

Florida Power & Light Company, P.O. Box 14000, Juno Beach, FL 33408-0420 FILED APR 08, 2015 Law Department

DOCUMENT NO. 01962-15 Maria J. Moncada Principal Attorney

FPSC - COMMISSION CLERK

Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 561-304-5795 (561) 691-7135 (Facsimile)

E-mail: Maria.Moncada@fpl.com

April 8, 2015

VIA HAND DELIVERY

Re:

Ms. Carlotta S. Stauffer Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> REDACTED Docket No. 150001-EI

> > Sincerely.

Dear Ms. Stauffer:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Third Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 08-003-4-3. The original includes Third Revised Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Third Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Third Revised Exhibit B is an edited version of Third Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Third Revised Exhibit C is a justification table in support of FPL's Third Request for Extension of Confidential Classification. Third Revised Exhibit D contains three affidavits in support of FPL's Third Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Third Request for Extension of Confidential Classification and Third Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery clause with generating performance incentive factor

Docket No: 150001-EI Date: April 8, 2015

FLORIDA POWER & LIGHT COMPANY'S THIRD REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 08-003-4-3

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Third Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 08-003-4-3 ("Confidential Information"). In support of this request, FPL states as follows:

- 1. On June 27, 2008 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("June 27, 2008 Request"). FPL adopts and incorporates by reference the June 27, 2008 Request.
- 2. By Order No. PSC-12-0110-CFO-EI, dated March 13, 2012, the Commission granted FPL's Renewed Request for Confidential Classification.
- 3. On September 3, 2013 FPL filed a Second Request for Extension of Confidential Classification of the Confidential Information, which included Second Revised Exhibits A, B, C and D ("September 3, 2013 Request"). By Order No. PSC-13-0589-CFO-EI, dated November 1, 2013 ("Order 0589"), the Commission granted FPL's September 3, 2013 Request. FPL adopts and incorporates by reference the September 3, 2013 Request and Order 0589.
- 4. The period of confidential treatment granted by Order 0589 will soon expire. Some of the Confidential Information that was the subject of FPL's September 3, 2013 Request and Order 0589 warrants continued treatment as proprietary and confidential business

information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Third Request for Extension of Confidential Classification.

- 5. Included herewith and made a part hereof are Third Revised Exhibit A, Third Revised Exhibit B, together with Third Revised Exhibit C to reduce the number of pages for which confidential treatment is sought.
- 6. Third Revised Exhibits A and B consist of highlighted and redacted copies of the specific work papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a work paper are confidential, FPL has included only identifying cover pages in Third Revised Exhibit B.
- 7. Third Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the affiants who support the requested classification.
- 8. Also included herewith and made a part hereof is Third Revised Exhibit D. Third Revised Exhibit D contains the affidavits of Lisa Fuca, Damaris Rodriquez and Gerard J. Yupp in support of this request.
- 9. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

- 10. As the affidavits included in Third Revised Exhibit D indicate, the Confidential Information includes data related to security measures, systems or procedures. This information is protected by Section 366.093(3)(c), Fla. Stat.
- 11. Also, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its affiliates to contract for goods or services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.
- 12. Additionally, some documents contain information relating to competitive interests, the disclosure of which would impair the competitive business of FPL. This information is protected by Section 366.093(3)(e), Fla. Stat.
- 13. Lastly, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e), Fla. Stat.
- 14. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2014).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Third Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler
Assistant General Counsel - Regulatory
Maria J. Moncada
Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795

Facsimile: (561) 691-7135 Email: maria.moncada@fpl.com

Rv.

Maria J. Moncada

Florida Bar No. 0773301

CERTIFICATE OF SERVICE Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Third Request for Extension of Confidential Classification has been furnished by electronic service on this 8th day of April, 2015 to the following:

Suzanne Brownless, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Dianne M. Triplett, Esq. Attorneys for Duke Energy Florida 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Robert L. McGee, Jr. Gulf Power Company One Energy Place Pensacola, Florida 32520-080 rlmcgee@southernco.com

Matthew R. Bernier, Esq. Duke Energy 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us

Cheryl Martin, Director – Regulatory Affairs FPUC 911 South 8th Street Fernandina Beach, FL 32034 cheryl martin@fpuc.com

Paula K. Brown, Manager Tampa Electric Company Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power
Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

Maria J. Moncada

^{*} The exhibits to this Request are not included with the service copies, but copies of Third Revised Exhibits B, C and D are available upon request.

THIRD REVISED EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

THIRD REVISED EXHIBIT B

REDACTED COPIES

AUDIT FINDING NO. 1

SUBJECT: SECURITY OFFICERS

AUDIT ANALYSIS: The utility provided a factual summary from the U.S. Nuclear Regulatory Commission's (NRC) Office of Investigations Report No. 2-2006-013. On March 8, 2006 the NRC initiated an investigation to determine if security officers employed with The Wackenhut Corporation were willfully inattentive to duty. This occurred at the Turkey Point Nuclear plant during 2004 through 2006. This report explains that five officers admitted to being inattentive at times during 2004 through 2006.

One officer was observed by other security officers to be inattentive to duty on several occasions. No specific dates could be established.

One officer admitted that he stood lookout for two other security officers so they could be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer stated that two security officers stood as lookouts for him so he was able to be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer was observed by an NRC inspector to be inattentive to duties on April 6, 2006. He was on duty on a vital area compensatory post.

The utility provided the payroll recap for four individuals associated with the inattentiveness from date of incident to date of separation. This information was provided to the utility by The Wackkenhut Corporation. The total related payroll is \$21,443.72 from 2004 through 2007 charged to Account 524.22 - Incremental Security, included in the capacity clause.



The utility provided payroll information for four individuals, however, the factual summary mentioned above made reference to five security officers. The utility explained that the information was provided by The Wackenhut Corporation and that FPL does not have adequate information to substantiate that any officer was inattentive. The Wackenhut Corporation did not substantiate that there was a fifth officer alleged to have been inattentive.

AUDIT FINDING NO. 2

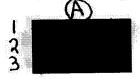
SUBJECT: SECURITY VIOLATIONS

AUDIT ANALYSIS: The utility has been fined \$208,000 for security violations at the Turkey Point Nuclear Power Plant. This fine is for four violations which the Nuclear Regulatory Commission identified during inspections in February and August 2006.

According to the Nuclear Regulatory Commission, in April 2004 the utility failed to ensure that two armed responders had operable weapons. The contract security officer willfully removed the firing pins from two weapons. In August 2005 a contract security lieutenant willfully removed the firing pin from a weapon.

The Nuclear Regulatory Commission stated that during a February 2006 onsite inspection, the security contractor documented information in a report provided to the Nuclear Regulatory Commission which inaccurately or incompletely characterized a recreation of the events regarding the firing pins. FPL also failed to make a required report within one hour of discovery, followed by a written report within 60 days.

The utility provided the payroll recap for the individuals associated with this incident from date of incident to date of separation. The total related payroll is \$107,005.92 from 2004 through 2006 charged to Account 524.22 - Incremental Security, included in the capacity clause.



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\$107	,005.92

4/24/04 — 9/18/04 4/24/04 — 4/16/06 8/28/05 — 9/16/05

Payroll information for two other individuals mentioned in the NRC violation News Letter was provided by the utility. We verified that Mr. Fernandez's payroll was charged to a base rate account, 524 — Miscellaneous Nuclear Power Expense. He was a contract employee. We also verified that Mr. Williams' payroll was charged to various base rate accounts 517- Operation Supervision and Engineering, 524 - Miscellaneous Nuclear Power Expense and 528 — Maintenance Supervision and Engineering. He was an FPL employee. These charges were not included in the Capacity clause.

The utility determined that \$590,958.58 are the costs related to this incident. This includes the \$208,000 related to the fine discussed above which the utility has recorded in a below the line account 426.300 – Penalties. The remaining amount of \$382,958.58 has been recorded in account 524 – Miscellaneous Nuclear Power Expense. It relates to payroll charges, payroll loadings, charges related to the Turkey Point Nuclear Augmented Inspection Team and Vice President and attorney fees. These charges were not included in the Capacity clause. The \$382,958.58 does not include the payroll of \$107,005.92 for the Wackenhut Corporation employees or the payroll for the other

be deferred to the 2008 fuel proceeding.

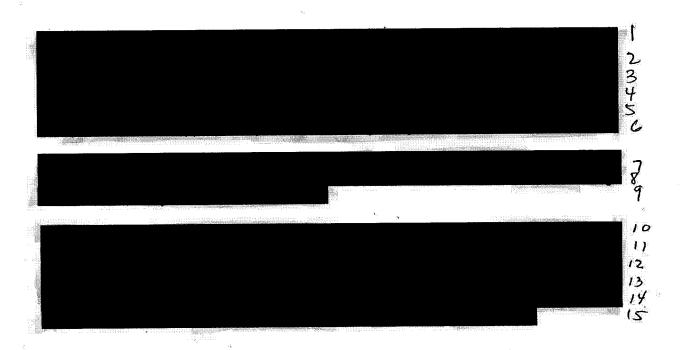
We tried to determine if there were any other costs related to this event by requesting 2 "score cards" for the contractor. These score cards were provided in another audit for 3 other contractors and they disclose total costs. The company explained that the score ψ cards are not applicable to this contractor because they are kept for vendors that support very large projects only.

When reviewing the documentation provided for this event, we found a few work orders 7 that were used to capture costs other than work order 9753 mentioned above. The 8 company explained these task work orders were created in case there was a potential 9 need for material and supplies. The task work orders translate to plant work orders, 10 which ultimately translate to a BUCS work order such as 9753. The company found 11 that they inadvertently translated some task work orders to BUCS work order 5235. 12 The total amount that should have been translated to BUCS work order 9753 is 13 \$2,818.66. Due to time limits we were not able to verify if other task work orders did not 14 translate to the proper BUCS work order 9753.

In summary, the costs the utility says were incurred for this event are \$961,278.02, //which were recorded in base rates and \$6.1 million, which were recovered through the /7 2007 fuel clause. The \$961,278.02 is not inclusive of the additional costs of \$2,818.66 // which were inadvertently recorded in another work order.

Internal Controls -

The Nuclear Regulatory Commission's Augmented Inspection Team (AIT) report was reviewed. This inspection was performed from April 2, 2006 through April 6, 2006. The Team's observations and findings were



EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only. 16

EFFECT ON THE FILING: This finding is for informational purposes only.

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AUDIT ANALYSIS: The utility has been fined \$208,000 for security violations at the Turkey Point Nuclear Power Plant. This fine is for four violations which the Nuclear Regulatory Commission identified during inspections in February and August 2006.

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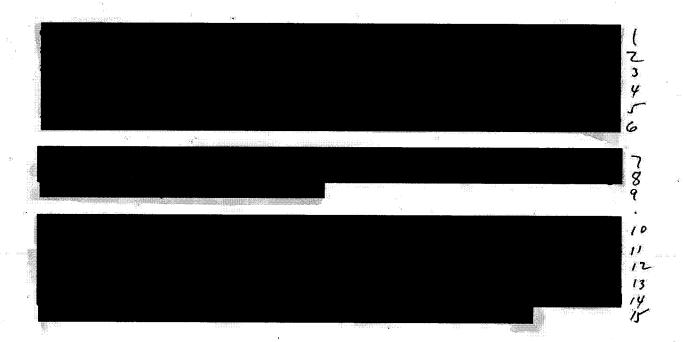
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1 ANNOTATED

	EQUEST NO. 15

		FPSC CAPA	CITY AUDI	Γ REQUEST N	O. 15	CONFIDENTIAL	PBC
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Florida Power & Light Capacity Audit
Dckt 080001-EI Audit 08-003-4-3 TYE 12/31/07

Title:

CONFIDENTIAL FPSC CAPACITY, AUDIT, REQUEST NO. 15

ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER	(5) CAPACITY CHARGE PER CIS II	(6) APPROVED FACTOR PER ORDER (cents per kWh)	(7) CALCULATED CAPACITY CHARGE COL (4) x COL (6)
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8	11	200709	29	- 27	\$0.00085	
	11	200709	88		\$0,00085	Francisco St.
***		200709	29		\$0,00085	- 25577T
	11	200709	168	\$52.50	\$0.00085	2000000
		200709	352		\$0,00085	* · · · · · · · · · · · · · · · · · · ·
	11	200709	88		\$0,00085	
	11	200709	41			1 TOO TO
		200709	.88		\$0.00085	
	11	200709	29			
	11	200709	41	N115 C 12	32/07/14 1/1927/03	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
	11	200709	168	Section 2	\$0.00085	
	11	200709	60		\$0,00085	
	11	200709	41		\$0,00085	97
	11	200709	88		\$0.00085	
	11	200709				
4	11	200709				
5.00	11	200709		25		1 - A 1877 D
	11	200709			\$0.00085	
200	11	200709		- 175647000	\$0.00085	A 1 4000M
	11	200709		80000000		·
	11	200709	60	\$0.05	\$0.00086	\$0.05

39.1			<u> </u>	1	1 1		1	1		L		1		 i	<u> </u>	تـــــا		أستسمأ	أسسا	 بينيا	i	1	 	سسة	
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43							Γ						Γ										3	1	
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	all and the second	
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		,444	C CAI ACLIGE A	TOTAL REPORTED IN	O-12	COULDELLINE
(1)	(2)	(3)	(4)	(5)	(6)	77
ACCOUNT NO	RATE	BILLING	TOTAL KWH	CAPACITY	APPROVED	CALCULATED
	CODE	MONTH	PER CIS II		FACTOR PER	CAPACITY
	**************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		CIS II	ORDER	and the second s
A				CISTI	OKUEK	CHARGE COL
Α					6S1	(4) x COL (6)
age programmer and a supplementations and	i		· ·	4	68T 1	
190	78	200709	20	\$0.10	\$0,00521	U/2 \$0.10
	78	200709	20	\$0.10	\$0,00521	\$0.10
	78	200709	20	\$0.10	\$0,00521	\$0. 10
	78	200709	20	\$0.10	\$0.00521	\$0.10
	78	200709	20	\$0.10	\$0.00521	\$0.10
	78	200709	20	\$0,10		\$0.10
	78	200709	20	\$0.10		\$0.10
	78	200709	20	\$0.10		\$0.10
	78	200709	20	\$0.10		\$0,10
	78	200709	20	\$0.10		\$0,10
	78	200709	20	\$0.10		
	78	200709				\$0,10
			20	\$0.10		\$0,10
	78 78	200709	20	\$0.10		\$0.10
	78	200709	20	\$0,10		\$0.10
	78	200709	20	\$0. 10		\$0.10
	78	200709	20	\$0.10		\$0 .10
	78	200709	20	\$0.10		\$0.10
	78	200709	20	\$0.10		\$0.10
	78	200709	20	\$0,10	\$0.00521	\$0.10
	78	200709	20	\$0.10	\$0.00521	\$0 ,10
	78	200709	20	\$0.10	\$0,00521	\$0.10
	78	200709		\$0,10		\$0.10
	78	200709	20	\$0.10		
	78	200709	20	\$0.10		
	78	200709	20	\$0.10		
+	78	200709	20	\$0.10		
	78	200709	20	\$0.10		
	78		20	\$0.10		
	78	200709	20	\$0.10 \$0.10		
	78 78	200709				
			20	\$0.10		\$0.10
	78 70	200709	20	\$0,10		
	78 70	200709	20	\$0.10		50 TO 10
	78	200709	20	\$0.10		\$15 mile 10 mile
	78	200709	20	\$0.10		
	78	200709	20	\$0.10		
	78	200709	20	\$0.10		
	78	200709	20	\$0.10		\$0.10
	78	200709	20	\$0,10	\$0.00521	\$0.10
	78	200709	20	\$0.10	\$0,00521	\$0.10
	78	200709	20	\$0.10	\$0.00521	\$0,10
	78	200709	20	\$0.10	\$0.00521	\$0.10
	78	200709	20	\$0.10		
	78	200709		\$0.10		
	78	200709	20	\$0.10		
	78	200709	20	\$0.10		
	78	200709		\$0.10		
	78		10000	\$0.10		
	78			\$0.10		
	78			\$0.10		3x .
	78	Colorado de Marena				
•				\$0.10		
	78	200709	20	\$0.10	\$0.00521	\$0.40

41-2. 4

CONFIDENTIAL

Florida Power & Light
Capacity Audit
Dekt 080001-BI Audit 08-003-4-3
TXE,12/31/07

Slight Kuylados

	PPSC CAPACITY AUDIT REQUEST NO. 15													
ACCOUNT NO	(2) RATE GODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) CAPACITY CHARGE PER CIS II	(6) APPROVED FACTOR PER ORDER	(7) CALCULATED CAPACITY CHARGE COL (4) x COL (6)								
	78	200709	20	\$0.10	\$0,00521	\$0,10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0,10	\$0,00521	\$0,10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0.00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0,10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0.00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0,10								
	78	200709	20	\$0,10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78		20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0.00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0,00521	\$0.10								
	78	200709	20	\$0.10	\$0.00521	\$0.10								
)	78		20	\$0.10	\$0.00521	\$0.10								
	78	10.0	20	\$0.1	0 \$0.00521	\$0.10								
	78		20	\$0.1	0 \$0.00521	\$0,10								
	78	200709	20	\$0.10	0 \$0.00521	\$0.10								

Note: A sample of 100 accounts billed on rate code 78 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-El.

Total base renewe charge on 41-2 % 740.

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41-2

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43				T														1_	1							4		
7	T				П											Г												
ंशर	EGNA	Y BUSINE	SS FORM	S, INC.		K (847) 61	13-2626	Paucit	un s	8-4608	Email: in	Hgoar C	101,000	Ì					1				l				1	

	request	<u>15</u> –				JLCD	CONFID	ENTIAL 400
	(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER	(5) ON PEAK KW PER	(6) CAPACITY CHARGE	(7) CALCULATED CO	VFIDENTIAL
er A	(A)		un un Propund per	CIS II	CIS II	PER CIS II	FACTOR COL (6) / COL (5)	1-2 1981
		54	200709	672000	3565	\$7,450.85	\$2.09	2
		54	200709	3840		\$35.53	\$2.09	
		54 54	200709	788400		\$2,838.22	\$2.09	
		54 54	200709 200709	1526240 457641		\$6,117.43	\$2.09	•
		54	200709	337920	643 554	\$1,343.87 \$1,157.86	\$2.09 \$2.09	
	alsa Belakakani era	54	200709	916400		\$3,588.53	\$2.09	
	57.00.000	54	200709	594400		\$2,570.70	\$2.09	
12/02	_	54	200709	418560		\$1,341.78	\$2.09	•
12/2,7	7	54	200709	1153600		\$6,512.44	\$2.09	€
****************	v}g	54	200709	303120	and the state of t	\$1,126.51	\$2.09	
		54	200709	247200	100 0.0	\$733.59	\$2.09	
		54 54	200709 200709	1047900	* A	\$3,051.40	\$2.09	
		54 54	200709	406000 423600		\$1,383.58	\$2.09	
		54	200709	377520		\$1,483.90 \$1,306.25	\$2.09 \$2.09	
		54	200709	298800	486	\$1,015.74	\$2.09	
		54	200709	1239840		\$3,707.66	\$2.09	
		54	200709	2106000		\$6,811.31	\$2.09 '	
		54	200709	4148030		\$12,615.24	\$2.09	
		54	200709	1133600		\$3,933.38	\$2.09	
		54	200709	1456800		\$4,959.57	\$2.09	
1		54 54	200709 200709	1150800		\$4,094.31	\$2.09	
		54 54	200709	417600 665000	749 2043	\$1,565.41 \$4,000.07	\$2.09	
		54	200709	479600		\$4,269.87 \$1,544.51	\$2.09 \$2.09	
		54	200709	859200	1365	\$2,852.85	\$2.09 \$2,09	
		54	200709	2541200		\$7,996.34	\$2.09	
		54	200709	107800		\$1,178.76	\$2.09	
		54	200709	0	0	\$0.00	\$0.00	
		54	200709	656000	1367	\$2 ,857.03	\$2.09	
		54 54	200709 200709	7200	52	\$108.68	\$2.09 AT	
		54 54	200709	2313600 302640	6122	\$12,794.98	\$2.09 /	
		54	200709	886400		\$1,226.83 \$3,404.61	\$2.09 \$2.09	
		54	200709	410800	669	\$1,398.21	\$2.09	
		54	200709	538080	50,50 x 1,000	\$1,847.56	\$2.09	
		54	200709	1391200		\$7,047.48	\$2.09	
		54	200709	314160		\$1,228.92	\$2,09	
		54 54	200709	3603600		\$11,862.84	\$2.09	¥
		54 54	200709 200709	554640 370080		\$2,186.14	\$2.09	
		54	200709	602000		\$1,264.45 \$2,284.37	\$2.09 \$2.09	
		54	200709	4185600		\$8,769.64	\$2.09	1.
		64	200709	0		\$0.00	\$0.00	
		54	200709	344400	614	\$1,283.26	\$2.09	.v. div
		54	200709	297600		\$1,360.59	\$2.09	*
		54	200709	636400		\$2,056.56	\$2.09	
,		54 54	200709	0 453600		\$0.00	\$0.00	
F		54 54	200709 200709	453600 252720		\$1,626.02	\$2.09 \$2.09	
		54	200709	252 <i>12</i> 0 115920		\$1,226.83 \$988.57	\$2,09 \$2.09	
H-	Recalulate		bourd".			Z		野町

ACCOUNT NO RATE BILLING TOTAL ON PEAK CAPACITY CALCULATED CONFIL CODE MONTH KWH PER KW PER CHARGE CAPACITY CIS II FACTOR	PENTIAL
COL (6) / COL (5)	
54 200709 177960 616 \$1,287.44 \$2.09	
54 200709 644000 1510 \$3,155.90 \$2.09	
54 200709 100800 140 \$292.60 \$2.09	
54 200709 669520 1217 \$2,543.53 \$2.09	
54 200709 523200 1032 \$2,156.88 \$2.09	
54 200709 1196400 1927 \$4,027.43 \$2.09	
54 200709 242400 1121 \$2,342,89 \$2,09	بددية بستسطانيقهم
54 200709 411600 810 \$1,692.90 \$2,09	
54 200709 426800 709 \$1,481.81 \$2.09	
54 200709 1508000 2440 \$5,099.60 \$2.09	*.
54 200709 0 0 \$0.00 \$0.00	
54 200709 1022400 1418 \$2,963.62 \$2.09	
54 200709 0 0 \$0,00 \$0.00	2
54 200709 509200 891 \$1,862.19 \$2.09	
54 200709 0 0 \$0.00 \$0.00	
54 200709 277680 503 \$1,051.27 \$2,09	
54 200709 444800 682 \$1,425.28 \$2.00	
54 200709 489200 754 \$1,575.86 \$2.09	
54 200709 286800 679 \$1,419.11 \$2.09	
54 200709 384000 829 \$1,732.61 \$2.09	10
54 200709 94800 647 \$1,352,23 \$2,09	•
54 200709 305280 605 \$1,264.45 \$2.09	
54 200709 3340800 5196 \$10,859.64 \$2.09	
54 200709 0 0 \$0.00 \$0.00	
54 200709 511360 876 \$1,830.84 \$2.09	
54 200709 212160 530 \$1,107.70 \$2.09	
54 200709 548880 864 \$1,805.76 \$2.09	
54 200709 0 0 \$0.00 \$0.00	ex.
54 200709 482160 704 \$1,471.36 \$2.09	
54 200709 687840 1039 \$2,171.51 \$2.09	
54 200709 636240 1002 \$2,094.18 \$2.09	
54 200709 0 0 \$0.00 \$0.00	
54 200709 2732800 4378 \$9,150.02 \$2.09	
54 200709 709040 1087 \$2.271.83 \$2.09	
54 200709 193600 385 \$804.65 \$2.09	
54 200709 445200 697 \$1,456.73 \$2,09	f.
54 200709 496000 1104 \$2,307.36 \$2.09	
54 200709 2089600 3348 \$6,997.32 \$2,09	
54 200709 2256400 4153 \$8,679.77 \$2.09	
54 200709 2480000 3846 \$8,038,14 \$2,09	
54 200709 0 0 \$0.00 \$0.00	· .
54 200709 116400 1136 \$2,374.24 \$2.09	
54 200709 877920 1556 \$3,252.04 \$2.09	
54 200709 217200 555 \$1,159,95 \$2.09	
54 200709 0 0 \$0.00 \$0.00	
54 200709 1742400 3607 \$7,538.63 \$2,09	.7.
54 200709 235440 421 \$879.89 \$2.09	تبد
54 200709 222761 465 \$971.85 \$2.09	<u>.</u>

Note: A sample of 100 accounts billed on rate code 54 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

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FPSC CAPACITY AUDIT REQUEST NO. 15

(1) ACCOUNT NO	(2) RATE CODE	(3) Billing . Month	(4) TOTAL KWH PER CIS II	(5) ON PEAK KW PER	(6) CAPACITY CHARGE PER	(7) CALCULATED CAPACITY
(4)				CIS II	CIS II	FACTOR COL
()						(6) / COL (5)
	55	200709	5577600	8775	\$17,637.75	\$2.01
.	55	200709		0	\$0.00	\$0.00
	55	200709	3578400	6698	\$13,462.98	\$2.01
	55	200709	11059143	19824	\$39,846.24	\$2.01
	55	200709	12520000	21672	\$43,560.72	\$2.01
	55	200709	8299200	14450	\$29,044.50	\$2.01
.a.a.a.a.a.a.a.a.a.a.a.a.a.a.a.a.a.a.a	55	200709	5392800	9488	\$19,070.88	\$2.01
	55 .			0	\$0.00	
	55	200709	2044800	4666	\$9,378.66	\$2.01
	55	200709	0	0	\$0.00	\$0.00
	55	200709	16080400	26767	\$53,801.67	\$2.01
	55	200709	· · · · · · · · · · · · · · · · · · ·	0	\$0.00	\$0.00
	55	200709	882000	1401	\$2,816.01	
	55	200709	6764000	9872	\$19,842.72	\$2,01
37	55	200709	3148800	5973	\$12,005.73	\$2.01
Ş ³	55	200709	0	0	\$0,00	\$0.00
<i>*</i>	55	200709	2154600	3174	\$6,379.74	\$2.01
	55	200709	0	0	\$0.00	\$0.00
	5 5	200709	6367200	9264	\$18,620.64	\$2.01-1
	55	200709	0	0	\$0,00	\$0.00
	55	200709	5443000	10424	\$20,952.24	\$2.01
	55	200709	0	0	\$0,00	\$0.00
	55	200709	0	0	\$0.00	\$0.00
	55	200709	9352000	16418	\$33,000.18	
	55	200709		21395	\$43,003.95	\$2.01
	55	200709		. 0	\$0.00	
	55	200709	·	8861	\$17,810.61	\$2,01
	55	200709		0	\$0.00	\$0.00
	55	200709		34912	\$70,173.12	\$2.01

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(1)	(2)	To F	PSC CAPACT	TY AUDIT REQU		JOIN, IDL	NO IONA
ACCOUNT	(2) RATE	(3)	(4)	(5)	(6)	(7)	
NO	CODE	BILLING MONTH	are contained to compare \$60.5 ft.	ON PEAK KW	CAPACITY	CALCULATED	
20	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY	â
(W		**			CIS II	FACTOR COL	
	ة الفيسة الا	20.00	14			(6) / COL (5)	
	56	200709	172440		\$610.28	- 1	
	56	200709	229200		\$890,34		
	56 50	200709	126720	227	\$474.43		
	56 56	200709	214800	335	\$700.15	277 2746 B.C	
	56 56	200709	222840	414	\$865.26		
	56 56	200709 200709	84000	226	\$472.34		e*
	56	200709	83200 268800	_ 154 	\$321.86		613665\$56666255ae36a967
	56	200709	49440	450	\$940.50	4.6	
	56	200709	190800	230 300	\$480.70	2.00 4.00 4.00	
	56	200709	99960	173	\$627.00		
	56	200709	126480	237	\$361,57		
	56	200709	37920	237 291	\$495,33	·	
	56	200709	94200	212	\$608,19 \$443.08		
4	56	200709	290800	469	\$443,08 \$980,21		
	56	200709	198720	394	\$980.21 \$823.46	\$2.09	
	56	200709	187680	343	- 45		
	56	200709	34440	65	\$716.87 \$135.85	\$2.09 \$3.00	
	56	200709	182400	292	\$610.28		
	₩ 56	200709	54720	350	\$731,50		
	7 56	200709	213600	304	\$635,36		
	56	200709	55200	420	\$877.80		Æ
0	56	200709	156400	248	\$518.32	CONTRACTOR AND A	
	56	200709	218400	361	\$754.49	\$2,0970	*
	56	200709	212160	341	\$734.45 \$712.69		
	56	200709	130560	258	\$539,22	\$2,09 \$2,09	
	56	200709	69840	186	\$386.65		
	56	200709	300800	461	\$963.49		
	56	200709	264000	484	\$1,011.56	The state of the s	
	56	200709	147200	. 244	\$509.96		*
	56	200709	172560	284	\$593.56		
	56	200709	96480	157	\$328.13		
	56	200709	146400	246	\$ 514.14		
	56	200709	152880	441	\$921.69		
	56	200709	78720	219	\$457.71	\$2.09	
	56	200709	213120	392	\$819.28		
	56	200709	93120	265	\$553.85		
	56	200709	0	0	\$0.00		a
	56	200709	123120	251	\$524.59		
	56	200709	165840	335	\$700.15		
	56	200709	205680	348	\$727.32		
	56	200709	166560		\$568.48		
	56	200709	81420		\$265,43		
	56	200709	227520	360	\$752.40		
	56	200709	212040		\$695.97		
	56	200709	124080		\$455.62		
	56	200709	38640		\$514.14	\$2.09	
	56	200709	91920		\$457.71		
	56	200709	172320		\$731.50	5-	rti a
	56	200709	267600		\$959.31	\$2,09	415
Toward Comment	56	200709	207600			. 2. S.O. San 18	5 · ·
	56	200709	183000	322	\$672.98	\$2.09	

