



Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420
Law Department

FILED APR 08, 2015
DOCUMENT NO. 01958-15
FPSC - COMMISSION CLERK

Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
561-304-5795
(561) 691-7135 (Facsimile)
E-mail: Maria.Moncada@fpl.com

April 8, 2015

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RECEIVED-FPSC
15 APR -8 PM 2:12
COMMISSION CLERK

Re: Docket No. 150001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 11-006-4-2. The original includes Second Revised Exhibits A, B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains three affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

COM
AFD 2+cc + Redacted
APA
ECO 1
ENG 1
GCL 2 Enclosure
IDM 1
TEL
CLK 21:55106

Sincerely,

Maria J. Moncada

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 150001-EI
Date: April 8, 2015

**FLORIDA POWER & LIGHT COMPANY'S SECOND
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 11-006-4-2**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 11-006-4-2 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 14, 2011 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("June 14, 2011 Request"). By Order No. PSC-12-0111-CFO-EI, dated March 13, 2012 ("Order 0111"), the Commission granted FPL's June 14, 2011 Request. FPL adopts and incorporates by reference the June 14, 2011 Request and Order 0111.

2. On August 1, 2013, FPL filed a First Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("August 1, 2013 Request"). By Order No. PSC-13-0459-CFO-EI, dated October 14, 2013 ("Order 0459"), the Commission granted FPL's August 1, 2013 Request. FPL adopts and incorporates by reference the August 1, 2013 Request and Order 0459.

3. The period of confidential treatment granted by Order 0459 will soon expire. Some of the Confidential Information that was the subject of FPL's August 1, 2013 Request and Order 0459 warrants continued treatment as proprietary and confidential business information

within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A, B and C all of the information in the working papers that warrants continued confidential treatment. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.

5. Second Revised Exhibit D contains the affidavits of Damaris Rodriguez, Antonio Maceo and Scott Seeley in support of this request.

6. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

7. As the affidavits included in Second Revised Exhibit D indicate, the Confidential Information includes certain information provided by FPL contains information related to internal auditing controls or reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.

8. Additionally, some information also relates to the competitive interest of FPL or third parties, the disclosure of which would impair the competitive business of the provider of the information. Such information is protected by Section 366.093(3)(e), Fla. Stat.

9. Lastly, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected by Section 366.093(3)(e), Fla. Stat.

10. Upon a finding by the Commission that the information highlighted in Second Revised Exhibit A, and referenced in Second Revised Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2014).

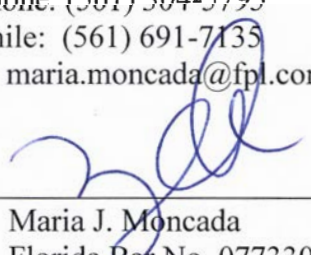
WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company

respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com

By: _____


Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of FPL's Second Request for Extension of Confidential Classification* has been furnished by electronic delivery this 8th day of April, 2015 to the following:

Suzanne Brownless, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us
amaurey@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520
rlmcgee@southernco.com

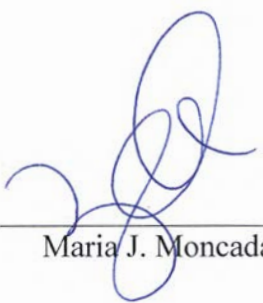
Matthew R. Bernier, Esq.
Duke Energy - Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us

Cheryl Martin, Director – Regulatory Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
cheryl_martin@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: 

Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibits B, C and D are available upon request.

**SECOND REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**SECOND REVISED
EXHIBIT B**

REDACTED COPIES

- 1 Finance Committee
- 2 Lewis Hay, III (Chairman)
- 3 Armando J. Olivera
- 4 Armando Pimentel, Jr.

- 5 Guarantee Approval Committee
- 6 Armando Pimentel, Jr. (Chairman)
- 7 James L. Robo

- 8 Foundation Contribution Committee
- 9 Armando J. Olivera (Chairman)
- 10 James L. Robo

- 11 Governance Committee
- 12 James L. Robo (Chairman)
- 13 Armando J. Olivera

- 14 Property Lease Committee
- 15 Armando Pimentel Jr. (Chairman)
- 16 Armando J. Olivera
- 17 James L. Robo

18 April 14, 2010

19 The Department of Corrections Guaranty is hereby, approved, provided
 20 that in no event shall the Company's liability under the Dept. of Corrections
 21 Guaranty exceed \$2.3 million in any one year (or an aggregate of
 22 \$28 million for the entire term of the Department of Corrections Guaranty
 23 assuming the maximum amount of the Department of Corrections Guaranty
 24 were to be drawn each year.

25 April 30, 2010

26 FPL proposes to enter into a Revolving Credit Agreement
 27 "Global Revolving Credit Agreement" to which the lenders
 28 will agree to make available to the Company a revolving
 29 credit up to \$500 million.
 30 If the Company receives sufficient commitment offers
 31 from interested banks, it may elect to increase the principal
 32 amount of credit under the Global Revolving Credit Facility
 33 up to \$750 million.

