10,257			6,398,768	4,031,223	0.65	
26	<u>Space Coast</u>												
27	Solar		1,070					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10	1,070	14.4%	N/A	34.5%	N/A			10,725	0	0.00	
29	<u>Turkey Point 1</u>												
30	Heavy Oil		0					0	0	0	0	0.00	0.00
31	Gas		0					0	0	0	0	0.00	0.00
32	Plant Unit Info	380	0	0.0%	95.2%	0.0%	0			0	0	0.00	
33	<u>Turkey Point 3</u>												
34	Nuclear		608,607					6,568,735	1,000,000	6,568,735	4,446,375	0.73	0.68
35	Plant Unit Info	839	608,607	97.5%	97.5%	100.0%	10,793			6,568,735	4,446,375	0.73	
36	<u>Turkey Point 4</u>												
37	Nuclear		615,139					6,568,456	1,000,000	6,568,456	4,360,800	0.71	0.66

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM FUEL DETAILS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	848	615,139	97.5%	97.5%	100.0%	10,678			6,568,456	4,360,800	0.71	
2	<u>Turkey Point 5</u>												
3	Light Oil		331					579	5,830,000	3,376	66,049	19.95	114.05
4	Gas		574,547					4,169,823	1,000,000	4,169,823	20,847,930	3.63	5.00
5	Plant Unit Info	1,157	574,878	66.8%	95.5%	77.1%	7,259			4,173,200	20,913,979	3.64	
6	<u>WCEC 01</u>												
7	Light Oil		310					510	5,830,000	2,971	58,126	18.78	114.05
8	Gas		657,488					4,622,792	1,000,000	4,622,792	22,424,775	3.41	4.85
9	Plant Unit Info	1,244	657,797	71.1%	95.4%	72.9%	7,032			4,625,764	22,482,901	3.42	
10	<u>WCEC 02</u>												
11	Light Oil		310					510	5,830,000	2,971	58,126	18.78	114.05
12	Gas		674,044					4,762,184	1,000,000	4,762,184	23,100,952	3.43	4.85
13	Plant Unit Info	1,250	674,354	72.6%	95.5%	72.5%	7,066			4,765,155	23,159,077	3.43	
14	<u>WCEC 03</u>												
15	Light Oil		310					510	5,830,000	2,971	58,126	18.78	114.05
16	Gas		663,506					4,708,428	1,000,000	4,708,428	22,840,185	3.44	4.85
17	Plant Unit Info	1,248	663,815	71.5%	95.4%	71.5%	7,097			4,711,399	22,898,311	3.45	
18	System Totals												
19	Plant Unit Info	25,618	8,998,994				8,221			73,977,064	241,190,554	2.68	
20													
21													
22													
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37													