CONFIDENTIAL

(1)	(2)	(3)	(7)			
ACCOUNT	RATE	BILLING		(5) ON PEAK KW	(6) CAPACITY	CALCULATED
NO	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY
\mathcal{M}					CIS II	FACTOR COL
W						(6) / COL (5)
	56	200709	151440	268	\$560.12	\$2.09
	56	200709	260880	441	\$921.69	
	56	200709	0	0	\$0.00	\$0.00
	56	200709	238080	452	\$944.68	\$2.09
	56	200709	238320	358	\$748,22	\$2.09
	56	200709	207840	321	\$670.89	\$2.09
	56	200709	190080	365	\$741.95	\$2.09
	56	200709	256000	377	\$787.93	
	- 56	200709	202320	332	\$693.88	\$2.09
	56	200709	195360	292	\$610.28	
	56	200709	128760	236	\$493,24	
· mee	56	200709	94000	251	\$524.59	\$2.09
	56	200709	142800	218	\$455.62	\$2.09
	56	200709	212160	358	\$748.22	\$2.09
	56	200709	198960	325	\$679.25	\$2.09 10
	56	200709	147200	349	\$729.41	\$2.09
	. 56	200709	175200	308	\$643,72	\$2.09
	56	200709	218220	293	\$612,37	\$2.09
	56	200709	87480	165	\$344.85	\$2.09
	56	200709	204800	357	\$746.13	\$2.09
	56	200709	177120	7,747277.	\$585.20	\$2.09
	56	200709	108000	445	\$930.05	\$2.09
	56	200709	145606	234	\$489.06	\$2.09
	56	200709	182400	283	\$591.47	\$2.09
	56	200709	228120	352		\$2.09
	56	200709	271680	426	\$890.34	\$2,09
*	56	200709	132480	265	\$553.85	
	56 50	200709	174000	350	\$731.50	\$2,09
	56 50	200709	107220	328	\$685,52	\$2.09
	56 56	200709	0	0	\$0.00	
	56	200709	266160	396	\$827.64	
	56 56	200709	141780	392	\$819,28	\$495 Supplies
	56 56	200709	181320	360	\$752.40	\$2.09
	56	200709	154500	265	\$553.85	, \$2.09
	56	200709 200709	114240 224520	414	\$865.26	\$2.09
	56	200709	130800	414	\$865.26	
	56	200709	156960	430 265	\$898.70	\$2,09
***	- 56	200709	60120	200 147	\$553.85	
	56	200709	211920	339	\$244:53 \$708.51	\$2.09 \$2.00
	56	200709	144720	243	\$507.87	\$2.09 \$2.00
	56	200709	102240	243 177	\$369,93	\$2.09 \$2.09
	56	200709	167400	309	\$645.81	\$2.09 \$2.09
	56	200709	150960	241	\$503.69	\$2.09 \$2.09
	56	200709	147360	328	\$685.52	\$2.09
	56	2007,09	245600	474	\$990.66	
	56	200709	141120	301	\$629.09	
	56	200709	241695	428	\$894.52	
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Note: A sample of 100 accounts billed on rate code 56 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

1<u>1-</u>2,

* 3×3×4		FPSC	CAPACITY AT	DIT REQUEST	NO. 15	CONFIDENTIAL	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
ACCOUNT NO	RATE	BILLING	TOTAL KWH	BILLING KW	CAPACITY	CALCULATED	
\sim	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY FACTOR	
W				on boat		COL (6) / COL (5)	
	62	200709	236400	\$485.00			
	62	200709	156720	\$250.00	\$950,60	\$1.96	
	62	200709	197040	\$768.00	\$490.00	\$1.96	
	62	200709	608000		\$1,505,28	\$1.96	
	62	200709	252720	\$1,351.00 \$677.00	\$2,647,96	\$1.96	
	62	200709	244000		\$1,326.92	\$1.96	
	62	200709	494160	\$689.00	\$1,350.44	\$1.96	
	62	200709	272000	\$1,246.00 \$740.00	\$2,442.16	\$1.96	
	62	200709	100800	\$740.00 \$295.00	\$1,450.40	\$1.96	di
	62 62	200709	335520	ъ295.00 \$763.00	\$578.20	\$1.96	
	62	200709	357840		\$1,495,48	\$1.96	
	62	200709	35040	\$718.00	\$1,407.28	\$1.96	
	62 62	200709		\$101,00	\$197.96	\$1.96	
	62	200709	211200	\$976.00	\$1,912.96	\$1.96	
	62	200709	237600	\$494.00	\$968.24	\$1.96	
	62		359200	\$668.00	\$1,309.28	\$1.96	
		200709	240240	\$730.00	\$1,430.80	\$1,96	
	62	200709	249840	\$796.00	\$1,560.16	\$1,96	
	62	200709	120	\$0.00	\$0.00	\$0.00	
	62	200709.	166320	\$521.00	\$1,021.16	\$1.96	
	62	200709	278400	\$574.00	\$1,125.04	\$1,96	
	62	200709	402800	\$1,400.00	\$2,744.00	\$1.96	
	N 62	200709	1920	\$5.00	\$9.80	\$1.96	
·	62	200709	340320	\$662,00	\$1,297.52	\$1.06	
	62	200709	169320	\$576.00	\$1,128.96	\$1,96	
	62	200709	276400	\$535.00	\$1,048.60	\$1.96	
	62	200709	51200	\$464.00	\$909.44	\$1.96	
	62	200709	508560	\$818.00	\$1,603.28	\$1.96	
	62	200709	237960	\$426.00	\$834.96	\$1.96	
	62	200709	417600	\$1,081.00	\$2,118.76	\$1.96	
	62	200709	279840	\$582.00	\$1,140.72	\$1.96	
	62	200709		\$686.00	\$1,344.56		
	62	200709	50400	\$118,00	\$231.28	\$1.96	
	62	200709	77880	\$388,00		\$1.96	
	62	200709	223680	\$491.00	\$760,48	\$1.96	
	62	200709	605600		\$962.36	\$1.96	
	62	200709	0.000 0.000 0.000 0.000	\$1,068.00	\$2,093.28	\$1.96	
	62		383760	\$977.00	\$1,914.92	\$1.96	
	62	200709	300720	\$659.00	\$1,291,64	\$1.96	
	62	200709	473520	\$1,272.00	\$2,493.12	\$1.96	
	62	200709	0	\$0.00	\$0.00	\$0.00	
	62	200709	288480	\$871.00	- \$1,70 7.1 6	\$1.96	•
		200709	460905	\$1,077.00	\$2,110.92	\$1.96	
	62	200709	1000000	\$1,436.00	\$2,814.56	\$1.96	
	62	200709	0	\$0.00	\$0.00	\$0.00	
	62	14 114 115 115 115 1	125760	\$512.00	\$1,003,52	\$1.96	
	62	200709	303600	\$784.00	\$1,536.64	\$1,96	
	62	200709	299400	\$649.00	\$1,272.04	\$1.96	
	62	200709		\$977.00	\$1,914.92	\$1,96	
	62	200709	171360	\$574.00	\$1,125.04	\$1.96	
	62	200709	40800	\$100.00	\$196.00	\$1.96	
	62	200709	474480	\$766,00	\$1,501,36	\$4 DC	بند
	62	200709	57600	\$389.00	\$762.44	\$1.96 \(\frac{4}{5}\) \$1.96 \(\frac{5}{5}\)	-2
18	62	200709	205680	\$705,00	\$1,381.80	\$1.96 S	-
	62	200709	6120	\$34.00	\$66.64	\$1.96	
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226	in	FPSC	CAPACITY AT	DIT REQUEST 1	NO. 15	CONFIDE	NTIAL
(1) ACCOUNT NO	(2)	(3)	(4)	(5)	(6)	(7)	
ACCOUNT NO	RATE		TOTAL KWH	BILLING KW	CAPACITY	CALCULAT	ED
(N)	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY FA	CTOR
<u> </u>				on pedic	- CIS II	COL (6) / COI	L (5)
	62	200709	574560	\$1,191.00	\$2,334.36		\$1.96
	62	200709	171600	\$763.00	\$1,495.48		\$1.96
	62	200709	173200	\$388,00	\$760.48		\$1.96
	62	200709	537600	\$1,142.00	\$2,238.32		\$1,96
	62	200709	235680	\$661.00	\$1,295.56		\$1.96
	62	200709	94400	\$212.00	\$415.52		\$1.96
	62	200709	253400	\$559.00	\$1,095.64		\$1.96
	62	200709	25680	\$62.00	\$121.52		\$1.96
	62	200709	162480	\$523,00	\$1,025.08		\$1,96
	62	200709	300960	\$588,00	\$1,152.48		\$1.96
	62	200709	206400	\$563.00	\$1,103.48	4	\$1.96
	62	200709	293520	\$534.00	\$1,046.64		\$1.96
	62	200709	201360	\$498,00	\$976,08	on the training to the contract of the contrac	\$1,96
	62	200709		\$517.00	\$1,013.32	V.	\$1.96
	62	200709	185600	\$800.00	\$1,568.00		\$1.96 }
	62	200709	304000	\$892.00	\$1,748.32		\$1.96 ¹⁷
	62	200709	276000	\$476,00	\$932,96		\$1.96
	62	200709		\$792.00	\$1,552.32		\$1.96
	62	200709	1200	* \$2,00	\$3.92		\$1.96
	62	200709	989760	\$1,824.00	\$3,5 75.04		\$1.96
	62	200709	146880	\$538.00	\$1,054.48		\$1.96
	62	200709	594720	\$1,405.00	\$2,753.80		\$1.96
	62	200709	176640	\$680,00	\$1,332.80		\$1.96
	62	200709	157920	\$454.00	\$889.84	•	\$1.96
	62	200709	348800	\$1,040.00	\$2,038.40		\$1,96
	62	200709	282240	\$779,00	\$1,526.84		\$1.96
	62	200709	163680	\$557.00	\$1,091.72		\$1.96
	62	200709	649440	\$1,135.00	\$2,224.60		\$1.96
	62	200709	274320	\$466.00	\$913,36		\$1.96
	62	200709	106080	\$307.00	\$601.72		\$1.96
	62	200709	419600	\$772.00	\$1,513.12		\$1.96
	62	200709	31920	\$180,00	\$352,80		\$1.96
·	62	200709	208400	\$921.00	\$1,805.16		\$1.96
	62	200709	230400	\$323.00	\$633,08		\$1.96
	62	200709	309600	\$841.00	\$1,648.36		\$1.96
	62 62	200709	402400	\$758.00	\$1,485.68		\$1.96
	62	200709 200709	320400	\$930.00	\$1,822.80		\$1.96
	62		369600	\$1,030.00	\$2,018.80		\$1.96
	62	200709 200709	14400	\$401.00	\$785.96		\$1,96
	62	200709	244480	\$746.00	\$1,462,16	Agentina de la	\$1.96
	62	200709	334000 665280	\$787.00 \$4.548.00	\$1,542.52		\$1,96
	62	200709	380000	\$1,516.00	\$2,971.36		\$1.96
	62	200709	480400	\$883.00	\$1,730.68		\$1.96
	62	200709	452640	\$864.00 \$1,098.00	\$1,693.44 \$2,453.08		\$1.96
	62	200709	244800	\$1,098.00 \$545.00	\$2,152.08		\$1.96 \$4.00
	62	200709	427440		\$1,068.20		\$1.96
*	UZ	200109	42/440	\$1,085.00	\$2,126.60		\$1.96

Note: A sample of 100 accounts billed on rate code 62 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EL.

f1-3-

FPSC CAPACITY AUDIT REQUEST NO. 15

63 200709 731400 1283 \$2,460.53 \$1.91 63 200709 903440 2160 \$4,125.660 \$1.91 63 200709 903440 2160 \$4,125.660 \$1.91 63 200709 10 0 0 \$0.00 \$0.00 63 200709 1394400 4430 \$8,461.30 \$1.91 63 200709 2428400 3182 \$6,077.62 \$1.91 63 200709 1293600 2803 \$5,353.73 \$1.91 63 200709 1293600 2803 \$5,353.73 \$1.91 63 200709 1288400 3129 \$5,976.39 \$1.91 63 200709 0 0 0 \$0.00 \$0.00 63 200709 1288400 3129 \$5,976.39 \$1.91 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$1.91 63 200709 0 0 0 \$0.00 \$0.00 63 200709 1076000 2370 \$4,526,70 \$1.91 63 200709 1076000 2370 \$4,526,70 \$1.91 63 200709 1076000 2370 \$4,526,70 \$1.91 63 200709 1076000 2370 \$4,526,70 \$1.91 63 200709 1076000 2370 \$4,526,70 \$1.91 63 200709 1076000 2370 \$4,526,70 \$1.91 63 200709 1076000 \$0.00 \$0.00 63 200709 107600 \$0.00 \$0.00 \$0.00 63 200709 107600 \$0.00 \$0.00 \$0.00 63 200709 107600 \$1.91 63 200709 107600 \$1.9	ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
63 200709 731400 1283 \$2,450.53 \$1,91 63 200709 903440 2160 \$4,126.80 \$1,91 63 200709 0 0 \$0.00 \$0.00 633 200709 2128400 3182 \$6,077.62 \$1,91 63 200709 1394400 4430 \$8,461.30 \$1,91 63 200709 1293600 2803 \$5,353.73 \$1,91 63 200709 1283600 2803 \$5,353.73 \$1,91 63 200709 1283600 2803 \$5,353.73 \$1,91 63 200709 1283600 2803 \$5,353.73 \$1,91 63 200709 1284400 3129 \$5,976.39 \$1,91 63 200709 0 0 \$0.00 \$0.00 \$0.00 63 200709 1284400 3129 \$5,976.39 \$1,91 63 200709 0 0 \$0.00 \$0.00 \$0.00 63 200709 \$66800 2106 \$4,022.46 \$1,91 63 200709 \$0 0 \$0.00 \$0		63	200709	1027600	3018		
63 200709 903440 2160 \$4,125,60 \$1,91 63 200709 0 0 \$0,00 \$0,00 \$0,00 63 200709 139440 430 \$8,077,62 \$1,91 63 200709 1394400 4430 \$8,077,62 \$1,91 63 200709 1286400 2803 \$5,353,73 \$1,91 63 200709 756000 2480 \$4,736,80 \$1,91 63 200709 1288400 3129 \$5,976,39 \$1,91 63 200709 0 0 \$0,00 \$0,00 \$0,00 \$0,00 \$63 200709 756000 2480 \$4,736,80 \$1,91 63 200709 1288400 3129 \$5,976,39 \$1,91 63 200709 856800 2106 \$4,022,46 \$1,91 63 200709 868800 6300 \$12,033,00 \$1,91 63 200709 888800 6300 \$12,033,00 \$1,91 63 200709 888800 6300 \$12,033,00 \$1,91 63 200709 \$6279840 10821 \$20,686,11 \$1,91 63 200709 \$1518440 2274 \$4,343,34 \$1,91 63 200709 104600 2473 \$4,723,43 \$1,91 63 200709 104600 2473 \$4,723,43 \$1,91 63 200709 104600 2473 \$4,723,43 \$1,91 63 200709 104600 2473 \$4,723,43 \$1,91 63 200709 104600 2473 \$4,723,43 \$1,91 63 200709 1046734 2319 \$4,429,29 \$1,91 63 200709 1652800 1704 \$3,254,64 \$1,91 63 200709 1254400 1887 \$3,504,17 \$1,91 63 200709 1254400 1887 \$3,504,17 \$1,91 63 200709 1254400 1887 \$3,504,17 \$1,91 63 200709 1254400 1887 \$3,504,17 \$1,91 63 200709 13264400 2140 \$4,087,47 \$1,91 63 200709 13264400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 125400 1887 \$3,504,17 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 1326400 200 \$3,805,10 \$1,91 63 200709 131600 200 \$3,805,10 \$1,91 63 200709 1317600 200 \$3,805,10 \$1,91 63 200709 1317600 200 \$3,805,10 \$1,91 63 200709 1317600 200 \$3,805,10 \$3,805,10 \$1,91 63 200709 1317600 200 \$3,805,10 \$3,805,10 \$3,		63	200709	0			
63 200709 1394400 4430 \$6,077.62 \$1.91 63 200709 1394400 4430 \$6,461.30 \$1.91 63 200709 1298400 2400 \$6,000 \$0.00 80.00 83 200709 1298600 2803 \$5,353.73 \$1.91 63 200709 1288400 3129 \$5,976.39 \$1.91 63 200709 0 0 0 \$0.00 \$0.00 \$0.00 83 200709 1288400 3129 \$5,976.39 \$1.91 63 200709 0 0 0 \$0.00 \$0.00 \$0.00 63 200709 0 0 0 \$0.00 \$0.00 \$0.00 63 200709 866800 2108 \$4,022.46 \$1.91 63 200709 888600 6300 \$12,033.00 \$1.91 63 200709 \$0.00		63	200709	731400	1283	\$2,450,53	
63 200709 2128400 3182 \$6,077.62 \$1.91 63 200709 1394400 4430 \$8,461.30 \$1.91 63 200709 0 0 0 \$0.00 \$0.00 63 200709 756000 2480 \$4,736.80 \$1.91 63 200709 1288400 3129 \$5,976.39 \$1.91 63 200709 86800 2106 \$4,022.46 \$1.91 63 200709 688800 6300 \$12,030.00 \$0.00 63 200709 86800 6300 \$12,030.00 \$1.91 63 200709 \$629840 10821 \$20,688.11 \$1.91 63 200709 \$6279840 10821 \$20,688.11 \$1.91 63 200709 \$176000 2370 \$4,626.70 \$1.91 63 200709 \$6279840 10821 \$20,688.11 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$176000 2473 \$4,723.43 \$1.91 63 200709 \$128400 210 \$3,839.10 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$128400 2140 \$4,087.40 \$1.91 63 200709 \$138600 2029 \$3,875.39 \$1.91 63 200709 \$139600 2029 \$3,875.39 \$1.91 63 200709 \$139600 2029 \$3,875.39 \$1.91 63 200709 \$139600 2029 \$3,875.39 \$1.91 63 200709 \$271000 \$262 \$13,870.42 \$1.91 63 200709 \$171400 \$265 \$5,5483.05 \$1.91 63 200709 \$171400 \$265 \$5,5483.05 \$1.91 63 200709 \$171400 \$265 \$5,5483.05 \$1.91 63 200709 \$171400 \$265 \$5,5483.05 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$265 \$3,886.85 \$1.91 63 200709 \$271400 \$26				903440	2160	\$4,125.60	\$1.91
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63 200709 4219600 6786 \$12,961.26 \$1,91 63 200709 1139600 2029 \$3,876.39 \$1,91 63 200709 0 0 \$0.00 \$0,00 63 200709 1396000 4298 \$8,209,18 \$1,91 63 200709 0 0 \$0,00 \$0,00 63 200709 3571000 7262 \$13,870.42 \$1,91 63 200709 1201200 2491 \$4,757.81 \$1,91 63 200709 1317600 2035 \$3,886.85 \$1,91 63 200709 1171800 2855 \$5,453.05 \$1,91 63 200709 2311520 5819 \$11,114.29 \$1,91 63 200709 1614000 3096 \$5,913.36 \$1,91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1,91 63 200709 645360 1956 \$3,735.96 \$1,91 63 200709 734400 2337 \$4,463.67 \$1,91 63 200709 734400 2337 \$4,463.67 \$1,91 63 200709 734400 2337 \$4,463.67 \$1,91 63 200709 1264800 2023 \$3,863.93 \$1,91 63 200709 276000 2219 \$4,238.29 \$1,91				1254400		\$3,604.17	\$1.91
63 200709 1139600 2029 \$3,875,39 \$1,91 63 200709 0 0 \$0,00 \$0,00 63 200709 1396000 4298 \$8,209,18 \$1,91 63 200709 0 0 \$0,00 \$0,00 63 200709 3571000 7262 \$13,870.42 \$1.91 63 200709 1201200 2491 \$4,757.81 \$1.91 63 200709 1317600 2035 \$3,886.85 \$1.91 63 200709 1171800 2855 \$5,453.05 \$1.91 63 200709 2311520 5819 \$11,114.29 \$1.91 63 200709 1614000 3096 \$5,913.36 \$1.91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1.91 63 200709 645360 1956 \$3,735.96 \$1.91 63 200709 734400 2337 \$4,463.67 \$1.91					.0	\$0.00	\$0.00
63 200709 0 0 \$0.00 \$0.00 63 200709 1396000 4298 \$8,209,18 \$1,91 63 200709 3571000 7262 \$13,870.42 \$1,91 63 200709 1201200 2491 \$4,757.81 \$1,91 63 200709 1317600 2035 \$3,886.85 \$1,91 63 200709 1171800 2855 \$5,453.05 \$1,91 63 200709 2311520 5819 \$11,114.29 \$1,91 63 200709 1614000 3096 \$5,913.36 \$1,91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1,91 63 200709 645360 1956 \$3,735.96 \$1,91 63 200709 734400 2337 \$4,463.67 \$1,91 63 200709 734400 2337 \$4,463.67 \$1,91 63 200709 1264800 2023 \$3,863.93 \$1,91 63 200709 276000 2219 \$4,238.29 \$1.91					6786	\$12,961,26	\$1,91
63 200709 1396000 4298 \$8,209,18 \$1,91 63 200709 0 0 \$0,00 \$0,00 63 200709 3571000 7262 \$13,870.42 \$1,91 63 200709 1201200 2491 \$4,757.81 \$1,91 63 200709 1317600 2035 \$3,886.85 \$1,91 63 200709 1171800 2855 \$5,463.05 \$1,91 63 200709 2311520 5819 \$11,114,29 \$1,91 63 200709 1614000 3096 \$5,913.36 \$1,91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1,91 63 200709 645360 1956 \$3,735.96 \$1,91 63 200709 734400 2337 \$4,463.67 \$1,91 63 200709 1264800 2023 \$3,863.93 \$1,91 63 200709 276000 2219 \$4,238.29 \$1,91 <td></td> <td></td> <td></td> <td></td> <td>2029</td> <td>\$3,875.39</td> <td>\$1,91</td>					2029	\$3,875.39	\$1,91
63 200709 0 \$0,00 \$0,00 63 200709 3571000 7262 \$13,870.42 \$1.91 63 200709 1201200 2491 \$4,757.81 \$1.91 63 200709 1317600 2035 \$3,886.85 \$1.91 63 200709 1171800 2855 \$5,453.05 \$1.91 63 200709 2311520 5819 \$11,114.29 \$1,91 63 200709 1614000 3096 \$5,913.36 \$1.91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1.91 63 200709 645360 1956 \$3,735.96 \$1.91 63 200709 734400 2337 \$4,463.67 \$1.91 63 200709 1264800 2023 \$3,863.93 \$1.91 63 200709 276000 2219 \$4,238.29 \$1.91						\$0.00	
63 200709 3571000 7262 \$13,870.42 \$1.91 63 200709 1201200 2491 \$4,757.81 \$1.91 63 200709 1317600 2035 \$3,886.85 \$1.91 63 200709 1171800 2855 \$5,453.05 \$1.91 63 200709 2311520 5819 \$11,114.29 \$1,91 63 200709 1614000 3096 \$5,913.36 \$1.91 63 200709 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1.91 63 200709 645360 1956 \$3,735.96 \$1.91 63 200709 734400 2337 \$4,463.67 \$1.91 63 200709 1264800 2023 \$3,863.93 \$1.91 63 200709 276000 2219 \$4,238.29 \$1.91					4298		
63 200709 1201200 2491 \$4,757.81 \$1.91 63 200709 1317600 2035 \$3,886.85 \$1.91 63 200709 1171800 2855 \$5,453.05 \$1.91 63 200709 2311520 5819 \$11,114.29 \$1.91 63 200709 1614000 3096 \$5,913.36 \$1.91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1.91 63 200709 645360 1956 \$3,735.96 \$1.91 63 200709 734400 2337 \$4,463.67 \$1.91 63 200709 1264800 2023 \$3,863.93 \$1.91 63 200709 276000 2219 \$4,238.29 \$1.91							
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63 200709 1171800 2855 \$5,453.05 \$1.91 63 200709 2311520 5819 \$11,114.29 \$1.91 63 200709 1614000 3096 \$5,913.36 \$1.91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1.91 63 200709 645360 1956 \$3,735.96 \$1.91 63 200709 734400 2337 \$4,463.67 \$1.91 63 200709 1264800 2023 \$3,863.93 \$1.91 63 200709 276000 2219 \$4,238.29 \$1.91				17 (88) L. C. See Late.			
63 200709 2311520 5819 \$11,114,29 \$1.91 63 200709 1614000 3096 \$5,913,36 \$1.91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046,37 \$1.91 63 200709 645360 1956 \$3,735,96 \$1.91 63 200709 734400 2337 \$4,463,67 \$1.91 63 200709 1264800 2023 \$3,863,93 \$1.91 63 200709 276000 2219 \$4,238,29 \$1.91						\$3,886.85	
63 200709 1614000 3096 \$5,913.36 \$1.91 63 200709 0 0 \$0.00 \$0.00 63 200709 2798400 6307 \$12,046.37 \$1.91 63 200709 645360 1956 \$3,735.96 \$1.91 63 200709 734400 2337 \$4,463.67 \$1.91 63 200709 1264800 2023 \$3,863.93 \$1.91 63 200709 276000 2219 \$4,238.29 \$1.91							
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63 200709 734400 2337 \$4,463.67 \$1.91 63 200709 1264800 2023 \$3,863.93 \$1.91 63 200709 276000 2219 \$4,238.29 \$1.91		0.	A 1975 SECTION 1	and the finding entrance of the			\$1.91
63 200709 1264800 2023 \$3,863.93 \$1.91 63 200709 276000 2219 \$4,238.29 \$1.91							
63 200709 276000 2219 \$4,238.29 \$1.91							
63 200709 955920 2868 \$5,477.88 \$1.91	5						
		60	3 200709	955920	2868	\$5,477.88	\$1.91

(1)	(6)	1	PSC CAPACI	TY AUDIT REQ		CONFIDENT	ΓIAL.
ACCOUNT NO	(2) RATE	(3)	(4)	(5)	(6)	(7)	
VOCCOUT INC	CODE	BILLING	TOTAL KWH		CAPACITY	CALCULATED	
(1/)	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY FACTOR	
					CIS II	COL (6) / COL (5)	
	64	200709		490	\$960,40	\$1.96	
	64 64	200709		887	\$1,738,52	\$1.96	
	64 64	200709	20, 02, 54, 1850-X	751	\$1,471.96	\$1.96	
	64	200709	100 40 000 000 000	1322	\$2,591.12	\$1.96	
	N 64	200709		624	\$1,223.04	\$1.96	
		200709	11.00.1 (6.4.14.14.15)	846	\$1,658,16	\$1.96	y.
<i>)</i> -	64	200709		1293	\$2,534.28	\$1.96	l i
~	5 64	200709	321960	527	\$1,032.92	and the second of the second o	H
	64			421	\$825.16	\$1. 96	
	64 64	200709		912	\$1,787.52	\$1.96	
	64 64	200709		0	\$0,00	\$0.00	
	Received and access of the first terms of the contract of the	200709	254640	559	\$1,095.64	\$1.96	
	64 64	200709	and the property of the second state of the se	317	\$621.32	\$1.96	
	64 64	200709		0	\$0,00	\$0 .00	ĸ
	64	200709	W. 1.765 L. 554	422	\$827.12	\$1.96	a ^r
	64	200709	192720	619	\$1,213.24	\$1.96	
	64	200709	0	0	\$0.00	\$0.00	
	64	200709	760800	1135	\$2,224.60	\$1.96	
	64	200709	377280	636	\$1,246.56	\$1.96	5.
	64	200709	2 - 1	1837	\$3,600,52	\$1.96	
	64	200709		685	\$1,342.60	\$1.96	
	64	200709		920	\$1,803.20	\$1.96	
¥ .	64	200709	427920	647	\$1,268.12	\$1.96	
	64	200709	336800	1033	\$2,024.68	\$1.96	
> > > > > > > > > > > > > > > > > > >	64	200709	293600	724	\$1,419.04	\$1.96	
	64	200709	0	0	\$0.00	\$0,00	
	64	200709	619200	994	\$1,948.24	\$1.96	
	64	200709	Ō	0	\$0.00	\$0.00	¥
	64	200709	137040	978	\$1,916.88	\$1.96	
	64	200709	56400	272	\$533.12	\$1.96	
	64	200709	239880	. 745	\$1,460.20	\$1.96	
	64	200709	266800	516	\$1,011.36	\$1.96	
ļ	64	200709	418400	707	\$1,385.72	\$1.96	
	64	200709	320400	636	\$1,246.56	\$1.96	
	64	200709	0	0	\$0.00	\$0.00	
	64	200709	269280	457	\$895.72	\$1.96	
	64	200709	409680	721	\$1,413.16	\$1.96	4
	64	200709	294400	876	\$1,716.96	\$1,96	
	64	200709	336960	586	\$1,148.56	\$1.96	*
a	64	200709	263280	778	\$1, <u>524.88</u>	\$1.96	3
<u> </u>	64	200709	0	0	\$0.00	\$0,00	
3	64	200709	924000	1751	\$3,431.96	\$1.96	
	64	200709	156000	76	\$148.96	\$1.96	
	64	200709	359800	668	\$1,309.28	\$1.96	
	64	200709	262800	500	\$980.00	\$1.96	
	64	200709	541600	1311	\$2,569.56	\$1.96	
	64	200709	391920	834	\$1,634.64	\$1.96	
	64	200709	553600	770	\$1,509.20	\$1,96	
	64	200709	.0	0	\$0.00	\$0.00	
2	64	200709	227520	450	\$882.00	\$1 .96	
	64	200709	326400	602	\$1,179.92	\$1.96	
: *	64	200709	309840	628	\$1,230.88	\$1.96	41-2
	64	200709	235200	566	\$1,109.36	, \$1.96	11
	64	200709	368160	502	\$983.92	\$1.96	ð