34 Loans made under the Global Revolving Credit Agreement
 35 shall bear interest (1) either at a base rate (ex. The prime
 36 rate of federal funds rate) or at a Eurodollar (ex. LIBOR) rate
 37 plus (2) a margin over the applicable index specified in the
 38 Global Revolving Credit Agreement [REDACTED]
 39 [REDACTED]
 40 [REDACTED]
 41 [REDACTED]
 42 [REDACTED]

1
2
3
4
5

the cost of maintaining the Global Revolving Credit (based on FPL's current credit ratings and in the absence of any actual loan drawings by FPL)

[REDACTED]

May 5, 2010

Release from the lien of Mortgage and Deed of Trust parcel of property in Manatee County, FL in proposed release #925-R-691 .

May 13, 2010

Florida Power and Light

UNANIMOUS CONSENT OF THE PROPERTY RELEASE COMMITTEE OF THE BOARD OF DIRECTORS IN LIEU OF MEETING

Resolved that Deutsche Bank Trust Company Americas as corporate trustee under the mortgage, be, and it hereby is requested to release from the lien of said mortgage, all the right, title, and interest of said corporate trustee in and to the aircraft and related property (collectively, the "Aviation Assets" which description shall be included in the proposed release No. 919-R-688 to be presented to the Corporate Trustee for its signature and that each of the proper officers is authorized to do any and all acts and things in their judgment necessary or desirable to procure the release of the Aviation Assets from the lien of said mortgage.

- 1. One Cessna model 560X aircraft
- 2. One Cessna model 560XL aircraft
- 3. One Dassault Aviation model Falcon 2000 aircraft
- 4. One (1) Augusta Spa model A109E aircraft
- 5. One (1) Augusta Spa model A109E aircraft
- 6. The (A) inventory of aircraft spare parts

May 13, 2010

UNANIMOUS CONSENT OF THE BOARD OF DIRECTORS IN LIEU OF MEETING

Resolved that an in-kind dividend of the Aviation Assets is hereby declared for payment on the first business day after the date on which the Aviation Assets Lien is released to the company's shareholder of record on the Aviation Dividend Payment Date

May 14, 2010

WRITTEN CONSENT OF SOLE SHAREHOLDER IN LIEU OF

Source: DRC #11

8 P.2

FPL
Fuel & Purchased Power Cost Rec y
Dkt# 110001-EI, Audit# 11-006-2
TYE 12/31/2010
Title Internal Audits 2010

CONFIDENTIAL
2010 Audits

*kw
4/25/11*

FPSC FUEL AUDIT
REQUEST NO. 2

- 1. [REDACTED]
- 2. [REDACTED]
- 3. [REDACTED]
- * 4. [REDACTED]
- 5. [REDACTED]
- 6. [REDACTED]
- 7. [REDACTED]
- 8. [REDACTED]
- * 9. [REDACTED]
- 10. [REDACTED]
- 11. [REDACTED]
- 12. [REDACTED]
- 13. [REDACTED]
- 14. [REDACTED]
- 15. [REDACTED]
- 16. [REDACTED]
- 17. [REDACTED]
- 18. [REDACTED]
- 19. [REDACTED]
- 20. [REDACTED]
- 21. [REDACTED]
- 22. [REDACTED]
- 23. [REDACTED]

9. (22)

Source: Dkt# 2

9 p.

CONFIDENTIAL

A

- 24. [REDACTED]
- 25. [REDACTED]
- 26. [REDACTED]
- 27. [REDACTED]
- 28. [REDACTED]
- 29. [REDACTED]
- 30. [REDACTED]
- 31. [REDACTED]
- 32. [REDACTED]
- * 33. [REDACTED]
- 34. [REDACTED]
- 35. [REDACTED]
- 36. [REDACTED]
- 37. [REDACTED]
- 38. [REDACTED]
- 39. [REDACTED]
- 40. [REDACTED]
- 41. [REDACTED]
- 42. [REDACTED]
- 43. [REDACTED]
- 44. [REDACTED]
- 45. [REDACTED]
- 46. [REDACTED]

CONFIDENTIAL

A

- 47. [REDACTED]
- 48. [REDACTED]
- 49. [REDACTED]
- 50. [REDACTED]
- 51. [REDACTED]
- 52. [REDACTED]
- 53. [REDACTED]
- 54. [REDACTED]
- 55. [REDACTED]
- 56. [REDACTED]
- 57. [REDACTED]
- 58. [REDACTED]
- 59. [REDACTED]
- 60. [REDACTED]
- 61. [REDACTED]
- 62. [REDACTED]
- * 63. [REDACTED]
- 64. [REDACTED]
- 65. [REDACTED]
- 66. [REDACTED]
- 67. [REDACTED]
- 68. [REDACTED]

983

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 6]

Notes on Internal Audits

FPL

Fuel & Purchased Power Cost Recovery
Dkt# 170001-EI, Audit# 11-006-4-2
TYE 12/31/2010

SL
5/17/11

Title Billing Summary

LI DATE : 01/06/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : ██████████ ^A NAME : ██████████ ^B TYPE: SST-1 (STANDBY ONLY) SERV