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Feb - 2015	Mar - 2015	Apr - 2015	May - 2015	Jun - 2015	Jul - 2015	Aug - 2015	Sep - 2015	Oct - 2015	Nov - 2015	Dec - 2015	2015
1	#6 Heavy Oil (BBLs)											
2	<u>Purchases</u>											
3	Units	0	0	145,000	0	0	0	0	0	0	0	145,000
4	Unit Cost	0.0000	0.0000	55.5853	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	55.5853
5	Amount	\$0	\$0	\$8,059,866	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,059,866
6	<u>Burned</u>											
7	Units	0	0	2,517	15,172	15,058	59,408	54,422	82,240	24,550	0	253,367
8	Unit Cost	0.0000	0.0000	90.9563	92.6783	92.7141	92.1651	92.0182	91.9427	91.4634	0.0000	92.0447
9	Amount	\$0	\$0	\$228,975	\$1,406,119	\$1,396,095	\$5,475,300	\$5,007,778	\$7,561,401	\$2,245,402	\$0	\$23,321,069
10	<u>Ending Inventory</u>											
11	Units	2,389,899	2,389,899	2,532,382	2,517,210	2,502,151	2,442,744	2,388,322	2,306,082	2,281,532	2,281,532	2,281,532
12	Unit Cost	92.7058	92.7058	90.5821	90.5694	90.5565	90.5174	90.4832	90.4312	90.4200	90.4200	90.4200
13	Amount	\$221,557,451	\$221,557,451	\$229,388,342	\$227,982,223	\$226,586,127	\$221,110,828	\$216,103,050	\$208,541,649	\$206,296,247	\$206,296,247	\$206,296,247
14	#2 Light Oil (BBLs)											
15	<u>Purchases</u>											
16	Units	27,290	42,000	206,777	37,650	0	5,394	23,757	27,539	0	0	370,406
17	Unit Cost	81.5494	84.6230	83.6570	83.6611	0.0000	84.8288	85.6561	86.5761	0.0000	0.0000	83.9740
18	Amount	\$2,225,484	\$3,554,167	\$17,298,323	\$3,149,854	\$0	\$457,537	\$2,034,899	\$2,384,238	\$0	\$0	\$31,104,501
19	<u>Burned</u>											
20	Units	5,232	4,668	5,148	6,425	4,668	8,209	16,229	20,441	6,542	4,159	86,390
21	Unit Cost	118.7060	117.5502	116.2074	113.2985	115.2224	117.1819	116.3997	113.5473	114.2729	113.0041	114.0529
22	Amount	\$621,104	\$548,760	\$598,284	\$727,914	\$537,893	\$961,966	\$1,889,046	\$2,321,071	\$747,561	\$469,946	\$9,955,978
23	<u>Ending Inventory</u>											
24	Units	1,100,176	1,137,507	1,339,136	1,370,361	1,365,693	1,362,877	1,370,405	1,377,503	1,370,961	1,366,802	1,362,134
25	Unit Cost	118.7455	117.4905	112.2712	111.4803	111.4675	111.3277	110.8226	110.2974	110.2784	110.2701	110.2572
26	Amount	\$130,640,875	\$133,646,282	\$150,346,321	\$152,768,260	\$152,230,367	\$151,725,938	\$151,871,790	\$151,934,958	\$151,187,396	\$150,717,450	\$150,185,017
27	Coal - SJRPP (TONS)											
28	<u>Purchases</u>											
29	Units	41,484	41,484	41,484	41,484	41,484	41,484	41,484	41,484	41,484	41,484	456,319
30	Unit Cost	70.3714	69.1526	70.0920	70.0920	70.9896	70.6992	71.1436	71.0314	71.2030	71.2030	70.6412
31	Amount	\$2,919,254	\$2,868,694	\$2,907,664	\$2,907,664	\$2,944,899	\$2,932,852	\$2,951,288	\$2,946,633	\$2,953,752	\$2,953,752	\$32,234,910
32	<u>Burned</u>											
33	Units	43,939	4,580	17,828	45,044	48,590	53,789	53,957	53,713	39,815	46,824	456,319
34	Unit Cost	74.5373	72.5504	71.8675	71.4417	71.3310	71.1695	71.1624	71.1229	71.1494	71.1669	71.5671
35	Amount	\$3,275,109	\$332,253	\$1,281,261	\$3,218,030	\$3,465,948	\$3,828,128	\$3,839,676	\$3,820,192	\$2,832,826	\$3,332,313	\$32,657,399
36	<u>Ending Inventory</u>											
37	Units	70,941	107,845	131,501	127,940	120,834	108,529	96,056	83,827	85,495	80,155	73,397
38	Unit Cost	74.5373	72.5504	71.8675	71.4417	71.3310	71.1695	71.1624	71.1229	71.1494	71.1669	71.1357
39	Amount	\$5,287,781	\$7,824,222	\$9,450,625	\$9,140,258	\$8,619,209	\$7,723,934	\$6,835,546	\$5,961,987	\$6,082,913	\$5,704,352	\$5,221,147
40												