(1)	ĵ.	2)	(3)	PSC CAPACI)	CONFIDENTIAL		
ACCOUNT	TNO RA	TE DE	BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALGULATED CAPACITY FACTOR COL (6) / COL (5)
		64	200709	510000	903	5.75 (56)	
-		64	200709	288720	574	\$1,769.88	\$1.96
		64	200709		996	\$1,125.04 \$1,050.46	\$1.96
		64	200709	770400	1394	\$1,952.16	\$1.96
3		64	200709		288	\$2,732.24	\$1.96
3		64	200709	248640		\$564.48	\$1.96
		64	200709		500	\$980.00	\$1.96 L
		64	200709		529	\$1,036.84	\$1.96 1
		64	200709	174400	491	\$962.36	\$1:96
	2	64	200709		947	\$1,856.12	\$1.96
3		64	200709	315600	948	\$1,858.08	\$1.96
		64		138000	24	\$47.04	\$1.96
***	anee in the		200709	240480	1007	\$1,973.72	\$1,96
same and the		64	200709	738400	1781	\$3,490.76	\$1,96
		64	200709		461	\$903.56	\$1.96
		64	200709		564	\$1,105.44	\$1.96
		64	200709	217920	804	\$1,575,84	\$1.96
	NV	64	200709	234000	573	\$1,123.08	\$1.96
•		_ත 64	200709	567600	1032	\$2,022.72	\$1.96
	Pa	64	200709	316800	559	\$1,095.64	\$1.96 H
	\$\$101.6.011	64	200709	157320	492	\$964.32	\$1.96
		64	200709	290000	1107	\$2,169.72	\$1.96
		64	200709	50800	16	\$31,36	\$1.96
		64	200709	310400	1013	\$1,985.48	\$1.96
		64	200709	506800	1236	\$2,422.56	\$1.96
		64	200709	798160	1186	\$2,324.56	\$1.96
		64	200709	132960		\$437,08	\$1.96
		64	200709	824000	1427	\$2,796.92	\$1,96
		64	200709	226800	759	\$1,487.64	\$1,96
		64	200709	0	0	\$0.00	\$0.00
		64	200709	162900	284	\$556.64	\$1.96
	27	64	200709	320880	922	\$ 1,807 <i>.</i> 12	\$1,96
		64	200709	805200	1416	\$2,775.36	\$1,96
	ž:	64	200709	114000	0	\$0.00	\$0.00
		64	200709	188000	615	\$1,205.40	\$1.96
200		64	200709	733600	1194	\$2,340.24	\$1.96
		64	200709	316560	640	\$1,254.40	
		64	200709	136800	19	\$1,254.40 \$37.24	\$1,96
		64	200709	629280	1044	\$2,046,24	\$1,96
		64	200709	. 0			\$1,96.
		64	200709	37920	0	\$0.00	\$0.00 #0.00
	₹	64	200709	35280	30	\$0.00	\$ <u>0.00</u>
		64	200709	150000		\$58.80	\$1.96
		64	200709		509	\$997.64	\$1.96
		64	200709	146520	356	\$697.76	\$1.96
		64	200709	269040	4	\$7.84	\$1.96
		64		376000	656	\$1,285.76	\$1.96
	and and an array of the same o	. 04	200709	465200	1360	\$2,665.60	\$1.96

Note: A sample of 100 accounts billed on rate code 64 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

		ľ	PSC CAPACIT	Y AUDIT REQUE	ST NO. 15	CONFIDENTIA
(1) ACCOL NO		(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FAGTOR COL
<u> </u>	A.F.	daaraa				(6) / COL (5)
	65 65	200709	2.000,000,000,000	1372	\$2,620.52	\$1,91
	65	200709		2110	\$4,030.10	\$1.91
	65	200709		745	\$1,422.95	· \$1.91
	65	200709		1979	\$3,779.89	\$1.91
	65	200709		0	\$0.00	\$0.00
	65	200709	1000 000	2007	\$3,833.37	\$1.91
	65	200709		3076	\$5,875,16	
	65	200709		2119	\$4,047,29	\$1,91
	65	200709		686	\$1,310.26	\$1.91
	65 65	200709		2040	\$3,896,40	\$1.91
	65	200709		474	\$905.34	\$1.91
1412144		200709	(42)	0	\$0.00	\$0.00
_	65 65	200709	the state of the s	329	\$628.39	\$1.91
	v 65	200709		3223	\$6,155.93	\$1.91
	w/2 65	200709		77.70 1.507.	\$3,873,48	\$1.91
	05 65	200709		778	\$1,485.98	\$1.91
<i>~</i>	65	200709	4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2045	\$3,905.95	\$1.91
		200709		1692	\$3,231.72	\$1.91
***	65 65	200709		3457	\$6,602.87	\$1.91
		200709		0	\$0.00	\$0.00
	65	200709		3828	\$ 7,311.48	\$1,91
	65	200709		0	\$0,00	\$0,00
	65 65	200709		1809	\$3,455.19	\$1.91
	65	200709		0	\$0.00	\$0,00
	65	200709		2322	\$4,435.02	\$1.91
	65 65	200709	. 2000 0 200 0 200	1981	\$3,783.71	\$1.91
	65	200709	H. M. H. M.	142	\$271.22	\$1.91
Y ii	65	200709		0	\$0.00	\$0.00
	65	200709	42 A A A A A A A	2699	\$5,155.09	\$1.91
	65	200709	15.150.55 25.05 12.	2001	\$3,821.91	\$1.91 \$1.91
	65	200709	7	. 0	\$0.00	* \$0.00
8 L A 8 C A	65	200709	0.000.000.000.000	125		\$1.91
	65 65	200709		2141	\$4,089.31	\$1.91
	65 65	200709		840	\$1,604.40	\$1.91
	65	200709	0.44.1.24.21.402.	2412	\$4,606.92	\$1,91
	65 65	200709	12.5.1.0.0.1.0.0.1.0.1.1.1.1.1.1.1.1.1.1.1	2172	\$4,148.52	\$1.91
	65	200709	. 0	0	\$0.00	\$0.00

we ui			PSC CAPACIT	Y AUDIT REQU	EST NO. 15	CONFIDENTIAL	
ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER	(7) CALCULATED CAPACITY FACTOR	<u>.</u>
	70	200709	9000	. خاند	CIS II	COL (6) / COL (5)	
	70 70	200709	2802 89700	15:	\$23.70	\$1.58	
	70 70	200709		353 17	\$557.74	\$1.58	
	70	200709		207	\$26.86 \$327.06	\$1.58	4
	70	200709		38	\$60.04	\$1.58 \$1.58	
	70	200709		193	\$304.94	\$1.58	
	W/7 70	200709		17	\$26.86	\$1.58	
	79 70	200709		38	\$60.04	\$1.58 <u>,</u>	
· •	> 70	200709		63	\$99.54	\$1.58 H	
	70	200709	1740	30	\$47.40	\$1.58	
	70	200709		87	\$137.46	\$1.58	
	70	200709	医皮肤病 化环二氯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	29	\$45.82	\$1,58	econoce necessine
2 Northern	70	200709		206	\$325,48	\$1.58	rani shaqqiqiyo goqqq
	70	200709	25320	54	\$85,32	\$1.58	
	70	200709	- 2: baskt e.	63	\$99.54	\$1,58	
	70	200709	33360	173	\$273.34	* \$1.58	
	70 70	200709	V	218	\$344.44	\$1.58	
	70 70	200709		112	\$176.96	2.77 × 3.	
	70 70	200709 200709	2.2.2.2.2.2.	18	\$28,44	\$1,58	
	70 70	200709		89 44	\$140.62	· \$1,58	
	70	200709		104	\$69,52 \$164,32	\$1.58 \$1.58	
	70	200709		61	\$96.38	\$1,58	
	70	200709		22	\$34.76	\$1.58	
4	70	200709		83	\$131.14	\$1.58	
	70	200709		0	\$0.00	\$0.00	
5 % A	70	200709		43	\$67.94	\$1.58	
	70	200709		23	\$36.34	\$1.58	
10 m	70	200709		271	\$428,18	\$1.58	
	70	200709		77	\$121.66	\$1.58	
	70	200709		103	\$162.74	\$1.58	* *.
	70	200709		23	\$36.34	\$1.58	
	70	200709	1 17 1	3	\$4.74		
	70	200709		76	\$120.08	\$1,58	
\$ 8 S	70 70	200709		51	\$80.58	\$1.58	
	70 70	200709 200709		91	\$143.78	\$1.58	
	70	200709		35	\$55.30	\$1.58	
: 2	70	200709		. 0 14	\$0.00 \$22,12	\$0.00	
	70	200709		. 0	\$0.00	\$1.58 \$0.00	
& .	70	200709		157	\$248.06	\$0.00 \$1.58	· Andreed Arch
	70	200709		31	\$48.98	\$1.58 <u>.</u>	
	70.	200709		138	\$218.04	\$1.58	: :
	70	200709		56	\$88.48	\$1.58	
188	70	200709	249	3	\$4.74	\$1.58	
	70	200709		.20	\$31.60	\$1.58	
	70	200709		183	\$289.14	\$1.58	
	70	200709		33		\$1.58	•
	70	200709				\$1.58	
	70 70	200709		28		\$ 1.58	
	70	200709				\$1.58	41-2
A.	70 70	200709		11	\$17.38	\$1.58	-
	70 70	200709		28	\$44.24	\$1.58	2
MM41-1-11	1.0	200709	22080	82	\$129,56	\$1.58	

CONFIDENTIAL FPSC CAPACITY AUDIT REQUEST NO. 15 (1) (2) (3) (4)(5)(7) ACCOUNT NO RATE BILLING TOTAL KWH **BILLING KW** CAPACITY CALCULATED CODE (8)MONTH PER CIS II PER CIS II **CHARGE PER CAPACITY FACTOR** CIS II COL (6) / COL (5) \$129.56 \$1.58 \$14.22 \$1.58 \$576,70 \$1.58 \$53.72 \$1.58 \$124.82 \$1.58 \$140.62 \$1.58 \$135.88 \$1.58 \$102.70 \$1.58 \$162.74 \$1.58 \$83.74 \$1.58 \$26.86 \$1.58 \$41.08 \$1.58 \$110.60 \$1.58 \$97.96 \$1.58 \$47.40 \$1.58 \$64.78 \$1.58 \$41.08 \$1.58 \$23.70 \$1.58 \$115.34 \$1.58 \$42.66 \$1.58 \$199.08 \$1.58 \$50.56 \$1.58 \$1.58 \$26.86 \$173.80 \$1,58 \$129.56 \$1.58 \$127.98 \$1.58 \$47.40 \$1.58 \$1.58 \$126.40 \$44.24 \$1.58 \$218.04 \$1.58 \$18.96 \$1.58 \$105.86 \$1.58 \$34.76 \$1.58 \$37,92 \$1.58 \$56.88 \$1.58 \$12.64 \$1.58 \$104,28 \$1.58 \$42.66 \$1.58 \$1.58 \$1.58 \$135,88 \$1.58 \$99.54 \$1.58 \$64.78 \$1.58 \$413.96 \$1.58 \$233.84 \$1.58 \$303.36 \$1.58 \$9.48 \$1.58

Note: A sample of 100 accounts billed on rate code 70 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

102.996	.8 .7					.00	NI IDEN	INC
ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL: KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)		
	71	200709	2339400	5385	1 11 14 14 1		ب ل	
:	71	200709	2009400	0	\$10,285.35 \$0,00	\$1.91	70	
		-0#1% Print 1971	F *	k,	• မှပ်-ပုပ	\$0,00		
			•				C	e1: 5
valored of which is a second	l +a	Carlan Science Co.	ė vaida	2.5		Sac	Seo	41-6-
	72	200709	4519	24	\$37.92	\$1.58		5-1
	72 72	200709 200709	4025 27075	21 61	\$33,18	\$1,58		્રીક(
	72	200709		111	\$96.38 \$87.69	\$1.58	E41	0
	72	200709	5340	, 22	\$34.76	· \$0,79 \$1,58	(1)	+1-10
	72	200709	15576	30	\$47.40	\$1.58		
	72	200709	8884	19	\$30.02	\$1.58	- * * * * * * * * * * * * * * * * * * *	and Are seemed to the
····	72	200709	14379	14	\$22.12	\$1.58		er sass i en, commitmentes i e
	72	200709	282240	461	\$728.38	\$1.58		
	72 72	200709	209640	454	\$717.32	\$1. 58		
	72 72	200709	3960	13	\$20.54	\$1.58		*
	72 72	200709 200709	8040	25	\$39.50	\$1,58		
	72	200709	71611 7109	32 -17	\$50.56	\$1.58		
	72	200709	9848	21	\$26.86 \$33.18	\$1.58		
	72	200709	11822	60	\$37,92	\$1.58 \$0,63	(2)	
	72	200709	17615	23	\$36.34	\$1,58	12)	
	72	200709	168960	305	\$481.90	\$1.58	15	
	72	200709	42120	80	\$126.40	\$1.58	4	
	72	200709	16446	33	\$52.14	\$1.58		·*
	72	200709	86040	157	\$248.06	\$1.58		
	72 72	200709	61920	110	\$173.80	\$1.58		
	72	200709 200709	3360 12886	8	\$12.64	\$1.58		
	72	200709	50880	34 125	\$53.72 \$197.50	\$1.58		
	72	200709	14040	32	\$197.50 \$50,56	\$1.58		
	, 72	200709	6856	25	\$39.50	\$1.58 \$1.58		
	N, 72	200709	10188	20	\$31.60	\$1.58		
	X/1972	200709	17646	50	\$79.00	\$1.58		
9	72 72	200709	2259	7	\$7.74	\$1.11	(3)	
33	72	200709	26000	156	\$73.94	\$0.47	(4)	
	72 70	200709	412	13	\$20.54	\$1.58	2.7	
	72 72	200709 200709	19680	2	\$3.16	\$1.58		
	72	200709	7241 5671	21 32	\$33.18	\$1.58		
	72	200709	21118	53	\$50.56 \$ 83.74	\$1.58		₩.
	72	200709	2117	13	\$20.54	\$1.58 \$1.58	*	
	72	200709	3729	14	\$14.01	\$1.00	(5)	
	72	200709	13879	2	\$3.16	\$1.58	(0)	45
	72	200709	3032	35	\$20,28	\$0.58	(6)	
	72	200709	93480	132	\$208.56	\$1.58	:•• *	
	72 72	200709	72360	167	\$263.86	\$1.58		
	72 72	200709 200709	90000 10754	215 57	\$339.70 \$33.00	\$1.58		>
	72	200709	22058	67 111	\$33.02 \$81.84	\$0.68		•
	72	200709	22000	0	\$0.00	\$0.74 \$0.00	(7)	₹rc
	72	200709	16711	42	\$66.36	\$1,58		41-2
	72	200709	13374	82	\$34.55	\$0.42	(8)	-5
	72	200709	2326	23	\$12.11	\$0.53	(9)	.
	72	200709	1719	54	\$8.53	\$0.16	(10)	
©	72	200709	7620	37	\$58.46	\$1,58	₹""	

ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)	
	72	200709	6851	21	\$33,18	\$1.58	
	72	200709	19440	38	\$60.04	\$1.58	
	72	200709	16536	41	\$64.78	\$1.58	
	72	200709	852	23	\$36.34	\$1.58	
	72	200709	8952	29	\$45.82	\$1.58	
	72	200709	3386	42	\$66.36	\$1.58	
	72	200709	187200	477	\$753,66	\$1.58	
	72	200709	111720	231	\$364.98	\$1,58	
8	72	200709	2405	21	\$7.74	\$0.37	(1.1)
	72	200709	1399	18	\$6,64	\$0.37	(12)
	72	200709	1620	17	\$6,27	\$0.37	(13)
	72	200709	23027	50	\$79.00	\$1,58	
	72 70	200709	14000	26	\$41.08	\$1.58	
	72	200709	0	0	\$0,00	\$0.00	
	72	200709	179600	424	\$669,92	\$1.58	
	72 72	200709	35280	95	\$150.10	\$1.58	
	72 72	200709	317	11	\$2.90	\$0.26	(14)
	72	200709	9670	24	\$37.92	\$1.58	
	72	200709	735	23	\$2.42	\$0.11	(15)
	72	200709 200709	88920	283	\$447.14	\$1.58	
	72	200709	75480 40346	139	\$219.62	\$ 1,58	75.5 1865c
	72	200709	10346 4503	53	\$30.70	\$0.58	(16)
	72	200709	8921	14	\$22,12	\$1.58	
	. 72	200709	10620	41 42	\$64.78	\$1.58	
	72	200709	8971	42 26	\$66,36		
	72	200709	2731	12	\$41.08 \$48.08	\$1.58	
	72	200709	11160	109	\$18.96 \$40.18	\$1.58	74 TX
	72	200709	5360	20	\$31.60	\$0.37	
	72	200709	4604	42	\$17.70	\$1.58 \$0.42	
•	72	200709	0	0	\$0.00	\$0,42 \$0,00	(10)
	72	200709	7512	24	\$37.92	\$1.58	
	72	200709	2235	23	\$36.34	\$1.58	
	72	200709	4364	23	\$36.34	\$1.50 \$1.58	
	72	200709		48	\$75.84	\$1.58 \$ 1.58	H
	72	200709	2457	21	\$33.18	\$1.58	•
	72	200709	192000	414	\$654.12	\$1.58	
	· 72	200709	18008	73	\$115.34	\$1.58	
	72	200709	6082	23	\$36.34	\$1.58	
	72	200709	107280	258	\$407.64	\$1.58	
	72	200709	3112	15	\$23,70	\$1.58	
	72	200709	10007	31	\$48.98	\$1.58	
	72	200709	7623	22	\$34.76	\$1.58	
	72	200709		101	\$159.58	\$1.58	
	72	200709		186	\$293.88	\$1.58	
	72	200709	5978	21	\$33.18	\$1.58	
	72	200709	143760	434	\$685,72	\$1.58	
	72	200709		218	\$344.44	\$1.58	
	72	200709	7291	21	\$33,18	\$1.58	

Note: A sample of 100 accounts billed on rate code 72 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI. Accounts with notations contain prorated bills. The proration calculation and verification of Capacity charge is provided on a separate document.

(1)	(2)	(3)	FPSC CAPAC	CITY AUDIT REQUE:	CONFIDENTIAL	
ACCOUNT NO	RATE CODE	BILLING MONTH	TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	CAPACITY CHARGE PER	(7) CALCULATED CAPACITY
					CIS II	FACTOR COL
	73	200709	84000	334	\$654.64	(6) / COL (5)
	73	200709	D	0	\$0.00	\$1.96 \$0.00
	73	200709	0	0	\$0.00	\$0.00 \$0.00
	73	200709	410900	658	\$1,289.68	
	73	200709	271680	615	\$1,205.40	\$1.96
	73	200709	431280	642	\$1,258.32	\$1.96
	73	200709	448080	730	\$1,430.80	\$1.96
	73	200709	261840	500	\$980.00	\$1.96
	73	200709	830720	1250	\$2,450.00	\$1.96
	73	200709	458400	868	\$1,701.28	\$1.96
	73	200709	264000	. 559		\$1.96
	73	200709	452880	1010	\$1,095.64 \$1,070.60	\$1.96
	73	200709	338640		\$1,979.60	\$1.96
10 1000 0	73	200709	245280	1056 541	\$2,069.76	\$1.96
	73	200709	243200	8.4	\$1,060.36	\$1.96
: 1	73	200709	224000	0	\$0.00	\$0.00
	73	200709	403600		\$3,051.72	\$ 1.96
1913 14	73	200709	104000	1211	\$2,373.56	\$1.9 6
	73	200709	241440	553	\$1,083.88	\$1.9 6
	73	200709	393600	869	\$1,703.24	\$1,9 6
	73	200709		747	\$1,464.12	\$1.96
	N 73		295920	518	\$1,015.28	\$ 1.96
	3 73	200709	442800	936	\$1,834.56	\$1.96
	73	200709	100800	616	\$1,207.36	\$1,96
J	73	200709	180480	579	\$1,134.84	\$1.96 1
		200709	256080	588	\$1,152.48	\$1.96
	73 72	200709	0	- 	\$0.00	\$0.00
	73 72	200709	50640	. 490	\$960.40	\$ 1.96
	73 70	200709	221520	625	\$1,225.00	\$1.96
	73 70	200709	295680	975	\$1,911.00	\$ 1,96
	73 70	200709	681600	1624	\$3,183.04	\$1.96
	73 70	200709	0	0	\$0.00	\$0,00
	73	200709	210960	602	\$1,179.92	\$1.96
	73	200709	143760	, 78 1	\$1,530.76	\$1,96
	73	200709	419600	1112	\$2,179.52	\$1.96
	73	200709	277200	1202	\$2,355.92	\$1.96
	73	200709	0	0	\$0.00	\$0.00
	.73	200709	292800	1018	\$1,995.28	\$1.96
	73	200709	0	0	\$0.00	\$0,00
	73	200709	502400	815	\$1,597.40	\$ 1.96
	73	200709	. 0	.0	\$0.00	\$0.00
	73	200709	103600	871	\$1,707.16	\$1.96
	73	200709	457200	1046	\$2,050.16	\$1.96
	73	200709	588400	1310	\$2,567.60	\$1.96
2.5	73	200709	665760	1394	\$2,732.24	\$1,96
	73	200709	271200	500	\$980.00	\$1.96
	73	200709	120400	557	\$1,091,72	\$1.96
	73	200709	79600	1015	\$1,989.40	\$1.96
i i	73	200709	385200	1220	\$2,391.20	\$1,96
	7 3	200709	91200	706	\$1,383.76	\$1.96
	73	200709	204720	500	\$980.00	\$1.96
	73	200709	335760	5 55	\$1,087.80	\$1.96
-	*					No.

Note: A sample of 100 accounts billed on rate code 73 for September 2007 is provided above. All accounts show prect billing on the approved Capacity charge per Order No. PSC-06-1057-EL.

CONFIDENTIAL

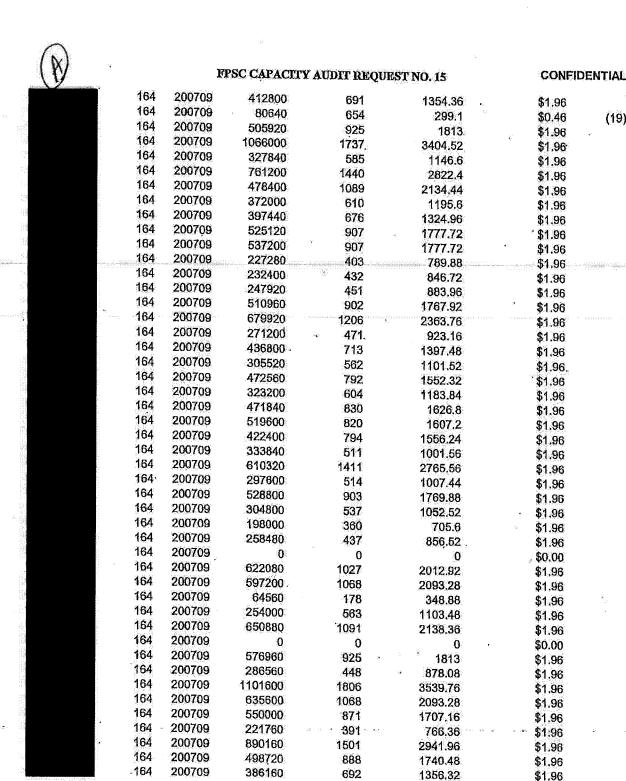
ACCOUNT NO	(2) RATE CODE		(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
		74	200709	274560	535	\$1,048.60	\$1.96
		74	200709	189600	629	\$1,232.84	\$1.96
		74	200709	114800	262	\$513.52	\$1.96
		74	200709	400800	1028	\$2,014.88	\$1.96
		74	200709	473900	710	\$1,391.60	\$1,96
		74	200709	0	.0	\$0.00	\$0.00
		74	200709	707000	1144	\$2,242.24	\$1,96
		74	200709	0	······································	\$0.00	\$0.00
		74	200709	572880	1640	\$3,214.40	\$1.96
	No	74	200709	297120	573	\$1,123.08	\$1.96
(1/19	74	200709	0	0	\$0.00	\$0.00
	, ~	74	200709	331200	526	\$1,030.96	\$1.96
		74	200709	Ő.	0	\$0.00	\$0.00
		74	200709	590960	991	\$1,942,36	\$1,96
*** **********************************			5 5 F	e:		¥. ¥	• TOP PERSONS
		75	200709	1987200	2985	\$5,701.35	\$1.91
		75	200709	0	0	\$0.00	\$0.00
9	X7	75	200709	1406400	2429	\$4,639.39	\$1.91
,	タベリ	75	200709	0		\$0.00	\$0.00
	4	75	200709	1463600	2181	\$4,165.71	\$1.91

ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
	. 80	200709	289800	733	\$1,466.00	\$2.00
	80	200709		635	\$1,270.00	\$2.00 \$2.00
	767 80 BO	200709		489	\$978.00	\$2.00
	> 80	200709	214200	716	\$1,432.00	\$2.00
	80	200709		708	\$1,416.00	\$2.00
	80	200709	239400	799	\$1,598.00	\$2.00
	80	200709		995	\$1,990.00	\$2.00 \$2.00
	80	200709	172200	421	\$842.00	\$2.00
	80	200709	46550	60	. \$120.00	\$2.00
	80	200709	336000	910	\$1,820.00	\$2.00
 *******	80	200709	637600	1242	\$2,484.00	\$2.00
0000000	80	200709	1372000	1344	\$2,688.00	\$2,00
	80	200709	974400	1605	\$3,210.00	\$2.00
	. 80	200709	252000	379	\$758.00	\$2,00
	80	200709	525000	1525	\$3,050.00	\$2.00
	80	200709	151200	, 469	\$938,00	\$2.00
	80	200709	82250	131	\$262.00	\$2.00
	80	200709	201600	640	\$1,280.00	\$2.00
	80	200709	205800	648	\$1,296.00	\$2.00
	80	200709	285600	784	\$1,568.00	\$2 .00
33	80	200709	226800	648	\$1,296.00	\$2.00
	80	200709	273000	. 879	\$1,758.00	\$2.00
U	123 80 143	200709	281400	806	\$1,612.00	\$2.00
3) 82	200709	1148000	386	\$733.40	\$1.90
	, 90	200709	1936200	3440	\$6,536.00	\$1,90
10	w2/_ 90	200709	3368400	6018	\$11,434.20	\$1.90
	W. 3 90	200709	0	0	\$0.00	\$0.00
	3 4 90	200709	3372600	6146	\$11,677.40	\$1,90 H
	90	200709	0	0	\$0.00	\$0.00
	.90	200709	5415200	8847	\$16,809.30	\$1.90
	90	200709	0	0	\$0.00	\$0.00
e e e e e e e e e e e e e e e e e e e	90 אוזי	200709	3405000	6497	\$12,344.30	\$1.90
	91	200709	* ************************************	異常	· * .#	ë
**	91	200709	(a) 1	91	\$172.90	\$1.90
` <u> </u>	71	200703	0	0	\$0.00	\$0.00

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					Title	JOHNID	en role
° (1)	(2)	(3)	(4)	(5)	(6)	(7)	
ACCOUNT NO	RATE		TOTAL KWH	BILLING KW	CAPACITY	CALCULATED	
\sim	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY	4
/ Q1			- 1-1 70 T.M	ANDRES ETT. W	CIS II	FACTOR COL	**
(V					0.01	(6) / COL (5)	
	164	200709	458800	045	4907 70	28 AV	
	164	200709		912	1787.52	\$1.96	
	164	160 page 100 ft 164 ft	10,000,000,000,000	1044	2046.24	\$1.96	
	164	200000000000000000000000000000000000000		652	1277,92	\$1.96	
	164			583	1142.68	\$1.96	
	164			739 655	1448.44	\$1.96	
	164				1283.8	\$1,96	
	164			610	1260.28		
	164		742400	1208	1195.6 2367.68	\$1.96	
	164			0	2307.58	\$1.96 \$0.00	
1111	164			. 468	917.28		***********************
	164						
*	164			427	1520.96 836.92		v
	164		44600 C.	502	983.92		
	164			502 544	965.92 1066.24	7. VAC 1	
	164			653	1279,88		
	164			643	1260.28	The state of the s	
	164			802	1571.92	\$1.96 \$1.96	
	164			763	1495.48	\$1.96	
	.0/ 164			624	1223.04		
	W/2 164	200709			2328.48	•	
	357 164	200709		1543	3024.28		•
	164			7.7 m tv	1144.64		
	164			580	1136.8		
	164		- 13	493	966.28		
	164			740	1450.4		
	164				1293.6		¥ _i
	164		14.00% (4.4.00%)	0.000	1389.64		
	164			515	1009.4		i
	164	the second second second second			893.76		ę
	164				1875.72		
	164				1254.4		
	164	9.05v, 9.50 - 1.07 85			2014.88		
	164	100 Mars 15 15 15 15 15 15 15 15 15 15 15 15 15	and the second second second		2383.36	- 3x, 17 - c a	
	164			607	1189.72		
	164				1334.76		
	164	200709	355950		1279.88		
	164	200709			1771.84		
	164	200709	248400		858.48	\$1.96 .	
	164			629	1232,84		
	164		254800	495	970.2		2
	164				2146.2		
	164				1403.36	\$1.96	
	164				584,08	\$1.96	,
	164				1038.8	\$1.96	
	164				1317.12		©
	164				3384,92		41-2
4,	164				1034.88		5
	164				1366,12	T. Contract Annual	
	164			4	858,48		
	164						
THE THE PERSON OF THE PERSON OF THE PERSON	164	200709	300960	497	974.12	\$1.96	



Note: A sample of 100 accounts billed on rate code 164 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI. Accounts with notations contain prorated bills. The proration calculation and verification of Capacity charge is provided on a separate document.