=====		STANDBY CHARGES		=====	
CUSTOMER CHARGE	\$ 1,451.71				
CONTRACT KW CHARGE	\$ 0.00	(10,101 @ \$0.00)			
DEMAND CHARGE	\$ 432.60	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHRG :	\$414.12	(1,428 @ \$0.29)	
		B) RESERVATION DEMAND CHRG :	\$432.60	(420 @ \$1.03)	
CSD - MAX ON PK KW	\$ 9,971.43	(9,681 @ \$1.03)			
ON PK KWH CHARGE	\$ 61.56	(9,818 @ \$0.00627)			
OFF PK KWH CHARGE	\$ 336.68	(53,697 @ \$0.00627)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 439.26	(9,818 @ \$0.04474)			
OFF PK FUEL	\$ 2,034.04	(53,697 @ \$0.03788)			
TAL (BASE + FUEL)	\$ 14,727.28				

=====		SUPPLEMENTAL CHARGES= ** INCLUDES:		=====	
ON PK KW CHARGE	\$ 0.00				
ON PK KWH CHARGE	\$ 0.00				
OFF PK KWH CHARGE	\$ 0.00				
REGULAR KWH CHARGE	\$ 0.00				
MAX DEMAND CHARGE	\$ 0.00				
TRANSFORMER RIDER CREDIT	\$ 0.00				
CURTAIL CREDIT	\$ 0.00				
FUEL CHARGES :					
ON PK FUEL	\$ 0.00				
OFF PK FUEL	\$ 0.00				
REGULAR FUEL	\$ 0.00				
TAL (BASE + FUEL)	\$ 0.00				
COMBINED CHARGES	\$ 14,727.28				

Total Base & Fuel Charges			
Standby			
ECCR DDC	1428	X	0.04
ECCR RDD	420	X	0.09
ECRC	63516	X	\$0.00116
ECCR CSD	9681	X	0.09
CPRC	DDC		RDD
	1428		420
	X 0.13		Y 0.28
	\$185.64		\$117.60
CSD	9681	X	0.28000
OBC	1428	X	0.00000
Storm Chg	63515	X	0.00000
Strm Bond Repay Chrg	63515	X	0.00006
Strm Bond Chrg Tx	63515	X	0.00000
	Electric Service Amount		

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 63,515 TOTAL FPL CHARGES: \$12,253.98 TOTAL ON PK KWH: 9,818 TOTAL FUEL CHARGE

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

8
①

4-2
1
12-11

BILL DATE : 12/22/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : XXXXXXXXXX NAME: XXXXXXXXXX TYPE: SST-1 (STANDBY ONLY) SER

=====		STANDBY CHARGES	=====
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(28,770 @ \$0.00)	
DEMAND CHARGE	\$ 48,169.87	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRGE :	\$48,169.87 (166,103 @ \$0.29)
		B) RESERVATION DEMAND CHRGE :	\$16,317.26 (15,842 @ \$1.03)
CSD - MAX ON PK KW	\$ 13,315.84	(12,928 @ \$1.03)	
ON PK KWH CHARGE	\$ 4,155.19	(662,710 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 13,824.16	(2,204,811 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 29,649.65	(662,710 @ \$0.04474)	41-2
OFF PK FUEL	\$ 83,518.24	(2,204,811 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$ 194,084.66		

=====		SUPPLEMENTAL CHARGES	**INCLUDES:
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
=====		TOTALS	(STANDBY AND SUPPLEMENTAL)
COMBINED CHARGES	\$ 194,084.66		

Total Base & Fuel Charges			
Standby			
ECGR DDC	166103	X	0.04
ECGR RDD	15842	X	0.09
ECRC	2867521	X	\$0.00115
ECRC CSD	12928	X	0.09
CPRC			
	DDC		RDD
	166103		15842
X	0.13	X	0.28
	\$21,583.39		\$4,435.78
CSD	12928	X	0.28000
OBC	166103	X	0.00000
Storm Chg	2867521	X	0.000000
Strm Bond Repay Chrg	2867521	X	0.00006
Strm Bond Chrg Tx	2867521	X	0.00000
Electric Service Amount			

TOTAL KWH: 2,867,521 TOTAL FPL CHARGES: \$80,916.77 TOTAL ON PK KWH: 662,710 TOTAL FUEL CHARGE

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

2

41-2

8

DATE: 12/27/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SER:

STANDBY CHARGES	
CUSTOMER CHARGE	\$ 1,451.71
CONTRACT KW CHARGE	\$ 0.00 (5,753 @ \$0.00)
DEMAND CHARGE	\$ 0.00 (GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$0.29)	
B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$1.03)	
CSD - MAX ON PK KW	\$ 5,925.59 (5,753 @ \$1.03)
ON PK KWH CHARGE	\$ 0.00 (0 @ \$0.00627)
OFF PK KWH CHARGE	\$ 0.00 (0 @ \$0.00627)
TRANSFORMER RIDER CREDIT	\$ 0.00
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00 (0 @ \$0.04474)
OFF PK FUEL	\$ 0.00 (0 @ \$0.03788)
TOTAL (BASE + FUEL)	\$ 7,377.30