FLORIDA POWER & LIGHT COMPANY
SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Feb - 2015	Mar - 2015	Apr - 2015	May - 2015	Jun - 2015	Jul - 2015	Aug - 2015	Sep - 2015	Oct - 2015	Nov - 2015	Dec - 2015	2015	
1	Coal - Scherer (MMBTU)												
2	<u>Purchases</u>												
3	Units	2,175,301	2,175,301	2,175,301	2,175,301	2,175,301	2,175,301	2,175,301	2,175,301	2,175,301	2,175,301	2,175,301	23,928,315
4	Unit Cost	2.4906	2.4913	2.4890	2.4919	2.4945	2.5054	2.5144	2.5116	2.5077	2.5106	2.5133	2.5018
5	Amount	\$5,417,806	\$5,419,328	\$5,414,325	\$5,420,633	\$5,426,289	\$5,450,000	\$5,469,578	\$5,463,487	\$5,455,003	\$5,461,312	\$5,467,185	\$59,864,946
6	<u>Burned</u>												
7	Units	1,844,474	2,050,764	1,934,315	2,457,807	2,289,480	2,491,296	1,374,100	2,588,760	2,228,629	2,226,926	2,441,765	23,928,315
8	Unit Cost	2.5681	2.5542	2.5425	2.5336	2.5265	2.5227	2.5212	2.5195	2.5174	2.5161	2.5156	2.5297
9	Amount	\$4,736,816	\$5,238,028	\$4,917,969	\$6,227,062	\$5,784,478	\$6,284,799	\$3,464,315	\$6,522,338	\$5,610,247	\$5,603,229	\$6,142,533	\$60,531,815
10	<u>Ending Inventory</u>												
11	Units	9,821,390	9,945,927	10,186,914	9,904,408	9,790,229	9,474,234	10,275,436	9,861,977	9,808,650	9,757,025	9,490,562	9,490,562
12	Unit Cost	2.5681	2.5542	2.5425	2.5336	2.5265	2.5227	2.5212	2.5195	2.5174	2.5161	2.5156	2.5156
13	Amount	\$25,222,433	\$25,403,733	\$25,900,089	\$25,093,660	\$24,735,471	\$23,900,672	\$25,905,935	\$24,847,084	\$24,691,840	\$24,549,923	\$23,874,574	\$23,874,574
14	Gas (MCF)												
15	<u>Burned</u>												
16	Units	40,511,482	45,751,851	48,962,255	51,787,011	54,821,485	60,759,632	63,371,187	61,112,643	57,498,822	42,976,197	43,299,026	570,851,591
17	Unit Cost	4.6485	4.5653	4.5881	4.6241	4.5367	4.4653	4.4193	4.4261	4.4834	4.8244	4.9259	4.5726
18	Amount	\$188,317,362	\$208,869,936	\$224,645,064	\$239,466,862	\$248,707,300	\$271,309,530	\$280,056,584	\$270,492,350	\$257,788,872	\$207,333,649	\$213,286,015	\$2,610,273,524
19	Nuclear (Other)												
20	<u>Burned</u>												
21	Units	24,432,588	24,868,764	20,480,554	26,307,602	25,458,970	26,307,602	26,307,602	20,620,523	19,567,364	25,542,089	27,050,366	266,944,026
22	Unit Cost	0.6580	0.6578	0.6574	0.6579	0.6579	0.6579	0.6579	0.6644	0.6542	0.6575	0.6580	0.6581
23	Amount	\$16,075,530	\$16,358,050	\$13,463,579	\$17,307,642	\$16,749,331	\$17,307,642	\$17,307,642	\$13,701,110	\$12,801,903	\$16,793,488	\$17,797,908	\$175,663,827