.010	ALDE CALACITI AUDII REQUEST NO. 15							
ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER	(7) CALCULATED CAPACITY	ي الم	
W				294	CIS II	FACTOR COL (6) / COL (5)	Sol AT	
•	165	200709	1134400	2169	\$4,142.79	\$1.91	111-7	
	165	200709	1340000	. 2135	\$4,077.85	\$1,91	红	
	165	200709	2819473	4061	\$7,756.51	\$1.91	3	
	165	200709	0	0	\$0.00		Ng.	
	165	200709	1214000	1958	\$3,739.78			
	165	200709	1311200	2105	\$4,020.55	- \$1.91		
	165	200709		## 0	\$0.00	\$0.00		
	165	200709	3336800	5319	\$10,159.29	\$1.91		
	165 165	200709	1721280	2561	\$4,891.51	\$1,91		
	165	200709	1107360	2160	\$4,125.60	\$1,91		
	165	200709 200709	1071096	1935	\$ 3,695.85	\$1.91		
	165	200709	1151600	2214	\$4,228.74	\$1,91		
	165		· 0 1846800	0	\$0.00	\$0.00		
	165	200709	3875200	2845	\$5,433.95	\$1.91		
	165	200709	1632000	8165 2724	\$15,595.15	\$1.91		
	165	200709	0	0	\$5,202.84	\$1,91		
	165	200709	1549920	2285 .	\$0.00	\$0.00		
	165	200709	2013600	3311	. \$4,364.35 \$6,324.01	\$1.91		
	165	200709	1317600	2121	\$4,051.11	\$1.91 \$1.91	<i>\$</i> .	
	165	200709	0	0	\$0,00	\$0.00		
	165	200709	522400	859	\$1,640.69	\$1.91		
	165	200709	1409040	2354	\$4,496.14	\$1.91		
	165	200709	1525600	2394	\$4,572.54	\$1.91	٠.	
	165	200709	1291200	2000	\$3,820.00			
	165	200709	1164800	1944	\$3,713.04	\$1.91		
	165	200709	1236538	2023	\$3,863.93	\$1,91		
	165	200709	0	0	\$0.00	\$0.00		
	165	200709	1232160	2231	\$4,261.21	\$1.91		
	165	200709	1600200	3541	\$6,763.31	\$1.91		
	165	200709	0	0	\$0.00	\$0,00	4	
	165	200709	1462000	2122	\$4,053.02	\$1.91 7		
	165	200709	866000	1751	\$3,344.41	\$1.91	G/A	
	165	200709	2328800	3382	\$6,459.62	\$1.91		
	165	200709	14/0800	2008	\$3,835.28	\$1.91		
	165 165	200709	1513600	3109	\$ 5,938,19	\$1,91		
	165	200709 200709	1111600	1763	\$3,367.33	\$1,91		
	165	200709	0 2059600	0	\$0,00	\$0,00		
	165	200709	1592000	3640 2735	\$6,952.40	\$1.91		
	165	200709	1450400	3009	\$5,223.85 \$5,747.40	\$1,91		
	165	200709	0	0	\$5,747.19	\$1,91		
	165	200709	3522400	5139	\$0,00 \$9,815.49	\$0.00		
	165	200709	1214400	1903	\$3,634.73	\$1,91 \$ 1,91		
	165	200709	0	0	\$0.00	\$0.00		
	165	200709	940800	1858	\$3,548.78	\$0.00 \$1.91		
	165	200709	0	0	\$0.00	\$0.00	1/1 9	
	165	200709	1606800	2545	\$4,860.95	\$1.91	41-2	
	165	200709	1417440	2112	\$4,033.92	\$1.91	5	
	165	200709	1433600	2429	\$4,639,39	\$1.91		
	165	200709	1242800	2450	\$4,679.50	\$1.91		
	165	200709	1651200	2526	\$4,824.66	\$1.91		
					-	~		

*					110.10	And the control of th
ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR
***************************************	165	000700				COL (6) / COL (5)
	165	200709	0	0	\$0,00	\$0,00
	165	200709	1476400	. 2247		\$1.91
	165	200709 200709	2840840	4174	\$7,972,34	\$1.91
	165	200709	3710400	6133	\$11,714.03	\$1.91
	165 165	200709	0	0	\$0,00	\$0.00
	165	ANY DESCRIPTION OF	1924400	3118	\$5,955,38	\$1.9 1
	165	200709	0	0	\$0.00	
	165	200709	1617600	2667	\$5,093.97	
	9,0478	200709	0	0	\$0.00	\$0.00
	165	200709	2710400	4751	\$9,074.41	\$1,91
	165	200709	0	6	\$0,00	\$0.00
	165	200709	7568400	11693	\$22,333.63	\$1.91
	165	200709	0	0	\$0.00	\$0.00
	165	200709	1683200	2656	\$5,072.96	\$1.91
	165	200709	2000	0	\$0.00	سدا \$0.00
	165	200709	1330320	1955	\$3,734.05	\$1.91 7
	165	200709	0	0	\$0.00	\$0.00
5	165	200709	2914800	5133	\$9,804.03	\$1.91
	165	200709	0	O.	\$0.00	\$0.00
	,165	200709	1669200	3349	\$6,396,59	\$1.91
	165	200709	0	0	\$0,00	\$0.00
	165	200709	0	0	\$0,00	\$0.00
	165	200709	2018800	3490	\$6,665.90	\$1.91
	165	200709	1109520	1975	\$3,772.25	\$1.91
	165	200709	1240560	2204	\$4,209.64	\$1.91

753						CONTIDI	ZIN I IAL
(1)	(2)	(3)	(5)	(6)	**	(7) *	
ACCOUNT	RATE	BILLING	BILLING	CAPACITY	APPROVED CAPACITY	CALCULATED	4. 2
NO	CODE	MONTH	KWH PER	CHARGE	FACTOR PER ORDER	CAPACITY	
1 W			CIS II	PER CIS II	(cents per kWh)	CHARGE COL	
U U					(Carlos Jack III)	(6) x COL (5)	
	168	200709	492	\$1.77	\$0.00360	(6) X GOL (3) \$1.77	
*:	168	200709	399	\$1.44	\$0.00360	T. C. C. C.	
	168	200709	169	\$0.61	\$0.00360		
	168	200709	524	\$1.89	\$0.00360		
	168	200709	227	\$0.82	\$0.00360		
	168	200709	393	\$1.41	\$0.00360	58 to 12 to	4
	168	200709	578	\$2,08	\$0.00360		
	168	200709	97	\$0.35	\$0.00360		
	168	200709	426	\$1,53	\$0.00360	\$1.53	
	168	200709	343	\$1,23	\$0,00360	\$1,03 \$1,23	
	168	200709	177	\$0.64	\$0.00360		************************
3	168	200709	232	\$0.84	\$0.00360	\$0.84	
	168	200709	352	\$1.27	\$0.00360	\$0.04 \$1.27	
	10168	200709	294	\$1.06	\$0.00360		
E) 168	200709	3414	\$12.29	\$0.00360	\$1.08	
	168	200709	449	\$1.62	\$0,00360		
	168	200709	774	\$2.79	\$0.00360	\$1.62 \$0.70	
	168	200709	431	\$1.55	\$0.00360	\$2.79	
	168	200709	497	\$1.79	\$0.00360	\$1.55	r e
	168	200709	403	\$1.45	\$0,00360	\$1.79	
	168	200709	383	\$1.38		\$1.45	¥
	168	200709	2429	\$8.74	,\$0.00360 \$0.00360	\$1.38	
	168	200709	303	\$1.09	\$0.00360 \$0.00360	\$8.74	
	168		213	\$0.77	\$0.00360	\$1.09	
	168	200709	390	\$1.40	\$0,00360	\$0.77	
	168	200709	439	\$1,58	\$0.00360	\$1.40	
	168	200709	617	\$2,22	\$0.00360	\$1.58	
:	168	200709	396	\$1.43	\$0.00360	\$2.22	
	168	200709	541	φ1,43 \$1,95	\$0.00360	\$1.43	4
******	168	200709	2709	\$9.75	\$0.00360`		3,535 a.d. \$6
	168	200709	184	\$0.66	\$0.00360	\$9.75	
	168	200709	503	\$1.81	\$0.00360	\$0.66	
	168	200709	427	\$1.54	\$0.00360	\$1.81	
	168	200709	489	\$1.76	\$0.00360	\$1.54	
	168	200709	385	\$1.70 \$1.39	\$0.00360	\$1.76	
	168	200709	291	\$1.05	\$0.00360	\$1.39	
	168	200709	428	\$1.54	\$0,00360	\$1.05	
	168	200709	1559	\$1.54 \$5.61	\$0.00360	\$1.54	
	168	200709	454	\$1.63	\$0,00360	\$5.61	
	168	200709	564	\$2.03	\$0,00360	\$1.63	
	168	200709	297	\$1.07	\$0.00360 \$0,00360		
	168	200709	606	\$1.07 \$2.18	\$0.00360	\$1.07	4
	168	200709	450	\$2.10 \$1.62		\$2,18	
	168	200709	483	\$1.74	\$0.00360	\$1.62	
	168	200709	390	\$1.74 \$1.40	\$0,00360	\$1.74 8	
	168	200709	479	\$1.72	\$0.00360	\$1.40 \$4.70	
	168	200709	198	\$1.72 \$0.71	\$0.00360	\$1.72	ili o
	168	200709	541	ֆՍ. <i>Ր</i> Լ \$1,95	\$0,00360	\$0.71	41-2
	168	200709	491	\$1.95 \$1.77	\$0.00360	\$1.95	5
	168	200709	472	\$1.77 \$1.70	\$0,00360	\$1.77	
	168	200709	339	\$1.70 \$1.22	\$0.00360	\$1.70	**
	168	200709	1571	\$5.66	\$0,00360 \$0,00360	\$1.22 \$5.60	
3	, , , ,	,	1:01 1	ФО. 0 0	\$0.00360	\$5,66	

(1) ACCOUNT	(2) RATE	(3) BILLING	(5) BILLING	(6) CAPACITY	APPROVED CARACITY	(7)
NO	CODE	MONTH	KWH PER	CHARGE	APPROVED CAPACITY	CALCULATED
(V)			CIS II	PER CIS II	FACTOR PER ORDER	CAPACITY
(0	<i>*</i>		CIO II	PER GIS II	(cents per kWh)	CHARGE COL
A-12-0-0	168	200709	310	የአ ላኅ		(6) x COL (5)
4	168	200709	632	\$1.12 \$2.28	\$0.00360	\$1.12
4	168	200709	307	φ∠.∠6 \$1.11	\$0.00360	\$2,28
	168	200709	443		\$0,00360	\$1.11
4	168	200709	392	\$1.59	\$0.00360	\$1.59
	168	200709	555	\$1.41	\$0,00360	\$1.41
	168	200709	298	\$2.00	\$0.00360	· \$2. 00
	168	200709	406	\$1.07	\$0.00360	\$1.07
	168	200709	449	\$1.46	\$0.00360	\$1.46
	168	200709	345	\$1.62	\$0.00360	\$1.62
	168	200709	readers a company of the company of	\$1.24	\$0,00360	\$1.24
	168	200709	1930	\$6.95	\$0.00360	\$6,95
	168	200709	322	\$1,16	\$0.00360	\$1.16
	168	200709	704	\$2.53	\$0.00360	\$2.5 3
	168	200709	510 4824	\$1.84	\$0,00360	\$1.84
	168		1884	\$6.78	\$0,00360	\$6.78
		200709	344	\$1.24	\$0.00360	\$1.24
	168	200709	913	\$3.29	\$0.00360	\$3,29
	168	200709	461	\$1.66	\$0.00360	\$1.66
	168	200709	, 431	\$1.55	\$0.00360	\$1.55
	168	200709	354	\$1.27	\$0.00360	\$1.27
	168	200709	520	\$1.87	\$0.00360	\$1.87
	168	200709	246	\$0.89	\$0.00360	\$0,89
	168	200709	1570	\$5.65	\$0.00360	\$5.65
1.	168	200709	346	\$1.25	\$0.00360	\$1.25
	168	200709	1776	\$6.39	\$0.00360	\$6,39
	168	200709	81	\$0.29	\$0.00360	\$0.29
	168	200709	654	\$2.35	\$0.00360	\$2.35
	168	200709		\$1.85	\$0.00360	\$1.85
	168	200709	450	\$1.62	\$0.00360	\$ 1.62
	168	200709	322	\$1.16	\$0.00360	\$ 1.16
	168	200709	616	\$2.22	\$0.00360	\$2.22
	168	200709	560	\$2.02	\$0.00360	\$2,02
	168	200709	1318	\$4.74	\$0.00360	\$4.74
	168	200709	378	\$1.36	\$0.00360	\$1.36
	168	200709	313	\$1.13	\$0,00360	\$1.13
	168	200709	425	\$1.53	\$0.00360	\$1.53
	168	200709	303	\$1.09	\$0.00360	\$1.09
	168	200709	498	\$1.79	\$0.00360	\$1.79
	168	200709	256	\$0.92	\$0.00360	\$0,92
	168	200709	412	\$1.48	\$0.00360	\$1.48
	168	200709	348	\$1.25	\$0.00360	\$1.25
	168	200709	495	\$1.78	\$0.00360	\$1,78
	168	200709	343	\$1.23	\$0.00360	\$1.23
	168	200709	175	\$0.63	\$0.00360	\$0,63
	168	200709	259	\$0.93	\$0.00360	\$0.93
	168	200709	1036	\$3.73	\$0.00360	\$3,73
, (f. 1000)	168	200709	549	\$1.98	\$0.00360	\$1,98
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Note: A sample of 100 accounts billed on rate code 168 for September 2007 is provided above. All accounts now correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

- Q///#						COMPIDE	EN LIAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
ACCOUNT NO	RATE	BILLING		BILLING KW	CAPACITY	CALCULATED	*
α	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY	
1 W					CIS II	FACTOR COL	
W					-,- ·.	(6) / COL (5)	
	170	200709	122880	216	9.44:00		
	170	200709	60660	122	341.28		
	170	200709	49800	78	192.76 123.24		
	170	200709		220		94 OK	
	170	200709	277200	408	347.6		
2.	170	200709		408 29	644.64		
	170	200709	171120	314	45.82		
	M 170	200709		318	496.12		
	170	200709	72720	113	502.44		4
	55 170	200709	228240	360	178,54	\$1.58	1/11-
	170	200709	250560	444	568.8 701.52	\$1.58	per
	170	200709	228000	408	644.64	\$1.58	
	170	200709	22202	37	58.46	\$1,58	
	170	200709	61860	113	178.54	\$1.58 \$4.50	
	170	200709	287600	479	756.82	\$1.58	
	170	200709	29283	52	82.16	\$1,58	
	170	200709	249720	377	595,66	\$1.58 \$4.50	
	170	200709	259200	439	693,62	\$1,58	
	170	200709	136000	208	328.64	\$1.58 \$4.50	
	170	200709	247680	440	695.2	\$1.58	
	170	200709	26939	47	The state of the s	· \$1.58	
	170	200709	253680	469	74.26 741.02	\$1.58	
	170	200709	296400	468	741.02 739.44	\$1.58	
	170	200709	92160	168	265.44	\$1.58	
	170	200709	168800	309	488.22	\$1.58	
	170	200709	0	2	3,16	\$1.58 \$1.58	
	170	200709	113040	. 189	298,62	\$1.58	
<i>,</i>	170	200709	0	0	256.62	\$0.00	
	170	200709	103920	178	281.24	\$1.58	1 FF CHARL ARROS
	170	200709	218400	401	633,58	\$1.58	
	170	200709	32880	54	. 85,32	\$1.58	
	170	200709	70200	127		\$1.58	
	170	200709	22080	42	66,36	\$1.58	
	170	200709	108000	174	274,92	\$1.58	
	170	200709	280680	484	764,72	\$1.58	
	170	200709	218880	410	647,8	\$1.58	
	170	200709	71160	119	188.02	\$1.58	
	170	200709	147600	226	357.08	\$1.58	25
	170	200709	149400	238	376.04	\$1.58	
•	170	200709	279360	434	685,72	\$1.58	
4	170	200709	82320	156		\$1.58	
	170	200709	198960	323	510.34	\$1,58	
	170	200709	183240	301	475.58	\$1.58	
	170	200709	272000	456	720,48	\$1,58	
	170	200709	6240	12	18.96	\$1.58	
	170	200709	94920	140	221,2	\$1,58	41-2
	170	200709	151440	262	413.96	\$1.58	1/-2
	170	200709	243360	438	692.04	\$1.58	3
	170	200709	217920	374	590.92	\$1.58	
	170	200709	28780	49	77.42	\$1.58	
	170	200709	37440	59	93.22	\$1.58	
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	*			ķ		CONCIDI	EN LIME
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
ACCOUNT NO	RATE	BILLING	TOTAL KWH	BILLING KW	CAPACITY	CALCULATED	
	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY	
((X)			et w. 1994 (1914 tub) 199	a service exposure o gs	CIS II	FACTOR COL	
U)					, 0.0%	(6) / COL (5)	
	170	200709	31950	a.		The St. 19	
	170	200709	116040	.07	0		
	170	200709		197	311.26		
	170	200709		190	300.2	44.04.00.00	7
	170	200709		27	42.66		
*. 8	170	200709	65880	125	197.5		
	170	200709		118	186,44	Annual Control Control	
• :	170			86	135.88	43 "	
# # # # # # # # # # # # # # # # # # #	170	200709 200709		446	704,68	1. The state of th	
	170		187800	310	489.8	· · · · · · · · · · · · · · · · · · ·	
	170	200709	184000	318	502.44	- · · · · · · · · · · · · · · · · · · ·	
		200709	14288	73	115.34	7	
	170	200709	33300	56	88.48		
	170	200709	52320	. 98	154.84		**
	170	200709	237240	452	714.16		
	170	200709	259440	478	755.24		
	170	200709	an de la course	473	747.34	\$1.58	
	170	200709	62650	91	143.78	\$1.58	
	170	200709	52080	74	116.92	\$1.58	
	170	200709	272880	458	723.64		
	170	200709	118440	190	300.2	\$1.58	
	170	200709	173760		481.9	\$1.58	
	170	200709	119520	218	344.44	\$1.58	
	170	200709	25306	39	61.62		
	170	200709	0	0	0	\$0.00	
	170	200709	145600	216	341.28		
	170	200709	13080	23	36.34		•
	170	200709	150000	250	395		
	170	200709	233760	439	693.62	\$1.58	
	170	200709	102960	170	268.6	\$1.58	
	170	200709	80400	292	461.36		
	170	200709	188880	298	470.84	4.5	
	170	200709	319440	466	736,28		
	170	200709	112000	202	319.16	\$1.58	
	170	200709	23869	44	69.52	\$1.58	
	. 170	200709	17794	29	45.82	\$1.58	
	170	200709	217440	341	538.78	₽4 E0	
	170	200709	285360	427	674.66		
	170	200709	246720	455	718.9	\$1.58	
	170	200709	234400	422	666.76	\$1.58	
	170	200709	12685	19	30.02	25	
	170	200709	99360	173	273.34	\$1.58	
	170	200709	238560	425	671.5		
	170	200709	260400	487	769.46		
	170	200709	272280	496	783.68		
	170	200709	2/2200	0	0 .00	5 - 31" A"	
	170	200709	233760	425	671.5		
	170	200709		417	658.86		2)
	170	200709		50		(Carrier 1977) 1 (Carri	4
	170	200709	185520	338	79 534.04	27 34 March 1	**
	11.0	. 200100	100020	330	U34.U4	\$1.58	

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(1)	(2)		(3)	(4)	(5)	(6)	(7)	
ACCOUNT NO	RATE	E E	BILLING	TOTAL KWH	BILLING KW	CAPACITY	CALCULATED	
	CODE		HTHON	PER CIS II	PER CIS II	CHARGE PER	CAPACITY	
/ (x)			***	-ಜನಗಳನ ನಡೆದುದ		CIS II	FACTOR COL	
l (V					7	01041	. N. 1971 N. 1984 L	
	2	264	200709	198720	754	64 477 64	(6) / COL (5)	
		264	200709		634	\$1,477,84 \$1,242,64		
		264	200709		718	\$1,407.28	\$1.96 51.06	
		264	200709		0	\$0.00		
	9	264	200709		727	\$1,424.92		
		264	200709		362	\$709.52		
		264	200709		323	\$633.08		
		264	200709		381	\$746.76	\$1.96	
		264	200709		587	\$1,150.52	\$1.96	
		264	200709		943	\$1,848.28	\$1.96	
		264	200709	, and register 200 ftm.	693	\$1,358.28		
		264	200709	24 AND DESCRIPTION	709	\$1,389.64		
		264	200709	. APAS GROS	686	\$1,344,56	\$1.96	
		264	200709	. 83 4/4 3.5	506	\$991,76	\$1.96	
		264	200709		443	\$868.28	\$1,96	•-
		264	200709		812	\$1,591.52	\$1.96	
		264	200709		646	\$1,266.16	\$1,96	
		264 264	200709	* 10 . 4	282	\$552.72	\$1.96	
		264 264	200709	243600	547	\$1,072.12	\$1,96	
		264 264	200709 200709	5,6 5, 5,000 \$3,000 \$40 \$60.00	742	\$1,454.32	\$1.96	
		264 264	200709		481	\$942.76	\$1.96	
		264 264	200709	292800 506000	552	\$1,081.92	\$1,96	:×
			200709		848 334	\$1,662.08	\$1,96	
		.64 264	200709	276000	476	\$654.64 \$033.06	\$1.96	
		264	200709		478	\$932.96 \$936.88	\$1,96	
		264	200709	16800	19	\$37,24	\$1.96	
		264	200709		312	\$611.52	\$1,96 \$1.96	-4
		64	200709	0	0	\$0.00	\$0.00	
		264	200709	344356	806	\$1,579.76	\$0,00 \$1,96	*
		264	200709	403200	769	\$1,507.24	\$1.96	
		264	200709	328400	704	\$1,379.84	\$1,96	
		264	200709	230880	490	\$960.40	\$1.96	
		:64	200709	148560	650	\$1,274.00	\$1.96	
		264	200709	- P-500,04	569	\$1,115,24	\$1,96	
		64	200709	247560	466	\$913,36	\$1.96	
		264	200709	89520	235	\$460,60	\$1.96	
	01 0	264	200709	276240	521	\$1,021.16	\$1.96	
		64 64	200709	464800	896	\$1,756.16	\$1.96	
		:04 :64	200709 200709	740000	0	\$0.00	\$0.00	
		.04 264	200709	712800	1136	\$2,226.56	\$1,96 P	-
		.64	200709	100800 384720	164	\$321.44	\$1.96	
		.04 !64	200709	473040	692 770	\$1,356.32	\$1.96	
		64	200709	708960	1250	\$1,509.20	\$1.96	
		264	200709	477600	736	\$2,450.00 \$1,442.56	\$1,96 \$4.00	
		64	200709	176400	450	\$882.00	\$1.96 \$1.96	
• •		264	200709	181600	512	\$1,003.52	\$1.96	•
		64	200709	258480	471	\$923,16	\$1,96 \$1,96	111.0
		264	200709	200880	443	\$868.28	\$1,96 \$1,96	71-0
	2	64	200709	517440	827	\$1,620.92	\$1,96	
		264	200709	531200	882	\$1,728.72	\$1,96	
		264	200709	408800	737	\$1,444.52	\$1.96	*
	ź	264	200709	0	0	\$0.00	\$0,00	

ya ç	603					JOM.
(1) ACCOUNT NO	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NO	RATE	BILLING	TOTAL KWH	And the second s	CAPACITY	CALCULATED
$\langle N \rangle$	CODE	MONTH	PER CIS II	PER CIS II	CHARGE PER	CAPACITY
LW					CIS II	FACTOR COL
<u> </u>	-20-20 GA	1.22				(6) / COL (5)
	264	200709	207000	454	\$889.84	\$1.96
	264	200709	243200	513	\$1,005.48	\$1.96
	264	200709	356880	706	\$1,383.76	\$1.96
	264	200709	548400	1230	\$2,410.80	\$1.96
	264	200709	819200	1743	\$3,416,28	\$1,96
	264	200709	294400	1084	\$2,124.64	\$1,96
	264	200709	0	Ö	\$0,00	\$0.00
	264	200709	290720	562	\$1,101.52	\$1,96
•	264	200709	185760	528	\$1,034.88	\$1,96
	264	200709	215280	444	\$870,24	' \$1.96
	264	200709	0	0	\$0,00	\$0.00
	264	200709	630800	1174	\$2,301.04	\$1.96
	264	200709	0	0	\$0.00	\$0,00
	264	200709	223300	507	\$993.72	\$1,96
	264	200709	0	Ö	\$0.00	\$0.00
	264	200709	759200	1181	\$2,314.76	\$1.96
	264	200709	222240	651	\$1,275.96	\$1.96
	264	200709	251280	693	\$1,358.28	\$1,96
	264	200709	562000	996	\$1,952.16	\$1.96
	264	200709	240000	488	\$956.48	\$1.96
	264	200709	204240	557	\$1,091.72	\$1.96
	264	200709	174480	469	\$919.24	\$1.96
	264	200709	0	0	\$0.00	\$0.00
	264	200709	171840	379	\$742.84	\$1.96
	264.	200709	126000	368	\$721.28	\$1.96
	264	200709	0	0	\$0.00	\$0.00.
	264	200709	568800	1116	\$2,187.36	\$1.96)
	264	200709	496000	823	\$1,613,08	\$1.96
	264	200709	0:	0_	\$0.00	\$0.00
	264	200709	327360	754	\$1,477.84	\$1.96
	264	200709	1296000	1904	\$3,731.84	\$1,96
	264	200709	639600	1099	\$2,154.04	\$1.96
	264	200709	218000	378	\$740.88	\$1.96
	264	200709	242640	492	\$964.32	\$1.96
	264	200709	703352	1549	\$3,036.04	\$1.96
	264	200709	702800	1274	\$2,497.04	\$1 .96
	264	200709	349680	660	\$1,293.60	\$1.96
	264 264	200709	0	Q	\$0,00	\$0.00
		200709	145200	424	\$831.04	\$1.96
	264 264	200709	0	0	\$0.00	\$0.00
	264 264	200709	243600	535	\$1,048.60	\$1,96
	264 264	200709	291200	690	\$1,352.40	\$1.96
	∠64 264	200709 200709	74160	134	\$262.64	\$1.96
	264 264	200709	472800	929	\$1,820,84	\$1.96
	264 264	200709	402480	728	\$1,426.88	\$1.96
	GUT	200109	U .	0	\$0.00	\$0.00

Note: Rate code 264 is GSLD-1 rate with Seasonal Demand Rider

Note: A sample of 100 accounts billed on rate code 264 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EL.