2010 SST STAMP

41-2

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 7,377.30

** INCLUDES:

Total Base & Fuel Charges			
Standby		X	0.04
ECCR DDC	0	X	0.09
ECCR RDD	0	X	\$0.00115
ECRC	0	X	0.09
ECCR CSD	5753	X	0.09
CPRC			
DDC	0		0
	0.13	X	0.28
	\$0.00		\$0.00
CSD	5753	X	0.28000
OBC	0	X	0.00000
Storm Chg	0	X	0.000000
Strm Bond Repay Chrg	0	X	0.00006
Strm Bond Chrg Tx	0	X	0.00000
Electric Service Amount			

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$7,377.30 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES:

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

3

41-2

FILE DATE : 12/21/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SER

		STANDBY CHARGES	
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(7,099 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.29)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$1.03)
CSD - MAX ON PK KW	\$ 7,311.97	(7,099 @ \$1.03)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 21.64	(3,452 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$ 130.76	(3,452 @ \$0.03788)	41-2
TOTAL (BASE + FUEL)	\$ 8,916.08		

		SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		

** INCLUDES:			
Total Base & Fuel Charges			
Standby			
ECCR DDC	0	X	0.04
ECCR RDD	0	X	0.09
ECRC	3452	X	\$0.00116
ECCR CSD	7099	X	0.09
CPRC	DDC		RDD
	0		0
	X 0.13		X 0.28
	\$0.00		\$0.00
CSD	7099	X	0.28000
OBC	0	X	0.00000
Storm Chg	3452	X	0.000000
Strm Bond Repay Chrg	3452	X	0.000006
Strm Bond Chrg Tx	3452	X	0.00000
Electric Service Amount			

TOTALS (STANDBY AND SUPPLEMENTAL)
 TOTAL KWH: 3,452 TOTAL FPL CHARGES: \$8,785.32 TOTAL ON-PK KWH: 0 TOTAL FUEL CHARGES: 0

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

P. 4

41-2

ILL DATE : 12/03/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-I (STANDBY ONLY) SER

		STANDBY CHARGES	
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(22,579 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.29)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$1.03)
CSD - MAX ON PK KW	\$ 23,256.37	(22,579 @ \$1.03)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.04474)	
OFF PK FUEL	\$ 0.00	(0 @ \$0.03788)	
TOTAL (BASE + FUEL)	\$ 24,708.08		

		SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
COMBINED CHARGES	\$ 24,708.08		

Total Base & Fuel Charges			
Standby			
ECCR DDC	0	X	
ECCR RDD	0	X	
ECCR	0	X	\$0.00
ECCR CSD	22579	X	
CPRC			
	DDC		RDD
	0		
X	-0.13	X	
	\$0.00		
CSD	22579	X	0
OBC	0	X	0
Storm Chg	0	X	0
Storm Bond Repay Chrg	0	X	0
Storm Bond Chrg Tx	0	X	0
Electric Service Amount			

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$24,708.08 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGE

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

R. (5)

41-2

R.

BILL DATE : 12/06/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 201

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SE

=====		STANDBY CHARGES		=====	
CUSTOMER CHARGE	\$ 1,451.71				
CONTRACT KW CHARGE	\$ 0.00	(34,752 @ \$0.00)			
DEMAND CHARGE	\$ 68,685.92	(GREATER OF A OR B)			
		A) SUMM DAILY DEMAND CHRG :	\$68,685.92	(236,848 @ \$0.29)	
		B) RESERVATION DEMAND CHRG :	\$23,966.04	(23,268 @ \$1.03)	
CSD - MAX ON PK KW	\$ 11,828.52	(11,484 @ \$1.03)			
ON PK KWH CHARGE	\$ 8,629.86	(1,376,374 @ \$0.00627)			
OFF PK KWH CHARGE	\$ 24,418.99	(3,894,576 @ \$0.00627)			
TRANSFORMER RIDER CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 61,578.97	(1,376,374 @ \$0.04474)			
OFF PK FUEL	\$ 147,526.54	(3,894,576 @ \$0.03788)			
TOTAL (BASE + FUEL)	\$ 324,120.51				
=====		SUPPLEMENTAL CHARGES		=====	
ON PK KW CHARGE	\$ 0.00	(0 @ \$6.32)			
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00723)			
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00588)			
REGULAR KWH CHARGE	\$ 0.00				
MAX DEMAND CHARGE	\$ 0.00				
TRANSFORMER RIDER CREDIT	\$ 0.00				
CURTAIN CREDIT	\$ 0.00				
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 0.00	(0 @ \$0.04474)			
OFF PK FUEL	\$ 0.00	(0 @ \$0.03788)			
REGULAR FUEL	\$ 0.00				
TOTAL (BASE + FUEL)	\$ 0.00				
COMBINED CHARGES	\$ 324,120.51				
		TOTALS			
		(STANDBY AND SUPPLEMENTAL)			