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
POWER SOLD
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1									
2	January Actual								
3	Off System	OS	683,144	683,144	2.347	3.704	\$16,035,746	\$25,303,527	\$8,278,889
4	St Lucie Reliability Sales		55,646	55,646	0.708	0.708	\$394,178	\$394,178	\$0
5	Total January Estimated		738,790	738,790	2.224	3.478	\$16,429,924	\$25,697,705	\$8,278,889
6									
7	February Estimated								
8	Off System	OS	600,000	600,000	2.315	4.024	\$13,892,750	\$24,143,750	\$8,669,750
9	St Lucie Reliability Sales		48,945	48,945	0.750	0.750	\$366,998	\$366,998	\$0
10	Total February Estimated		648,945	648,945	2.197	3.777	\$14,259,748	\$24,510,748	\$8,669,750
11									
12	March Estimated								
13	Off System	OS	375,000	375,000	1.789	3.009	\$6,707,750	\$11,282,750	\$3,575,000
14	St Lucie Reliability Sales		38,457	38,457	0.750	0.750	\$288,356	\$288,356	\$0
15	Total March Estimated		413,457	413,457	1.692	2.799	\$6,996,106	\$11,571,106	\$3,575,000
16									
17	April Estimated								
18	Off System	OS	105,000	105,000	1.814	2.890	\$1,904,600	\$3,034,600	\$840,000
19	St Lucie Reliability Sales		10,258	10,258	0.767	0.767	\$78,643	\$78,643	\$0
20	Total April Estimated		115,258	115,258	1.721	2.701	\$1,983,243	\$3,113,243	\$840,000
21									
22	May Estimated								
23	Off System	OS	95,000	95,000	2.161	3.241	\$2,052,550	\$3,078,800	\$760,000
24	St Lucie Reliability Sales		52,999	52,999	0.767	0.767	\$406,318	\$406,318	\$0
25	Total May Estimated		147,999	147,999	1.661	2.355	\$2,458,868	\$3,485,118	\$760,000
26									
27	June Estimated								
28	Off System	OS	75,000	75,000	2.051	3.356	\$1,537,950	\$2,516,700	\$772,500
29	St Lucie Reliability Sales		51,289	51,289	0.767	0.767	\$393,211	\$393,211	\$0
30	Total June Estimated		126,289	126,289	1.529	2.304	\$1,931,161	\$2,909,911	\$772,500
31									
32	6 Month Period								
33	Off System	OS	1,933,144	1,933,144	2.179	3.588	\$42,131,346	\$69,360,127	\$22,896,139
34	St Lucie Reliability Sales		257,594	257,594	0.748	0.748	\$1,927,705	\$1,927,705	\$0
35	Total 6 Month Period		2,190,738	2,190,738	2.011	3.254	\$44,059,050	\$71,287,831	\$22,896,139
36									
37									
38									

FLORIDA POWER & LIGHT COMPANY
POWER SOLD
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1									
2	July Estimated								
3	Off System	OS	80,000	80,000	2.330	3.687	\$1,864,200	\$2,949,200	\$870,000
4	St Lucie Reliability Sales		52,999	52,999	0.767	0.767	\$406,318	\$406,318	\$0
5	Total July Estimated		132,999	132,999	1.707	2.523	\$2,270,518	\$3,355,518	\$870,000
6									
7	August Estimated								
8	Off System	OS	80,000	80,000	2.180	3.464	\$1,743,700	\$2,771,200	\$825,000
9	St Lucie Reliability Sales		52,999	52,999	0.767	0.767	\$406,318	\$406,318	\$0
10	Total August Estimated		132,999	132,999	1.617	2.389	\$2,150,018	\$3,177,518	\$825,000
11									
12	September Estimated								
13	Off System	OS	65,000	65,000	2.553	3.766	\$1,659,150	\$2,447,900	\$612,500
14	St Lucie Reliability Sales		51,289	51,289	0.767	0.767	\$393,211	\$393,211	\$0
15	Total September Estimated		116,289	116,289	1.765	2.443	\$2,052,361	\$2,841,111	\$612,500
16									
17	October Estimated								
18	Off System	OS	100,000	100,000	2.065	3.105	\$2,065,200	\$3,105,200	\$777,500
19	St Lucie Reliability Sales		52,999	52,999	0.767	0.767	\$406,318	\$406,318	\$0
20	Total October Estimated		152,999	152,999	1.615	2.295	\$2,471,518	\$3,511,518	\$777,500
21									
22	November Estimated								
23	Off System	OS	250,000	250,000	1.953	3.023	\$4,883,500	\$7,558,500	\$2,018,750
24	St Lucie Reliability Sales		52,441	52,441	0.750	0.750	\$393,211	\$393,211	\$0
25	Total November Estimated		302,441	302,441	1.745	2.629	\$5,276,711	\$7,951,711	\$2,018,750
26									
27	December Estimated								
28	Off System	OS	280,000	280,000	2.034	3.127	\$5,696,400	\$8,756,400	\$2,320,000
29	St Lucie Reliability Sales		54,189	54,189	0.750	0.750	\$406,318	\$406,318	\$0
30	Total December Estimated		334,189	334,189	1.826	2.742	\$6,102,718	\$9,162,718	\$2,320,000
31									
32	12 Month Period								
33	Off System	OS	2,788,144	2,788,144	2.154	3.477	\$60,043,496	\$96,948,527	\$30,319,889
34	St Lucie Reliability Sales		574,510	574,510	0.755	0.755	\$4,339,400	\$4,339,400	\$0
35	Total 12 Month Period		3,362,654	3,362,654	1.915	3.012	\$64,382,896	\$101,287,927	\$30,319,889