(1) ACCOUNT NO	(2) RAT COL	TΕ	(3) BILLING MONTH		(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER	(7) CALCULATED CAPACITY	
(B)						i encomo is	CIS II	FACTOR COI (6) / GOL (5)	-
	N	265	2007		599600	1170	2234.7	and the second s	ì
مر. م	<u>"/</u> 3	265	2007		809600	1372		\$1.9	1
6		265	2007		718800		3262.28		1 1/2
		265	2007		145920	321	613;11	\$1.9	1
		265	2007		103200	211	403,01	\$1,9	1
Mata: Pate sed-0	vor :	265	2007		0	. 0	C	\$0.0)
Note: Rate code 2	(05 is (GSLD.	2 with Sea	sor	ial Demand Ri	der			
		270	2007	09	3955	16	25.28	ea e	si.
		270	2007		1622	5			
		270	2007		6780	23			
•		270	2007		9904	24			
		270	2007		42926	71	112.18		
		270	2007		12310	23			
		270	2007	09	199			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		270	2007	09	5080	16			
		270	2007	09	4470	14	22,12		
		270	2007	09	42300	110			
		270	2007	09	153000	292			
		270	2007		11218	21	33,18		
	1	270	2007		9392	21	33.18		
	N/A	270	2007		114000	362			
	777	270	2007		4428	8			
) 7	270	2007	09	147360	307	485.06		
		270	2007		3361	12	18.96		
		270	2007		8999	21	33,18	· · · · · · · · · · · · · · · · · · ·	
		270	2007		32340	82			
		270	2007		16492	45	71.1		
	99999 (C.1917)	270	2007		3480	14	22,12		
		270	2007		30000	45	71.1		
		270	2007		2811	6	9.48		
		270	2007		8	0	-0		
		270	2007		66480	134			
	(*f	270	2007		150960	302			
		270	2007		22940	50	79	\$1.58	3
		270	2007		29160	52	82,16		3.
		270	2007		12234	19		\$1.58	3
	3.	270	2007		81360	263			3:
		270	2007		10392	21	33.18		3.
		270	2007		19508	70	110.6		
		270	2007		96720	234			
		270	2007		11404	25	39.5	Comment of the commen	
		270	2007		7923	23	36.34	100000000000000000000000000000000000000	
		270	2007		29160	62	100,000,000,000	and a second	3 1/10
		270	2007		0	0	111 Pro-		
		270	2007		13038	.48			
		270	2007		92400	166			
		270	2007		7813	17	2 OFFICE	1.46 1.77	
		270	2007		24925	39	61.62		
		270 270	2007 2007		161040	371	586,18		
		270	2007		49800	95			
· proceedings and a		210	2007	บษ	2792	6	9.48	\$1.56	3:

34 of 56

270 200709 204360 343 541.84 \$1.58 270 200709 6120 18 20.54 \$1.58 270 200709 6120 18 20.54 \$1.58 270 200709 150560 217 58 91.64 \$1.58 270 200709 154617 58 91.64 \$1.58 270 200709 172440 27 42.66 \$1.58 270 200709 172440 391 617.79 \$1.59 270 200709 4010 54 85.32 \$1.58 270 200709 160080 312 492.56 \$1.58 270 200709 18480 44 69.62 \$1.58 270 200709 34556 56 88.48 \$1.58 270 200709 8840 21 33.18 \$1.58 270 200709 69480 812 275.58 \$1.58 270 200709 8682 24 37.92 \$1.58 270 200709 8842 24 37.92 \$1.58 270 200709 8842 24 37.92 \$1.58 270 200709 8842 24 37.92 \$1.58 270 200709 38180 97 153.26 \$1.58 270 200709 186240 360 556.8 \$1.58 270 200709 186240 360 556.8 \$1.58 270 200709 133680 286 451.88 \$1.58 270 200709 133680 286 451.88 \$1.58 270 200709 2286 9 14.22 \$1.58 270 200709 2286 9 14.22 \$1.58 270 200709 2286 9 14.22 \$1.58 270 200709 2286 9 14.22 \$1.58 270 200709 23860 286 451.88 \$1.58 270 200709 23860 286 451.88 \$1.58 270 200709 23860 240 360 565.8 \$1.58 270 200709 2286 9 14.22 \$1.58 270 200709 2286 9 14.22 \$1.58 270 200709 23860 242 382.38 \$1.58 270 200709 23860 361 570.38 \$1.58 270 200709 23860 361 570.38 \$1.58 270 200709 3663 14 22.12 \$1.58 270 200709 3663 14 22.12 \$1.58 270 200709 3663 14 22.12 \$1.58 270 200709 3663 14 22.12 \$1.58 270 200709 3663 14 22.12 \$1.58 270 200709 3663 14 22.12 \$1.58 31.58 270 200709 3663 14 22.12 \$1.58 31.58 270 200709 3663 14 22.12 \$1.58 31.58 270 200709 3664 36.54 \$1.58 \$1.58 270 200709 3664 36.54 \$1.58 \$1.58 270 200709 3664 36.54 \$1.58 \$1.58 270 200709	ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL	
270 200709 6120 130.880 317 20.54 \$1.58 270 200709 18517 58 91.64 \$1.58 270 200709 18540 27 42.66 \$1.68 270 200709 172440 391 617.76 \$1.58 270 200709 4010 54 65.32 \$1.58 270 200709 4010 54 65.32 \$1.58 270 200709 9427 20 31.6 \$1.58 270 200709 9427 20 31.6 \$1.58 270 200709 9427 20 31.6 \$1.58 270 200709 9427 20 31.6 \$1.58 270 200709 184860 44 69.52 \$1.59 270 200709 184860 44 69.52 \$1.59 270 200709 160080 21 2482.96 \$1.58 270 200709 160080 21 23.31.8 \$1.58 270 200709 160080 28 44.24 \$1.58 270 200709 8682 24 37.92 \$1.58 270 200709 8682 24 37.92 \$1.58 270 200709 8682 24 37.92 \$1.58 270 200709 186240 360 568.8 \$1.58 270 200709 186240 360 568.8 \$1.58 270 200709 186240 360 568.8 \$1.58 270 200709 21 200709 21 200709 22 200709 21 200709 22 200709		270	200709	204360	2/12	ENA DA		
270 200709 130580 317 500,86 \$1,58 270 200709 165617 58 91,64 \$1,58 270 200709 172440 27 42,66 \$1,68 270 200709 4010 54 85,32 \$1,58 270 200709 4010 54 85,32 \$1,58 270 200709 4010 54 85,32 \$1,58 270 200709 180080 312 492,96 \$1,58 270 200709 180080 312 492,96 \$1,58 270 200709 180080 312 492,96 \$1,58 270 200709 9421 20 31,6 \$1,58 270 200709 180080 44 69,52 \$1,58 270 200709 9540 21 33,18 \$1,58 270 200709 9640 21 33,18 \$1,58 270 200709 9640 21 33,18 \$1,58 270 200709 9640 21 33,18 \$1,58 270 200709 9640 182 267,56 \$1,58 270 200709 9640 182 267,56 \$1,58 270 200709 9682 24 37,92 \$1,58 270 200709 38160 97 183,26 \$1,58 270 200709 196240 360 568,8 \$1,58 270 200709 196240 360 568,8 \$1,58 270 200709 196240 360 568,8 \$1,58 270 200709 14481 17,38 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14481 24 37,92 \$1,58 270 200709 14881 24 37,92 \$1,58 270 200709 14881 24 37,92 \$1,58 270 200709 14881 24 37,92 \$1,58 270 200709 13663 14 22,12 \$1,58 270 200709 13663 14 22,12 \$1,58 270 200709 13663 14 22,12 \$1,58 270 200709 137680 242 382,98 \$1,59 270 200709 1768 17 26,88 \$1,58 270 200709 1768 17 26,88 \$1,58 270 200709 1768 17 26,88 \$1,58 270 200709 1768 17 26,88 \$1,58 270 200709 1768 17 26,88 \$1,58 270 200709 1600 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0							· Profession	
270 200709 16440 27 42.66 \$1.68 \$1.58 \$1.58 \$270 200709 172440 391 617.78 \$1.88 \$1.58 \$270 200709 9421 20 31.6 \$1.58 \$270 200709 9421 20 31.6 \$1.58 \$270 200709 180080 312 492.96 \$1.58 \$270 200709 18480 44 69.52 \$1.58 \$270 200709 18480 44 69.52 \$1.58 \$270 200709 18480 44 69.52 \$1.58 \$270 200709 \$4556 56 88.48 \$1.58 \$270 200709 \$4566 56 88.48 \$1.58 \$270 200709 \$4566 \$1.68 \$2.270 200709 \$4566 \$1.68 \$2.270 200709 \$4566 \$1.68 \$2.270 200709 \$4566 \$1.68 \$2.270 200709 \$4566 \$1.68 \$2.270 200709 \$4566 \$1.68 \$2.270 200709 \$4566 \$1.58 \$2.270 200709 \$6940 21 33.18 \$1.58 \$1.58 \$2.270 200709 \$6940 21 33.18 \$1.58 \$1.58 \$2.270 200709 \$6980 182 267.56 \$1.58 \$2.270 200709 \$6982 24 37.92 \$1.58 \$2.270 200709 \$6982 24 37.92 \$1.58 \$2.270 200709 \$6982 24 37.92 \$1.58 \$2.270 200709 \$1806240 360 568.8 \$1.58 \$2.270 200709 \$1806240 360 568.8 \$1.58 \$2.270 200709 \$1333680 266 \$451.88 \$1.58 \$2.270 200709 \$1481 1 17.38 \$1.58 \$1.58 \$2.270 200709 \$1481 2296 \$9 45.82 \$1.58 \$2.270 200709 \$1481 24 \$2.29 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$6853 14 22.12 \$1.58 \$2.270 200709 \$127680 242 382.36 \$1.58 \$2.270 200709 \$127680 242 382.36 \$1.58 \$2.270 200709 \$13400 50 79 \$1.69 \$17 \$2.68 \$1.58 \$1.58 \$2.270 200709 \$13400 50 79 \$1.69 \$1.70 \$2.68 \$1.58 \$1.58 \$2.70 200709 \$13400 50 79 \$1.69 \$1.70 \$2.68 \$1.58 \$1.58 \$2.70 200709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709 \$1.60 0 0 0 0 0.00 \$2.00 \$2.70 \$2.00709							2 March 4 120	
270 200709 172440 27 42.66 \$1.68 270 200709 4010 54 85.32 \$1.68 270 200709 180080 312 492.96 \$1.58 270 200709 180080 312 492.96 \$1.58 270 200709 180080 312 492.96 \$1.58 270 200709 18480 44 89.52 \$1.58 270 200709 18680 28 44.24 \$1.58 270 200709 168080 182 297.56 \$1.58 270 200709 168080 182 297.56 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 38150 97 185.26 \$1.58 270 200709 \$16000 28 45.88 \$1.58 270 200709 \$16000 28 45.88 \$1.58 270 200709 \$16000 29 18000 \$10000 \$1.0000 \$1.5000 \$1.				1 2 3 1 10 10 10 10 10 10 10 10 10 10 10 10 1				
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270 200709 4080 26 41.08 \$1.58								
		210	200709	4080	26	41.08	\$1.58	v.

35 of 56

ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER	(7) CALCULATED CAPACITY	
(\mathcal{R})		8		ŕ	CIS II	FACTOR CO (6) / COL (5)	L
	270	200709	0	0	0	\$0.0	0
	270	200709	204	. 2	3.16	\$1.5	8
	270	200709	3590	14	22.12	\$1.5	8
	270	200709	6134	36	56,88	\$1.5	. 8

Note: Rate code 270 is GSD-1 with Seasonal Demand Rider .

Note: A sample of 100 accounts billed on rate code 270 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

.i.	(1) CCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER	(7) CALCULATED CAPACITY
	(B)		24			CIS II	FACTOR COL (6) / COL (5)
		364	200709	309600	742	\$1,454.32	\$1.96
		364	200709	291360	, 707	\$1,385.72	\$1.96
	<i>A</i>	364	200709	559600	892	\$1,748.32	\$1.96
		364	200709	632800	1001	\$1,961.96	\$1,96
ħ	lote: Rate code 3	64 is GSLDT	-1 with Seas	onal Demand I	Rider	<u> </u>	
		365	200709	638400	1320	\$2,521.20	\$1.91
4400		365	200709	239400	470	\$897.70	\$1.91
		365	200709	1552600	2404	\$4,591.64	
		365	200709	135800	303	\$578.73	\$1.91
1	Note: Rate code 3	65 Is GSLDT	-2 with Seas	onal Demand I	Rider		
		370	200709	6264	24	\$37.92	\$1.58
		370	200709	20280	88	\$139.04	\$1.58
		370	200709	5332	26	\$41.08	\$1.58
		370	200709	451	1	\$1.58	\$1.58
		370	200709	10613	20	\$31.60	\$1.58
(370	200709	9079	35	\$55,30	\$1.58
399		370	200709	767	. 9	\$14,22	\$1.58
		370	200709	9772	44	\$69.52	
		370	200709	11040	99	\$156.42	\$1,58
		370	200709	2640	4	\$1.58	
		370	200709	37272	1	\$1.58	

Note: Rate code 370 is GSDT-1 with Seasonal Demand Rider

(1)



CONFIDENTIAL

Account No.

Rate Code Billing date: kW usage: No. of days of billing

72 Sep-07 111

Capacity charge:

15 \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Galculation: 111x1.58x15/30 =

\$87.69

CONFIDENTIAL

Account No.

Rate Code

(2)

Billing date: kW usage: No, of days of billing Capacity charge:

Sep-07 60 12 \$1,58 per kW

72

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 60x1.58x12/30 =

\$37.92

CONFIDENTIAL

Account No. Rate Code

Sep-07

(3)

Billing date: kW usage: No. of days of billing Capacity charge:

21

\$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 7x1.58x21/30 =

\$7,74

CONFIDENTIAL

Account No. Rate Code 72 Billing date: kW usage: No. of days of billing 156

(4)

Sep-07 9

\$1.58 per kW

Proration calculation:

Capacity charge:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 156x1.58x9/30 =

\$73.94

(1)

CONFIDENTIAL

Account No.
Rate Code
Billing date:
KW usage:
No. of days of billing
Capacity charge:

\$ (5)

72

Sep-07

14

No. of days of billing
19

Capacity charge:
\$ 1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

\$14.01

Calculation: 14x1,58x19/30 =

41-2/ P14

(6)



CONFIDENTIAL

Account No. Rate Code Billing date: kW usage: No. of days of billing

\$1.58 per kW

Capacity charge:

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation; 35x1.58x11/30 =

\$20.28

(7)

(B)

CONFIDENTIAL

Account No.
Rate Code
Billing date;
kW usage;
No, of days of billing
Capacity charge;

72 Sep-07 111

•

14 \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 111x1.58x14/30 = \$81.84

M-V 1

(B)

CONFIDENTIAL

Account No.
Rate Code
Billing date:
kW usage:
No. of days of billing
Capacity charge:

\$1.58 per kW

(8)

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 82x1.58x8/30 =

\$34.55

41-2 814

CONFIDENTIAL

Account No.
Rate Code

. 72

(9)

Billing date: kW usage: No. of days of billing Capacity charge: Sep-07 23 10

\$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 23x1,58x10/30 =

\$12.11

US PIN

¥1-2 5-1

(10)

(B)

CONFIDENTIAL

Account No.
Rate Code
Billing date:
kW usage:
No. of days of billing
Capacity charge:

72 Sep-07 54 3 \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 54x1,58x3/30 =

\$8,53

413 814

41-2 5-1

(11)



CONFIDENTIAL

Account No. Rate Code Billing date: kW usage; No. of days of billing Capacity charge:

72 Sep-07

21 \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 21x1.58x7/30 =

\$7.74

(12)

CONFIDENTIAL

/ Account No.
Rate Code
Billing date:
kW usage:
No. of days of billing
Capacity charge:

72 Sep-07 18 7 \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 18x1.58x7/30 =

\$6.64

<u>//-2</u> 5-/

CONFIDENTIAL

Account No.
Rate Code
Billing date:
kW usage:
No. of days of billing
Capacity charge:

72 Sep-07

(13)

Sep-07 17

\$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 17x1.58x7/30 =

\$6.27

HZ PM

41-2 5-/

(14)

CONFIDENTIAL

Account No. Rate Code

72 Sep-07

Billing date: kW usage; No. of days of billing Capacity charge:

11 5 \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 11x1,58x5/30 =

\$2.90



CONFIDENTIAL

Account No.
Rate Code
Billing date:
kW usage:
No. of days of billing
Capacity charge:

72 Son 07

(15)

Sep-07 23

2

\$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 23x1.58x2/30 =

\$2,42

4/2 0/5

41-2 5-1



CONFIDENTIAL

. 2.		
Account No.		(16)
Rate Code	. 72 .	
Billing date:	Sep-07	
kW usage:	53	
No. of days of billing	11	÷
Capacity charge:	\$1.58 per kW	

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 53x1.58x11/30 =

\$30.70

91-2 p15

. CONFIDENTIAL

/ Account No. Rate Code

72

(17)

Rate Code Billing date:

Sep-07 109

kW usage: No. of days of billing Capacity charge:

7 \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 109x1.58x7/30 =

\$40.18

4-3 31

(18)

CONFIDENTIAL

Account No. Rate Code , Billing date: kW usage: No. of days of billing Capacity charge:

\$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 42x1.58x8/30 =

\$17.70

•	Florida Power & Light
	Canacity Audit
	Dekt 080001-El Audit 08-003-4-3
	Typ 12/31/07 Title: Late (6/0) 22 for -
	Title: Kall Codo 72 Kal.

CONFIDENTIAL

Account No. Rate Code Billing date: kW usage: No. of days of billing Capacity charge:

\$1.96 per kW

Proration calculation:

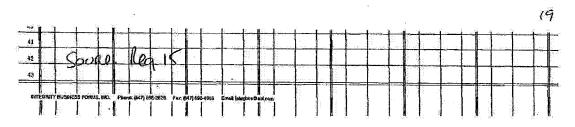
Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation: 165x1,96x7/30 =

\$299.10

4-2 p 20

56 of 56



· · · · · · · · · · · · · · · · · · ·	A wame, averered	*	~	
віні . Ув	LLING HISTORY	ELEC/O	L BILL DETAIL	04/22/08 07:33:38
		08/14/99	3/055/ 9¥186	5F ASM1
				, ABP
	Oti	DBA:22-08-9	44-41062-3	COSP POL CCIN
SVC FROM 0	8/10/07 SVC TO	09/11/07		055 READ TYPE A
	BILL DET			DEMAND
BASE AMT				ACTUAL BILLING ON TRAK
CURT/CDR CR				
TRANS CR		CHISE FEE		9437 11262 9264 CURTAILMENT 0
LOAD CNTL CR	111000000 *****************************	CIPAL TAX		
ECC ADJ	8,086.34 FL S	ALES TAX .	0.00	Signatura de la composición dela composición de la composición de la composición de la composición dela composición dela composición dela composición de la
STRM SURCHG		a and a second of the second o	·516,967.37·	
ecrc chg' .	1,273.44 BILL	COMP AMT	528,009.90	THIS YEAR
FUEL CHG	340,168.10 BB A			SVC DYS 32 BIL DYS .30
CAPACITY ICHG	18,620,64 BB D	EFER BAL		LMIS CRDT DYS
COSP CHG.	TOT, 00.0	FAC RNTL		KWH/DAY 198,975
GRN PWR CHG		* **	\$1.1 m	KWH USAGE 6367200
	573.04 RTP	admin chg		CNST USE KWH
PPL AMT	457,249.96	* *		
NEXT TYP	8 A FIND			
13-MRDG HIST	15-COMPNT DIL 1	5-BUS BRKDW	N 17-HI BILL	18-READ/VERIFY NEW
20-MKT SVC DT	L 21-OL BRKDWN 2:	2-STRM RECO		FAC

\$ 18,620.64/9,264 KW = \$2.01 CJLCT

41-2/5-3

віні Я) LLING HISTOR	Y ELEC/	ÓL BILL DETAI	L 04/22/08	07:35:50
		08/0 <u>5/87</u>			TRTO
				M SPEC	
					CCI
SVC FROM 08	Jon Jon - m	M OLDBA:86-02-			
avc erom ub		C TO 08/31/07	R/R/R 2	(065) READ	
BASE AMT	23,169.71	L DETAIL RTP CHGS	7777777777	CONAMEC	
CURT/CDR CR	0.00		0.00	ACTUAL BESTERS	
PRANS CR		GROSS RCT TAX	2,166.77	2343 20A5	2045
	0.00	FRANCHISE FEE	2,600.12	CURTAILMENT	0
load cntl cr	0.00	MUNICIPAL TAX	3,995.60	MAXIMUM	0
ECC ADJ	1,366.31	FL SALES TAX	6,298.96		
STRM SURCHG ·	0.00	ELECTRIC AMT	99,565.40		<u>.</u>
ECRC CHG	207.92	BILL COMP AMT	102,535.56	THIS YE	X 173
Andread Annual Company of the Compan	and the state of t	A CONTRACTOR OF THE STATE OF TH	mon, 1000, 100	TOTO' ID	TIC

CAPAGITY CHG: 3,4905395 BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 34,140 GRN PWR CHG KWH USAGE 990080 STM REC CHGS 0.00 CNST USE KWH

FPL AMT 84,503.95

BB AMOUNT

55,398,62

TYPE A FIND

GWA 90

0.00 SVC DYS 29 BIL DYS 30

15-COMPNT DTL 13-MRDG HIST 16-BUS BRKDWN 17-HI BILL '18-READ/VERIFY NEWS 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

\$3,905.95 + 2045 KW= \$1.910

FUEL CHG

NEXT -

віні Ві	LLING HISTOR	T 10 A A A	2/062/ 6V50		3 07:35:04
		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -		S	CCIN
SVC FROM 08	/02/07 sv BIL	C TO 08/31/07 L DETAIL	R/R/R 2	062 REAL	TYPE A
BASK AMT	5,308.85	RTP CHGS	ຳ ດຸກກ	ACTUAL DESIGNA	(g) OM DEAS
CURT/CDR CR	0.00	GROSS RCT TAX	419 92		Ž4
TRANS CR	0.00	FRANCHISE FER	1,006 13	CHIDTO TTAKENED	·
LOAD CNTL CR	0.00	MUNICIPAL TAX	628 60	MAYTMINA	. 0
ECC ADJ	253.98	FL SALES TAX	7 246 21	PHACTHON	0
STRM SURCHG	0.00	BLECTRIC AMT	19 677 76		
ECRC CHG	37.25			mire e	المن الموسمة
FUEL CHG	9.554.73	BB AMOUNT	0.00	THIS Y	BAR
CAPACIEY-CHG	41-128-96	BB DEFER BAL	0.00	SVC DYS 29 B	IP DAS 30
COSP CHG	0.00	TOT FAC RNTL	H. A. A. C. 177	and the state of t	
GRN PWR CHG	0.00	TOT THE WATE	• 0,00		
STW REC CHCS	92.15	RTP ADMIN CHG	ina ina na s	KWH USAGE	169320
FPL AMT	16,376.89	KIE MMIN CHG	0.00	CNST USE KWH	* *
NEXT TYPE	TO'210.03	**************************************		↑	*
MEAL TIPS	A TIND	¥		**	GWA 90
13-MRDG HIST 20-MKT SVC DTL	15-COMPNT D	II. 16-BUS BRKDWI N 22-STRM RECOV	N 17-HI BILI V	18-READ/	VERIFY NEWS

#1,128.96 -576 KWh = \$1.96V

68LD-1

Y

(A)	Y				
BIHI CE	ILLING HISTORY		BILL DETAIL		07:34:07
		12/31/91 2	/056/ SV86952	ASCA	
	₽ II 1 1 com €ec - 1	■ PH (904	4)798-2813 L S Г# XX-XXX6120	SPEC	•
		' s/:	I# XX-XXX6120	COSP	EDI CCIN
		DBA:85-07-59	6-09710-3		
SVC FROM O	8/09/07 SVC TO	09/10/07	R/R/R 2 05	F READ	TYPE A
	BILL DET	AIL	d to be to the side on an inches on an and a	inanda	
BASE AMT	3,019.34 RTP 0.00 GROS - 0.00 FRAN	Chgs	0.00 AC	PUAL BILLING	ON-PEAK
CURT/CDR CR	0.00 GROS	S RCT TAX	323.68	248 293	248
trans cr	0.00 FRAN	CHISE FEE	712.10 C	URTAILMENT	Ö
LOAD CN'TL CR	. 0.00 MUNI	CIPAL TAX	587.08 M	MUMIXA	0
ECC ADJ	0.00 FRAN 0.00 MUNI 211.14 FL S 0.00 ELEC 32.84 BILL 8,749.67 BB A 518.52 BB D 0.00 TOT	ales. Tax	1,006.16		
STRM SÜRCHG	0.00 · ELEC	TRIC AMT	15,252.61		2 3K
ECRC CHG	32.84 BILL	COMP AMT	15,802.32	THIS YE	AR
FUEL CHG	. 8,749.67 BB A	MOUNT	0.00 sv	C DYS 32 BI	L DYS 30
GAPACIUY CHG	. 518,42 BB D	efer bal	0.00 LM	IS CRDT DYS	
COSP CHG .	. 0.00 TOT	FAC RNTL	. 0.00 KW	H/DAY	4,887
GIGH FAIR CIR	0.00	•	IVW3	1 USAGE	156400
STM REC CHGS	, 92.28 RTP	ADMIN CHG.	0.00 CM	st use kwh	
FPL AMT	12,623.59	y :	(1 6)	** *** *** **	
NEXT . TYP	E A FIND		*.	w.	GWA:90
			*		
13-MRDG HIST	15-COMPNT DTL 1	6-BUS BRKDWN	17-HI BILL	18-READ/V	ERIFY NEW!
20-MKT SVC DT	L 21-OL BRKDWN 2	2-STRM RECOV	ă g		FACT

\$518.32/248 KW= \$2.09 V

ctlc-16

41-2/5-3

BIHI BILI	O ING HISTORY	BLEC/OL	BILL DETAT	L 04/22/08	00000
		06/01/95 2	/070/ DNL4	STO NECK	
				S SPEC	UCSO
	***************************************			DATE O	•
	М				SUMB CCIN
SVC FROM 08/0)2/07 .SVC TO BILL DETY	08/31/07	R/R/R 2	.070 REAL	TYPE A
BASE AMT	נואל נונגני 1 פידק 10 10 5	лисс ЛП		DEMAN	D
CURT/CDR CR	520.10 RTP (0.00 GROSS	2 000 000	0.00	ACTUAL BETTER	
TRANS CR	0.00 FRANC	THE THE	38.49	" ' 254 d	Bà 63
LOAD CNTL CR	\$1441 TO A TO A SECTION AND A	ALDA MAN		CURTAILMENT	0
RCC ADJ		LES TAX	0.00	MAXIMUM	0
STRM SURCHG	0.00 ELECT	2. \$2.75\$	→ + + + + + + + + + + + + + + + + + + +	¥ •	
ECRC CHG		COMP AMT	1,740.30	* 22.22.2	***
FUEL CHG	845.22 BB AN			THIS Y	
report of a training of the agreement and the second secon	A STATE OF THE ST	efer bal	0.00	SVC DYS 29 B	IL DAR 30
COSP CHG	140 M W	FAC RNTL	Cont. Cont. Cont.	LMIS CRDT DYS	
GRN PWR CHG	0.00	AC KUID	0.00		538
STM REC CHGS	2 2222	DMIN CHG		KWH USAGE	
	1,501.10	DUIN CHG	0.00	CNST USR KWH	* *
NEXT TYPE A	The state of the s	* *	⊉ E		GWA 90
13-MRDG HIST 1 20-MKT SVC DTL 2	5-COMPNT DTL 16 1-OL BRKDWN 22	-BUS BRKDWN -STRM RECOV	17-HI BILI	18-READ/	VERIFY NEWS FACT

#99.54 - 63KW = \$1.58V

FACT

20-MKT SVC DTL 21-OL BRKDWN

BIHI BI) LLING HISTORY	RI ROTO	. BILL DETAI		
		08/22/07 2	7072/ 6C52	L 04/22/08 554	3 07:36:38
				S SPEC	2
	9c. s				CCIN
	0/01/07 SVC TO		R/R/R 2		TYPE G
BASE AMT		CHGS	0.00	ACTUAL BYANK	idi or see
CURT/CDR CR	Service and the service and th	S RCT TAX	5.65		423
TRANS CR		CHISE FEE	13.53	~ y	Øt. 0
LOAD CNTL CR		CIPAL TAX	12.56	MAXIMUM	0
ECC ADJ		ALES TAX	16.76	**************************************	O
STRM SURCHG	0.00 ELEC	TRIC AMT	268.69	€	
ECRC CHG	0.50 BILL	COMP AMT	0.00	THIS Y	מאשי
FUEL CHG	127.61 BB AM	TRUON	0.00		TENYSE:21
CAPACITY; CHG	例刻在 BB DI	efer bal	0.00	LMIS CRDT DYS	-TAKENENDUEUSKUT.
COSP CHG	0.00 TOT 1	FAC RNTL	0.00	KWH/DAY	107
GRN PWR CHG	0.00		.*	KWH USAGE	2259
SIM REC CHGS	" 1.40" RTP 1	DMIN "CĤG -	0:00	CNST USE KWH	*****
FPL AMT	220.19		ः		
NEXT TYPE	A FIND	*	B. m		GWA 90
13-MRDG HIST		-BUS BRKDWN	17-ні віц	18-READ/	VERIFY NEWS

provated bill -21 days of service 7 km × \$1.58 cprc = \$11.06 65 6SD-1 #11.06 x21 days = \$232.26 # 232.26-30 days= #7.74