TOTAL KWH: 5,270,950 TOTAL FPL CHARGES: \$115,015.00 TOTAL ON PK KWH: 1,376,374 TOTAL FUEL CHARGE

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

P. 6

11-2
1/2

Index
to Record
by S

91
5

1 DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

TOMER NUMBER : ██████████ NAME : ██████████ TYPE: SST-1 (STANDBY ONLY) SERV: ██████████

STANDBY CHARGES

CUSTOMER CHARGE	\$	1,451.71	
CONTRACT KW CHARGE	\$	0.00	(3,170 @ \$0.00)
DEMAND CHARGE	\$	8,955.20	(GREATER OF A OR B)
			A) SUMM DAILY DEMAND CHRG : \$8,955.20 (30,880 @ \$0.29)
			B) RESERVATION DEMAND CHRG : \$2,298.96 (2,232 @ \$1.03)
CSD - MAX ON PK KW	\$	966.14	(938 @ \$1.03)
ON PK KWH CHARGE	\$	1,365.25	(217,744 @ \$0.00627)
OFF PK KWH CHARGE	\$	4,581.70	(730,733 @ \$0.00627)
TRANSFORMER RIDER CREDIT	\$	0.00	

Index
+ Recal

FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)

ON PK FUEL	\$	9,741.87	(217,744 @ \$0.04474)
OFF PK FUEL	\$	27,680.17	(730,733 @ \$0.03788)
AL (BASE + FUEL)	\$	54,742.04	

41-2

SUPPLEMENTAL CHARGES *INCLUDES:

DN PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
AL (BASE + FUEL)	\$	0.00
BINED CHARGES	\$	54,742.04

Total Base & Fuel Charges			
Standby			
ECCR DDC	30880	X	0.04
ECCR RDD	2232	X	0.09
ECRC	948477	X	\$0.00115
ECCR CSD	938	X	0.09
CPRC			
	DDC		RDD
	30880		2232
X	0.13	X	0.28
	\$4,014.40		\$824.96
CSD	938	X	0.28000
OBC	30880	X	0.00000
Storm Chg	948477	X	0.000000
Storm Bond Repay Chrg	948477	X	0.000006
Storm Bond Chrg Tx	948477	X	0.000000
Electric Service Amount			

TOTALS (STANDBY AND SUPPLEMENTAL)

AL KWH: 948,477 TOTAL FPL CHARGES: \$17,320.00 TOTAL ON PK KWH: 217,744 TOTAL FUEL CHARGES

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

P. 9

41-2
P. 10

5/17/11

DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC, 2010

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE: [REDACTED]

CUSTOMER CHARGES		STANDBY CHARGES	
CUSTOMER CHARGE	\$ 1,451.71		
CONTRACT KW CHARGE	\$ 0.00	(1,317 @ \$0.00)	
DEMAND CHARGE	\$ 751.90	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$469.80 (1,620 @ \$0.29)
		B) RESERVATION DEMAND CHRG :	\$751.90 (730 @ \$1.03)
CSD - MAX ON PK KW	\$ 604.61	(587 @ \$1.03)	
ON PK KWH CHARGE	\$ 23.79	(3,794 @ \$0.00627)	
OFF PK KWH CHARGE	\$ 37.17	(5,929 @ \$0.00627)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 169.74	(3,794 @ \$0.04474)	
OFF PK FUEL	\$ 224.59	(5,929 @ \$0.03788)	
AL (BASE + FUEL)	\$ 3,263.51		

Index
Recalculate

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
AL (BASE + FUEL)	\$ 0.00
BINED CHARGES	\$ 3,263.51

** INCLUDES:

Total Base & Fuel Charges			
Standby			
ECCR DDC	1620	X	0.04
ECCR RDD	730	X	0.08
ECRC	9723	X	\$0.00115
ECCR CSD	587	X	0.08
CPRC			
	DDC		RDD
	1620		730
	X 0.13		X 0.28
	\$210.80		\$204.40
CSD	587	X	0.28000
OBC	1620	X	0.00000
Storm Chg	9723	X	0.000000
Stm Bond Repay Chrg	9723	X	0.00006
Stm Bond Chrg Tx	9723	X	0.00000
Electric Service Amount			

TOTALS (STANDBY AND SUPPLEMENTAL)
 AL KWH: 9,723 TOTAL FPL CHARGES: \$2,869.18 TOTAL ON PK KWH: 3,794 TOTAL FUEL CHARGES:

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 33

13

41-2 P. 14

DATE: 12/08/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER = [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SE

STANDBY CHARGES			
CUSTOMER CHARGE	\$	75.13	
CONTRACT KW CHARGE	\$	464.58	(178 @ \$2.61)
DEMAND CHARGE	\$	43.46	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHRGE :	\$43.46 (106 @ \$0.41)
		B) RESERVATION DEMAND CHRGE :	\$38.70 (45 @ \$0.86)
CSD - MAX ON PK KW	\$	114.38	(133 @ \$0.86)
ON PK KWH CHARGE	\$	0.63	(103 @ \$0.00612)
OFF PK KWH CHARGE	\$	3.10	(507 @ \$0.00612)
TRANSFORMER RIDER CREDIT	\$	0.00	
FUEL CHARGES : (BASED ON GSDT-1, FUEL CHARGES)			
ON PK FUEL	\$	4.81	(103 @ \$0.04674)
OFF PK FUEL	\$	20.07	(507 @ \$0.03958)
TOTAL (BASE + FUEL)	\$	726.16	