38 Note: Totals may not add due to rounding.

Attachment I, Mid Course Correction 2015 Schedules Without Woodford Project

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	January Actual					
3	UPS		64,635	64,635	4.950	\$3,199,653
4	SJRPP		96,239	96,239	4.022	\$3,870,702
5	St Lucie Reliability		56,110	56,110	0.650	\$364,921
6	Total January Estimated		216,984	216,984	3.427	\$7,435,276
7						
8	February Estimated					
9	UPS		69,320	69,320	4.588	\$3,180,195
10	SJRPP		82,430	82,430	4.325	\$3,565,280
11	St Lucie Reliability		41,965	41,965	0.736	\$309,019
12	Total February Estimated		193,715	193,715	3.642	\$7,054,494
13						
14	March Estimated					
15	UPS		81,250	81,250	4.211	\$3,421,276
16	SJRPP		11,220	11,220	4.384	\$491,870
17	St Lucie Reliability		46,461	46,461	0.736	\$342,127
18	Total March Estimated		138,931	138,931	3.063	\$4,255,273
19						
20	April Estimated					
21	UPS		219,180	219,180	3.150	\$6,903,473
22	SJRPP		57,750	57,750	4.339	\$2,505,680
23	St Lucie Reliability		43,917	43,917	0.753	\$330,769
24	Total April Estimated		320,847	320,847	3.036	\$9,739,923
25						
26	May Estimated					
27	UPS		361,280	361,280	2.916	\$10,533,269
28	SJRPP		130,650	130,650	4.256	\$5,560,050
29	St Lucie Reliability		45,381	45,381	0.753	\$341,795
30	Total May Estimated		537,311	537,311	3.059	\$16,435,114
31						
32	June Estimated					
33	UPS		328,840	328,840	2.988	\$9,826,714
34	SJRPP		123,830	123,830	4.280	\$5,300,140
35	St Lucie Reliability		43,917	43,917	0.753	\$330,769
36	Total June Estimated		496,587	496,587	3.113	\$15,457,623
37						
38	6 Month Period					
39	UPS		1,124,505	1,124,505	3.296	\$37,064,580
40	SJRPP		502,119	502,119	4.241	\$21,293,722
41	St Lucie Reliability		277,751	277,751	0.727	\$2,019,400
42	Total 6 Month Period		1,904,375	1,904,375	3.170	\$60,377,703
43						
44						
45						
46						
47						
48						
49						
50						

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	July Estimated					
3	UPS		284,820	284,820	3.037	\$8,650,879
4	SJRPP		138,620	138,620	4.196	\$5,816,410
5	St Lucie Reliability		45,381	45,381	0.753	\$341,795
6	Total July Estimated		468,821	468,821	3.159	\$14,809,084
7						
8	August Estimated					
9	UPS		261,940	261,940	3.155	\$8,264,798
10	SJRPP		139,190	139,190	4.192	\$5,835,060
11	St Lucie Reliability		45,381	45,381	0.753	\$341,795
12	Total August Estimated		446,511	446,511	3.234	\$14,441,653
13						
14	September Estimated					
15	UPS		228,040	228,040	3.227	\$7,358,541
16	SJRPP		139,720	139,720	4.158	\$5,809,410
17	St Lucie Reliability		8,783	8,783	0.753	\$66,154
18	Total September Estimated		376,543	376,543	3.515	\$13,234,104
19						
20	October Estimated					
21	UPS		271,870	271,870	3.123	\$8,490,298
22	SJRPP		100,240	100,240	4.277	\$4,287,090
23	St Lucie Reliability		33,670	33,670	0.753	\$253,588
24	Total October Estimated		405,780	405,780	3.211	\$13,030,977
25						
26	November Estimated					
27	UPS		72,680	72,680	4.452	\$3,235,522
28	SJRPP		117,270	117,270	4.328	\$5,075,100
29	St Lucie Reliability		44,962	44,962	0.736	\$331,091
30	Total November Estimated		234,912	234,912	3.679	\$8,641,713
31						
32	December Estimated					
33	UPS		36,600	36,600	6.126	\$2,242,168
34	SJRPP		119,860	119,860	4.340	\$5,202,290
35	St Lucie Reliability		46,461	46,461	0.736	\$342,127
36	Total December Estimated		202,921	202,921	3.837	\$7,786,585
37						
38	12 Month Period					
39	UPS		2,280,455	2,280,455	3.302	\$75,306,787
40	SJRPP		1,257,019	1,257,019	4.242	\$53,319,082
41	St Lucie Reliability		502,388	502,388	0.736	\$3,695,951
42	Total 12 Month Period		4,039,862	4,039,862	3.275	\$132,321,819

Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	January Actual					
3	Qualifying Facilities		71,683	71,683	1.851	\$1,327,071
4	Total January Estimated		71,683	71,683	1.851	\$1,327,071
5						
6	February Estimated					
7	Qualifying Facilities		217,449	217,449	3.659	\$7,957,032
8	Total February Estimated		217,449	217,449	3.659	\$7,957,032
9						
10	March Estimated					
11	Qualifying Facilities		231,549	231,549	3.594	\$8,321,746
12	Total March Estimated		231,549	231,549	3.594	\$8,321,746
13						
14	April Estimated					
15	Qualifying Facilities		161,399	161,399	3.720	\$6,004,314
16	Total April Estimated		161,399	161,399	3.720	\$6,004,314
17						
18	May Estimated					
19	Qualifying Facilities		253,789	253,789	3.861	\$9,798,905
20	Total May Estimated		253,789	253,789	3.861	\$9,798,905
21						
22	June Estimated					
23	Qualifying Facilities		271,269	271,269	3.535	\$9,589,819
24	Total June Estimated		271,269	271,269	3.535	\$9,589,819
25						
26	6 Month Period					
27	Qualifying Facilities		1,207,138	1,207,138	3.562	\$42,998,924
28	Total 6 Month Period		1,207,138	1,207,138	3.562	\$42,998,924
29						
30						
31						
32						
33						
34						
35						
36						

FLORIDA POWER & LIGHT COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1						
2	July Estimated					
3	Qualifying Facilities		286,889	286,889	3.814	\$10,940,986
4	Total July Estimated		286,889	286,889	3.814	\$10,940,986
5						
6	August Estimated					
7	Qualifying Facilities		298,079	298,079	3.773	\$11,246,046
8	Total August Estimated		298,079	298,079	3.773	\$11,246,046
9						
10	September Estimated					
11	Qualifying Facilities		284,549	284,549	3.928	\$11,177,066
12	Total September Estimated		284,549	284,549	3.928	\$11,177,066
13						
14	October Estimated					
15	Qualifying Facilities		289,239	289,239	3.548	\$10,262,702
16	Total October Estimated		289,239	289,239	3.548	\$10,262,702
17						
18	November Estimated					
19	Qualifying Facilities		241,419	241,419	3.461	\$8,355,195
20	Total November Estimated		241,419	241,419	3.461	\$8,355,195
21						
22	December Estimated					
23	Qualifying Facilities		280,239	280,239	3.463	\$9,705,957
24	Total December Estimated		280,239	280,239	3.463	\$9,705,957
25						
26	12 Month Period					
27	Qualifying Facilities		2,887,552	2,887,552	3.625	\$104,686,876
28	Total 12 Month Period		2,887,552	2,887,552	3.625	\$104,686,876
29						
30						
31	Note: Totals may not add due to rounding.					
32						
33						
34						
35						
36						