22-STRM RECOV

FACT

	LING HISTOR		de bill detai	L 04/22/08	
***************************************		701700	2/075/ RV87	25H ASM1	07:37:3 TRTO UCS
				M SPEC	
					SUMB CCI
		M OLDBA:81-04-1			
SVC FROM 08/	06/07 sv		R/R/R 2	((075) READ	TYPE A
The state of the s		L DETAIL		DEMAN	
BASE AMT	28,762.49		0.00	actual billing	G: ON-PEAK
	1,740.41-	GROSS RCT TAX	2,979.08	2184 218	
TRANS CR	0.00		3,574.90	CURTATIMENT	1,081
LOAD CNTL CR	0.00	MUNICIPAL TAX	5,009.33		1,001 0
ECC ADJ	2,019.77.	FL SALES TAX	0.00		, 0
STRM SURCHG	0.00			÷	
ECRC CHG	307.36	BILL COMP AMT	128,667.90	THIS YI	G N Y
FUEL CHG	81,644.66		0.00		
CAPACITY CHG	4;165 <u>%7</u> }	1 44 1 2 1 1 4 1 24 4 24 4 2 4 4 4 4 4 4	0.00	And the property of the proper	IT DAR 3
COSP CHG	0.00	TOT FAC RNTL	0.00		2025 - EBE 13
GRN PWR CHG	0.00	TOA MAKE AMED	0.00	KWH/DAY	48,786
STM REC CHGS	2288 At 31 187	RTP ADMIN CHG		KWH USAGE	1463600
	116,184.10	TALE STATEM CHICA	0.00	CNST USE KWH	· * & % •
	A PIND				

22-STRM RECOV

#4,165.71 - 2181 KN=\$1.91~

FACT

20-MKT SVC DTL 21-OL BRKDWN

		07/01/04	3/082/ SY51	L 04/22/08 25D ASM1	07:38:06
				S SPEC	
		OLDBA: 22-18-9	43-80480-7	E	DI CCIV
SVC FROM 0	8/24/07 SV	C TO 09/25/07	R/R/R 3	082 READ T	VDD 5
	RTP	L DETAIL		DRMAND	TEM H
WOD WAT	0,549.41	RTP CHGS GROSS RCT TAX	0.00	ACTUAL BIDLING:	עעשם באט
URT/CDR CR	0.00	GROSS RCT TAX	1,799.24	7098 386	
RANS CR	0.00	FRANCHISE FEE	4,282.20	CURTAILMENT	200
OAD CNTL CR		MUNICIPAL TAX	0.00	MAXIMIM	0
CC ADJ	1,503.88	FL SALES TAX	0.00	· VIA A COLOR OF THE THE STATE OF THE STATE	.0
TRM SURCHG		ELECTRIC AMT		÷	
CRC CHG	229.60	BILL COMP AMT	137,034.86	THIS YEA	D
UEL CHG	59,062.32	g to the administration	0.00	SVC DYS 32 BIL	
	7,3.3 . 4.0	BB DEFER BAL		LMIS CRDT DYS	DI2 31
osp chg	0.00	TOT FAC RNTL	0.00	KWH/DAY	or ore
RN PWR CHG	0.00			KWH TICACE	1140000
TM'REC CHGS"	91.84	RTP ADMIN CHG	n na.	CNST USE KWH	1148000
PL AMT	70,170.45			CUDI CON KMU	»ı - e-
EXT TYP	E A FIND		5 .		GWA 90

\$733.40 - 386 KW = \$1.90 V

CST-3

<u>11-2</u> 5-3

14

### 10/13/81 3/090/ 9Y1870F ASM1 TRTO S	BIHI F	A) BILLING HISTOR	Y ELEC/O	DL BILL DETAI	L 04/22/08 07:38:26
M OLDBA:12-17-161-33775-0 PWC SVC FROM 08/23/07 SVC TO 09/24/07 R/R/R 3 090 READ TYPE A BASE AMT: 55,027.27 RTP CHGS 0.00 ACTUAL DIBLING, ON-PEAR CURT/CDR CR 0.00 GROSS RCT TAX 6,483.23 6146 6146 6146 6146 6146 6146 6146 614			10/13/81	3/090/ 9Y18	
SVC FROM 08/23/07 SVC TO 09/24/07 R/R/R 3 090 READ TYPE IN THIS YEAR					S SPEC
SVC FROM 08/23/07 SVC TO 09/24/07 R/R/R 3 090 READ TYPE A BASE AMT. 55,027.27 RTP CHGS 0.00 ACTUAL BILLING, ON-PEAR CURT/CDR CR 0.00 GROSS RCT TAX 6,483.23 6146 6146 6146 6146 6146 6146 6146 614			M OTDDA 10 12 -	ora orazana a	. CCIN
CURT/CDR CR	SVC FROM 0	8/23/07 sv	C TO 09/24/07	פ פ/פ/פ	090 READ TYPE A
CURT/CDR CR 0.00 GROSS RCT TAX 6,483.23 6146 6266 6146 TRANS CR 0.00 FRANCHISE FEE 0.00 CURTAILMENT 0 LOAD CNTL CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM 0 ECC ADJ 4,418.11 FL SALES TAX 0.00 STRM SURCHG 0.00 ELECTRIC AMT 259,329.33 ECRC CHG 674.52 BILL COMP AMT 261,418.30 THIS YEAR FUEL CHG 180,778.99 BB AMOUNT 0.00 SVC DYS 32 BIL DYS 3 EAPAGELTY; CHG 12,672.491 BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 GRN PWR CHG 0.00 KWH USAGE 3372600 STM REC CHGS 259.81 RTP ADMIN CHG 0.00 CNST USE KWH FPL AMT 252,846.10 NEXT TYPE A FIND	BASE AMT	55 027 27	b DETALL	المسارية ويستركون في الموسولية والمواجد المواجد المواجد المواجد المواجد المواجد المواجد المواجد المواجد المواج المواجدة المواجدة	QEMANDa
TRANS CR 0.00 FRANCHISE FEE 0.00 CURTAILMENT 0 LOAD CNTL CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM 0 ECC ADJ 4,418.11 FL SALES TAX 0.00 STRM SURCHG 0.00 ELECTRIC AMT 259,329.33 ECRC CHG 674.52 BILL COMP AMT 261,418.30 THIS YEAR FUEL CHG 180,778.99 BB AMOUNT 0.00 SVC DVS 32 BIL DYS 3 EARACLUY CHG 11,679.40 BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 ERN PWR CHG 0.00 KWH USAGE 3372600 STM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH FPL AMT 252,846.10 NEXT TYPE A FIND	the contract of the contract o	The same of the sa	TEL CHOS	0.00	The same of the sa
LOAD CNTI, CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM ECC ADJ 4,418.11 FL SALES TAX 0.00 STRM SURCHG 0.00 ELECTRIC AMT 259,329.33 ECRC CHG 674.52 BILL COMP AMT 261,418.30 THIS YEAR FUEL CHG 180,778.99 BB AMOUNT 0.00 SVC DYS 32 BIL DYS 3 EAPAGEDY: CHG 12,679.401 BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 STM PWR CHG 0.00 STM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH NEXT TYPE A FIND			PRANCHISE PER		Arrana ala ala
ECC ADJ 4,418.11 FL SALES TAX 0.00 STRM SURCHG 0.00 ELECTRIC AMT 259,329.33 ECRC CHG 674.52 BILL COMP AMT 261,418.30 THIS YEAR FUEL CHG 180,778.99 BB AMOUNT 0.00 SVC DYS 32 BIL DYS 3 EAPACLITY: CHG 12,677,40: BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 EXM PWR CHG 0.00 KWH USAGE 3372600 ETM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH MEXT TYPE A FIND	·				Carrier Control of the Control of th
STRM SURCHG 0.00 ELECTRIC AMT 259,329.33 ECRC CHG 674.52 BILL COMP AMT 261,418.30 THIS YEAR FUEL CHG 180,778.99 BB AMOUNT 0.00 SVC DVS 32 BIL DYS 3 EAPACIDY CHG 11/679,401 BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 ERN PWR CHG 0.00 KWH USAGE 3372600 STM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH MEXT TYPE A FIND	the state of the s				MAXIMUM 0
ECRC CHG 674.52 BILL COMP AMT 261,418.30 THIS YEAR FUEL CHG 180,778.99 BB AMOUNT 0.00 SVC DYS 32 BIL DYS 3 EAPACEDY CHG 11677.40 BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 ERN PWR CHG 0.00 KWH USAGE 3372600 ETM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH EPL AMT 252,846.10 EXT TYPE A FIND	STRM SURCHG		SEES ESCRIPTION OF THE SECRET SERVICES		
FUEL CHG 180,778.99 BB AMOUNT 0.00 SVC DYS 32 BIL DYS 3 EARAGLEY CHG 11,677,40; BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 EXM PWR CHG 0.00 KWH USAGE 3372600 ETM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH FPL AMT 252,846.10 NEXT TYPE A FIND	ECRC CHG'	the first and the second	A COMPANY OF THE		THE TO STATE TO
CAPACIDY CHG 11/677.40: BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 GRN PWR CHG 0.00 KWH USAGE 3372600 STM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH FPL AMT 252,846.10 NEXT TYPE A FIND	FUEL CHG				
OSP CHG 0.00 TOT FAC RNTL 5,796.20 KWH/DAY 105,393 SRN PWR CHG 0.00 KWH USAGE 3372600 STM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH FPL AMT 252,846.10 NEXT TYPE A FIND	** Bird : \$2.40 ft and the control of the control o	117677-401	BB DEFRR BAL		
GRN PWR CHG 0.00 KWH USAGE 3372600 STM REC CHGS 269.81 RTP ADMIN CHG 0.00 CNST USE KWH FPL AMT 252,846.10 NEXT TYPE A FIND		00.0	TOT FAC RNTL		2.000
FPL AMT 252,846.10 NEXT TYPE A FIND	Control of the Contro				
NEXT TYPE A FIND		Statement of Prints of Williams	RTP ADMIN CHG	0.00	
	NEXT TYP		<u>*</u>		GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

#11,677.40 - 6146 KW= #190V

GSLDT-3

4-2



		≦ 1.56 °C1		
Th	1000	and the same of th	102.20 TO 10.00	untitled
PACIE	180	I MANUAL TO THE PARTY OF THE PA	Mana	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
****	100	TO CHILICIAL	TACTHER	14111 1 1 1 6-311

		11/23/90 3	/091/ 9Y11	L 04/22/08 ' 94F ASM1	
				S SPEC	
		LDBA: 42-18-73	7 oraci o		C
SVC FROM 08	/24/07 sv	C TO 09/25/07	7-85161-2 R/R/R 3	(00)	Autoritation (Control
	BIL	L DETAIL	A/A/A	091 READ 7	YPE.
BASE AMT	1,258.69	RTP CHGS		ACTUAL BELLING	ويديد بديديد
CURT/CDR CR "	0.00		122 12	91 9 <u>1</u>	ON- PE
TRANS CR	0.00				
LOAD CNTL CR	0.00			MIMTXAM	
ECC ADJ	78.60	FL SALES TAX	0.00	i tiratakayas	
STRM SURCHG	0.00				
BCRC CHG	12.00			THIS YEA	D memor
	3,235.80	BB AMOUNT	0.00	SVC DYS 32 BIL	
CAPACITY, CHG	-172 .190	BB DEFER BAL	0.00	LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL	7.04	A SECURITY OF THE PROPERTY.	1,87
GRN PWR CHG	0.00	,		KWH USAGE	6000
		RTP ADMIN CHG	0.00		
	4,762.79		# *	ea. arament- randolis	
NEXT TYPÉ	A FIND			-	GWA 9

 18-READ/VERIFY NEWS FACT

LSLD-3

<u>11-2</u> 5-3

BIHI BI	LLING HISTORY BLECT 05/13/98) OL BILL DETAI 2/165/ RV73	L 04/22/08 07:39:1
SVC FROM 08	M OLDBA:52-12- /16/07 SVC TO 09/17/07	573-11714-2 R/R/R 2	M SPEC CCI
BASE AMT CURT/CDR CR TRANS CR LOAD CNTL CR ECC ADJ STRM SURCHG ECRC CHG FUEL CHG GAPAGLEY:CHG COSP CHG GRN PWR CHG	1,835.84 FL SALES TAX 0.00 ELECTRIC AMT 279.37 BILL COMP AMT 74,098.94 BB AMOUNT 3,734.05 BB DEFER BAL 0.00 TOT FAC RNTL 0.00 611.95 RTP ADMIN CHG	0.00 2,668.41 6,388.19 4,720.91 7,943.74 125,789.48 129,975.82 0.00 0.00 5.55	ACTUAL BELLETING ON-PEAK 1955 1955 1955 CURTAILMENT 0 MAXIMUM 1955 THIS YEAR SVC DYS 32 BIL DYS 30 LMIS CRDT DYS KWH/DAY 41,572
NEXT TYPE	104,068.23 A FIND 15-COMPNT DTL 16-BUS BRKDW 21-OL BRKDWN 22-STRM RECO	N 17-HI BILJ	GWA 90 18-READ/VERIFY NET

\$3,734.05 -1955 KW=\$1.91~

HFLT-3

11-2 5-3

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Date: 4/22/2008 Time: 6:39:12 AM

CONFIDENTIAL- FPSC CAPACITY REQUEST NO. 32

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F			to meaning ***	*****	EDI CCIN
SVC FROM (08/01/07 SVC TO BILL DETAI	08/30/07	R/R/R 2	168 REA	DAYPE A
BASE AMT		igs .	0.00		ND:
CURT/CDR CR		RCT TAX		ACTUAL BIZLI	<u> </u>
TRANS CR	0.00 FRANCH	HISE FEE			0 0
LOAD CNTL CR		PAL TAX	20.05	CURTAILMENT MAXIMUM	·
ECC ADJ		ES TAX	24.64	MAYTMOM	0
STRM SURCHG		RIC AMT	757 NO		
ECRC CHG	0.68 BILL C	OMP AMT	0.00		
FUEL CHG	192.86 BB AMO		0.00	1 29/10(1) 1 1970	YEAR
CAPACITY; CHG,		er bal	0.00		BIT DAR 30
COSP CHG	0.00 TOT FA	C RNTL	0.00	KWH/DAY	
GRN PWR CHG	0.00		~ . .	KWH USAGE	117
STM REC CHGS	1.16 'RTP'AD	MIN CHG		CNSTAUSE: KWH	The second second
FPL AMT .	304.55		4	WHO TOOK TOWN	3414
NEXT TYP	E A FIND			*:	GWA 90
13-MRDG HIST 20-MKT SVC DT	15-COMPNT DTL 16- L 21-OL BRKDWN 22-	BUS BRKDWN STRM RECOV	17-ні віц	18-READ	VERIFY NEWS

12.29:3414 constant use kwh= #.00360/

BKWH

FACT

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11-2 5-3

		untitled

20-MKT SVC DTL 21-OL BRKDWN

l III	BILLING HISTOR		L BILL DETAI 2/170/6 DV702	L 04/22/08	07:39:46
3	08/29/07 st	LDBA:86-21-0 C TO 09/28/07	45-06990-2 R/R/R 2	S SPEC	CCIN TYPE A
TRANS CR	4,923.55 0.00 0.00	L DETAIL RTP CHGS GROSS RCT TAX FRANCHISE FEE	0.00 482.87	DEMARK	SON-PEAK
LOAD CNTL CR ECC ADJ STRM SURCHG ECRC CHG	337.80	MUNICIPAL TAX FL SALES TAX ELBCTRIC AMT BILL COMP AMT	848.57 0.00 20,742.69	MUMIXAM	360
	12,809.94	BB AMOUNT BB DEFER BAL TOT FAC RNTL	0.00	SVC DYS 30 BI LMIS CRDT DYS	L DYS 30
	0.00	'RTP ADMIN CHG		KWH/DAY KWH USAGE CNST USE KWH	7,608 228240
**	PE A FIND	•	В	2	GWA 90
13-MRDG HIST	15-COMPNT D	TL 16-BUS BRKDWN	1 17-ĤI BILL	18-READ/VI	BRIFY NEWS

\$568.80 + 360 KW = \$1.58 L

18-READ/VERIFY NEWS FACT

HFLT-1

22-STRM RECOV

11-2 5-3

	A A A A A A A A A A A A A A A A A A A	一个	*	
BIHI	BILLING HISTOR		L BILL DETAI	L 04/22/08 07:40:5
		5/01/65	2/365/ SY58	152 ASM1 TRTO
		,+		S SPEC
		M OTBDA TO BE	V <u></u>	C C1
SVC FROM	08/06/07 sv	M OLDBA:72-04-1	AND THE RESERVE OF THE PARTY OF	
DAC PROM	T	C TO 09/05/07 L DETAIL	R/R/R 2	(365) READ TYPE A
BASE AMT	31,458.75	RTP CHGS		DEMAND
CURT/CDR CR	0.00	GROSS RCT TAX	0.00	ACTUAL BELLENG ON-PEAR
TRANS CR	0.00	FRANCHISE FEE		2517 2404 2404
LOAD CNTL CR		MUNICIPAL TAX	7,690.13	CURTAILMENT C
ECC ADJ	2,142.59	FL SALES TAX	5,969.73	MAXIMUM
STRM SURCHG	0.00	ELECTRIC AMT	9,495.21	
BCRC CHG	326.05	BILL COMP AMT	151,110.69 154,008.61	THIS YEAR

0.00 SVC DYS 30 BIL DYS 30 CAPACITY CHG 4,591.64 BB DEFER BAL 0.00 LMIS CRDT DYS COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 51,753

GRN PWR CHG 0.00 KWH USAGE 1552600

22-STRM RECOV

STM REC CHGS 714.20 "RTP" ADMIN CHG 0.00 CNST USE KWH FPL AMT 124,756.73

NEXT TYPE A FIND

20-MKT SVC DTL 21-OL BRKDWN

FUEL CHG-

13-MRDG HIST 16-BUS BRKDWN 17-HI BILL 15-COMPNT DTL

85,523.50 BB AMOUNT

GWA 90

18-READ/VERIFY NEWS

\$4591.64 +2404 KW=\$1.91

65LDT-Z

Region: NENORTH

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 17

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy, All Hours: 156.838 MWH

Excess Energy, All Peak Hours: 99.125 MWH

Energy Received, All Hours: 138,730.880 MWH

Energy Received, All Dispatch Hours: 2,880.832 MWH

Energy Received, All Peak Hours: 53,332.747 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 258.115 MWH at 10/17/07:14

Monthly Capacity Factor: 75.226 %

Monthly Peak Capacity Factor: 76.462 %

Annual Capacity Factor: 89.900 %

Annual Peak Capacity Factor: 91.711 %

Billing Capacity Factor:

88.256 %

Unit Fuel Cost:

2,291 \$/MBTU

Monthly Energy Payment:

\$3,067,424.83

Monthly Capacity Payment:

\$9,712,500.00

Computation Date/Time 11/20/07 at 14:39:57

CONFIDENTIAL

FPSC CAPACITY AUDIT

45-3

DI)

Region: SOUTHEAST

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 408

Number of Available Run On-Peak Hours: 153

Number of Dispatch Hours: 5

Committed Capacity: 330.000 MW

Excess Energy, All Hours:

559.043 MWH

Excess Energy, All Peak Hours:

0.000 MWH

Energy Received, All Hours:

134,234.226 MWH

Energy Received, All Peak Hours: 50,673.060 MWH

Maximum Hourly Energy:

334.426 MWH at 10/02/07:04

Capacity Billing Factor: 97.727 %

Annual Capacity Factor:

95.872 %

Annual Peak Capacity Factor:

96.712 %

Unit Energy Cost:

38.660 \$/MWH

Monthly Energy Payment:

\$5,192,785.93

Monthly Capacity Payment:

\$10,912,745.58

ICL Fuel Cost for Month:

\$36,998.82

ICL Fuel Cost for Year:

\$488,297.06

REQUEST NO. 16

Computation Date/Time: 11/13/07 at 11:10:22

Capacity Audit Workpaper Number 49

[Page 1]

Inattentive Guards

Capacity Audit Workpaper Number 49-7

[Page 1]

Inattentive Guards

Florida Power & Light
Capacity Audit
Dokt 080001-El Audit 08-003-4-3
TYE 12/31/07
Title: Employee Tires lec

PHINTON

TURKEY POINT NUCLEAR POWER PLANT

PBC

Date Week Ending	Date of Incident	4/6/2006		
		Hours	Bill Rate	Bill Total
4/9/2006	BRIEF (3/ 13.21	16.13	\$213.08
	REG 1/2	26.79	18.13	\$432.12
	or /	9.56	23.87	\$228.20
	VAC	24.00	15.91	\$381.84
4/16/2006	VAC	18.00	15.91	\$286.38
4/23/2006	BRIEF	3.06	16.13	\$49.38
	REG /	38,93	16.13	\$595,68
	OT (23.07	23.87	\$550,88
4/30/2006	BRIEF	2.72	16.13	\$43.87
	REG	37.28	16.13	\$601.33
		10.72	23.87	\$255.89
	SICK .	12.00	15.91	\$190.92
5/7/2006	BRIEF	2.43	16.13	\$39.20
	REG	37.57	16.13	\$608.00
	or in	10.43	23.87	\$248,96
5/14/2008	BRIEF	2.74	16.13	\$44.20
	REG	37.27	16,13	\$601.17
	OT .	10.73	23.87	\$258.13
5/21/2006	BRIEF	2.81	16.13	\$45.33
	REG	37.19	16.13	\$599.87
la de diplicación de la company	OT	9.83	23.87	\$234.64
5/28/2006	BRIEF /	4.04	18.13	\$65,17
	REG /	35.95	16.13	\$579.87
	or Y	34.97	23.87	\$834.73
8/4/2008	BRIEF	1.66	16.13	\$26.78
	HOL-WKD	12.53	15.91	\$199.35
Hariston Conservation (1951)	REG	27.33	16.13	\$440.83
	OT	8.15	23,87	\$194.54
In the second se	TRNG	11.00	15.91	\$175,01
6/11/2006	BRIEF	3.27	16.13	\$52.75
	REG /	36.73	16.13	\$592,45
	OT 🗸	22.05	23.87	\$526.33
6/18/2006	BRIEF	2,43	16,13	\$39.20
	REG	37.57	16.13	\$606.00
	OT	9.20	23,87	\$219.60
6/25/2006	BRIEF	4.03	16.13	\$65.00
	REG	35.97	16.13	\$580.20
terminutivity (Albert 4)	OT	36.03	23.87	\$860.04
7/2/2006	BRIEF	1.91	16.13	\$30,81
	REG	38.08	16.13	\$614.23
	OT P	8.05	23,87	\$192.15
7/9/2006	BRIEF	3,66	16.13	\$59.04
	HOL-WKD	12.63	16.91	\$200.94
	REG	36.33	16.13	\$588.00
	Of	34.60	- M	\$825.90
7/16/2006	BRIEF	2.29 》	16.13	\$36.94
	REG I	36,00	16.13	\$580,68
7/23/2006	BRIEF C		16.13	\$51.45
	REG L	36.80	16.13	\$593.58
	oτ ./	23.20	23.87	\$553.78

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See 997 6 for bulled talk source

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FPSC CAPACITY AUDIT REQUEST NO. 10

447

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BETCOTT BUSINESS FORMS, NC. Proce plan second sec

Florida Power & Light
Capacity Audit
Dekt 080001-BI Audit 08-003-4-3
TYB 12/31/07
Tide: Employee Time lecond



PBC

TURKEY POINT NUCLEAR POWER PLANT

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Date Week Ending	Date of Incident	11/13/2004	gerene	nija 3., 43-7 kg
		Hours	Bij/Rate	Total Bill
11/14/2004	BRIEF	1.25	\$14.20	\$17.76
	HOL WORKED 🗸	12.25	\$14.01	\$171.62
	REG	38.75		
	T OT	5.65	\$21.D1	\$118.71
				Added to t
TOTAL BILLING				\$868.33

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FPSC CAPACITY AUDIT REQUEST NO. 10

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Florida Power & Light
Capacity Audit
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PBC

TURKEY POINT NUCLEAR POWER PLANT

				Said - Hele Co	en a menta di li .
Date Week Ending	Date of incident	1/3/2007	Pertenda	vigižka izmá	
	E	Hours	Wage	Bill Rate	Bill total
1/7/2007	BRIEF	1/ 1.76	\$15.46	\$17.13	\$29.98
	REGULAR	/ 12	\$15.46	\$17.13	\$205,56
	HOL NOT WORKED	8	\$15.46	\$16.89	\$135.12
1/14/2007	VACATION	24	\$15,46	\$16,89	\$405.36
TOTAL BILLING					\$776.02
					ARRITE
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		TURKEY POI	ni nuclear	FOWER PLA	
	Date Week Ending		12/22/2007 Hours	DR State	Total
	12/23/2007	BRIEF V	2.04		\$36.4 \$429.
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	TOTAL BILLING		parioner. Pariotelini	e <u>lijaardi</u> Geriffesi	9400.
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FPSC Capacity Audit Request No. 22 Item #2 Page 1 of 1

Item 2 – Provide a schedule for each individual that shows the payroll charges since inception (by month)

Response: The information requested would need to be supplied by Wackenhut. 3 FPL is unable to obtain the requested information due to an overly burdensome task for Wackenhut. It would require Wackenhut to review a large volume of data on a weekly basis to compile information to satisfy this request. However, FPL was able to obtain the date of hire and separation to Turkey Point for the referenced individuals. The dates are summarized below:

Name Date of Hire Date of Separation 8

9-7

Capacity Audit

080001-EI Audit 08-003-4-3

Piping Valve

On March 31, 2005, at Turkey Point Unité 3, a Reactor Coolant System (RCS) fill and vent evolution was to take place. However, with the RCS filled and pressurized, an operator inside the containment reported a teak, approximately 5.7 gallons per minute in the pressurizer cubicle. Operations personnel commenced RCS depressurization and drain down in order to stop the leak and determine the source.

The Plant Manager, Ucensing Manager and the valve engineer who look photos concluded that this was a deliberate act.

The NRCOC, Corporate Security, FBI and DLE were notified.

WP 67-2 As of 5/1/08 the company has not received the final FBI report and has not determined if they will have any recourse. See wp 57-2

The total amount of the charges for this incident are \$951,278 as shown in the detailed transaction report. These charges are in account 524,000 and were not included in the 2008 capacity clause. WO 9753 Charges from 3/06 - 12/06 per detail transaction report Charges from 3/06 - 12/06 per detail transaction report.

See wp 57-1/1... These charges relate to approximately \$148,000 of FPL playroll for the event response team, plant equipment checks, etc. The contracted services include background investigation, and psychological testing for all the individuals who entered containment during the time frame. See wp 57-1/1-2.

licms provided in answer to Request 3 from 1 that were reviewed. See wp 57-3 for Final Disposition Report.

FPL letter to NRC 4/5/06 and attachment - Turkey Point Damage Action Plan Re: Docket 50-250 and 251 Equipment Damage Action Plan

Subject: Turkey Point Nuclear Power Plant confirmatory action letter

FPL letter to NRC 4/21/06 Re: Docket 50-250 and 251 Response to Confirmatory Action Letter.

FPL letter to NRC 5/26/08 Re: Docket 50-250 and 251 Final Response to Confirmatory Action Letter (Cal 2-08-005)

FPL letter to NRC 5/30/06 Re: Docket 50-250 Date of Event: March 31, 2006. Drifled hole found in Pressurizer Relief Piping Degrades Reactor Coolant Pressure Boundary Attachment - LER _ Licensee Event Report NRC Form 358

CR 2006-9956 Report - Final Disposition Namage to Unit 3 - Pressurizer Power Operated Relief Valve Piping Event date 3/31/06 - Includes introduction, repair of damage, sequence of events, analysis, and corrective actions.

In this Final Disposition Reports other work orders besides 9753 are mentioned. The company explained that work order tasks are set up if there is a potential need for materials and supplies to be taken out of inventory. They may not be used. These translate to plant work orders, which will ultimately translate to a BUCS work order similar to 9753. The amounts related to these task work orders were inadvertently recorded in wo 5235. This represents a total of \$2,818.66 that should have been in .wo 9753. See 57-3/19:

The company was asked to provide their response to the letter from Congressman Markey to the NRC dated 4/10/05. The company responded they have not responded directly to Congressman. Markey.

Confidential exhibit TOJ - 1 Terry Jones Testmony - Disousses detail of the events from March 31, 2006 through May 2007.

NRC's AIT report - (mentioned on page 11 - Terry Jones Testimony - Dkt 070001-EI)

Stomary repond

We 67-7
FPL's Nuclear Assurance reports for the last firms years.

Issued 2/14/06 - Per cover letter, there were no findings documented, no action or response regularity current Security practices. Wp 57-7/1-1 page 3

Issued 2/9/07 - Per cover letter, there were no findings documented, no action or response regularity. Wp 57-7/2-1 page 3

Issued 2/9/07 - Per cover letter, there were no findings documented, no action or response regularity. Why 57-7/2-1 page 3

Issued 3/25/08 - Per cover letter, there were no findings documented, no action or response required. Wp 57-7/3
Weaknesses reported - See wp 57-7/2-1 page 4

We 57-8

Weaknesses reported - See wp 57-7/3-1 page 4

In the data of the statement of the Contractor should have followed all utilities policles and procedures.