SUPPLEMENTAL CHARGES			
ON PK KW CHARGE	\$	0.00	
ON PK KWH CHARGE	\$	0.00	
OFF PK KWH CHARGE	\$	0.00	
REGULAR KWH CHARGE	\$	0.00	
MAX DEMAND CHARGE	\$	0.00	
TRANSFORMER RIDER CREDIT	\$	0.00	
CURTAIL CREDIT	\$	0.00	
FUEL CHARGES :			
ON PK FUEL	\$	0.00	
OFF PK FUEL	\$	0.00	
REGULAR FUEL	\$	0.00	
TOTAL (BASE + FUEL)	\$	0.00	
COMBINED CHARGES	\$	726.16	

Total Base & Fuel Charges			
Standby			\$726.16
ECCR DDC	106	X	0.04
ECCR RDD	45	X	0.09
ECRC	610	X	\$0.00128
ECCR CSD	133	X	0.09
CPRC:			
DDC	106		
	0.14		
	\$14.84		
RDD	45		
	0.28		
	\$12.60		
CSD	133	X	0.28000
OBC	106	X	0.00000
Storm Chg	610	X	0.000000
Strm Bond Repay Chg	610	X	0.00106
Strm Bond Chrg Tx	610	X	0.00049
Electric Service Amount			\$796.16

TOTAL (STANDBY AND SUPPLEMENTAL)
 TOTAL KWH: 610 TOTAL FPL CHARGES: \$701.28 TOTAL ON PK KWH: 103 TOTAL FUEL CHARGE: \$4.81

Source: DML33
Some Confidential - FUEL AUDIT REQUEST No. 33

4/2/11

LL DATE : 12/28/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SER

STANDBY CHARGES	
CUSTOMER CHARGE	\$ 75.13
CONTRACT KW CHARGE	\$ 540.27 (207 @ \$2.61)
DEMAND CHARGE	\$ 0.00 (GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$0.41)	
B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$0.86)	
CSD - MAX ON PK KW	\$ 178.02 (207 @ \$0.86)
ON PK KWH CHARGE	\$ 0.00 (0 @ \$0.00612)
OFF PK KWH CHARGE	\$ 0.59 (96 @ \$0.00612)
TRANSFORMER RIDER CREDIT	\$ 0.00
FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 0.00 (0 @ \$0.04674)
OFF PK FUEL	\$ 3.80 (96 @ \$0.03958)
TAL (BASE + FUEL)	\$ 797.81

41-2

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 797.81

Total Base & Fuel Charges				\$797.81
Standby				
ECCR DDC	0	X	0.04	\$0.00
ECCR RDD	0	X	0.09	\$0.00
ECRC	96	X	\$0.00128	\$0.12
ECCR-CSD	207	X	0.08	\$18.63
CPRC	DDC		RDD	
	0		0	
	X 0.14		X 0.28	
	\$0.00		\$0.00	\$0.00
CSD	207	X	0.28000	\$57.96
OBC	0	X	0.00000	\$0.00
Storm Chg	96	X	0.000000	\$0.00
Strm Bond Repay Chrg	96	X	0.00106	\$0.10
Strm Bond Chrg Tx	96	X	0.00049	\$0.05
Electric Service Amount				\$874.87

TAL KWH: 96 TOTAL FPL CHARGES: \$794.01 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: 0

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

41-2
2/2/10

Rate 2/851 - 700 9000

DATE : 12/10/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC. 2010

CUSTOMER NUMBER : XXXXXXXXXX NAME: XXXXXXXXXX TYPE: SST-I (STANDBY ONLY) SERVICE TO : 12/09/10

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 75.13	85
CONTRACT KW CHARGE	\$ 655.11 (251 @ \$2.61)	
DEMAND CHARGE	\$ 131.58 (GREATER OF A OR B)	
	A) SUMM DAILY DEMAND CHRG : \$62.73 (153 @ \$0.41)	
	B) RESERVATION DEMAND CHRG : \$131.58 (153 @ \$0.86)	
CSD - MAX ON PK KW	\$ 84.28 (98 @ \$0.86)	
ON PK KWH CHARGE	\$ 3.24 (530 @ \$0.00612)	
OFF PK KWH CHARGE	\$ 18.08 (2,955 @ \$0.00612)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :	(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 24.77 (530 @ \$0.04674)	
OFF PK FUEL	\$ 116.96 (2,955 @ \$0.03958)	
AL (BASE + FUEL)	\$ 1,109.15	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIN CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
AL (BASE + FUEL)	\$ 0.00
BUNED CHARGES	\$ 1,109.15