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(5))
1								
2	<u>January Actual</u>							
3	Economy	OS	0	0.000	\$0	0.000	\$0	\$0
4	Total March Estimated		0	0.000	\$0	0.000	\$0	\$0
5								
6	<u>February Estimated</u>							
7	Economy	OS	0	0.000	\$0	0.000	\$0	\$0
8	Total March Estimated		0	0.000	\$0	0.000	\$0	\$0
9								
10	<u>March Estimated</u>							
11	Economy	OS	2,500	2.089	\$52,225	2.489	\$62,225	\$10,000
12	Total March Estimated		2,500	2.089	\$52,225	2.489	\$62,225	\$10,000
13								
14	<u>April Estimated</u>							
15	Economy	OS	30,000	2.184	\$655,200	2.584	\$775,200	\$120,000
16	Total April Estimated		30,000	2.184	\$655,200	2.584	\$775,200	\$120,000
17								
18	<u>May Estimated</u>							
19	Economy	OS	40,000	2.339	\$935,600	2.964	\$1,185,600	\$250,000
20	Total May Estimated		40,000	2.339	\$935,600	2.964	\$1,185,600	\$250,000
21								
22	<u>June Estimated</u>							
23	Economy	OS	50,000	2.416	\$1,208,000	3.066	\$1,533,000	\$325,000
24	Total June Estimated		50,000	2.416	\$1,208,000	3.066	\$1,533,000	\$325,000
25								
26	<u>6 Month Period</u>							
27	Economy	OS	122,500	2.327	\$2,851,025	2.903	\$3,556,025	\$705,000
28	Total 6 Month Period		122,500	2.327	\$2,851,025	2.903	\$3,556,025	\$705,000
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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
MIDCOURSE CORRECTION

ESTIMATED FOR THE PERIOD OF: JANUARY 2015 THROUGH DECEMBER 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	PURCHASE FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) - Col(5))
1								
2	July Estimated							
3	Economy	OS	60,000	2.553	\$1,531,800	3.553	\$2,131,800	\$600,000
4	Total July Estimated		60,000	2.553	\$1,531,800	3.553	\$2,131,800	\$600,000
5								
6	August Estimated							
7	Economy	OS	75,000	2.516	\$1,887,000	3.516	\$2,637,000	\$750,000
8	Total August Estimated		75,000	2.516	\$1,887,000	3.516	\$2,637,000	\$750,000
9								
10	September Estimated							
11	Economy	OS	40,000	2.504	\$1,001,600	3.529	\$1,411,600	\$410,000
12	Total September Estimated		40,000	2.504	\$1,001,600	3.529	\$1,411,600	\$410,000
13								
14	October Estimated							
15	Economy	OS	30,000	2.300	\$690,000	2.850	\$855,000	\$165,000
16	Total October Estimated		30,000	2.300	\$690,000	2.850	\$855,000	\$165,000
17								
18	November Estimated							
19	Economy	OS	2,500	1.771	\$44,275	2.071	\$51,775	\$7,500
20	Total November Estimated		2,500	1.771	\$44,275	2.071	\$51,775	\$7,500
21								
22	December Estimated							
23	Economy	OS	0	0.000	\$0	0.000	\$0	\$0
24	Total March Estimated		0	0.000	\$0	0.000	\$0	\$0
25								
26	12 Month Period							
27	Economy	OS	330,000	2.426	\$8,005,700	3.225	\$10,643,200	\$2,637,500
28	Total 12 Month Period		330,000	2.426	\$8,005,700	3.225	\$10,643,200	\$2,637,500

Note: Totals may not add due to rounding.

SCHEDULE E10

FLORIDA POWER & LIGHT COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
MIDCOURSE CORRECTION

	CURRENT	MIDCOURSE CORRECTION	DIFFERENCE	
	<u>MAR 15 - DEC 15</u>	<u>MAY 15 - DEC 15</u>	<u>\$</u>	<u>%</u>
BASE	\$54.86	\$54.86	\$0.00	0.00%
FUEL	\$30.96	\$28.02	-\$2.94	-9.50%
CONSERVATION	\$2.00	\$2.00	\$0.00	0.00%
CAPACITY PAYMENT	\$6.35	\$6.35	\$0.00	0.00%
ENVIRONMENTAL	\$2.05	\$2.05	\$0.00	0.00%
STORM RESTORATION SURCHARGE	<u>\$1.40</u>	<u>\$1.40</u>	<u>\$0.00</u>	<u>0.00%</u>
SUBTOTAL	\$97.62	\$94.68	-\$2.94	-3.01%
GROSS RECEIPTS TAX	<u>\$2.50</u>	<u>\$2.43</u>	<u>-\$0.07</u>	<u>-2.80%</u>
TOTAL	\$100.12	\$97.11	-\$3.01	-3.01%