Based on this statement, the utility should have recourse for their losses.

See wp 57-8 for the portions of the contract.

WP 57-9

We requested the Score Cards for the Contractor. Upon a review of another audit, it was determine that FPL keeps score cards for certain contractors which detail the evaluations and costs/losses applicable. The utility explained that score cards are not kept for Day and Ziminerman because they are the utility's craft labor contractor and "performance; report cards" are kept for them. These report cards relate to the refueling outage support. The score cards relate to vendors that support very large projects.

The performance report card for TP Unit 3 for 2006 shows a rating of 71 points out of 100, for 2007, 77 points out of 100. See wp 57-9/1. The rating is based on safely performance, work quality, housekeeping, staffing, schedule and performance goal.

WP 57-10

The utility was asked to provide any costs retailed to the shutdown of the unit. They explained that the plant was in a refueling outage when the event occurred. We asked about any additional costs because of this event. The utility provided the calculation of the outage extension additional fuel cost of \$6.1 million (lasting approx 5 days).

This amount was memioned in PSC Order No. PSC-06-1057-FOF-EI. This orders explains that FPL, OPC and staff stipulated that the additional fuel cost incurred as a result of the outage extension at Turkey Point Unit 3 in March and April 08 was \$6,163,000. The order allowed recovery in 2007, subject to Interest, with a prudence review by staff in a subsequent fuel proceeding. See 57-10/1

to provided a statement repartly the costs bet 57-10/4.
When reviewing the 37- additional wis's make found builded 9753 and whose discussed in sep 57-3/19. See 57-10/15 for wis a which knows not apparationed due to time limits.

11

Capacity Audit Workpaper Number 57-3

[Pages 1 through 25]

Capacity Audit Workpaper Number 57-3/1

[Page 1]

Capacity Audit Workpaper Number 57-3/2

[Pages 1 through 18]

Capacity Audit Workpaper Number 57-3/15

[Page 1]

Capacity Audit Workpaper Number 57-3/17

[Pages 1 through 2]

Capacity Audit Workpaper Number 57-4

[Page 1]

Capacity Audit Workpaper Number 57-4/1

[Pages 1 through 4]

Capacity Audit Workpaper Number 57-6

[Pages 1 through 28]

Capacity Audit Workpaper Number 57-7/1

[Pages 1 through 32]

Capacity Audit Workpaper Number 57-7/2

[Pages 1 through 33]

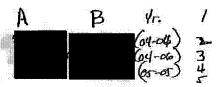
Capacity Audit Workpaper Number 57-7/3

[Pages 1 through 33]

524 - Misc Nuclear Exp.

Wp 58-6 shows the payroll dollars related to the Wackenhut employees from the date of incident to the date of separation.

Hours were agreed to timesheets on a random basis and the billed rates were agreed to a range of wages from the Wackenhut and Union Agreement (SPFPA).



These amounts were recorded in accl 524:22, the company explained they did not make any adjustments for payroll charges to Acct 524:220- incremental Security. See 58-6/4.

Luis Fernandez and John Williams, mentioned in the NRC news report, were not included in the payroll detail.

See wp 58-7. Their payroll charges were put in base rates.

58p2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 58-3

[Pages 1 through 41]

Firing Pins Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 58-6

[Page 1]

Firing Pins Incident

- 4-54-50-70-50-50-00-00-00-00-00-00-00-00-00-00-00	å elleretje kede i∰ejÆn til viljittill filli		製工工作/2016年 12年 12月 11日 12日 12日	ra ri merkaariwa sishai b
Date Week Ending	Date of Incident	4/24/2004		
		Hours	Bill Rate	Bill total
4/25/2004	BRIEF	1.50	\$13,15	\$19.73
	REG	36.00	\$13,15	\$473.40
5/2/2004-MAIN JOB	BRIEF	0.33	\$13.15	\$4.34
	REG	12.00	\$13.15	\$157.80
5/2/2004-ALERT	BRIEF	0.99	\$13.15	\$13,02
	REG	26,67	\$13.15	\$360.71
	т ОТ	9.33	\$19,45	\$181.47
5/9/2004	BRIEF	1.00	\$13.15	\$13.15
	REG	/ 24.00	\$13.15	\$315.60
5/16/2004	NO HOURS-FLOA	0.00	\$0.00	\$0.00
5/23/2004	BRIEF	1,75	\$13.55	\$23.71
	REG	34.25	\$13.55	\$464.09
	το	13.75	\$20.04	\$275,55
	TRNG	4.00	\$13.36	\$53.44
5/30/2004	BRIEF	1.75	\$13.55	\$23.71
	REG	38,25	\$13.55	\$518.29
	OT	21.75	\$20.04	\$435.87
6/6/2004	BRIEF	1.75	\$13.55	\$23.71
	HOL-WKD	12.50	\$13.36	\$167.00
	REG	38.25	\$13.55	\$518,29
	or	9.75	\$20.04	\$195.39
6/13/2004-MAIN JOB	BRIEF	(2.50	\$13.55	\$33.88
	REG	37.00	\$13.55	\$501,35
	OT Ø	U 23.00	\$20.04	\$460.92
6/13/2004-ALERT	BRIEF	0.50	\$13.55	\$6.78
	OT	12.00	\$20.04	\$240.48
6/20/2004-MAIN JOB	BRIEF	1.50	\$13.55	\$20.33
	REG	36.00	\$13.55	\$487.80
6/20/2004-ALERT	BRIEF	0.50	\$13.55	\$6.78
	REG	2,00	\$13,55	\$27.10
	OT	10.00	\$20.04	\$200.40
6/27/2004-MAIN JOB	BRIEF	0.92	\$13.55	\$12.47
	REĠ	36.00	\$13.55	\$487,80
6/27/2004-ALERT	BRIEF	1.00	\$13.55	\$13.55
	REG	2.08	\$13.55	\$28.18
	ОТ	21.92	\$20.04	\$439.28
7/4/2004	BRIEF	1.58	\$13.55	\$21.41
	HOL - NOT WKD	8,00	\$13.36	\$106,88
	REG	36.00	\$13.55	\$487,80
7/11/2004	BRIEF	2.16	\$13.55	\$29.27
	REG	37.83	\$13.55	\$512.60
	ОТ	22.17	\$20.04	\$444.29
7/18/2004-MAIN JOB	BRIEF	1.00	\$13.55	\$13,55
	REG	24.00	\$13.55	\$325,20
	TRNG	6.25	\$13.36	\$83.50
7/18/2004-ALERT	BRIEF	1.00	\$13.55	\$13.55
	REG	7.75	\$13.55	\$105.01
	OT	16.25	\$20.04	\$325.65
7/25/2004-MAIN JOB	BRIEF	1.83	\$13.55	\$24.80
	REG	37.67	\$13.55	\$510.43
		1 - p - t-maile - 11 37 207 10 1	- 3 I 3.35 I	30TU.43

See 58.6 for Billed rate verification CONFIDENTIAL

TURKEY POINT NUCLEAR PLANT

 And the second of the second of	erate qualitation of the property of the party of the par	(2007) (2004) (2007)	en mark tilberic	YT 160 G YGCI JERG
Date Week Ending	Date of Incident	4/24/2004	Hawkiett	
	14.00 Marie 1	Hours	Bill Rate	Bill Total
4/25/2004	BRIEF	2.09	12.62	\$26,38
	REG	37.92	12.62	\$478.55
	OT	22.08	18,67	\$412.23
5/2/2004-MAIN JOB	BRIEF	0.68	12.62	\$8.33
	REG	24	12.62	\$302.88
5/2/2004-ALERT	BRIEF	0.66	12.62	\$8.33
	REG	14.67	12.62	\$185.14
	OT	10.08	18.67	\$188.19
5/9/2004	BRIEF	1.86	12.62	\$23,47
	REG	38.13	12.62	\$481.20
	οτ	19.95	18.67	\$372.47
5/16/2004	BRIEF	1.92	12.62	\$24.23
	REG	38.08	12.62	\$480.57
	οτ	21.92	18.67	\$409.25
5/23/2004	BRIEF	2.09	13.15	\$27.48
	REG	37.92	13.15	\$498.65
	OT	22,08	19.45	\$429.46
5/30/2004	BRIEF	1.16	13.15	\$15.25
	REG	38.83	13.15	\$510.61
	OT	8.52	19,45	\$165.71
6/6/2004-MAIN JOB	BRIEF	0.50	13.15	\$6.58
V072004 W W V V V V V V V V V V V V V V V V V	HOL-WKD	12.50	12.97	\$162.13
	REG	12.00	13.15	\$157.80
6/6/2004-ALERT	BRIEF	1.76	13.15	\$23.14
	REG .	25.75	13.15	\$338.6
	OT	22.25	19.45	\$432.76
6/13/2004	BRIEF	2.70	13.15	\$35.51
44 (44 (44 (44 (44 (44 (44 (44 (44 (44	REG	37,30	13.15	4
	OT	22.70	19.45	\$490.50 \$441.52
6/20/2004-MAIN JOB	BRIEF	0.45	13.15	\$6.92
U/20/2004 IVAII 4 30 B	REG	15,50	13.15	\$203.8
	SICK	12.00	12.97	\$155.6
6/20/2004-ALERT	BRIEF	0.35	13,15	\$4.60
WE GEOLEGICAL STREET	REG	12,00	13.16	
6/27/2004-MAIN JOB	BRIEF	0.28	13.15	\$157.80 \$3.68
OFFILE CONTRACTOR OF THE PROPERTY OF THE PROPE	REG	12.00	13.15	\$157.8
	TRAIN	21,00	12.97	\$272.3
6/27/2004-ALERT	BRIEF	0.67	13.15	\$8.81
	REG	6.05	13.15	\$79.56
	OT	17.95	19.45	\$349.1
7/4/2004	BRIEF		13.15	\$23.28
	HOL-WKD	12.42	12.97	\$161.0
	REG	38.23	13.15	\$502.7
	OT			\$423.4
7/11/2004-MAIN JOB	BRIEF	0,99	19.45	
TIT TIZOUT WINGIN SUD	REG	36	13.15 13.15	\$13.02
7/11/2004-ALERT	BRIEF	0.58	13.15	\$473.4 \$7.63
11 HEVYT ALLIN	REG	2.42	13.15	\$31.82
	OT	9.58	19.45	\$186.3
		8.00	10.40	φ100.3.
A GARAGE TO A PROPERTY OF THE AND A SECOND SECTION OF	<u> de les secres como los del como</u> con les como constituidos de la como constituido de la como constituido de la c	s grafi a nigonažina a 1021 il 11	4 PM 1 / 15 (A)	

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		TURKEY POINT	NUCLEAR PLA	\NT	
		\mathbf{A}			
L	Date Week Ending	Date of incident	4/24/2004	2011 (2.4.	
			Hours	Bill Rate	Bill Tota
L	7/18/2004	BRIEF	0.75	13.15	\$9,86
•	7/04/0004 MAIN 100	REG .	24	13.15	\$315,60
	7/24/2004-MAIN JOB	BRIEF	0.42	13.15	\$5.52
		REG	12	13,15	\$157.80
	710 41000 4 AT EDT	SICK	12	12.97	\$155,64
	7/24/2004-ALERT	BRIEF	1.17	13.15	\$15.39
		REG	26.42	13.15	\$347.42
		01	9.58	19.45	\$186,33
	8/1/2004	BRIEF	1.58	13.15	\$20.78
		REG	38.42	13.15	\$505.22
		OT	9,58	19.45	\$186.33
	8/8/2004-ALERT	BRIEF	2.51	13.15	\$33.01
		REG	31.98	13,15	\$420,54
:		OT	32,52	19.45	\$632.51
:		TRAIN	5.50	12.97	\$71.34
	8/15/2004	BRIEF	1.42	13.15	\$18,67
_		REG	36.00	13.15	\$473.40
	8/22/2004	BRIEF	2.67	13.15	\$35.11
-		REG	37,33	13.15	\$490.89
1		OT	34.67	19,45	\$674.33
	8/29/2004	BRIEF	1.09	13.15	\$14.33
	ingi kilisida diberin asari 1996 ya	REG	35.00	13.15	\$460.2
<u></u>	9/5/2004-ALERT	BRIEF	1.42	13.15	\$18.67
		REG	38,58	13,15	\$507.3
_		ΟΤ	18,33	19.45	\$356.5
	intali likki. Kalla je kiniralire naki da pisa. Prima	SICK	12.00	12.97	\$155.6
<u>்</u>	9/12/2004-ALERT	BRIEF	2,42	13.15	\$31.82
		HOL-WKD	12.50	12.97	\$162.1
٠		REG	37.58	13.15	\$494.1
		OT	22.42	19.45	\$436.0
-	9/14/2004-ALERT	BRIEF	2.43	13.15	\$31,98
_		REG	37.58	13,15	\$494.1
_		OT	22.42	19.45	\$436.0
_	9/26/2004-ALERT	BRIEF	2,51	13.15	\$33.01
-		REG	37.48	13.15	\$492.8
-	40/00 (0000 MAIN) 1000	OT	22.52	19,45	\$438.0
Ŀ	10/03/2003-MAIN JOB	BRIEF	1.80	13.15	\$23.67
Ŀ	y y gagethney saar ya taba da baba da baba baba baba baba ba	REG	25.78	13.15	\$339.0
-		OT	22.22	19.45	\$432.1
l	10/03/2003-OUTAGE	BRIEF	0.42	13.15	\$5.52
ŀ		REG	12	13.15	\$157.8
Į.	10/10/2004	BRIEF	2.83	14.20	\$40.19
ļ		REG	37.17		\$527.8
Ì		OT	33.25	21.01	
	10/17/2004	BRIEF	1.76		
1		REG	38.25	14.20	\$643.1
		OT	6.75	21.01	
	10/24/2004-MAIN JOB	BRIEF	1.00	14.20	\$14.2
ľ		REG	24.00	14.20	
		SICK	12.00	14.01	\$168.1

	TURKEY POINT NU	JCLEAR PLA	WT	
	A			
Date Week Ending	Date of Incident	4/24/2004		
		Hours	Bill Rate	Bill Tota
10/24/2004-OUTAGE	BRIEF	1.00	14.20	\$14.20
	REG	14.00	14.20	\$198.80
	OT	10.00	21.01	\$210.10
10/31/2004-MAIN JOB	BRIEF	1.33	14.20	\$18.89
	REG	25.58	14.20	\$363.24
	OT	10.42	21.01	\$218.92
10/21/2004-OUTAGE	BRIEF	1.08	14.20	\$15,34
	REG	12.00	14.20	\$170.4
	Figure 101	12.50	21.01	\$262.6
11/7/2004-MAIN JOB	BRIEF	1.25	14.20	\$17.75
	REG	26.17	14.20	\$371.6
	OT	9.33	21.01	\$196.0
11/7/2004-OUTAGE	BRIEF	0.58	14.20	\$8.24
	REG	12.00	14.20	\$170.4
11/14/2004-MAIN JOB	BRIEF	1.58	14,20	\$22,44
	REG	24.00	14.20	\$340.8
44/44/2004 00/2007	OT	12,00	21.01	\$252.1
11/14/2004-OUTAGE	BRIEF	1.33	14.20	\$18.89
	HOL-WKD	12.50	14.01	\$175.1
	REG	13.08	14.20	\$185.7
	OT.	22,42	21.01	\$471.0
11/21/2004	BRIEF	1,17	14.63	\$17.12
44000004 FIANT 100	REG	35,50	14.63	\$519.3
11/28/2004-MAIN JOB	BRIEF	1,67	14.63	\$24.43
	HOL-NOT WKD	16	14.43	\$230.8
	REG	26	14,63	\$380.3
44 IOD/04 OLITACE	OT	22	21.65	\$476.3
11/28/04-OUTAGE	BRIEF	0.33	14.63	\$4.83
12/5/2004	REG BRIEF	12	14.63 14.63	\$175.5
12312004	REG	1.84 38.17	14.63	\$26,9 \$558.4
				
12/12/2004	DOIS	9.83 1.84	21.65 14.63	\$212.8 \$26.9
14144004	BRIEF REG		14.63	7
andaugggeren Diengebreit et die bij Bandauggeren die gescheiden bescheiden.	OT	38.17 9.83	21.65	\$558.4 \$212.8
12/19/2004	BRIEF	1.84	14.63	\$26.9
	REG	38.17	14.63	\$558.4
gynn i Bergelen och bright i Mitterber Verköriger Hawlich i Gest et Burk till	OT	9,83	21.65	\$212.6
12/26/2004	BRIEF	2	14.63	\$29.2
IMAGILUUT	HOL-NOT WKD/WKD	20.42	14.43	\$294.6
	REG	38	14,63	\$555.9
	OT	10	21,65	\$216.5
1/2/2005	BRIEF	1.75	14.63	\$25.6
	HOL-WKD	12.42	14,43	\$179.2
	REG	38.25	14.63	\$659.0
	OT	9.75	21.65	\$211.1
1/9/2005	BRIEF	1.91	14.63	\$27.9
Harron III	REG	38.08	14.63	\$557.
	OT.	9.92	21.66	\$214.
in valoreno inia esas su dal 1996 fili	FW-TRAIN	38	20.15	\$765.

TURKEY POINT NUCLEAR PLANT

1/23/2005-MAIN JOB	BRIEF HOL-WKD REG	Hours 2.08 2.33	Bill Rate 14,63	Bill Total \$30,43	
	HOL-WKD			ここと マママとりぜいりにほしいがい いいとく	
1/23/2005-I IME			14.43	\$33.62	
1/23/2005.1 IME		29,91	14.63	\$437.58	
1/23/2005-LIME	ОТ	20.42	21,65	\$442.09	
1/23/2005-LIME	SICK	12	14.43	\$173.16	
	REG	8	14,63	\$117.04	
	HOL-NOT WKD	8	14,43	\$116,44	
1/30/2005	BRIEF	0.75	14.63	\$10.97	
	REG	15.76	14.63	\$230,42	
	OT	8.25	21.65	\$178.61	
	REG	23,50		**************************************	
2/6/2005			20.43	\$480,11	
2/0/2000	BRIEF	2.65	14.63	\$38.77	
	REG OT	37.33	14.63	\$546.14	
2//2/2000		22.67	21.65	\$490.81	
2/13/2005	BRIEF	1,58	14.63	\$23.12	
	REG	38,42	14.63	\$562.08	
0.000.000	OŢ	6.58	21.65	\$142.46	vis dital mid tip Più Sil 1774 Materia
2/20/2005	BRIEF	2.58	14.63	\$37.75	
	REG	37.42	14.63	\$547.45	
	OT	22,08	21,65	\$478.03	
2/27/2005	BRIEF .	1.28	14.63	\$18.73	
	REG	35.58	14.63	\$520.54	
	SICK	12,00	14.43	\$173.16	
3/6/2005	BRIEF	2.17	14.63	\$31.75	
	REG	33,33	14.63	\$487.62	
	OT	19.92	21.65	\$431,27	
	TRAIN	4.50	14.43	\$64.94	
3/13/2005-MAIN JOB	BRIEF	1.83	14.63	\$26.77	
	REG	30.17	14.63	\$441.39	
	OT	9.83	21,65	\$212.82	
3/13/2005-UMF	REG	8.00	14.63	\$117.04	
3/20/2005	BRIEF	1.17	14.63	\$17.12	
	REG	36.00	14.63	\$526.68	diu kiningat
	SICK	12,00	14.43	\$173.16	
3/27/2005	BRIEF	1.70	14.63	\$24.87	A jira da walio b
	REG	38.30	14.63	\$560.33	
	OT	8.20	21.65	\$177.53	
4/3/2005	BRIEF	2.34	14.63	\$34.23	
	REG	37.66	14.63	\$550.97	
	OT	21,83	21.65	\$472.62	
4/10/2005	BRIEF	1,42	حصكم حمارتم ورخيم التهابان	\$21.81	
	REG	38.58	15.36	\$592.59	
	OT .	8.17	22.73	\$185.70	Kidahan.
4/17/2005	BRIEF	2.34	15.36	\$35.94	
a. Perendera Sadi manda a	REG	37.66	15.36	\$578.46	
	OT	10.34		\$235.03	
o en ekongen in kolegorija selataran ang ang Panjakan Alian Alian Alian Alian Alian Alian Alian Alian Alian Ali Banggar kalanggan dan Alian Alia	SICK PAY	12.00	22.73 15.15		
4/24/2005			15.36	\$181.80	0,4
	BRIEF	3.09		\$47.46	50
	REG	36.91	15,36	\$566.94	
	O T	23.09	22.73	\$524.84	\mathcal{U}
	EPSC CADACITY AU	OIT PEGUSE		FIDENTIAL	58-6 2 4 J
	FPSC CAPACITY AU	un KEQUEST	NU. 10		

	TURKEY POINT N			
	$\mathbf{\hat{A}}$			
Date Week Ending	Date of Incident	4/24/2004		
		Houre	Bill Rate	Bill Tota
5/1/2005	BRIEF	1.83	15.36	\$28.11
	REG	38.17	15.36	\$586,29
	OT	0.33	22.73	\$7.60
5/8/2005	BRIEF	2.13	15.36	\$32.72
	REG	37.87	15,36	\$581.68
	OT.	21.38	22.73	\$485.97
5/15/2005	BRIEF	2.25	15.36	\$34.56
	REG	37.75	15.36	\$579.84
	OT 1	22.25	22.73	\$505.74
5/22/2005	BRIEF	1.95	15.36	\$29.95
	REG	38.05	15.36	\$584.4
	OT	20.37	22.73	\$463.0
5/29/2005	BRIEF	1.76	15.36	\$27.03
	REG	38.25	15.36	\$587.5
	OT	9.08	22.73	\$206.3
6/5/2005	BRIEF	1,58	15.36	\$24.27
	REG	36	15.36	\$552.9
	HOLIDAY WORKED	12.5	15.15	\$189.3
6/12/2005	BRIEF	1.67	15.36	\$25.65
	REG	38.34	15.36	\$588.9
	OT	4.58	15.36	\$70.35
	SICK PAY	17	15,15	\$257.5
6/16/2005	BRIEF	1.33	15.36	\$20.43
	REG	35.25	15.36	\$641.4
6/26/2005	BRIEF	0,84	15.36	\$12.90
	REG	23,41	15.36	\$359.5
intri kuring ketarbutan di Kabulian Militaria. Al Militari Bili punggan panggan dalam Militaria Kabu	OT TRAIN	10.77	22,73 15,36	\$244.8
7/3/2005	BRIEF	15.75	15.36	\$241.9
1/3/2003	REG	1.55 36	15.36	\$23.8° \$552.9
7/10/2005	BRIEF	2.17	15.36	\$33.3
77 1072000	REG	37.83	15.36	\$581.0
	HOLIDAY WORKED	12.42	15.15	\$188.1
	OT	22.17	22.73	\$603.9
7/18/2006	BRIEF	1.58	15.36	\$24.2
	REG	36	15.36	\$552.9
7/24/2005	BRIEF	2.01	15.36	
	REG	38	15.36	\$583.6
	or ·	22	22.73	\$500.0
7/31/2005	BRIEF	2	15,36	\$30.7
	REG	28	15.36	\$430.0
	OT .	10	22.73	\$227.3
	REG/UMF	10	15.36	\$153.6
8/7/2005	BRIEF	2.84	15.36	\$43,6
	REG	37.17	15.36	\$570.9
	ОТ	34.83	22.73	\$791.6
8/14/2005	BRIEF	2.17	16,36	\$33.3
	REG	37.83	15.36	\$581.0
	OT	10.17	22.73	\$231.



TURKEY POINT NUCLEAR PLANT

Date Week Ending	Date of Incident	4/24/2004		
		Hours	Bill Rate	Bill Total
8/21/2005	BRIEF	2,58	15.36	\$39,63
	REG	37.42	15.36	\$574,77
	OT -	34.58	22.73	\$786.00
8/28/2005	BRIEF	1,17	15.36	\$17.97
	REG	34.83	15.36	\$534.99
9/4/2005	BRIEF	2.66	15.36	\$40.86
	REG	37.33	15,36	\$573.39
	ОТ	22.67	22.73	\$515.29
9/11/2005	BRIËF	1.7	15.36	\$26.11
	HOLIDAY WORKED	12.25	15.15	\$185.59
	REG	38.3	15,36	\$588.29
	OT	1.45	22.73	\$32.96
9/12/2005	BRIEF	2.65	15.36	\$40.70
91 (2/2005	REG	37,35	15.36	\$573,70
e marca estados estados en 1960 e en 196 O Roman de la companya en 1960 e en 1960	OT			\$514.83
NIGEROOF		22.65	22.73	
9/25/2005	BRIEF	1.52	15.36	\$23.35
4000000	REG	36	15.36 15.36	\$552.96
10/2/2005	BRIEF	2.31		\$35,48
	REG .	37.7	15.36	\$579.07
	ОТ	10.3	22.73	\$234.12
10/9/2005	BRIEF	1,51	15.36	\$23.19
	REG	36	15,36	\$552.96
10/16/2005	BRIEF	2.41	15.36	\$37.02
	REG	37.58	15,36	\$577.23
	OT	22.42	22.73	\$509.6
10/23/2005	BRIEF	1.42	15.36	\$21.81
	REG	38,58	15.36	\$592.5
	, σ	8.82	22.73	\$200.4
10/30/2005	BRIEF	1.59	15.36	\$24.42
	REG	36	15.36	\$552.9
11/6/2005	BRIEF	1.43	15.36	\$21,96
	REG	36	15.36	\$552.9
11/13/2005	VAC	42	15.15	\$636.3
	HOLIDAY NOT WKD	8	15.15	\$121.2
11/20/2005	BRIEF	1.52	15.36	\$23.3
	REG	36	15,36	\$552.9
11/27/2005	BRIEF		16.31	\$28.0
	REG	38.28	16.31	\$624.3
	HOLIDAY NOT WKD	16	16.08	\$257.2
12/4/2005	BRIEF	0.58	16.31	\$9.46
	BRIEF	2.09	16.31	\$34.0
	REG	12	16.31	\$195.7
	REG	36	16.31	\$587.1
entre de la	SICK	7	16.08	\$112.6
	TRAINING	17	16.31	\$277.2
12/11/2005	BRIEF	2.51	16.31	\$40.9
12/11/2000 to 12/11/2000	REG	37.5	16.31	\$611.6
		21,58	24.12	\$520.6
	OT	21,00	44.14	φυζυ,τ
		A PARAMETER STATE		<u> </u>

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Florida Power & Light
Capacity Audit
Dekt 080001-EI Audit 08-003-4-3
TYE 12/31/07
Title: Rayrall dollars

TURKEY POINT NUCLEAR PLANT

D-L-107- 1-F	1 6 7 11 11	140.4500.4		
Date Week Ending	Date of Incident	4/24/2004		
40kp bood		Hours	Bill Rate	Bill Total
12/18/2005	BRIEF	1.74	16.31	\$28.38
THE SECTION OF THE SE	REG	38.25	16,31	\$623,86
	OT	9.75	24,12	\$235,17
12/25/2005	BRIEF	1.84	16.31	\$30.01
	HOLIDAY WORKED	24.92	16,08	\$400,71
THE STABLES HAVE THE FALL SELTS	REG of the	31.17	16.31	\$508.38
	OT	16.83	24.12	\$405.94
1/1/2006	BRIEF	1.76	16.31	\$28.54
<u>i i Çeşî jil ye. bilir imperitant û hê b</u>	HOLIDAY NOT WKD	8	16.08	\$128,64
This production with the Party.	REG	38.25	16.31	\$623.86
કુલ અને કુન કુનું અને ફૂર્ય કરોતા હતા. તેને બુંધ પીટા ઉ	OT	9.08	24.12	\$219.01
1/8/2006	BRIEF	1.82	16,31	\$29.68
Programme and the second	REG	38.17	16.31	\$622.55
	OT	9,83	24.12	\$237.10
	SICK	12	16.08	\$192.96
1/15/2006	BRIEF	0.92	16.31	\$15.01
	REG -	24	16.31	\$391.44
1/22/2006	BRIEF	1,93	16.31	\$31.48
	HOLIDAY NOT WKD	8	16.08	\$128.64
	REG	38,08	16.31	\$821.08
ndago alAighteag in pass, o	OT	21.09	24.12	\$508.69
1/29/2006	BRIEF	1.66	16,31	\$27.07
	REG	36	16.31	\$587.16
2/5/2006	VAC	48	16.08	\$771.84
2/12/2006	VAC	36	16.08	\$578,88
2/19/2006	BRIEF	0.33	16.31	\$5,38
veralle en la	REG	4.55	16.31	\$74.21
2/26/2006	- SUSPENSION	0	0	\$0.00
3/5/2006	SUSPENSION	0	O	\$0.00
3/12/2006	SUSPENSION	0	0	\$0.00
3/19/2006	SUSPENSION	Ō	Ō	\$0.00
3/26/2006	SUSPENSION	0	O	\$0.00
4/2/2006	SUSPENSION	O	0	\$0,00
4/9/2006	SUSPENSION	0	0	\$0.00
4/16/2008	SUSPENSION	o o	0	\$9.00
Participation of the state of t	DESCRIPTION OF THE PROPERTY OF THE			
A PARESTANCE DESCRIPTION OF THE PROPERTY.	, Industria nevalui mitalia lään	TOTAL		\$85,214.02

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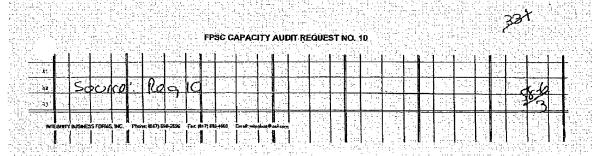
FPSC CAPACITY AUDIT REQUEST NO. 10

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r	17.17	: 2	12				150		il.			ŀ.	 ŤŸ,		ē.	ıń,	- 7	ľU	R	Œ,	Y F	O	M	TA	IU	CL	EΑ	Ri	РО.	W	ER	PL	A١	IT.	4	m	H					įΨ	Tri		F		45.5	11.	17.1.	Æ	٠.