SST-1D1	
Total Base & Fuel Charges	\$1,109.15
Standby	
ECCR DDC	153 X 0.04 \$6.12
ECCR RDD	153 X 0.08 \$13.77
ECRC	3485 X \$0.00128 \$4.46
ECCR CSD	98 X 0.08 \$8.82
CPRC	
DDC	153 X 0.14 \$21.42
RDD	153 X 0.28 \$42.84
CSD	98 X 0.28000 \$27.44
OBC	153 X 0.00000 \$0.00
Storm Chg	3485 X 0.000000 \$0.00
Strm Bond Repay Chrg	3485 X 0.00106 \$3.69
Strm Bond Chrg Tx	3485 X 0.00049 \$1.71
Electric Service Amount	\$1,211.88

TOTALS (STANDBY AND SUPPLEMENTALS)

AL KWH: 3,485 TOTAL FPL CHARGES: \$967.42 TOTAL ON PK KWH: 530 TOTAL FUEL CHARGES: \$141.73

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

CONFIDENTIAL

412
2
13

92
5/17

DATE : 12/09/10

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR DEC, 2010

CUSTOMER NUMBER : ██████████ NAME : ██████████ TYPE: SST-1 (STANDBY ONLY) SER

STANDBY CHARGES	
CUSTOMER CHARGE	\$ 204.19
CONTRACT KW CHARGE	\$ 10,310.16 (4,332 @ \$2.38)
DEMAND CHARGE	\$ 20,829.64 (GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG	\$20,829.64 (50,804 @ \$0.41)
B) RESERVATION DEMAND CHRG	\$3,041.82 (3,537 @ \$0.86)
CSD - MAX ON PK KW	\$ 683.70 (795 @ \$0.86)
ON PK KWH CHARGE	\$ 2,300.64 (375,921 @ \$0.00612)
OFF PK KWH CHARGE	\$ 8,183.09 (1,337,106 @ \$0.00612)
TRANSFORMER RIDER CREDIT	\$ 0.00
FUEL CHARGES :	(BASED ON GSLDT-2 FUEL CHARGES)
ON PK FUEL	\$ 17,446.49 (375,921 @ \$0.04641)
OFF PK FUEL	\$ 52,534.89 (1,337,106 @ \$0.03929)
AL (BASE + FUEL)	\$ 112,492.80

Index
Recalcu

41-2

SUPPLEMENTAL CHARGES		INCLUDES:	
ON PK KW CHARGE	\$ 0.00	Total Base & Fuel Charges	
ON PK KWH CHARGE	\$ 0.00	Standby	
OFF PK KWH CHARGE	\$ 0.00	ECCR DDC	50804 X 0.04
REGULAR KWH CHARGE	\$ 0.00	ECCR RDD	3537 X 0.09
MAX DEMAND CHARGE	\$ 0.00	ECRC	1713027 X 50.00128
TRANSFORMER RIDER CREDIT	\$ 0.00	ECCR.CSD	795 -X 0.09
CURTAIN CREDIT	\$ 0.00	OPRC	
FUEL CHARGES :		DDC	
ON PK FUEL	\$ 0.00	50804	
OFF PK FUEL	\$ 0.00	X 0.14	RDD 3537
REGULAR FUEL	\$ 0.00	\$7,112.56	X 0.28
AL (BASE + FUEL)	\$ 0.00		3990.36
BINED CHARGES	\$ 112,492.80	CSD	795 X 0.28000
		OBC	50804 X 0.00000
		Storm Chg	1713027 X 0.000000
		Strm Bond Repay Chrg	1713027 X 0.00106
		Strm Bond Chrg TX	1713027 X 0.00049
		Electric Service Amount	
		TOTALS	
		(STANDBY AND SUPPLEMENTAL)	

AL KWH: 1,713,027 TOTAL FPL CHARGES: \$42,511.42 TOTAL ON PK KWH: 375,921 TOTAL FUEL CHARGE

CONFIDENTIAL - FUEL AUDIT REQUEST No. 33

41-2
a
P
y

**SECOND REVISED
EXHIBIT C**

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Fuel & Purchased Power Cost Recovery
AUDIT CONTROL NO: 11-006-4-2
DOCKET NO: 150001-EI
DATE: April 8, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
8	Board of Directors' Notes	6	N	Pg 1	(e)	S. Seeley
			Y	Pg 2, Lns 38A, 39-42		
			Y	Pg 3, Lns 3A, 4-5		
			N	Pgs 4-6		
9	List of 2010 Audits	3	Y	Pgs 1-3, Col A	(b)	A. Maceo
9-1	Notes on Internal Audits	6	Y	ALL	(b)	A. Maceo
41-2/1	Standby Rate Billing System - Customer Summaries	13	Y	Pgs 1-6, Lns 1A-1B	(e)	D. Rodriguez
			N	Pgs 7-8		
			Y	Pg 9, Lns 1A-1B		
			N	Pgs 10-12		
41-2/2	Standby Rate Billing System - Customer Summaries	4	Y	Pgs 1-4, Ln 1A-1B	(e)	D. Rodriguez
42-1	Schedule A9	4	N			
42-1/1	Invoice	1	N			
42-1/1-1	Purchase Statement	3	N			
42-1/2	Invoice	1	N			
43-2/2	Sample of Fuel Expenses	9	N			
43-2/3	Nuclear Fuel Amortization	1	N			
43-2/3-1	Journal Voucher	1	N			
43-2/3-2	Leased Nuclear Fuel Amortization Ledger	3	N			
43-2/3-3	Nuclear Fuel Property Accounting Summary	1	N			
43-2/3-4	Nuclear Generation Data	1	N			
44	Source Documentation Acct. 232.135	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1	FINS Financial Report Account 232.135	4	N			
45	Comparison of LFARS to Schedule A4	1	N			
45-1	Schedule A4	3	N			
45-2	LFARS Report	2	N			
45-2/1	Fuel Inventory Report	2	N			
45-3	Fuel Used Report	1	N			
45-4	1705 Fuel Used Summary Report	18	N			
45-5	Fuel Balancing Report	43	N			
46-1	Schedule A7	1	N			
46-1/1	Actual Purchased Power and Power Billing Summary	1	N			
50-1/1	Inventory Adjustment	1	N			
50-1/1-1	SJRPP Fuel inventory Analysis Coal	1	N			
50-1/1-2	Fuel Requisition	2	N			
50-1/1-3	SJRPP Reconciliation of Plant Survey to Accounting Coal Survey	1	N			
50-2	Inventory Adjustment	1	N			
55	Storage Payments Made in 2010	1	N			
55-1	FINS Financial Report	4	N			
56-1	FINS Financial Report	1	N			
56-1/1	Gas Invoice Payment Summary	1	N			
56-1/1-1	Gas Source Documentation	1	N			
56-1/1-1/1	FGT Market Area Transportation Rates	1	N			
56-1/2	Gas Invoice Payment Summary	2	N			

SECOND REVISED

EXHIBIT D

AFFIDAVITS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 150001-EI

STATE OF FLORIDA)
COUNTY OF PALM BEACH)

AFFIDAVIT OF W. SCOTT SEELEY

BEFORE ME, the undersigned authority, personally appeared W. Scott Seeley who, being first duly sworn, deposes and says:

1. My name is W. Scott Seeley. I currently serve as Vice President, Compliance & Corporate Secretary of NextEra Energy, Inc. ("NEE") and Florida Power & Light Company ("FPL"). I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-2 for which I am identified as the affiant. The documents or materials contain or consist of Florida Public Service Commission auditors' notes ("FPSC Auditors' Notes") relating to actions taken by the FPL board of directors, as set forth in FPL board minutes and consents. The portion of the FPSC Auditors' Notes that identifies decisions made regarding FPL's credit facility is considered by FPL to be highly sensitive, proprietary confidential business information. Public disclosure of this information would impair FPL's ability to contract in the future for such facilities on favorable terms for the benefit of its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0459-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

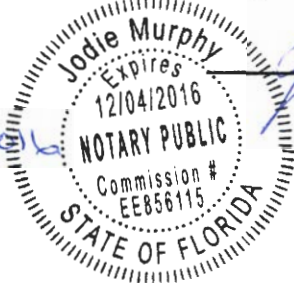
4. Affiant says nothing further.

[Handwritten signature of W. Scott Seeley]

W. Scott Seeley

SWORN TO AND SUBSCRIBED before me this 7th day of April, 2015, by W. Scott Seeley, who is personally known to me and who did take an oath.

My Commission Expires: 12-04-2016



[Handwritten signature of Jodie Murphy]
Notary Public, State of Florida

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-2 for which I am identified as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute customer-specific account information. It is FPL's corporate policy not to disclose customer specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-13-0459-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Damaris Rodriguez

Damaris Rodriguez

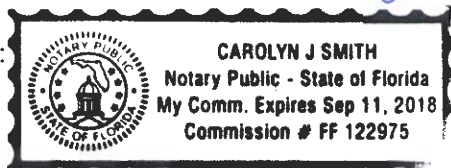
SWORN TO AND SUBSCRIBED before me this 31st day of March 2015, by Damaris Rodriguez, who is personally known to me and who did take an oath.

Carolyn J Smith

Notary Public, State of Florida

My Commission Expires:

2152872



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 150001-EI

STATE OF FLORIDA)
)
COUNTY OF MIAMI-DADE)

AFFIDAVIT OF ANTONIO MACEO


BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 11-006-4-2 for which I am identified as the affiant. The documents or materials contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2010. To the best of my knowledge, FPL has maintained the confidentiality of these documents.

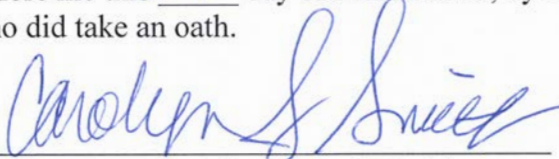
3. Nothing has occurred since the issuance of Order No. PSC-13-0459-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Antonio Maceo

SWORN TO AND SUBSCRIBED before me this 31st day of March 2015, by Antonio Maceo, who is personally known to me and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

2152861