Date Week Ending	Date of Incident	8/28/05	LT	Market States
A Provincia de la comencia de la co		Hours	Bill Rate	Total bill
B/28/2005	BRIEF /	1.84	\$22.10	\$40.66
	REG √ 7	38.17	\$22.10	\$843.56
	or c	10.83	\$32.69	\$354.03
	VACATION	12.00	\$21.80	\$261.60
9/4/2005	BRIEF	3.41	\$22.10	\$75.36
	REG	36,68	\$22.10	\$808.42
<u> </u>	or -	11.42	\$32.69	\$373.32
9/11/2005	BRIEF	2.09	\$22.45	\$46.92
<u> Carlo Carbola ng Taylon</u> g.	HOL NOT WKD	8.00	\$22,14	\$177.12
ogithy skyttetine, tyle kitar kol	REG ,/	37.92	\$22.45	\$851.30
<i>រំតួក្</i> រូនីស្តេរីស្តែស្តេរីស្តេរីស្តេរីស្តេរី (១៦)	01	10.08	\$33.21	\$334,76
yaan dhija baan Astorbangir d	CORRHURRICANE	13.25	\$21.80	\$288.86
9/18/2005	BRIEF	0.75	\$22.46	\$16.84
e have entre green en europe en	REG -	2.05	\$22,45	\$46.02
TOTAL		Arrigania in	Artigitus d	\$4,518.7
afferi kar i kirile iyesilata sesi vir.	. Marjiltaf kijjarij.	Artikettik	्य पुरस्कार अनु	100
PLACED ON ADMIN SUSP	ENSION 09/12/05 - DI	NOT WO	RK AFTER	THATA
And the office of the second of	pakin di Ngiligi iguly			
CORR - PAID ST FOR H	URRICANE DUTY OW	ED DOUB	LE TIME PI	9/11/05
	History of the control of the contro	1 102 FEAT 15		gray filters

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P/E DATE	HOURS WKD	HOLIDAY	VACATION	VACATION B/O	SICK B/O	JURY DUTY	BILLRATE	TOTAL
4/25/2004	40.00		71419183-114				\$36,66	\$1,466.40
5/2/2004	40.00			Acesti not petad			\$36.66	\$1,466.40
5/9/2004	40.00	filikbikkiran	HHYRYTHA				\$36.66	\$1,466.40
5/16/2004	40.00	garajar biranga					\$36.66	\$1,466.40
5/23/2004	40.00					10.00	\$36.66	\$1,466.40
5/30/2004	40.00					funda professional	\$36.66	\$1,466.40
6/6/2004	32.00					ilia ji Najatan.	\$36,66	\$1,173,12
6/6/2004		8.00	-11,5 salga (11,15 s				\$36.16	\$289.28
6/6/2004				48.00		11200000000000000000000000000000000000	\$36.16	\$1,735.68
6/13/2004	40.00					alyteria	\$36.66	\$1,466.40
6/20/2004	40.00		violete initiation	abasan pasida pa	olignativi		\$36.66	\$1,466.40
6/20/2004				48,00	og sylanis	landidi	\$36.16	\$1,735.68
6/27/2004	32.00	Lance Carago		70200		1914 (1907) 114	\$36.66	\$1,173.12
6/27/2004					million that the	8.00	\$36.16	\$289.28
7/4/2004	40.00		Land State of the Address		ranka bahilan	100, 12 A 2 2 2 2	\$36.66	\$1,466.40
7/11/2004	32.00				10 10 10 10 10 10 10 10 10 10 10 10 10 1		\$36.66	\$1,173.12
7/11/2004		8.00	18 801 101 12-112		Maria da andairí Maria da maria	orgin teknik di	\$36.16	\$289.28
7/18/2004	Hate Classes Classes		40.00		الشنائل في الإعلام في الم التعلق الرائب المقروف المساد	Land Color Adversaria Land Color	\$36.16	\$1,446,40
7/18/2004				8.00	midelija male.		\$36.16	\$289.28
7/25/2004	40,00	6 (4.5 0.6541) § (A SECTION OF THE PARTY.			in and the profits	\$36,66	\$1,466.40
8/1/2004	40.00		v promeni i dat vito. Vitodi kan Alija i d		1	1.50	\$36.66	\$1,466.40
8/8/2004	40,00		1975 T. T. W. A.		1.010.000.000.000.000	The property of the control of the c	\$38.66	\$1,466.40
8/15/2004	40.00		11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	andr <u>ae de Villae di</u> A	rate are dire	The fact of the first of the fact of the f	\$36.66	\$1,466.40
8/22/2004	40,00			, tip terrine (etteres alle ford , alle experience) per popular				
8/29/2004	40.00	111111111111	The street of th			0.000 747 * 0.000 Z	\$36.66 \$36.66	\$1,466.40
9/5/2004	40.00					, 123-41-2007 (1846-18 183-44 (1848-1848-1848-1848-1848-1848-1848-1848	\$36.66	\$1,466.40 \$1,466.40
				Light Control Control Control		. I . Sylvania de de Cilia. I . Sul Maria de la compania		
9/12/2004	32,00		1:55 halfs - 2.5 silvi Tablica for vary	y i destribilitati na katikati Tantanya da katikati	Filiper Prejst		\$36,66	\$1,173,12
	10.00	8.00	[open spring fred (1. Arlight Transaction of the spring free			\$36.16	\$289,28
9/19/2004				Lancard Transport and tare James Control Transport			\$36,66	\$1,466.40
9/26/2004				1 14 1 55 1 1 1 1 1 1 1 1 1 1		100000000000000000000000000000000000000	\$36.66	\$1,466.40
10/3/2004							\$36.66	\$1,466.40
10/10/2004		Water Committee of the		A PARTICIPATION OF THE PROPERTY OF THE PARTICIPATION OF THE PARTICIPATIO	FR. 72 (125 (174)		\$36.66	\$1,466.40
10/17/2004			170-1-01702				\$36.66	\$1,466.40
10/24/2004							\$36.66	\$1,466.40
10/31/2004			President Climbs				\$36,66	\$1,466.40
11/7/2004							\$36.66	\$1,466.40
11/14/2004			1		Jud'al Talley	a panajanans, a	\$36.66	\$1,173.12
11/14/2004		8.00	1 1525 J. 1 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4. 32 - 2 - 3 - 3 - 3		4 in acharigas	\$36,16	\$289.28
11/21/2004						1944600	\$36,66	\$1,466.40
11/28/2004				Tekinok Seli Militelia		pilita njiki dani	\$36,66	\$879.84
11/28/2004		16.00					\$36.16	
12/5/2004							\$36,66	\$1,466.4
12/5/2004					72,00		\$36,16	
12/12/2004				a ghaidhailtean		a yang dalah ya	\$36.66	
12/19/2004				: Thallenautry		The state of the s	\$36,66	
12/26/2004			Laddardin.			n a de et figi	\$36.66	
12/26/2004	Hakaipponye iti ka	16.00) miller it tijle	i Haliffani		Hataliya (\$36,16	\$578.5
1/2/2005						Marijanari in de	\$36.66	
1/2/2005		8.00)		a sa ising		\$36,16	
1/9/2005	40,0			Tre Stand			\$36,66	7 11 17 17
1/16/2005	40.0	O safe dimpose	ा सामग्री भूकीती				\$36.66	\$1,466.4
1/23/2005						d aglibatarda		
1/23/2005		8.00			Januari e			\$289.2
1/30/2005				e i pre katel (141)			\$36.66	\$1,466.4
2/6/2005			- jii.V. iiridi.go	A demografica			\$36.66	
2/13/2009			a ing transport in the tr				\$36,66	
2/20/2005								
2/27/2009							\$38.50	
3/6/2009							\$38.50	
3/13/200								7
3/20/200							\$38.50	
3/27/200			1040404044				\$38.50	
4/3/200							\$38,50	
								\$1,540.0
7/1U/ZUU	5] 40,0	U 1	1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 1 - 5 - 1 - H H H H	ong one become		990.00	

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See 48-7/3

	HOURS WKD	HOLIDAY	VACATION	VACATION B/O	SICK B/O	JURY DUTY	BILL RATE	TOTAL
4/17/2005	40.00						\$38.50	\$1,540.00
4/24/2005	40.00	Title (janu					\$38,50	\$1,540.00
5/1/2005	40.00		Devel in er f ar	riggleggels, entry (\$38.50	\$1,540.00
5/8/2005	40.00		igheidigh filter				\$38,50	\$1,540,00
5/15/2005	40.00	794 <u>2 44</u> 457	ilhi splujei			grafi (VIII SIPUSI).	\$38.50	\$1,540.00
5/22/2005	40,00		iini Zarr		depletacht.		\$38,50	\$1,540.00
5/22/2005	Yan edulopat	iii alevaes		96.00		dan gana angagan sa	\$37,98	\$3,646.08
5/29/2005	40.00	The state of the state of	THE STATE OF THE S	:n// : :::::::::::::::::::::::::::::::::::			\$38.50	\$1,540.00
6/5/2005	32.00		History and China				\$38.50	\$1,232.00
6/5/2005	ing sesantan a	8.00		ij die gianye enanis-je			\$37.98	\$303.84
6/12/2005	40.00	Ulfaryi I misari	A. Sandali san	igalian i bu na paranji	vals tillford		\$38.50	***************************************
6/19/2005	40.00	were the beautiful and					\$38.50	\$1,540,00
6/26/2005	40.00	shill in the			11 11 12 14 14 14			\$1,540.00
7/3/2005	40.00	* 12.412 VE (###11	12-20-20-4		The fater state of	Tire New York	\$38.50	\$1,540.00
7/10/2005			32.00		region to be being a proposal task may be	Nicology (Control	\$38.50	\$1,540.00
7/10/2005		8.00	72.00	The state of the s	1.2. 22. 12. 12.		\$37.98	\$1,215.36
7/17/2005	40.00	4,50	The solid term of the sol				\$37.98	\$303,84
7/17/2005				64.00	Harris Marketina Parkikati dari ad	Mary a Callydon, sower	\$38.50	\$1,540.00
7/24/2005	40.00	- 2010	25 12 24 22 2 2 2 2 2	04.00	100 44 104 4		\$37.98	\$2,430.72
7/31/2005	40.00		355,274,13		and agreement		\$38.50	\$1,540.00
8/7/2005	40.00	1 - 675 (10 10 40 40 40 1 - 4 - 5 (10 10 10 10 10 10 10 10 10 10 10 10 10 1	Table 1 Table 1 Table 1	g eg ira arpirezion delpi Turre 150 per 4 met e c		TO Skirge Hind's	\$38.50	\$1,540.00
8/14/2005	40.00	Li bala jarihawa i	im višt valdovija (ili) Vista iz prijas ma		2012 P. T. T. L. Z.		\$38.50	\$1,540.00
8/21/2005	40,00	Land of the Control o			V-1		\$38.50	\$1,540.00
8/28/2005	40.00					Article State of the second	\$38.50	\$1,540.00
9/4/2005	40.00		2427,471,010)		dictioning of	en re progenteja (ka	\$38,50	\$1,540.00
9/11/2005		4		A SANGER AND THE SANGER		Sample (March 1930)	\$40.43	\$1,617.20
9/11/2005	32,00						\$40.43	\$1,293.76
	20.00	8.00					\$39,88	\$319.04
9/18/2005	40,00				150 X 10 X		\$40.43	\$1,617.20
9/25/2005	40.00		2012/12/12		LEARNING		\$40.43	\$1,617.20
10/2/2005	40.00		Little A. Libe				\$40.43	\$1,617.20
10/9/2005	40.00		The state of the state of				\$40.43	\$1,617.20
10/16/2005	40.00		177,000,000	Light gate agreem			\$40.43	\$1,617.20
10/23/2005	40.00		t for the skilled the				\$40.43	\$1,617.20
10/30/2005	40,00		sather Monthlered				\$40.43	\$1,617.20
11/8/2005	40.00						\$40.43	\$1,617,20
11/13/2005	32.00	guarity i			14544644	PARCE OF M	\$40.43	\$1,293.76
11/13/2005		8.00					\$39,88	\$319.04
11/20/2005	40.00		Ly H. Ayu H.	HARMEN BEIN	li de la	\$71, hear pub.	\$40.43	\$1,617.20
11/27/2005	24.00	r vicari (c. jila			tilan ing		\$40.43	\$970.32
11/27/2005		16.00			124417		\$39.88	\$638.08
12/4/2005	40.00	122 112 112	(Perinter)		1.1374 74.		\$40.43	\$1,617.20
12/4/2005		Harlifon, vêt.			72.00	estile le des	\$39.88	\$2,871.36
12/11/2005	40.00	Albert Garage		to the special con-	Miliyu vian		\$40.43	\$1,617.20
12/18/2005	40,00			PARTY PROPERTY AND	No. 27 Tillings	andrey parters	\$40.43	\$1,517.20
12/25/2005	32.00	ja kaj traktirio	123449742		Parada at		\$40.43	\$1,293,76
12/25/2005		8,00		Laurice to Property		1	\$39,88	\$319.04
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Florida Power & Light
Capacity Audit
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FPSC CAPACITY AUDIT REQUEST NO. 25, ITEM #3

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10 2007 200710	524.22	914 52450		72,774.00 ANN FEE/QUAF	RTERLY DUU'S NUCL	EAR REGULATO1900092168	US NUCLEAR REGULATO	TP4 1st Quarter (10-12/07) See wp section 46	455	e d	ひフ
11 2007 200710	524.22	914 52450		72,774.00 ANN FEE/QUAR	RTERLY DUU S NUCL	EAR REGULATO1900092174	US NUCLEAR REGULATO	TP3 1st Quarter (10-12/07) See wp section 46	المتعلق	40 3	9
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14 2007 200710	524.22	929 52450		75,806.00 AR0090-08: QTF	RLY FEEU S NUCLEA	R REGULATO1900091579	U.S NUCLEAR REGULATO	SL2 1st Quarter (10-12/07) See wp section 46	لمتعللا	Pu	16 17
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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 60-4/1-4

[Pages 1 through 14]

Incremental Security

BILLING COSTS FOR CLASS OF APRIL 1 | 3 SIO NOT BILLED (

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BILLING COSTS FOR CLASS OF APRIL 15, 2007, ALL ACCEPTED BY SHIFT AS OF 07/01/07, 5 25/0 NOT SILLED STATE WITHS

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BILLING COSTS FOR CLASS OF APRIL 15, 2007: ALL ACCEPTED BY: SHIFT AS OF 07/01/07.

J. 3 S/O NOT BILLED (SOATWRIGHT, POPE, RAMOS)-DID NOT STAY 6 MTHS:

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7 NEW HIRE TRAINING INV

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NEW HIRE TRAINING NM

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BILLING COSTS FOR CLASS OF APRIL 18, 2107; ALL ACCEPTED BY SHIFT AS OF WARRY AS A SHIP A

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BILLING COSTS FOR CLASS OF APRIL 16, 2007, ALL ACCEPTED BY, SHIFT AS OF 07/01/07 3.5/D NOT BILLED (\$100.000). DID NOT STAY 6 MTHS

NEW HIRE TRAINING INV

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BILLING COSTS FOR CLASS OF APPRIL 15, 2307: ALL ACCEPTED 39', 6HIFFAS OF 07/00107.

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NEW HIRE TRAINING INV

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JUSTIFICATION TABLE

COMPANY:

Florida Power & Light Company

TITLE: AUDIT: List of Confidential Workpapers
FPL, Capacity Cost Recovery 2007 Audit

AUDIT CONTROL NO:

08-003-4-3 150001-EI

DOCKET NO: DATE:

April 8, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

1	Report	10	N	Pgs. 1-3, 5, 7 & 8	(e), (c)	L. Fuca
			Y	Pg. 4, Lns. 23-26		
				Pg. 6, Lns. 16-19		
				Pg. 9, Lns. 24-35		
Annotated	Poport Appatetal			Pg. 10, Lns. 1-15	· .	
Annotated	Report Annotated	10	N	Pgs. 1-3, 5, 7 & 8	(e), (c)	L. Fuca
			Y	Pg. 4, Lns. 23-26		
				Pg. 6, Lns. 16-19		
				Pg. 9, Lns. 24-35		
1-2/3	Rate Code		ļ	Pg. 10, Lns. 1-15		
	Verification	2	Y	Pgs. 1-2, Col. A	(e)	D. Rodriguez
1-2/4	Rate Code Verification	2	Y	Pgs. 1-2, Col. A	(e)	D. Rodriguez
1-2/5	Rate Code Verification	33	Y	Pgs. 1-26, 28-33, Col. A	(e)	D. Rodriguez
			N	Pg. 27		
1-2/5-1	Rate Code Verification	19	Y	Pgs. 1-19, Line 1A	(e)	D. Rodriguez
-2/5-2	Rate Code Verification	1	N			
-2/5-3	Rate Code Verification	26	N	Pg. 1	(e)	D. Rodriguez
·	, vornioalion		Y	Pgs. 2-4, Lns. 1-4, Cols. A-B		· .
			N	Pgs. 5-6		
			Y	Pgs. 7-9, Cols. A-B		
			N	Pgs. 10-11		
			Υ	Pg. 12, Cols. A-B		
			N	Pg. 13		
			Y N	Pgs. 14-16, Cols. A-B Pg. 17		

			Υ	Pgs. 18-20, Cols. A-B		
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			N	Pg. 26		
42	Transmission	1	N	·		
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42-1	Transmission	1 1	N	·		
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42-1/1	Transmission	1	IN .			
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45-1	Qualifying Facility					
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45-3/1-1	Qualifying Facility	3	IN	1 yo. 1-2		

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45 0/4 4/4	O - I'S in - F II's	4	Y	Pg. 3, Lns. 2-3		
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45-3/4-1	Qualifying Facility	4	N			
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46-1/2	NRC Fee	4	N N			
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46-1/4	NRC Fee	2	N			
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49-7/1	Inattentive Guards	2	Ý	Pg. 1, Line 1, Col. A	(d)	L. Fuca
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			N	Pg. 2		
49-7/2	Inattentive Guards	1	Y	Line 1, Col. A	(d)	L. Fuca
49-7/3	Inattentive Guards	1	Y	Line 1, Col. A	(d)	L. Fuca
49-7/4	Inattentive Guards	1	Υ	Line 1, Col. A	(d)	L. Fuca
49-7/6	Inattentive Guards	3	N			
49-7/6-1	Inattentive Guards	1	N			
49-7/7	Inattentive Guards	1	Y	Lns. 9-12	(d)	L. Fuca
57	Piping Valve	7	Y	Pg. 1, Lns. 1-3	(c), (d)	L. Fuca
	Incident			Pg. 2, Lns. 1-7, 20-36, 38-		
				40		
			N N	Pgs. 3-7	(-)	I Francisco
57-3	Piping Valve	26	Y	Pgs. 1-25, ALL	(c)	L. Fuca
	Incident		N	Pg. 26		
57-3/1	Piping Valve Incident	1	Y	ALL	(c)	L. Fuca
57-3/1	Piping Valve Incident	18	Y	ALL	(c)	L. Fuca
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57-3/8	Piping Valve Incident	2	N			
57-3/9	Piping Valve Incident	7	N			
57-3/10	Piping Valve Incident	3	N		}	
57-3/11	Piping Valve Incident	2	N		-	
57-3/12	Piping Valve Incident	1	N			
57-3/13	Piping Valve Incident	10	N			
57-3/14	Piping Valve Incident	5	N			
	ļ <u>'</u>				(-)	1 F
57-3/15	Piping Valve Incident	1 2	Y N	ALL	(c)	L. Fuca
57-3/16	Piping Valve Incident					
57-3/17	Piping Valve Incident	2	Y	ALL	(c)	L. Fuca
57-3/18	Piping Valve Incident	3	N,		1	
57-4	Piping Valve Incident	11	Y	ALL	(c)	L. Fuca
57-4/1	Piping Valve Incident	4	Y	ALL	(c)	L. Fuca L. Fuca
57-6 57-7	Piping Valve Incident Piping Valve Incident	28 1	N	ALL	(c)	L. Fuca
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57-7/1 57-7/2	Piping Valve Incident Piping Valve Incident	32 33	Y	ALL	(d),(c) (d),(c)	L. Fuca L. Fuca
57-7/3	Piping Valve Incident	33	Y	ALL	(d),(c)	L. Fuca
57-8	Piping Valve	5	N	ALL	(u),(c)	L. Tuca
0. 0	Incident	_				
57-9	Piping Valve Incident	1	N			
57-9/1	Piping Valve	6	N			
	Incident					
57-10/5	Piping Valve Incident	6	N			
57-11	Piping Valve Incident	33	N		1 .	
58	Firing Pins Incident	2	N	Pg. 1	(c), (d)	L. Fuca
50.0	Fisia - Diag tagidant	04	Y	Pg. 2, Lns. 2-4		, , , , , , , , , , , , , , , , , , , ,
58-2	Firing Pins Incident	61	N			
58-2/1	Firing Pins Incident	7	N			
58-2/1-1	Firing Pins Incident	2	N			
58-3	Firing Pins Incident	41	Y	ALL	(c)	L. Fuca
58-4/2	Firing Pins Incident	18	N			
58-5	Firing Pins Incident	2	N		<u> </u>	· · · · · · · · · · · · · · · · · · ·
58-6	Firing Pins Incident	1	Y	ALL	(d)	L. Fuca
58-6/1	Firing Pins Incident	2	Y	Pg. 1, Line 1, Col. A	(d)	L. Fuca
			N	Pg. 2		
58-6/2	Firing Pins Incident	7	Y	Pgs. 1-7, Line 1, Col. A	(d)	L. Fuca
58-6/3	Firing Pins Incident	1	Y	Line 1, Col. A	(d)	L. Fuca
58-6/5	Firing Pins Incident	3	N			
58-7	Firing Pins Incident	1	N	`		
58-7/1	Firing Pins Incident	3	Y	Pgs. 1-3, Line 1, Col. A	(d)	L. Fuca
58-7/2	Firing Pins Incident	3	N			
58-7/3	Firing Pins Incident	3	N			
60	Incremental Security	1	N			
60-1	Incremental Security	26	N			
60-2	Incremental Security	44	N			
60-3	Incremental Security	42	N			
60-4	Incremental Security	74	N			
60-4/1A	Incremental Security	2	N			

00.445	La constant Constant	2	N			
60-4/1B	Incremental Security Incremental Security	33	N N	Pg. 1	(d)	L. Fuca
60-4/1	incremental Security	ی	14	' 9. '	(4)	2
			Y	Pg. 2, Lns. 10-13, 18-21		
			l N	Pg. 3		
60-4/1-2	Incremental	10	N			
	Security					
60-4/1-4	Incremental Security	20	Y	ALL	(d)	L. Fuca
60-4/2	Incremental	3	N			*
	Security					
60-4/2-1	Incremental	5	N	·		
	Security					
60-4/2-1/1	Incremental	2	N	,		
	Security					
60-4/2-1/1-1	Incremental Security	8	N			
60-4/2-2	Incremental	10	N	Pgs. 1-3	(d)	L. Fuca
	Security		Y	Pgs. 4, 7 & 8, Line 1, Col. A Lns. 2-13, 14-25, Col. B Pgs. 5-6, Line 1, Col. A Lns. 1-12, 13-24, Col. B Pg. 9, Line 1, Col. A Lns. 2-13, 14-16, 17-19, 20-22, 23-25, Col. B		
				Pg. 10, Line 1, Col. A Lns. 2-4, 5-7, 8-10, 11-13, 14-16, 17-19, 20-22, Col. B		
60-5	Incremental Security	31	N			
60-5/1	Incremental Security	9	N N			
60-5/1-1	Incremental Security	3	N			
60-5/1-1/1-1	Incremental Security	3	N	-		
60-5/1-1/3	Incremental Security	5	N			
60-5/1-1/4	Incremental Security	6	N			
60-5/1-1/5	Incremental Security	1	N			

AFFIDAVITS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and P Clause with Gene Factor	urchase Power Coserating Performance	t Recovery e Incentive	Docket No:	150001-EI
STATE OF FLOI	RIDA)	AFFIDAVIT OF	LISA FUCA
PALM BEACH (COUNTY)		
BEFORE sworn, deposes as		gned authority	, personally appea	red Lisa Fuca who, being first duly
1. M ("FPL") as Specithis affidavit.	y name is Lisa Fu alist, Nuclear Busi	ca. I am cu ness Operatio	rrently employed bons. I have personate	y Florida Power & Light Company al knowledge of the matters stated in
Extension of Cor 3 for which I am business informa protection of Fl information requ 2.390. This info procedures to th	ifidential Classification includes data PL facilities, incluired by the Nuclear Transion, if made	tion of Inform fiant. The inf a related to uding the ide r Regulatory public, would L and its cu	nation Obtained in Cormation that FPL security measures entification of security to be I disclose certain	rporated in FPL's Third Request for Connection with Audit No. 08-003-4-asserts is proprietary and confidential and negotiated agreements for the urity officers, and security related kept confidential pursuant to 10 CFR FPL security measures, systems, or d impair FPL's efforts to enter into
information stal Therefore, the in	e or public, such formation should r	that continuemain confidereturned to F	ned confidential trential for a period of PL as soon as the i	eatment would not be appropriate. of at least an additional eighteen (18) information is no longer necessary for maintain the confidentiality of these
	ffiant says nothing TO AND SUBSO			ry of years 2015, by Lisa Fuca,
is <u>personally kn</u> did take an oath.	own to me or who	has produced	dMA	as identification and who

Notary Public, State of Florida

JO RETHA FORBES

Notary Public - State of Florida
My Comm. Expires Mar 8, 2018

Commission # FF 090102

2156228

My Commission Expires:

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Clause with Generating Perform Factor	Cost Recovery	Docket No: 150001-EI
STATE OF FLORIDA)	AFFIDAVIT OF DAMARIS RODRIGUEZ
MIAMI-DADE COUNTY	ý	AND TO TO TO THE TOTAL STATE AND THE STATE OF THE STATE O
BEFORE ME, the und	dersigned authori	ty, personally appeared Damaris Rodriguez who

o, being first duly sworn, deposes and says:

- My name is Damaris Rodriguez. I am currently employed by Florida Power & Light 1. Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.
- I have reviewed the documents referenced and incorporated in FPL's Third Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-3 for which I am identified as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL or the providers of the information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests.
- Nothing has occurred since the issuance of Order No. PSC-13-0589-CFO-EI to render the 3. information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

Affiant says nothing further. 4.

SWORN TO AND SUBSCRIBED before me this 3 day of March 2015, by Damaris

Rodriguez, who is personally known to me and who did take an oath.

Notary Public, State of Florida

My Commission Expire

CAROLYN J SMITH Notary Public - State of Florida My Comm Expires Sep 11, 2018

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 150001-EI
STATE OF FLORIDA) PALM BEACH COUNTY)	FIDAVIT OF GERARD J. YUPP
PALM BEACH COUNTY	
BEFORE ME , the undersigned authority, perduly sworn, deposes and says:	rsonally appeared Gerard J. Yupp who, being first
1. My name is Gerard J. Yupp. I am curre ("FPL") as Senior Director of Wholesale Operations have personal knowledge of the matters stated in this a	
2. I have reviewed the documents refere Extension of Confidential Classification of Information 3 for which I am identified as the affiant. The document asserted by FPL to be proprietary confidential business such as pricing and other terms, and supplier rates rewould impair the efforts of FPL to contract for energy and would impair the competitive interests of FPL and place FPL at a disadvantage when coupled with other my knowledge, FPL has maintained the confidentiality	ents or materials that I have reviewed and which are ss information contain or constitute contractual data egarding purchased power, the disclosure of which y on favorable terms for the benefit of its customers d its vendors. Certain of the information would also information that is publicly available. To the best of
3. Nothing has occurred since the issuance information stale or public, such that continued of Therefore, the information should remain confidential months. These materials should be returned to FPL at the Commission to conduct its business so that FPL of documents.	I for a period of at least an additional eighteen (18) is soon as the information is no longer necessary for
4. Affiant says nothing further.	Gerard J. Yupp
SWORN TO AND SUBSCRIBED before m who is personally known to me or who has produce who did take an oath.	e this 2 day of April 2015, by Gerard J. Yupp, d as identification and

My Commission Expires:

